

**PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans Discovery 2023-2025
Data Response**

PG&E Data Request No.:	OEIS_017-Q001		
PG&E File Name:	WildfireMitigationPlansDiscovery2023_DR_OEIS_017-Q001		
Request Date:	April 29, 2024	Requester DR No.:	OEIS-P-WMP_2024-PG&E-002
Date Sent:	May 2, 2024	Requesting Party:	Office of Energy Infrastructure Safety
DRU Index #:		Requester:	Brad Hill

SUBJECT: REGARDING THE JOINT UTILITY COVERED CONDUCTOR EFFECTIVENESS WEEKLY MEETINGS

QUESTION 001

PG&Es 2025 Update mentions that it participated in weekly meetings with utilities in 2023 “to benchmark and share information regarding covered conductor effectiveness.” (p. 48, response to PG&E-23-04 “Cross-Utility Collaboration on Best Practices for Inclusion of Climate Change Forecasts in Consequence Modeling, Inclusion of Community Vulnerability in Consequence Modeling, and Utility Vegetation Management for Wildfire Safety”). Please explain the following:

1. Which utilities were present at these weekly meetings.
2. The first month these meetings began.
3. If these meetings were in response to a specific Area of Continued Improvement.
 - a. If so, please state which Area of Continued Improvement.
 - b. If not, please state what directive these meetings were in response to.

ANSWER 001

Southern California Edison (SCE) hosted the Joint Utility Covered Conductor Effectiveness Weekly meetings. Thus, PG&E reached out to SCE to confirm the information provided in response to Question No. 001.

1. SCE confirmed that participants to the referenced meetings included San Diego Gas & Electric (SDG&E), SCE, PacifiCorp, PG&E, Liberty Utilities, and Bear Valley Electric Service, Inc.
2. The meetings began in April 2023.
3. Yes, these meetings were conducted in response to Area of Continued Improvement (ACI) ACI PG&E-22--11 Covered Conductor Effectiveness Lessons Learned as well as PG&E-23-06 Continuation of Grid Hardening Joint Studies (see pages 62-67 of PG&E’s 2025 WMP Update).