Jpdated: Count	9/19/2024 Party Name	DR Set #	Data Request	Question No.	Question ID
	OEIS	1	OEIS-P-WMP_2024-LU-001	1	OEIS-01-1.1
	OEIS	2	OEIS-P-WMP_2024-LU-002	1	OEIS-02-2.1
	OEIS	3	OEIS-P-WMP_2024-LU-003	1	OEIS-03-3.1
	OEIS	3	OEIS-P-WMP_2024-LU-003	2	OEIS-03-3.2
	CalAdvocates	1	CalAdvocates-Liberty-2025WMP-01	1	CalAdv-01-1.1
	CalAuvocates	1		<u> </u>	
	CalAdvocates	1	CalAdvocates-Liberty-2025WMP-01	2	CalAdv-01-1.2
	CalAdvocates	1	CalAdvocates-Liberty-2025WMP-01	3	CalAdv-01-1.3
	CalAdvocates	1	CalAdvocates-Liberty-2025WMP-01	4	CalAdv-01-1.4
	CalAdvocates	1	CalAdvocates-Liberty-2025WMP-01	5	CalAdv-01-1.5
	CalAdvocates	1	CalAdvocates-Liberty-2025WMP-01	6	CalAdv-01-1.6
	CalAdvocates	1	CalAdvocates-Liberty-2025WMP-01	7	CalAdv-01-1.7
				2	
	CalAdvocates	1	CalAdvocates-Liberty-2025WMP-01	8	CalAdv-01-1.8
	CalAdvocates	1	CalAdvocates-Liberty-2025WMP-01	9	CalAdv-01-1.9
			CalAdvagates Liberty 202511155	40	0-10-1-51
	CalAdvocates	1	CalAdvocates-Liberty-2025WMP-01	10	CalAdv-01-1.10
	CalAdvocates	2	CalAdvocates-Liberty-2025WMP-02	1	CalAdv-02-2.1
	CalAdvocates	2		1	CalAUV-02-2.1
	CalAdvocates	2	CalAdvocates-Liberty-2025WMP-02	2	CalAdv-02-2.2
	CalAdvocates	2	CalAdvocates-Liberty-2025WMP-02	3	CalAdv-02-2.3

Liberty 2025 WMP Update Discovery Log Question Responses Regarding Liberty's Substation Defensible Space Target (WMP-VM-VFM-03): a. 12 substations. ble 3-2 of its 2025 WMP Update, Liberty provided a "2025 Update Target" of 12 substations for Substation Defensible Space (WMP-VM-VFM-03).1 b. Liberty intends to perform two site visits per substation to perform vegetation treated by the second state of the second s 2025 Update under Section 3.2.15 "WMP-VM-VFM-03: Substation Defensible Space," Liberty stated that "[t]he 2025 target for substation c. Liberty performs the same maintenance described in its WMP during both site visits nsible space did not change. Liberty does not establish targets for its VM substation defensible space WMP initiative."2 Liberty's revised 2023-2025 d. The first treatment is planned to occur between June 1st and September 30th and 1 , submitted with the 2025 WMP Update, does not provide a target for this initiative in Table 8-17 "Liberty Vegetation Management Initiative second treatment is planned to occur between October 1 and December 31st. ets by Year" or in its narrative description of the Substation Defensible Space initiative beyond the statement that there will be a "minimum of two |e. Two treatments are intended to manage vegetation regrowth and debris accumula effectively during Spring, Summer and Fall months. If vegetation re-growth or debris visits" annually per facility. hat is Liberty's 2025 target for substation defensible space? Provide both the number and the unit. accumulation occurs inside substation footprints or perimeters between planned rding Liberty's new QA assessment component of Liberty's Vegetation Management QA/QC program: ding Liberty's new QA assessment component of Liberty's Vegetation Management QA/QC program: section on page 1 and 2. Refer to supporting materials: DR002 – Question 1a and 1b. ovide Liberty's definition of quality assurance (QA) and how it differs from quality control (QC). ovide the current version of Liberty's Post Work Verification Procedure (VM-04) including any updates related to the introduction of the new b. Refer to supporting materials: DR002 – Question 1a and 1b. c. Refer to supporting materials: DR002 – Question 1c_1, DR002 - Question 1c_2, and ty assurance (QA) assessment component of its Vegetation Management QA/QC program. scribe Liberty's new QA assessment sampling plan and provide any associated standard operating procedures. Question 1c 3. d. Refer to supporting materials: DR002 – Question 1d. vide a summary of the findings from the new QA assessment to date. a. Liberty expects to receive the final analysis from Eagle Rock Analytics by the end of erty's response to area for continued improvement LU-23-18 "Weather Station Optimization" Liberty indicated it has "engaged Eagle Rock ytics to perform a weather station optimization analysis for its system to evaluate how well the network captures the diversity of climate b. Yes, Liberty will provide the final analysis in its next WMP submission or in response litions within Liberty's territory."1 stakeholder request. hen does Liberty expect to receive the final analysis from Eagle Rock Analytics? ill Liberty make this final analysis available to the public? the cost categories listed in Liberty's 2025 WMP Update (i.e., project permitting, community outreach, communications, and various vegetation 2. Yes, the cost categories associated with WMP-VM-ESG-01 were included in the pro agement program development activities, as listed in Section 2.2.19.3) included in the projected expenditures in its 2023-2025 Base WMP?2 expenditures in Liberty's 2023-2025 Base WMP. they were not included, please describe how and why cost assumptions and expenditure categories (as listed in Section 2.2.19.3) have changed [a. N/A. een its 2023-2025 Base WMP and its 2025 WMP Update. b. The cost assumptions regarding tracking and recording these categories have change they were included, please describe how cost assumptions for the categories listed in Section 2.2.19.3 have changed since the approval of Liberty's capture all of the costs of project permitting within a single initiative. Previously some -2025 Base WMP on February 5, 2024. cost categories, mostly project permitting, were recorded as part of the costs of asso initiatives. For example, project permitting costs associated with fall-in mitigation wo projected and recorded within Liberty's fall-in mitigation WMP initiative. As of the 202 Update, Liberty will project and track all of the cost categories listed in WMP-VM-ESG within that initiative. y states on p. 140 of its 2023-2025 Redline Redacted WMP, "Using the outputs from CloudFire, Liberty has identified circuits ordered by the most Liberty was previously utilizing the risk score outputs from Reax and Arup to quantify and targeted the circuits with the high risk." risk circuits. Since Liberty is beginning to use the Direxyon Risk Assessment Tool ("DRA he circuits that have been identified by Liberty's CloudFire application, please provide an Excel document that lists the top 20 circuits ordered by lidentify risk, the requested information has been provided in relationship to the Preli a) Risk ranking of the circuit segment Risk Score outputs from DRAT described in Section 6.4 of Liberty's Updated 2023-202 he spreadsheet should include the following information in separate columns, at a minimum: rcuit ID number a) Refer to Section 6 of Liberty's Updated 2023-2025 WMP. b) Refer to Section 6 of Liberty's Updated 2023-2025 WMP. me of circuit, if applicable c) Refer to Section 6 of Liberty's Updated 2023-2025 WMP. umber of customers served by the circuit d) Refer to supporting materials: DR01-Question 1 easure taken, or planned to be taken, to reduce the wildfire risk of the circuit ting motorials, DD01 Question 1 ty states on p. 24 of its 2025 WMP Update, in response to Area of Continued Improvement LU-23-02: PSPS and Wildfire Risk Tradeoff a) Liberty PSPS Risk Model is currently in development. sparency, "Liberty does not currently calculate trade-offs between wildfire risk and PSPS risk. Liberty prioritizes mitigation initiatives based on b) Liberty PSPS Risk Model is currently in development. ire risk and asset failure risk." a)What variables, if any does Liberty utilize to calculate PSPS risk? c) Refer to Section 6.2 of Liberty's Updated 2023-2025 WMP ase provide a brief description of Liberty's process and calculations used in calculating PSPS risk. d) Refer to Section 6.2 of Liberty's Updated 2023-2025 WMP hat variables, if any does Liberty utilize to calculate wildfire risk? e) Liberty does not view prioritizing mitigation initiatives as a substitute for calculatin ase provide a brief description of Liberty's process and calculations used in calculating wildfire risk. tradeoffs between PSPS and Wildfire Risk. Liberty's PSPS Risk Model is currently in es Liberty view prioritizing mitigation initiatives (based on wildfire risk and asset failure risk) as a substitute for calculating tradeoffs between PSPS development, so there is not a tradeoff between PSPS Risk and Wildfire Risk to evalu Vildfire Risk? Please explain why or why not. f) Liberty has not identified disadvantages of calculating PSPS and Wildfire Risk tradec g) Liberty is evaluating its ability to calculate PSPS Risk following the implementation ording to Liberty, what are the disadvantages of calculating PSPS and Wildfire Risk tradeoffs? es Liberty intend to be able to calculate PSPS and Wildfire Risk Tradeoffs in the future? If yes, when? Asset and Fire Risk tool. Following the integration of Liberty's PSPS Risk with its Asset at doos Liborty pood in order to be able to calculate tradeoffs between wildfire risk and DCDC risk? Dick Liberty will be able to evaluate its intention to calculate a tradeoff between DCD y states on p. 28 of its 2025 WMP Update, in response to Area of Continued Improvement LU-23-06: Effectiveness of Sensitive Relay Profile (SRP) a) Liberty plans to enhance the Direxyon Risk Assessment Tool to quantify risk of additional addi raditional Hardening: SRP has not been implemented on the system or included in the risk model to allow for calculations on its effectiveness. In | asset types with SRP being in the initial list of enhancements. Liberty expects to be cor ing SRP for its ignition reduction effectiveness, Liberty relied on data from other utilities that have been using it as a mitigation strategy. with the additional enhancements by the end of Quarter 3 2025. ease describe or provide a timeline of when Liberty will have the necessary data to show the effectiveness of SRP implementation as a mitigation b) See Response 3a. ease describe or provide a timeline of when Liberty will incorporate SRP into the Direxyon Risk Assessment Tool (DRAT). 32-33 of its 2025 WMP Update, Liberty provides its response to Area of Continued Improvement LU-23-09: Covered Conductor Inspections and Liberty does not have a previous version. enance. se provide the previous version of the Spacer Cable Inspection Checklist found in Appendix A of the WMP Update, prior to the recent updates. y forecasts significantly increased 2025 updated expenditures for: a) Refer to supporting materials: DR01 – Question 5 ergrounding of electric lines and/or equipment (WMP-GDOM-GH-02) b) Refer to supporting materials: DR01 – Question 5 c) Liberty rescoped the Rule 20 Tahoe Vista project in 2023. Based on RFPs conducted -attachment removal (WMP-GDOM-GH-12a) 2023, civil contractor costs increased significantly. The original scope also included iled inspections of distribution electric lines and equipment (WMP-GDOM-AI-01) ol inspections of distribution electric lines and equipment (WMP-GDOM-AI-03) directional boring, which resulted in higher than expected costs and subsequently was removed from the project scope, resulting in decreased mileage. station inspections (WMP-GDOM-AI-06) a) For d) WMP-GDOM-GH-12a actual spend (\$ thousands): d monitoring systems (WMP-SA-02) of the initiatives listed above, please explain the reasoning behind the 2025 updated expenditure forecast.)20 - \$1,358 y states on p. 35 of its 2025 WMP Update, in response to Area of Continued Improvement LU-23-11: Quality Assurance/Quality Conrtol (QA/QC) a) Liberty describes its WMP QA/QC process for asset inspections in Section 8.16 of it ble size and pass rates: "Liberty has established an asset inspection QA/QC target of 90% for 2024 and 2025." a) Please describe the Updated 2023-2025 WMP. QC audit process for asset inspections. b) Refer to supporting materials: DR01 – Question 6b ease provide Liberty's internal protocols, procedures, or checklists regarding the QA/QC audit process for asset inspections. c) Liberty's QA/QC of detailed inspections is a random sample, so it is not specific to I Liberty conduct field audits of each inspector's work to validate the results of an asset inspection? the answer to part (c) above is yes, who will conduct the field audits (e.g., a supervisor, a peer inspector, or a contractor) and when will the field d) N/A ty states on p. 35 of its 2025 WMP Update, in response to Area of Continued Improvement LU-23-13: Lightning arrestor replacement: la) No ding the currently installed non-exempt arresters, Liberty's asset tracking application will be utilized to identify and track arresters in the field. b) The timeline for finalizing the development of arrestors in Liberty's asset tracking n an exempt arrester is selected, Liberty will use the asset tracking application for project tracking. a) Has Liberty completed the application is not determined at this time. c) Liberty does not have this information at this time. lopment of the "asset tracking application"? the answer to part (a) above is no, when will Liberty complete the development of the "asset tracking application"? d) No. w many non-exempt arresters are currently in place across Liberty's service territory? e) Not determined. bes Liberty have plans to replace all non-exempt arresters currently in place across Liberty's service territory? f) Not determined. w many non-exempt arresters will be replaced in 2024? ty states on p. 36-37 of its 2025 WMP Update, in response to Area of Continued Improvement LU-23-15: Reliability impacts of SRP: a) Refer to supporting materials: DR01 – Question 8 and 9 ty plans to implement its SRP program on 15 circuits in 2024 and seven circuits in 2025, which will result in 67.45% of Liberty's primary distribution b) Refer to supporting materials: DR01 – Question 8 and 9 uctor being covered by SRP by the end of 2025..... Based on an analysis of historical weather data for the system, Liberty estimates approximately (c) Refer to supporting materials: DR01 – Question 8 and 9 2 days per year when SRP will be enabled. a) How did Liberty determine that the 22 circuits that d) Yes. have SRP implemented (15 in 2024 and seven in 2025) would result in a 67.45% coverage of Liberty's primary distribution conductors? Please show |e) N/A calculations or provide workpapers. f) Liberty plans to implement SRP across all of Liberty's primary distribution conducto hen Liberty implements SRP on the 15 circuits in 2024, what is the total percentage of coverage that Liberty will achieve on the primary distribution the 2026-2028 WMP cycle. ictors? g) The origin of the 10-12 days estimate comes from SFDI rating definition, which is "s hen Liberty implements SRP on the seven circuits in 2025, what is the total percentage of coverage that Liberty will achieve on the primary at 97th percentile or above, i.e. 3% of days of the year. 365 days * 3% = 11 days, which bution conductors? broadened to 10-12 days. pes Liberty plan on implementing SRP across all of Liberty's primary distribution conductors? e) If the answer to (d) above is no, what is the estimated percentage of coverage that Liberty will achieve? he answer to part (d) above is yes, when will Liberty achieve its goal of full coverage across all of Liberty's primary distribution conductors? ase provide the historical weather data used by Liberty to estimate that SRP will be enabled approximately 10-12 days per year. ty states on p. 36-37 of its 2025 WMP Update, in response to Area of Continued Improvement LU-23-15: Reliability impacts of SRP: a) Refer to supporting materials: DR01 – Question 8 and 9 ty plans to implement its SRP program on 15 circuits in 2024 and seven circuits in 2025, which will result in 67.45% of Liberty's primary distribution b) N/A luctor being covered by SRP by the end of 2025..... Based on an analysis of historical weather data for the system, Liberty estimates approximately |c) Refer to supporting materials: DR01 – Question 8 and 9 days per year when SRP will be enabled. d) Refer to supporting materials: DR01 – Question 8 and 9 se provide a list of the 22 circuits that have been identified for SRP implementation, with the following information about each circuit: e) Refer to supporting materials: DR01 – Question 8 and 9 rcuit ID number f) Refer to supporting materials: DR01 – Question 8 and 9 rcuit-segment name or ID number (if the projected SRP switch affects more than one-circuit segment, please identify each one) g) Refer to supporting materials: DR01 – Question 8 and 9 ar of planned implementation (2024 or 2025) ow many SRP switches will be implemented across the circuit e expected or actual start date of the project e expected completion date of the project ngth (in circuit miles) of each project ty states on pp. 40-41 of its 2025 WMP Update, in response to Area of Continued Improvement LU-23-20: Early detection of Ignitions with HD a) UNR has completed the viewshed analysis and shared relevant results with Liberty eras, that "University of Nevada Reno (UNR) is performing a view shed analysis to propose locations of existing cameras for Liberty to adopt or 15, 2024. ntially install new cameras where current coverage is lacking for the service territory." a) When does b) Liberty is currently reviewing the proposal and budget from UNR for set-up of new ty expect that UNR will complete the view shed analysis? cameras within the service territory and maintenance of existing cameras that lack s Liberty developed any policy or procedures related to the implementation and maintenance of the HD wildfire cameras? sustainable funding. New cameras are being proposed in areas that were missing cover the viewshed analysis done by UNR. Liberty has not yet entered into a contract with l the answer to part (b) above is yes, please provide Liberty's policy and procedures for the implementation and maintenance of the HD wildfire these cameras and does not have any existing policy or procedures related to the bes Liberty know of any HD cameras (or cameras of similar function) within its service territory that it does not own? implementation and maintenance of the HD wildfire cameras. bes Liberty have access to any HD cameras (or cameras of similar function) within its service territory that it does not own? d) Yes. There are currently 22 fire detection cameras that cover areas within Liberty's he answer to part (e) above is yes, please list the HD cameras or cameras of similar function that are within Liberty's service territory including: nom the cameras belong to territory. These cameras are available through the ALERTWildfire Program that is a e camera's or cameras' location consortium between UNR and University of Oregon. ow Liberty has gained access to footage from the cameras e) Yes, similar to the previous answer, these cameras are publicly viewable through alertwildfire.org. f) Fire Cameras that cover Liberty's Service Territory: (See response link for table) :y's response to question 4 of data request CalAdvocates-Liberty-2025WMP-01 states: "Liberty does not have a previous version [of its Spacer • Water intrusion: Safety Standards – Meets construction standards; Taps and Splices e Inspection Checklist]." Splices covered with Hendrix KM splice or equivalent; Hardware/Messenger – Adequa se explain which portions of the Spacer Cable Inspection Checklist, found in Appendix A of Liberty's 2025 WMP Update, correspond with the each between phase conductors. e identified failures specific to covered conductor listed below: Splice covers: Safety Standards – Meets construction standards; Taps and Splices – Water intrusion; Splice rs; Surface damage/bulging; Bracket placement covers used on transformers. • Surface damage/bulging: Meets construction standards; Material – Used all Hendrix approved components; Material - Only covered Tie Wires used; Taps and Splices - Ru covered transformer tap wire used. Bracket placement: Safety Standards – Meets construction standards; Taps and Splic Anti Sway brackets (BAS-14/24) used at poles with taps. ty's response to question 7(b) of data request CalAdvocates-Liberty-2025WMP-01 states that "The timeline for finalizing the development of a) The asset tracking application is already developed and in production use. Liberty enhance the application over the 2026-2028 WMP cycle to add tracking for lightning stors in Liberty's asset tracking application is not determined at this time." ill Liberty start the planning and development of the asset tracking application during the 2026-2028 WMP cycle? the answer to part (a) above is yes, does Liberty plan to consult with a third-party vendor or to develop the asset tracking application internally? b) Liberty developed the application internally using the third party application Fulcru Liberty plans to use a third-party vendor, please provide the name of the vendor and a description of the projected duties and responsibilities plans to develop future enhancements internally. ed to the development of the asset tracking application. bes Liberty currently have processes in place to track and record which non-exempt lightning arrestors have been replaced across its service d) No; Liberty has not replaced non-exempt lightning arrestors across its service territ the answer to part (d) above is yes, provide a copy or description of Liberty's processes regarding replacement of non-exempt lightning arrestors. ty has provided an update on initiative "WMP-GDOM-GH-01: Covered conductor installation," in Table 1 of the Excel file attachment titled a) Liberty has experienced permitting delays and construction delays with its planned erty_2024_Q2_Tables115_R0.xlsx". Table 1 states Liberty has completed zero circuit miles of covered conductor installation as of the second due to limited operating periods imposed by the US Forest Service. Liberty has also ter 2024 Quarterly Data Report filing. a) Please explain why Liberty has not completed any circuit miles of covered experienced material delays in 2024. luctor installation in 2024. b) Angora Ridge and Fallen Leaf C covered conductor projects. c) - See response for ta ease provide a list of all covered conductor projects that were planned for 2024-2025 and that have been delayed due to permitting issues. ease provide an Excel document that lists each covered conductor project identified in your response to part (b), which should include the following mation in separate columns, at a minimum: rcuit ID number ame of circuit, if applicable signation of HFTD area e expected or actual start date of the covered conductor project e expected completion date of the covered conductor project, when Liberty submitted its 2023-2025 WMP expected completion date of the covered conductor project, as of now. ty has provided an update on initiative "WMP-GDOM-GH-02: Undergrounding of electric lines and/ or equipment," in Table 1 of the Excel file As explained in Liberty's 2024 WMP Change Order Request, Liberty will not be comple hment titled "Liberty_2024_Q2_Tables115_R0.xlsx". Table 1 states Liberty has completed zero circuit miles of undergrounding of electric lines undergrounding target in 2024 due to project delays and permitting issues. or equipment as of the second quarter 2024 Quarterly Data Report filing. e explain why Liberty has not completed any circuit miles related to the undergrounding of electric lines and/or equipment in 2024.

]	LOG BEGINS JUI	LY 8th, 2024.							
e Discovery Log										
	Requestor	Date Received	Final Date Due	Date Sent	Links	Number of Attachements	Attachment Links	NDA Required? WMP Section	Category	Subcategory
on to perform vegetation treatments. ts WMP during both site visits. 1st and September 30th and the 1 and December 31st. egrowth and debris accumulation getation re-growth or debris meters between planned constable levels Libert will efines QA and QC in the definitions DR002 – Question 1a and 1b.	Sara S. Moore	7/22/2024	7/25/2024	7/24/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20OEIS-P-WMP_2024-LU- 001_LibertyResponse_07242024.pdf			3	3.2.15	N/A
nd 1b. , DR002 - Question 1c_2, and DR002 -	Sara S. Moore	7/26/2024	7/31/2024	7/30/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20OEIS-P-WMP_2024-LU- 002_Liberty%20Response_07302024.pdf	5				
e Rock Analytics by the end of 2024. MP submission or in response to	Sara S. Moore	9/6/2024	9/11/2024	9/11/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20OEIS-P-WMP_2024-LU- 003_Liberty%20Response_09112024.pdf					
G-01 were included in the projected g these categories have changed to gle initiative. Previously some of the d as part of the costs of associated ted with fall-in mitigation work were WMP initiative. As of the 2025 WMP gories listed in WMP-VM-ESG-01	Sara S. Moore	9/6/2024	9/11/2024	9/11/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20OEIS-P-WMP_2024-LU- 003_Liberty%20Response_09112024.pdf					
m Reax and Arup to quantify its 20 n Risk Assessment Tool ("DRAT") to ed in relationship to the Preliminary f Liberty's Updated 2023-2025 WMP. MP. MP.	Aaron Louie	7/19/2024	7/24/2024	7/24/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP- 01_Liberty%20Response_07242024.pdf	1				
VMP VMP as a substitute for calculating Risk Model is currently in isk and Wildfire Risk to evaluate. PSPS and Wildfire Risk tradeoffs. Illowing the implementation of its erty's PSPS Risk with its Asset and Fire	Aaron Louie	7/19/2024	7/24/2024	7/24/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WIMP- 01_Liberty%20Response_07242024.pdf					
ents. Liberty expects to be completed	Aaron Louie	7/19/2024	7/24/2024	7/24/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP- 01_Liberty%20Response_07242024.pdf					
	Aaron Louie	7/19/2024	7/24/2024		https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP- 01_Liberty%20Response_07242024.pdf					
23. Based on RFPs conducted in original scope also included d costs and subsequently was mileage.	Aaron Louie	7/19/2024	7/24/2024	7/24/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP- 01_Liberty%20Response_07242024.pdf	1				
imple, so it is not specific to	Aaron Louie	7/19/2024	7/24/2024		https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP- 01_Liberty%20Response_07242024.pdf	1				
rs in Liberty's asset tracking 9 9	Aaron Louie	7/19/2024	7/24/2024	7/24/2024	https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP- 01_Liberty%20Response_07242024.pdf					
9 primary distribution conductors during 01 rating definition, which is "severe" 365 days * 3% = 11 days, which was	Aaron Louie	7/19/2024	7/24/2024		https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP- 01_Liberty%20Response_07242024.pdf	1				
9 9 9 9 9 9 9	Aaron Louie	7/19/2024	7/24/2024		https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP- 01_Liberty%20Response_07242024.pdf	1				
relevant results with Liberty on July from UNR for set-up of new existing cameras that lack a reas that were missing coverage in entered into a contract with UNR for procedures related to the meras. At cover areas within Liberty's service TWildfire Program that is a e publicly viewable through	Aaron Louie	7/19/2024	7/24/2024		https://california.libertyutilities.com/uploads/Data% 20Request%20CalAdvocates-Liberty-2025WMP- 01_Liberty%20Response_07242024.pdf					
ee response link for table) n standards; Taps and Splices – rdware/Messenger – Adequate slack tandards; Taps and Splices – Bushing s; Material – Used all Hendrix es used; Taps and Splices – Rubber ction standards; Taps and Splices –	Aaron Louie	8/23/2024	8/28/2024	8/28/2024	Data Request CalAdvocates-Liberty-2025WMP- 02_Liberty Response_08282024.pdf (libertyutilities.com)					
d in production use. Liberty will to add tracking for lightning third party application Fulcrum and estors across its service territory.	Aaron Louie	8/23/2024	8/28/2024	8/28/2024	Data Request CalAdvocates-Liberty-2025WMP- 02_Liberty Response_08282024.pdf (libertyutilities.com)					
ction delays with its planned projects st Service. Liberty has also ojects. c) - See response for table.	Aaron Louie	8/23/2024	8/28/2024	8/28/2024						
est, Liberty will not be completing its permitting issues.					Data Request CalAdvocates-Liberty-2025WMP- 02_Liberty Response_08282024.pdf (libertyutilities.com)					
	Aaron Louie	8/23/2024	8/28/2024	8/28/2024	Data Request CalAdvocates-Liberty-2025WMP- 02_Liberty Response_08282024.pdf (libertyutilities.com)					

CalAdvocates	2 CalAdvocates-Liberty-2025WMP-02	Image: series of the series	8/23/2024 8/23/2024	8/28/2024 8/28/2024 Data Request CalAdvocates-Liberty-2025WMP- 02 Liberty Response 08282024.pdf (libertyutilities.com) 8/28/2024 8/28/2024		
CalAdvocates	2 CalAdvocates-Liberty-2025WMP-02	6 CalAdv-02-2.6		02_Liberty Response_08282024.pdf (libertyutilities.com)		
		Image: Constraint of the second of		Image: Image and the second	Image: Constraint of the second sec	
		Image: Constraint of the second of the se			Image: state of the state o	
		Image: Constraint of the second of the se				
		Image: Constraint of the second of				
		Image: Constraint of the second of the se				
		Image: Constraint of the second of				
		Image: Constraint of the second of				
		Image: Constraint of the second of the se				
		Image: Constraint of the second of the se		Image: Constraint of the second se	Image: Constraint of the second sec	
		Image: Constraint of the second of				
		Image: Problem in the state of the stat				
		Image: Description Image:				
		Image: Constraint of the second of the se				
						1