CITY OF CERRITOS SM

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Cerritos All-America City 2008

Wildfire Safety Advisory Board
Office of Energy Infrastructure Safety
715 P Street, 20th Floor
Sacramento, CA 95814

October 29, 2025

Re: Notice of Public Meeting on Cerritos Electric Utility's Wildfire Mitigation Plan

Dear Wildfire Safety Advisory Board:

This letter notifies the Wildfire Safety Advisory Board ("WSAB") that on October 27, 2025, the Cerritos Electric Utility ("CEU") presented its existing Wildfire Mitigation Plan ("WMP") to its City Council at a publicly noticed meeting, in accordance with Public Utilities Code section 8387(b). CEU's WMP was most recently adopted on June 27, 2024. At the October 27, 2025 meeting, CEU provided an opportunity for public comment on its existing WMP and CEU's City Council verified that CEU's existing WMP complies with all applicable rules, regulations, and standards, as appropriate.

CEU does not own any electrical transmission infrastructure. Southern California Edison ("SCE") owns and maintains the transmission infrastructure that delivers electricity to CEU's customers. Consequently, CEU does not own or operate any delivery infrastructure located in or near an area of the state that is designed as "extreme" or "elevated" in the HFTD and, similarly, its service territory is entirely outside of these Tier 2 and Tier 3 HFTD areas. In consideration of this historical wildfire risk, CEU has determined that its existing WMP adequately addresses the risk of a utility-caused, catastrophic wildfire occurring in CEU's service territory and that no substantive changes are merited for this reporting year. CEU will continue to evaluate its existing WMP in relation to the wildfire risk posed by CEU's system on an annual basis.

In order to provide the WSAB with information on CEU's system and WMP performance, please find as Attachment A, an updated Informational Table.

CEU thanks the WSAB for their review and support in helping to mitigate wildfire risks in California.

Sincerely,

Sergio Huizar
Utility Analyst

Attachment A

Table 1: Context-Setting Information

Utility Name	Cerritos Electric Utility	
Service Territory Size	8.9 square miles	
Owned Assets	☐ Transmission ☐ Distribution ☒Generation	
Number of Customers Served	260 customer accounts	
Population Within Service Territory	48,340 people	
Customer Class Makeup	*Number of Accounts*	*Share of Total Load (MWh)*
	0% Residential; 50% Government; 0% Agricultural; 20% Small/Medium Business; 30% Commercial/Industrial	0% Residential; 35% Government; 0% Agricultural; 20% Small/Medium Business; 45% Commercial/Industrial
Service Territory Location/Topography[2]	0% Agriculture 0% Barren/Other 0% Conifer Forest 0% Conifer Woodland 0% Desert 0% Hardwood Forest 0% Hardwood Woodland 0% Herbaceous 0% Shrub 100% Urban 0% Water	
Service Territory Wildland Urban Interface[3] **(based on total area)**	0% Wildland Urban Interface; 0% Wildland Urban Intermix;	
Percent of Service Territory in CPUC High Fire Threat Districts (based on total area)	☐Includes maps Tier 2: 0% Tier 3: 0%	
Prevailing Wind Directions & Speeds by Season	☐ Includes maps "During the autumn and winter months, high-pressure weather systems develop over the Great Basin and upper Mojave Deserts, heating up the air. These systems often produce strong offshore winds, known as the Santa Ana winds by the National Weather Service, and are described as having strong down slope winds blowing through Southern California mountain passes. Relative air humidity is further decreased as it travels from the high desert to the coast. These hot dry winds blow through valleys and canyons, pre-heating and dropping fuel moisture and relative humidity in all areas of Los Angeles County. This condition produces a high frequency of wildland fires where temperatures are high, while fuel moistures are extremely low, and winds blow at 30-70 miles per hour."[4]	

Attachment A

Miles of Owned Lines Underground and/or Overhead	Overhead Dist.: 0 miles Overhead Trans.: 0 miles Underground Dist.: 0 miles Underground Trans.: 0 miles
Percent of Owned Lines in CPUC High Fire Threat Districts	*Overhead Distribution Lines as % of Total Distribution System (Inside and Outside Service Territory)*
	Tier 2: 0% Tier 3: 0%
	Overhead Transmission Lines as % of Total Transmission System (Inside and Outside Service Territory)
	Tier 2: 0% Tier 3: 0%
Customers have ever lost service due to an investor-owned utility public safety power shutoff (IOU PSPS) event?	☐ Yes ☒ No
Customers have ever been notified of a potential loss of service to due to a forecasted IOU PSPS event?	☐ Yes ☒ No
Has developed protocols to pre-emptively shut off electricity in response to elevated wildfire risks?	☐ Yes ☒ No
Has previously pre-emptively shut off electricity in response to elevated wildfire risk?	☐ Yes ☒ No If yes, then provide the following data for calendar year 2020: *Number of shut-off events*: none *Customer Accounts that lost service for >10 minutes:* none *For prior response, average duration before service restored:* N/A

[2] This data shall be based on the California Department of Forestry and Fire Protection, California Multi-Source Vegetation Layer Map, depicting WHR13 Types (Wildlife Habitat Relationship classes grouped into 13 major land cover types) *available at*: https://www.arcgis.com/home/item.html?id=b7ec5d68d8114b1fb2bfbf4665989eb3.

[3] This data shall be based on the definitions and maps maintained by the United States Department of Agriculture, as most recently assembled in *The 2010 Wildland-Urban Interface of the Conterminous United States, available at* https://www.fs.usda.gov/nrs/pubs/rmap/rmap_nrs8.pdf.

[4] Los Angeles County Fire Department 2020 Strategic Fire Plan, at t 11, *available at:* https://osfm.fire.ca.gov/media/uf5joh2s/2020-lac-fire-plan.pdf.