



August 22, 2025

Shinjini Menon
Vice President, Asset Management and Wildlife Safety
Southern California Edison Company
2244 Walnut Grove Ave
Rosemead, CA 91770

NOTICE OF VIOLATION

Ms. Menon:

Pursuant to Public Utilities Code Section 326 and Government Code Section 15475.1, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Southern California Edison Company (SCE) in accordance with its 2024 Wildfire Mitigation Plan (WMP) and determined the existence of a violation. Energy Safety therefore issues SCE a Notice of Violation (NOV), identifying noncompliance with an approved WMP or any law, regulation, or guideline within the authority of the Office.¹

On June 17, 2025, Energy Safety conducted an inspection of Southern California Edison Company's WMP initiatives in the vicinity of the city of Porterville, California. The inspection report is enclosed herewith. Energy Safety found the following violation(s):

Violation 1. Energy Safety observed that in implementing 2024 WMP initiative 8.1.3.1 - Distribution High Fire Risk-Informed (HFRI) Inspections and Remediations, SCE failed to complete the installation of wildlife covers on Pole ID 4022825E, Grid Hardening ID 409790390-4022825E at coordinates 35.98579958084597, - 118.92664203431356. Energy Safety considers this completeness violation to be in the Minor risk category.

¹ Cal. Code Regs., tit. 14, section 29302(b)(2)

Response Options

Energy Safety may prescribe a timeframe for resolution of a violation associated with the assigned risk category.² Within 30 days from the issuance date of this NOV, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the above identified violation(s) and prevent recurrence. Alternatively, the electrical corporation must advise Energy Safety that it will not correct the violation, including the reasoning or justification for inaction and all supporting documentation.³

This response shall be filed in the Energy Safety e-Filing system under the 2024 NOV Docket⁴ and the associated file name(s) must begin with the NOV identification number provided above.

Pursuant to Government Code Section 15475.4, if the electrical corporation intends to request a hearing “to take public comment or present additional information,” it must also do so within the 30-day timeframe. If a petition for hearing is not received by the deadline, then the determination and conditions set forth in this NOV become final.

Prior to its response or request for hearing, the electrical corporation may also request an informal conference with Energy Safety’s Compliance Assurance Division for the purpose of disputing any issues raised in this NOV no later than five (5) business days before the response deadline.⁵ Requests for informal conference with Energy Safety must be e-mailed to compliance@energysafety.ca.gov, with a copy sent to all Energy Safety Compliance Assurance Division staff identified in the NOV.

Pursuant to Public Utilities Code section 8389(g), following receipt of the electrical corporation’s response to this NOV and resolution of any disputes, this matter may be referred to the California Public Utilities Commission for its consideration of potential enforcement action, as it deems appropriate.

Sincerely,



Patrick Doherty
Program Manager | Compliance Assurance Division
Office of Energy Infrastructure Safety
Patrick.Doherty@energysafety.ca.gov

Cc:

Raymond Fugere, SCE

² Energy Safety Compliance Guidelines, pp. 3

³ Energy Safety Compliance Guidelines, pp. 4-5

⁴ <https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2024%20NOV>

⁵ Energy Safety Compliance Guidelines, p. 4

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INSPECTION REPORT

Overview

Inspection Categories

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation as reported in an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely impact an electrical corporation's wildfire risk.

A Notice of Violation (NOV) is issued for any instances of noncompliance discovered during an inspection related to an electrical corporation's execution of its WMP initiatives.

Correction Timelines

Violations must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a violation. If Energy Safety assigns a risk category to a violation, an electrical corporation must correct the violation as required per the timelines provided in Table 1.⁶

Table 1. Risk Category and Correction Timelines

Risk Category	Violation and defect correction timeline
Severe	<ul style="list-style-type: none">• Immediate resolution
Moderate	<ul style="list-style-type: none">• 2 months (in High Fire Threat District (HFTD) Tier 3)• 6 months (in HFTD Tier 2)• 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3)
Minor	<ul style="list-style-type: none">• 12 months or resolution scheduled in WMP update

⁶ Energy Safety Compliance Guidelines, p. 3



Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the violation(s) found during the inspection. Details regarding the inspection that identified the violation(s) are provided in the Inspections Details Section below.

Table 2: Inspection Location and Initiative Summary

Electrical Corporation:	Southern California Edison Company
Report Number:	CAD_SCE_KSF_20250617_1119
Inspector:	Keyshawn Ford
WMP Year Inspected:	2024
Quarterly Data Report (QDR) Referenced:	Quarter 4 (Q4)
Inspection Selection:	Energy Safety viewed the contents of the Q4 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report.
Relevant WMP Initiative(s):	8.1.3.1 - Distribution High Fire Risk-Informed (HFRI) Inspections and Remediations
Date of inspection:	June 17, 2025
City and/or County of Inspection:	Porterville, Tulare County
Inspection Purpose:	Assess the accuracy of SCE’s QDR data, completeness of its work, compliance with WMP requirements, and compliance with its protocols.

Table 3: WMP Inspection Violation(s)

Violation #	Structure ID	Grid Hardening ID	Lat/Long	HFTD	Initiative Number	Violation Type	Severity	Violation Description
Violation 1	4022825E	409790390-4022825E	35.98579958084597, -118.92664203431356	Tier 2	8.1.3.1 - Distribution High Fire Risk-Informed (HFRI) Inspections and Remediations	Completeness	Minor	Failure to complete the installation of wildlife covers

Inspection Details

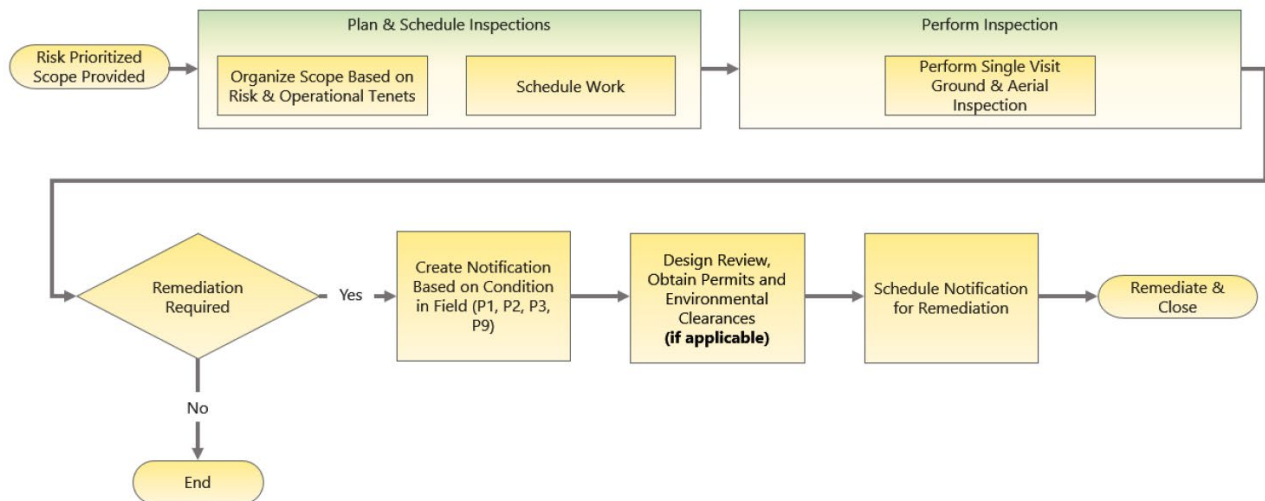
Violation 1

Relevant Requirement:

SCE's WMP states the following regarding initiative number 8.1.3.1 - Distribution Detailed Inspections and Remediations (IN-1.1):

1. "The frequency of [High Fire Risk-Informed inspections] varies by the location-specific risk... within SCE's [High Fire Risk Area] and emergent conditions. Issues identified by inspectors during the detailed inspections are prioritized for remediation to be completed within [General Order 95] compliance timelines. Remediations can be repairs to or replacements of existing assets depending on asset condition. For example, SCE repairs ground molding with that is found to be broken/damaged with an exposed ground wire at the public level. Also, SCE replaces wood guy guards if found to be missing, damaged or outdated."⁷
2. The following is a workflow diagram from SCE's WMP showing the conditions under which SCE will execute remediations under initiative number 8.1.3.1:⁸

Figure 8-1a - Distribution Detailed Inspections and Remediations Workflow



⁷ Southern California Edison Company, "2023-25 Wildfire Mitigation Plan," October 26, 2023, p. 284. [Online]. Available: <https://efiling.energy.ca.gov/eFiling/Getfile.aspx?fileid=55866&shareable=true>

⁸ Southern California Edison Company, "2023-25 Wildfire Mitigation Plan," October 26, 2023, p. 285. [Online]. Available: <https://efiling.energy.ca.gov/eFiling/Getfile.aspx?fileid=55866&shareable=true>

Finding:

On Pole ID 4022825E, Grid Hardening ID 409790390-4022825E, at 27707-27707 Deer Creek Dr, Porterville, CA, 93257, USA, 35.98579958084597, -118.92664203431356, the inspector observed that no wildlife covers were installed. The inspector's observation is documented in Violation 1 photographs, which are attached to this report. Photo numbers GImg1, GImg2, IA1Img1, and IA1Img2 depict that no wildlife covers were installed. Per information provided by SCE to the Compliance Inbox on April 3, 2025, at 12:15 pm, the remediation was completed.

Energy Safety concludes that there is a violation because of these facts:

1. Southern California Edison Company's 2024 WMP 8.1.3.1 Distribution Detailed Inspections and Remediations work identified that the remediation of wildlife covers was complete at this location.
2. The wildlife covers were not installed.

Exhibits

Exhibit A: Photo Log

Structure ID: 4022825E

Violation 1

	
<p>GImg1: Overall Structure</p>	<p>GImg2: Structure ID</p>



IA1Img1: View showing no wildlife covers



IA1Img2: View showing no wildlife covers