



August 15, 2025

**DATA REQUEST RESPONSE  
LS POWER GRID CALIFORNIA (LSPGC)**

Data Request No: OEIS-P-WMP\_2025-LSP-003

Request Party: Office of Energy Infrastructure Safety

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Date Received: Tuesday, August 12, 2025

Due Date: Friday, August 15, 2025

Please find enclosed LSPGC's response to OEIS data request Q01. The following information is provided by the following individual:

Q#	Information Provided By	Affiliation to LSPGC	Contact	Business Address

01	Rituraj Yadav, Associate Manager, Wildfire Mitigation	Employee	208-281-8255 / ryadav@lspower.com	1122 S. Capital of Texas Hwy, STE 100, Austin, TX 78746
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If you have any questions, please contact me at [ryadav@lspower.com](mailto:ryadav@lspower.com) or 208-281-8255.

Sincerely,  
Rituraj Yadav

### **OEIS Data Request Q01**

#### **Regarding Annual MVCD System Inspections:**

Table 9-3 of LS Power's 2026-2028 Base WMP lists the frequency of "Annual MVCD System Inspections" as "12 months NTE 18 months".

- a. Does LS Power plan to inspect all its energized transmission lines for vegetation-related issues every year?
  - i. If no, how does LS Power prioritize transmission lines for inspection?

### **Response to OEIS Data Request Q01**

- a. LS Power Grid California (LSPGC) does not currently own or operate energized transmission lines. The first lines are expected to be in service in Q2 2028. The "Annual MVCD System Inspections" frequency of 12 months NTE 18 months in Table 9-3 reflects LSPGC's intended inspection program once these lines are operational. Inspection schedules will be established based on system requirements, including compliance with NERC FAC-003 for applicable lines, and consideration of factors such as wildfire risk and line voltage for any non-NERC lines

- i. Since LSPGC currently has no energized transmission lines, no active inspection prioritization process exists. Our Transmission Vegetation Management Policy is reviewed and updated annually, or when new systems are added to our program. When we near the energization of California transmission lines, LSPGC will evaluate and, if necessary, develop a risk-based prioritization framework to ensure inspection schedules align with system needs, fire risk considerations, and applicable regulatory requirements.