

**PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigations Plans Discovery 2026-2028
Data Response**

PG&E Data Request No.:	OEIS_003-Q007
PG&E File Name:	WMP-Discovery2026-2028_DR_OEIS_003-Q007
Request Date:	April 15, 2025
Requester DR No.:	OEIS-P-WMP_2025-PG&E-003
Requesting Party:	Office of Energy Infrastructure Safety
Requester:	Nathan Poon
Date Sent:	April 18, 2025

SUBJECT: REGARDING SUBSTATION INSPECTION TIMELINES

QUESTION 007

Table 9-2 shows an Activity Timeline Target of 274 days for Substation Inspections - Distribution (VM-05), Substation Inspections - Transmission (VM-06), and Substation Inspections - Power Generation (VM-07).

- a. Explain how this timeline target allows PG&E to maintain compliance with PRC 4291.
- b. Provide documentation of an example of past conditions that required PG&E to use a substantial portion of the 274-day Activity Timeline Target to complete pole clearing work.

Answer 007

- a. PG&E targets completion of inspections under VM-05, VM-06, and VM-07 no later than the end of Q3 so that any related mitigation work required to maintain compliance with PRC 4291 can be completed by the end of the year.
- b. PG&E understands this request to refer to VM-05, VM-06, and VM-07, which perform defensible space inspections for substations and powerhouses, not pole clearing work. Please see "*WMP-Discovery2026-2028_DR_OEIS_003-Q007Atch01.jpg*" for an example of an external factor which may temporarily delay our ability to perform defensible space inspections at substations and powerhouses. In general, those factors may include, but are not limited to, physical conditions, weather conditions, active wildfire, and other safety considerations. This example is a road access issue with a snowed-in road that temporarily delayed access to the substation.