

**PACIFIC GAS AND ELECTRIC COMPANY  
Wildfire Mitigations Plans Discovery 2026-2028  
Data Response**

<b>PG&amp;E Data Request No.:</b>	OEIS_003-Q006
<b>PG&amp;E File Name:</b>	WMP-Discovery2026-2028_DR_OEIS_003-Q006
<b>Request Date:</b>	April 15, 2025
<b>Requester DR No.:</b>	OEIS-P-WMP_2025-PG&E-003
<b>Requesting Party:</b>	Office of Energy Infrastructure Safety
<b>Requester:</b>	Nathan Poon
<b>Date Sent:</b>	April 18, 2025

**SUBJECT: REGARDING POLE CLEARING**

**QUESTION 006**

Table 9-2 shows an Activity Timeline Target of 365 days for Pole Clearing Program (VM-02).

- a. Explain how this timeline target allows PG&E to maintain compliance with PRC 4292.
- b. Provide documentation of an example of past conditions that required PG&E to use a substantial portion of the 365-day Activity Timeline Target to complete pole clearing work.

**Answer 006**

- a. To maintain compliance with PRC 4292, PG&E performs year-round pole clearing activities.

Per TD-7112S Section 7.1 “Annual Planning”, pole clearing personnel must perform inspection and work at each designated location to ensure compliance with PRC § 4292. Pole clearing activities occur during four phases which are conducted annually:

- Inspection: October of the Prior Year – March
- Initial Clear: January – April
- Maintenance 1 (M1) Except for “Inspect No Work” locations, all documented Subject Poles are targeted for clearance: May – August
- Maintenance 2 (M2) Except for “Inspect No Work” locations, all documented Subject Poles are targeted for clearance: September – December

- b. Please refer to response in 'A' for the four phases established and utilized annually by the Pole Clearing program that covers the 365-day timeline needed to ensure we remain compliant with the PRC 4292 guidelines for our VM-02 initiative. These phases allow us to address constraints, regrowth and accumulation of debris that may impact pole clearance.