		LOG BEGINS	JULY 8th, 2024.			LOG BEGINS JULY 8th, 2024.					
Last Updated: 10/3/2024				Liberty 2025 WMP Update Discovery Log							
	DR Set # Data Request Question No	. Question ID	Q01. Regarding Liberty's Substation Defensible Space Target (WMP-VM-VFM-03): In Table 3-2 of its 2025 WMP Update, Liberty provided a "2025 Update Target" of 12 substations for Substation Defensible Space (WMP-VM-VFM-03). In its 2025 Update under Section 3.2.15 "WMP-VM-VFM-03: Substation Defensible Space," Liberty stated that "[t]he 2025 target for substation defensible space did not change. Liberty does not establish targets for its VM substation defensible space WMP initiative." 2 Liberty's revised 2023-2025.	c. Liberty performs the same maintenance described in its WMP during both site visits. d. The first treatment is planned to occur between June 1st and September 30th and the	Requestor Sara S. Moore	Date Received 7/22/2024	Final Date Due 7/25/2024		https://california.libertyutilities.com/uploads/Data% 20Request%200EIS-P-WMP 2024-LU-	Number of Attachements Attachment Links NDA Required? WMP Section	Category Subcategory
OEIS	1 OEIS-P-WMP 2024-LU-001 1	OEIS-01-1.1	WMP, submitted with the 2025 WMP Update, does not provide a target for this initiative in Table 8-17 "Liberty Vegetation Management Initiative Targets by Year" or in its narrative description of the Substation Defensible Space initiative beyond the statement that there will be a "minimum of two site visits" annually per facility. a. What is Liberty's 2025 target for substation defensible space? Provide both the number and the unit.	second treatment is planned to occur between October 1 and December 31st. e. Two treatments are intended to manage vegetation regrowth and debris accumulation effectively during Spring, Summer and Fall months. If vegetation re-growth or debris accumulation occurs inside substation footprints or perimeters between planned	Sara S. MOOTE	7/22/2024	7/23/2024	7/24/2024	001 LibertyResponse 07242024.pdf	3.2.15	N/A
	_		Regarding Liberty's new QA assessment component of Liberty's Vegetation Management QA/QC program: a. Provide Liberty's definition of quality assurance (QA) and how it differs from quality control (QC). b. Provide the current version of Liberty's Post Work Verification Procedure (VM-04) including any updates related to the introduction of the new	a. Liberty's Post Work Verification Procedure (VM-04) defines QA and QC in the definitions section on page 1 and 2. Refer to supporting materials: DR002 – Question 1a and 1b. b. Refer to supporting materials: DR002 – Question 1a and 1b.							
			quality assurance (QA) assessment component of its Vegetation Management QA/QC program. c. Describe Liberty's new QA assessment sampling plan and provide any associated standard operating procedures. d. Provide a summary of the findings from the new QA assessment to date.	 c. Refer to supporting materials: DR002 – Question 1c_1, DR002 - Question 1c_2, and DR002 Question 1c_3. d. Refer to supporting materials: DR002 – Question 1d. 	- Sara S. Moore	7/26/2024	7/31/2024	7/30/2024	https://california.libertyutilities.com/uploads/Data% 20Request%200EIS-P-WMP_2024-LU- 002_Liberty%20Response_07302024.pdf	5	
OEIS	2 OEIS-P-WMP_2024-LU-002 1	OEIS-02-2.1	In Liberty's response to area for continued improvement LU-23-18 "Weather Station Optimization" Liberty indicated it has "engaged Eagle Rock Analytics to perform a weather station optimization analysis for its system to evaluate how well the network captures the diversity of climate	a. Liberty expects to receive the final analysis from Eagle Rock Analytics by the end of 2024. b. Yes, Liberty will provide the final analysis in its next WMP submission or in response to							
			conditions within Liberty's territory."1 a. When does Liberty expect to receive the final analysis from Eagle Rock Analytics? b. Will Liberty make this final analysis available to the public?	stakeholder request.	Sara S. Moore	9/6/2024	9/11/2024	9/11/2024	https://california.libertyutilities.com/uploads/Data% 20Request%200EIS-P-WMP_2024-LU- 003_Liberty%20Response_09112024.pdf		
OEIS	3 OEIS-P-WMP_2024-LU-003 1	OEIS-03-3.1	Were the cost categories listed in Liberty's 2025 WMP Update (i.e., project permitting, community outreach, communications, and various vegetation management program development activities, as listed in Section 2.2.19.3) included in the projected expenditures in its 2023-2025 Base WMP?2	Yes, the cost categories associated with WMP-VM-ESG-01 were included in the projected expenditures in Liberty's 2023-2025 Base WMP.							
			a. If they were not included, please describe how and why cost assumptions and expenditure categories (as listed in Section 2.2.19.3) have changed between its 2023-2025 Base WMP and its 2025 WMP Update. b. If they were included, please describe how cost assumptions for the categories listed in Section 2.2.19.3 have changed since the approval of Liberty' 2023-2025 Base WMP on February 5, 2024.	 a. N/A. b. The cost assumptions regarding tracking and recording these categories have changed to capture all of the costs of project permitting within a single initiative. Previously some of the cost categories, mostly project permitting, were recorded as part of the costs of associated initiatives. For example, project permitting costs associated with fall-in mitigation work were projected and recorded within Liberty's fall-in mitigation WMP initiative. As of the 2025 WMP Update, Liberty will project and track all of the cost categories listed in WMP-VM-ESG-01 	Sara S. Moore	9/6/2024	9/11/2024	9/11/2024	https://california.libertyutilities.com/uploads/Data% 20Request%200EIS-P-WMP_2024-LU- 003_Liberty%20Response_09112024.pdf		
OEIS	3 OEIS-P-WMP_2024-LU-003 2	OEIS-03-3.2	Liberty states on p. 140 of its 2023-2025 Redline Redacted WMP, "Using the outputs from CloudFire, Liberty has identified circuits ordered by the most risk and targeted the circuits with the high risk."	within that initiative. Liberty was previously utilizing the risk score outputs from Reax and Arup to quantify its 20 risk circuits. Since Liberty is beginning to use the Direxyon Risk Assessment Tool ("DRAT") to							
				identify risk, the requested information has been provided in relationship to the Preliminary Risk Score outputs from DRAT described in Section 6.4 of Liberty's Updated 2023-2025 WMP. a) Refer to Section 6 of Liberty's Updated 2023-2025 WMP.	Aaron Louie	7/19/2024	7/24/2024	7/24/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP-	1	
CalAdvocates	1 CalAdvocates-Liberty-2025WMP-01 1	CalAdv-01-1.1	c) Name of circuit, if applicable d) Number of customers served by the circuit e) Measure taken, or planned to be taken, to reduce the wildfire risk of the circuit	b) Refer to Section 6 of Liberty's Updated 2023-2025 WMP.c) Refer to Section 6 of Liberty's Updated 2023-2025 WMP.d) Refer to supporting materials: DR01-Question 1					01 Liberty%20Response 07242024.pdf		
CalAdvocates	1 CalAdvocates-Liberty-2025Wivir-01	т CalAdv-01-1.1	Liberty states on p. 24 of its 2025 WMP Update, in response to Area of Continued Improvement LU-23-02: PSPS and Wildfire Risk Tradeoff Transparency, "Liberty does not currently calculate trade-offs between wildfire risk and PSPS risk. Liberty prioritizes mitigation initiatives based on wildfire risk and asset failure risk." a) What variables, if any does Liberty utilize to calculate PSPS risk?	a) Liberty PSPS Risk Model is currently in development. b) Liberty PSPS Risk Model is currently in development. c) Refer to Section 6.2 of Liberty's Updated 2023-2025 WMP							
			b)Please provide a brief description of Liberty's process and calculations used in calculating PSPS risk. c)What variables, if any does Liberty utilize to calculate wildfire risk? d)Please provide a brief description of Liberty's process and calculations used in calculating wildfire risk. e)Does Liberty view prioritizing mitigation initiatives (based on wildfire risk and asset failure risk) as a substitute for calculating tradeoffs between PSPS	d) Refer to Section 6.2 of Liberty's Updated 2023-2025 WMP e) Liberty does not view prioritizing mitigation initiatives as a substitute for calculating tradeoffs between PSPS and Wildfire Risk. Liberty's PSPS Risk Model is currently in development, so there is not a tradeoff between PSPS Risk and Wildfire Risk to evaluate.	Aaron Louie	7/19/2024	7/24/2024	7/24/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP- 01 Liberty%20Response 07242024.pdf		
CalAdvocates	1 CalAdvocates-Liberty-2025WMP-01 2	CalAdv-01-1 2	and Wildfire Risk? Please explain why or why not. f)According to Liberty, what are the disadvantages of calculating PSPS and Wildfire Risk tradeoffs? g)Does Liberty intend to be able to calculate PSPS and Wildfire Risk Tradeoffs in the future? If yes, when?	f) Liberty has not identified disadvantages of calculating PSPS and Wildfire Risk tradeoffs. g) Liberty is evaluating its ability to calculate PSPS Risk following the implementation of its Asset and Fire Risk tool. Following the integration of Liberty's PSPS Risk with its Asset and Fire							
Calhavocates	T Calification Electry 2025 WIVII 01	Carnov of 1.2	Liberty states on p. 28 of its 2025 WMP Update, in response to Area of Continued Improvement LU-23-06: Effectiveness of Sensitive Relay Profile (SRP and Traditional Hardening: SRP has not been implemented on the system or included in the risk model to allow for calculations on its effectiveness. In selecting SRP for its ignition reduction effectiveness, Liberty relied on data from other utilities that have been using it as a mitigation strategy. a) Please describe or provide a timeline of when Liberty will have the necessary data to show the effectiveness of SRP implementation as a mitigation	asset types with SRP being in the initial list of enhancements. Liberty expects to be completed with the additional enhancements by the end of Quarter 3 2025.	Ł				https://california.libertyutilities.com/uploads/Data%		
			strategy. b) Please describe or provide a timeline of when Liberty will incorporate SRP into the Direxyon Risk Assessment Tool (DRAT).		Aaron Louie	7/19/2024	7/24/2024	7/24/2024	20Request%20CalAdvocates-Liberty-2025WMP- 01 Liberty%20Response 07242024.pdf		
CalAdvocates	1 CalAdvocates-Liberty-2025WMP-01 3	CalAdv-01-1.3	On p. 32-33 of its 2025 WMP Update, Liberty provides its response to Area of Continued Improvement LU-23-09: Covered Conductor Inspections and Maintenance.	Liberty does not have a previous version.	Aaron Louie	7/19/2024	7/24/2024	7/24/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP-		
CalAdvocates	1 CalAdvocates-Liberty-2025WMP-01 4	CalAdv-01-1.4	Please provide the previous version of the Spacer Cable Inspection Checklist found in Appendix A of the WMP Update, prior to the recent updates. Liberty forecasts significantly increased 2025 updated expenditures for: •Undergrounding of electric lines and/or equipment (WMP-GDOM-GH-02)	a) Refer to supporting materials: DR01 – Question 5 b) Refer to supporting materials: DR01 – Question 5					01 Liberty%20Response 07242024.pdf		
			 Tree-attachment removal (WMP-GDOM-GH-12a) Detailed inspections of distribution electric lines and equipment (WMP-GDOM-AI-01) Patrol inspections of distribution electric lines and equipment (WMP-GDOM-AI-03) Substation inspections (WMP-GDOM-AI-06) 	c) Liberty rescoped the Rule 20 Tahoe Vista project in 2023. Based on RFPs conducted in 2023, civil contractor costs increased significantly. The original scope also included directional boring, which resulted in higher than expected costs and subsequently was	Aaron Louie	7/19/2024	7/24/2024	7/24/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP- 01 Liberty%20Response 07242024.pdf	1	
CalAdvocates	1 CalAdvocates-Liberty-2025WMP-01 5	CalAdv-01-1.5		removed from the project scope, resulting in decreased mileage. d) WMP-GDOM-GH-12a actual spend (\$ thousands): 2020 - \$1,358 a) Liberty describes its WMP OA/OC process for asset inspections in Section 8.16 of its							
			sample size and pass rates: "Liberty has established an asset inspection QA/QC target of 90% for 2024 and 2025." a) Please describe the QA/QC audit process for asset inspections. b) Please provide Liberty's internal protocols, procedures, or checklists regarding the QA/QC audit process for asset inspections.	Updated 2023-2025 WMP. b) Refer to supporting materials: DR01 – Question 6b c) Liberty's QA/QC of detailed inspections is a random sample, so it is not specific to	Aaron Louie	7/19/2024	7/24/2024	7/24/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP-	1	
CalAdvocates	1 CalAdvocates-Liberty-2025WMP-01 6	CalAdv-01-1.6	c) Will Liberty conduct field audits of each inspector's work to validate the results of an asset inspection? d) If the answer to part (c) above is yes, who will conduct the field audits (e.g., a supervisor, a peer inspector, or a contractor) and when will the field Liberty states on p. 35 of its 2025 WMP Update, in response to Area of Continued Improvement LU-23-13: Lightning arrestor replacement:	inspectors. d) N/A					01 Liberty%20Response 07242024.pdf		
			Regarding the currently installed non-exempt arresters, Liberty's asset tracking application will be utilized to identify and track arresters in the field. When an exempt arrester is selected, Liberty will use the asset tracking application for project tracking. a) Has Liberty completed the development of the "asset tracking application"?	a) No. b) The timeline for finalizing the development of arrestors in Liberty's asset tracking application is not determined at this time. c) Liberty does not have this information at this time.					https://california.libertyutilities.com/uploads/Data%		
			b) If the answer to part (a) above is no, when will Liberty complete the development of the "asset tracking application"? c) How many non-exempt arresters are currently in place across Liberty's service territory? d) Does Liberty have plans to replace all non-exempt arresters currently in place across Liberty's service territory?	d) No. e) Not determined. f) Not determined.	Aaron Louie	7/19/2024	7/24/2024	//24/2024	20Request%20CalAdvocates-Liberty-2025WMP- 01 Liberty%20Response 07242024.pdf		
CalAdvocates	1 CalAdvocates-Liberty-2025WMP-01 7	CalAdv-01-1.7	Liberty states on p. 36-37 of its 2025 WMP Update, in response to Area of Continued Improvement LU-23-15: Reliability impacts of SRP: Liberty plans to implement its SRP program on 15 circuits in 2024 and seven circuits in 2025, which will result in 67.45% of Liberty's primary distribution conductor being covered by SRP by the end of 2025 Based on an analysis of historical weather data for the system, Liberty estimates approximately	a) Refer to supporting materials: DR01 – Question 8 and 9 b) Refer to supporting materials: DR01 – Question 8 and 9							
			10-12 days per year when SRP will be enabled. a) How did Liberty determine that the 22 circuits that will have SRP implemented (15 in 2024 and seven in 2025) would result in a 67.45% coverage of Liberty's primary distribution conductors? Please show your calculations or provide workpapers.	d) Yes.	7						
			b) When Liberty implements SRP on the 15 circuits in 2024, what is the total percentage of coverage that Liberty will achieve on the primary distribution conductors? c) When Liberty implements SRP on the seven circuits in 2025, what is the total percentage of coverage that Liberty will achieve on the primary		Aaron Louie	7/19/2024	7/24/2024	7/24/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP- 01 Liberty%20Response 07242024.pdf	1	
			distribution conductors? d) Does Liberty plan on implementing SRP across all of Liberty's primary distribution conductors? e) If the answer to part (d) above is no, what is the estimated percentage of coverage that Liberty will achieve?	broadened to 10-12 days.							
CalAdvocates	1 CalAdvocates-Liberty-2025WMP-01 8	CalAdv-01-1.8	f) If the answer to part (d) above is yes, when will Liberty achieve its goal of full coverage across all of Liberty's primary distribution conductors? g) Please provide the historical weather data used by Liberty to estimate that SRP will be enabled approximately 10-12 days per year. Liberty states on p. 36-37 of its 2025 WMP Update, in response to Area of Continued Improvement LU-23-15: Reliability impacts of SRP: Liberty plans to implement its SRP program on 15 circuits in 2024 and seven circuits in 2025, which will result in 67.45% of Liberty's primary distribution	a) Refer to supporting materials: DR01 – Question 8 and 9							
			conductor being covered by SRP by the end of 2025 Based on an analysis of historical weather data for the system, Liberty estimates approximately 10-12 days per year when SRP will be enabled. Please provide a list of the 22 circuits that have been identified for SRP implementation, with the following information about each circuit:	c) Refer to supporting materials: DR01 – Question 8 and 9 d) Refer to supporting materials: DR01 – Question 8 and 9 e) Refer to supporting materials: DR01 – Question 8 and 9							
			a) Circuit ID number b) Circuit-segment name or ID number (if the projected SRP switch affects more than one-circuit segment, please identify each one) c) Year of planned implementation (2024 or 2025)	f) Refer to supporting materials: DR01 – Question 8 and 9 g) Refer to supporting materials: DR01 – Question 8 and 9	Aaron Louie	7/19/2024	7/24/2024	7/24/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP- 01 Liberty%20Response 07242024.pdf	1	
			d) How many SRP switches will be implemented across the circuit e) The expected or actual start date of the project f) The expected completion date of the project								
CalAdvocates	1 CalAdvocates-Liberty-2025WMP-01 9	CalAdv-01-1.9	g) Length (in circuit miles) of each project Liberty states on pp. 40-41 of its 2025 WMP Update, in response to Area of Continued Improvement LU-23-20: Early detection of Ignitions with HD Cameras, that "University of Nevada Reno (UNR) is performing a view shed analysis to propose locations of existing cameras for Liberty to adopt or	15, 2024.							
			Liberty expect that UNR will complete the view shed analysis? b) Has Liberty developed any policy or procedures related to the implementation and maintenance of the HD wildfire cameras?	b) Liberty is currently reviewing the proposal and budget from UNR for set-up of new cameras within the service territory and maintenance of existing cameras that lack sustainable funding. New cameras are being proposed in areas that were missing coverage in the viewshed analysis done by UNR. Liberty has not yet entered into a contract with UNR for							
			 c) If the answer to part (b) above is yes, please provide Liberty's policy and procedures for the implementation and maintenance of the HD wildfire cameras. d) Does Liberty know of any HD cameras (or cameras of similar function) within its service territory that it does not own? e) Does Liberty have access to any HD cameras (or cameras of similar function) within its service territory that it does not own? 	these cameras and does not have any existing policy or procedures related to the implementation and maintenance of the HD wildfire cameras. c) N/A	Aaron Louie	7/19/2024	7/24/2024	7/24/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP- 01 Liberty%20Response 07242024.pdf		
			f) If the answer to part (e) above is yes, please list the HD cameras or cameras of similar function that are within Liberty's service territory including: i. Whom the cameras belong to ii. The camera's or cameras' location	d) Yes. There are currently 22 fire detection cameras that cover areas within Liberty's service territory. These cameras are available through the ALERTWildfire Program that is a consortium between UNR and University of Oregon.							
CalAdvocates	1 CalAdvocates-Liberty-2025WMP-01 10	CalAdv-01-1.10		e) Yes, similar to the previous answer, these cameras are publicly viewable through alertwildfire.org. f) Fire Cameras that cover Liberty's Service Territory: (See response link for table)							
			Liberty's response to question 4 of data request CalAdvocates-Liberty-2025WMP-01 states: "Liberty does not have a previous version [of its Spacer Cable Inspection Checklist]." Please explain which portions of the Spacer Cable Inspection Checklist, found in Appendix A of Liberty's 2025 WMP Update, correspond with the each	·							
			of the identified failures specific to covered conductor listed below: covers; Surface damage/bulging; Bracket placement • Water intrusion; Splice	 Splice covers: Safety Standards – Meets construction standards; Taps and Splices – Bushing covers used on transformers. Surface damage/bulging: Meets construction standards; Material – Used all Hendrix 	Aaron Louie	8/23/2024	8/28/2024	8/28/2024			
CalAdvocates	2 CalAdvocates-Liberty-2025WMP-02 1	CalAdv-02-2.1		 approved components; Material – Only covered Tie Wires used; Taps and Splices – Rubber covered transformer tap wire used. Bracket placement: Safety Standards – Meets construction standards; Taps and Splices – Anti Sway brackets (BAS-14/24) used at poles with taps. 					Data Request CalAdvocates-Liberty-2025WMP- 02 Liberty Response 08282024.pdf (libertyutilities.com)		
CalAdvocates	2 Caladvocates-Liberty-2025WWF-02	CalAuv-02-2.1	Liberty's response to question 7(b) of data request CalAdvocates-Liberty-2025WMP-01 states that "The timeline for finalizing the development of arrestors in Liberty's asset tracking application is not determined at this time." a) Will Liberty start the planning and development of the asset tracking application during the 2026-2028 WMP cycle?	a) The asset tracking application is already developed and in production use. Liberty will enhance the application over the 2026-2028 WMP cycle to add tracking for lightning arrestors.					(insertyutimities.com)		
			b) If the answer to part (a) above is yes, does Liberty plan to consult with a third-party vendor or to develop the asset tracking application internally? c) If Liberty plans to use a third-party vendor, please provide the name of the vendor and a description of the projected duties and responsibilities related to the development of the asset tracking application.	b) Liberty developed the application internally using the third party application Fulcrum and plans to develop future enhancements internally. c) N/A	Aaron Louie	8/23/2024	8/28/2024	8/28/2024			
			d) Does Liberty currently have processes in place to track and record which non-exempt lightning arrestors have been replaced across its service territory? e) If the answer to part (d) above is yes, provide a copy or description of Liberty's processes regarding replacement of non-exempt lightning arrestors.	d) No; Liberty has not replaced non-exempt lightning arrestors across its service territory. e) N/A				,	Data Request CalAdvocates-Liberty-2025WMP-		
CalAdvocates	2 CalAdvocates-Liberty-2025WMP-02 2	CalAdv-02-2.2	Liberty has provided an update on initiative "WMP-GDOM-GH-01: Covered conductor installation," in Table 1 of the Excel file attachment titled	a) Liberty has experienced permitting delays and construction delays with its planned projects	5				02 Liberty Response 08282024.pdf (libertyutilities.com)		
			"Liberty_2024_Q2_Tables115_R0.xlsx". Table 1 states Liberty has completed zero circuit miles of covered conductor installation as of the second quarter 2024 Quarterly Data Report filing. a) Please explain why Liberty has not completed any circuit miles of covered conductor installation in 2024.	due to limited operating periods imposed by the US Forest Service. Liberty has also experienced material delays in 2024. b) Angora Ridge and Fallen Leaf C covered conductor projects. c) - See response for table.							
			b) Please provide a list of all covered conductor projects that were planned for 2024-2025 and that have been delayed due to permitting issues. c) Please provide an Excel document that lists each covered conductor project identified in your response to part (b), which should include the followin information in separate columns, at a minimum:	g	Aaron Louie	8/23/2024	8/28/2024	8/28/2024			
			a. Circuit ID number b. Name of circuit, if applicable c. Designation of HFTD area d. The expected or actual start date of the covered conductor project					, 52.			
CalAdvocates	2 CalAdvocates-Liberty-2025WMP-02 3	CalAdv-02-2.3	d. The expected or actual start date of the covered conductor project e. The expected completion date of the covered conductor project, when Liberty submitted its 2023-2025 WMP f. The expected completion date of the covered conductor project, as of now.						Data Request CalAdvocates-Liberty-2025WMP- 02 Liberty Response 08282024.pdf (libertyutilities.com)		
CaiAuvocates	3	CalAuv-UZ-Z.3	Liberty has provided an update on initiative "WMP-GDOM-GH-02: Undergrounding of electric lines and/ or equipment," in Table 1 of the Excel file attachment titled "Liberty_2024_Q2_Tables115_R0.xlsx". Table 1 states Liberty has completed zero circuit miles of undergrounding of electric lines and/or equipment as of the second quarter 2024 Quarterly Data Report filing.	As explained in Liberty's 2024 WMP Change Order Request, Liberty will not be completing its undergrounding target in 2024 due to project delays and permitting issues.					,		
			Please explain why Liberty has not completed any circuit miles related to the undergrounding of electric lines and/or equipment in 2024.		Aaron Louie	8/23/2024	8/28/2024	8/28/2024			
	2) Colleding attack lithratic 2005 Mills 20								Data Request CalAdvocates-Liberty-2025WMP- 02 Liberty Response 08282024.pdf (liberty utilities com)		
CalAdvocates	2 CalAdvocates-Liberty-2025WMP-02 4	CalAdv-02-2.4					l	1	(libertyutilities.com)		

				Liberty has provided an update on initiative "WMP-GDOM-GH-12b: Expulsion fuse replacement," in Table 1 of the Excel file attachment titled "Liberty 2024 O2 Tables 1.5 RO ylsv". Table 1 states Liberty has completed eight expulsion fuse replacements as of the second quarter 2024.	:						
				"Liberty_2024_Q2_Tables115_R0.xlsx". Table 1 states Liberty has completed eight expulsion fuse replacements as of the second quarter 2024 Quarterly Data Report filing. of 500 expulsion fuse replacements in 2024. b) Liberty does not have an expulsion fuse replacement quarterly target for Quarter 3 of	Aaron Louie 8/23	8/28/2024 8/28/2024	8/28/2024				
				a) Please provide a brief description of Liberty's plan to replace the remaining 492 expulsion fuses to achieve its targeted goal of 500 expulsion fuse replacements in 2024.	Aaron Louie 8/25	0/20/2024	0/ 20/ 2024	Data Request CalAdvocates-Liberty-2025WMP- 02 Liberty Response 08282024.pdf			
CalAdvocates	2 (CalAdvocates-Liberty-2025WMP-02	5 CalAdv-02-2.5	b) Does Liberty have an estimated number of expulsion fuses replacements that it will complete by the end of quarter 3?				(libertyutilities.com)			
				Regarding Liberty's initiative "WMP-GDOM-AI-05: Quality assurance/ quality control of inspection," as part of Liberty's presentation during the 2025 Wildfire Mitigation Plan Update Group 2 Workshop, Liberty stated that by the end of 2025 Liberty will achieve a target of 12% of detailed asset b) 12%.							
				inspections, while achieving a 90% pass rate.							
				a) Will Liberty conduct any QA/QC of detailed inspections during 2024? b) If the answer to part (a) above is yes, what percentage of detailed inspections will Liberty target? c) If the answer	Aaron Louie 8/23	8/28/2024	8/28/2024				
				to part (a) above is yes, does Liberty have a target pass rate for 2024?				Data Request CalAdvocates-Liberty-2025WMP-			
Caladaaaataa		C-14 durantes 1th auto 2025 MAD 02						02 Liberty Response 08282024.pdf			
CalAdvocates	2 (CalAdvocates-Liberty-2025WMP-02	6 CalAdv-02-2.6					(libertyutilities.com)			
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