



March 22, 2024

Dan Marsh  
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## NOTICE OF VIOLATION

Mr. Dan Marsh:

Pursuant to Public Utilities Code section 326 and Government Code section 15475.1, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Liberty Utilities in accordance with its 2023 Wildfire Mitigation Plan (WMP) and determined the existence of one or more violations. Energy Safety therefore issues Liberty Utilities a Notice of Violation (NOV), identifying noncompliance with an approved WMP or any law, regulation, or guideline within the authority of the Office.<sup>1</sup>

On October 31, 2023, Energy Safety conducted an inspection of Liberty Utilities' WMP initiatives in the vicinity of the city of Coleville, California. The inspection report is enclosed herewith. Energy Safety found the following violation:

Violation 1. Energy Safety observed that in implementing 2023 WMP initiative 8.2.3.3 - Clearance, Liberty Utilities failed to adhere to a required protocol of clearance near pole ID 158410 at coordinates 38.5128587072477, -119.470726209569. Energy Safety considers this violation for failure to adhere to protocol to be in the Moderate risk category.

### Response Options

Energy Safety may prescribe a timeframe for resolution of a violation associated with the assigned risk category.<sup>2</sup> Within 30 days from the issuance date of this NOV, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the above identified violation(s) and prevent recurrence. Alternatively, the electrical corporation must advise Energy Safety that it will not correct the violation, including the reasoning or justification for inaction and all supporting documentation.<sup>3</sup>

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<sup>1</sup> Cal. Code Regs., tit. 14, section 29302(b)(2)

<sup>2</sup> Energy Safety Compliance Guidelines, pp. 5-6

<sup>3</sup> Energy Safety Compliance Guidelines, pp. 6-7

This response shall be filed in the Energy Safety e-Filing system under the 2023 NOV Docket<sup>4</sup> and the associated file name(s) must begin with the NOV identification number provided above.

Pursuant to Government Code section 15475.4, if the electrical corporation intends to request a hearing “to take public comment or present additional information,” it must also do so within the 30-day timeframe. If a petition for hearing is not received by the deadline, then the determination and conditions set forth in this NOV become final.

Prior to its response or request for hearing, the electrical corporation may also request an informal conference with Energy Safety’s Compliance Assurance Division for the purpose of disputing any issues raised in this NOV no later than five (5) business days before the response deadline.<sup>5</sup> Requests for informal conference with Energy Safety must be e-mailed to [compliance@energysafety.ca.gov](mailto:compliance@energysafety.ca.gov), with a copy sent to all Energy Safety Compliance Assurance Division staff identified in the NOV.

Pursuant to Public Utilities Code section 8389(g), following receipt of the electrical corporation’s response to this NOV and resolution of any disputes, this matter may be referred to the California Public Utilities Commission for its consideration of potential enforcement action, as it deems appropriate.

Sincerely,

*Patrick Doherty*

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<sup>4</sup> <https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2023%20NOV>

<sup>5</sup> Energy Safety Compliance Guidelines, p. 6



# INSPECTION REPORT

## Overview

### Inspection Categories

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation as reported in an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely impact an electrical corporation’s wildfire risk.

A Notice of Violation (NOV) is issued for any instances of noncompliance discovered during an inspection related to an electrical corporation’s execution of its WMP initiatives.

### Correction Timelines

Violations must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a violation. If Energy Safety assigns a risk category to a violation, an electrical corporation must correct the violation as required per the timelines provided in Table 1.<sup>6</sup>

**Table 1. Risk Category and Correction Timelines**

Risk Category	Violation and defect correction timeline
Severe	<ul style="list-style-type: none"><li>• Immediate resolution</li></ul>
Moderate	<ul style="list-style-type: none"><li>• 2 months (in High Fire Threat District (HFTD) Tier 3)</li><li>• 6 months (in HFTD Tier 2)</li><li>• 6 months (if relevant to worker safety; not in HFTD Tier 3)</li></ul>
Minor	<ul style="list-style-type: none"><li>• 12 months or resolution scheduled in WMP update</li></ul>

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<sup>6</sup> Energy Safety Compliance Guidelines, p. 5



# Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the violation(s) found during the inspection. Details regarding the inspection that identified the violation(s) are provided in the Inspections Details Section below.

***Table 2: Inspection Location and Initiative Summary***

Electrical Corporation:	Liberty Utilities (LU)
Report Number:	LU_CAC18_20231031_1007
Inspector:	CAC18
WMP Year Inspected:	2023
Quarterly Data Report (QDR) Referenced:	Quarter 2 (Q2)
Inspection Selection:	Energy Safety viewed the contents of the Q2 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report.
Relevant WMP Initiative(s):	Clearance (2023 WMP initiative number 8.2.3.3)
Date of inspection:	October 31, 2023
City and/or County of Inspection:	Coleville, Mono County
Inspection Purpose:	Assess the accuracy of Liberty Utilities' QDR data, completeness of its work, compliance with WMP requirements, and compliance with its protocols.

***Table 3: WMP Inspection Violation(s)***

<b>Violation #</b>	<b>Structure ID</b>	<b>Lat/Long</b>	<b>HFTD</b>	<b>Initiative Number</b>	<b>Violation Type</b>	<b>Severity</b>	<b>Violation Description</b>
Violation 1	158410	38.5128587072477, -119.470726209569	Tier 2	8.2.3.3 - Clearance	Adherence to Protocol	Moderate	Failure to achieve required clearance

# Inspection Details

## Violation 1

### Relevant Requirement:

Liberty Utilities' WMP states the following regarding the 8.2.3.3 – Clearance on primary conductors:

1. "When locations are identified that require vegetation management work, [Liberty Utilities (Liberty)] contractors perform the necessary work as described in Section 8.2.3.3 (Clearance). This includes following or exceeding the Rule 35 guidelines set forth in Appendix 'E' of [General Order] 95. Liberty has also implemented a Maintenance Action Threshold ("MAT"), which is a clearance distance that triggers the work scheduling process. The MAT is based on the regulation clearance with a safety margin multiplier of 1.5."<sup>7</sup>

*Table 8-23: Radial clearance requirements<sup>8</sup>*

Voltage	Regulation Clearance Distance (RCD)	Maintenance Action Threshold (MAT)	Maintenance Clearance Distance (MCD)
12kV-25kV	4'	6'	12'-15'
60kV	4'	6'	12'-15'
120kV	10'	15'	30'-35'

### Finding:

Near pole ID 158410 at 107045 US Highway 395, Coleville, CA, 96107, USA, 38.5128587072477, -119.470726209569, the inspector observed one elm tree approximately three feet and another elm tree approximately five feet below the primary conductors. The inspector's observations are documented in Violation 1 photographs, which are attachments to this report. Photograph numbers Item1GIimg1, Item1GIimg2, Item1GIimg3, Item1GIimg4, and Item1GIimg5 depict an elm tree approximately three feet under primary conductors and a second elm tree approximately five feet under primary conductors. The radial clearance requirement from these primary conductors (12kV-25kV) is six feet, and Liberty Utilities failed to trim back to 12-15 feet, per Liberty Utilities' MAT shown in Table 8-23 above.

Energy Safety concludes that Violation 1 is Moderate because of these facts:

1. Liberty Utilities' WMP clearance work was identified as complete at this location.

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<sup>7</sup> Liberty Utilities, "2023 Wildfire Mitigation Plan Rev 2," October 6, 2023. p. 124. [Online] Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=55765&shareable=true>

<sup>8</sup> Liberty Utilities, "2023 Wildfire Mitigation Plan Rev 2," October 6, 2023. p. 228. [Online] Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=55765&shareable=true>. The relevant standard applied in this NOV is that vegetation found to be within six feet of a 12kV – 25kV conductor must be trimmed so that it is 12-15 feet from the conductor depending on the growth rate of the vegetation.

2. Two elm trees were within six feet of primary conductors.
3. Liberty Utilities did not achieve vegetation clearance of between 12 and 15 feet from primary conductors.

# Exhibits

Exhibit A: Photo Log

Structure ID: 158410

Violation 1

	
<p><b>Item1Gimg1:</b> Pole ID.</p>	<p><b>Item1Gimg2:</b> Overall pole.</p>





**Item1Gimg3:** West view of elm trees underneath the primary conductor.



**Item1Gimg4:** East view of elm trees underneath the primary conductor.



**Item1Gimg5:** Overview of clearances of the two elm trees growing underneath high voltage primary conductors. The two elm trees were measured at approximately three feet and five feet under primary conductors.