



PACIFIC GAS AND ELECTRIC COMPANY

ELECTRIC INCIDENT REPORT FORM

TO: CALIFORNIA PUBLIC UTILITIES COMMISSION

PG&E Reference Number: EI220611A	
CPUC Website	June 12, 2022 at 1010 hours
CPUC Recipient	Date & Time CPUC Notified
1-800-235-1076	PG&E
Telephone Number	Reported by
	415-973-2782
	Telephone Number

Report Type: 20-Day Report

- INJURY/FATALITY:** An incident which results in a fatality or personal injury to an employee or 3rd party rising to the level of in-patient hospitalization and is attributable or allegedly attributable to utility owned electric facilities. Incidents involving motor vehicles are not reportable unless they result in death or injury attributable or allegedly attributable to electrical contact with the utility owned electric facilities.
- MEDIA:** An incident that is attributable or allegedly attributable to Pacific Gas and Electric owned electric facilities and is subject to significant public attention and/or media coverage.
- PROPERTY DAMAGE:** A single electric incident where the property damage to PG&E or 3rd parties exceeds or is expected to exceed \$50,000 and is allegedly attributable to PG&E owned electric facilities.
- OPERATOR JUDGEMENT:** Any incident that is significant in the judgement of the operator, even though it may not meet the incident reporting criteria.

20-Day Report Sent to CPUC – Date: July 12, 2022
Initial Report Sent to CPUC – Date: June 12, 2022



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PG&E Reference Number: EI220611A

20-Day Report

Date and Time of Incident:		June 11, 2022 at 0645 hours	
Date and Time Incident Determined Reportable:		June 12, 2022 at 0950 hours	
Location of Incident:		[REDACTED] and [REDACTED]	
City:	Woodland	Division:	Sacramento
		County:	Yolo
Circuit/Facility:	Woodland 1103	Voltage:	12kV
Service Interrupted (Date and Time):	June 11, 2022 at 0705 hours	Total Customers Affected:	25
Service Restored (Date and Time):	June 11, 2022 at 1950 hours		

Description of Incident:

On June 11, 2022, at 0645 hours, 0730 hours, and 0820 hours, customers on PG&E's Woodland 1103 12kV Underground Distribution Circuit experienced three momentary outages when Circuit Breaker ("CB") 1103/2 detected a potential fault(s) triggering three brief automated operations.

At 0650 hours, the Woodland Fire Department ("WFD") received notification of a structure fire at [REDACTED] in Woodland, which is the location of the [REDACTED]. PG&E understands this address to be [REDACTED] in Woodland (Incident Location #1). Incident Location #1 receives power from Subsurface Transformer T0684 as all electrical facilities are underground in this location.

At 0655 hours, WFD personnel arrived at the Incident Location and observed an external gas meter on fire at Incident Location #1 which had apparently spread to the mobile home. At 0700 hours, Yolo Emergency Communications Agency ("YECA") contacted PG&E's Emergency Phone Line, provided notification of the structure fire, and requested PG&E gas and electrical support at the Incident Location.¹ There were no reported injuries/fatalities or media reports.

At 0705 hours, a PG&E Gas Service Representative ("GSR #1") was dispatched to the Incident Location. At 0705 hours, YECA contacted PG&E's Emergency Phone Line a second time, advised a second gas meter was on fire at [REDACTED] and requested an expedited response from PG&E personnel. PG&E identified this address as [REDACTED] ("Incident Location #2"), also in the [REDACTED]. Incident Location #2 received power from Subsurface Transformer T0686.

At 0720 hours, a PG&E electric troubleman ("troubleman") was dispatched to Incident Locations #1 and #2, and a PG&E gas repair crew was dispatched at 0735 hours. GSR #1 arrived at 0735 hours and observed that the fires at Incident Location #1 and #2 were extinguished, and the flow of gas was shut-in prior to his arrival, presumably by WFD.

The gas repair crew arrived at 0805 hours. The troubleman arrived by 0810 hours and observed Woodland Police

¹ Yolo Emergency Communications Agency dispatches for the Woodland Fire Department.



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Department (“WPD”) as well as WFD personnel onsite. The troubleman made contact with WFD who advised seeing sparks near both external gas meters. At the request of the WFD, the troubleman subsequently opened both customer main-breakers at Incident Locations #1 and #2.

At 0825 hours, a Distribution Control Center Operator (“DCC”) remotely cut out CB 1103/2 relays which would open and lockout the breaker if subsequent fault activity is detected after this time.

In coordination with the DCC, the troubleman performed diagnostic work to locate and isolate a suspected electric fault location. By 0910 hours, the troubleman confirmed a fault indicator on one of the underground single-phase primary underground cables (two cables with a concentric) from Junction Box J2219L (“J2219L”) towards Underground Transformer T0684 (“T0684”) was flashing, indicating a potential fault. As a result, the troubleman opened load-break elbows at J2219L which de-energized the primary cables to T0684 and 25 downstream customers.

At 0930 hours, another GSR (“GSR #2”) was dispatched and arrived by 1340 hours to assist with gas system restoration. The gas SmartMeters™ at Incident Locations #1 and #2 were replaced. However, PG&E did not retain either of the two affected gas SmartMeters™ as potential evidence. Gas service was restored to the two affected customers by 1430 hours. PG&E did not retain either of the two affected gas SmartMeters™ as potential evidence.

At 1025 hours, a PG&E electric repair crew was dispatched and arrived by 1200 hours. After a further assessment, the electric crew replaced two damaged underground primary cables between J2219L and T0684. All affected electrical customers were restored by 1950 hours. PG&E retained the damaged primary cables as well as an electric SmartMeter™ from Incident Location #2 as evidence. Neither of the aforementioned transformers were found to be damaged, thus did not require repair.

After additional investigation, PG&E reported this incident to the CPUC on June 12, 2022 under the Property Damage Criterion due to combined damages anticipated to exceed the \$50,000 threshold.

PG&E is continuing its investigation into this incident. This information is preliminary, and all the times, customer numbers and measurements mentioned in this report are approximate. PG&E is fully cooperating and communicating with external agencies as required.

Attachments:

- Attachment 01_2019 GO165 UG Patrol_J1812_CONF.pdf
- Attachment 02_2021 GO165 UG Patrol_J1812_CONF.pdf
- Attachment 03_2017 GO165 UG Inspect_J1812_CONF.pdf
- Attachment 04_2020 GO165 UG Inspection Record_J1812_CONF.pdf
- Attachment 05_EC Tag 123822882_CONF.pdf
- Attachment 06_FAS Tag 5560481786_5560113569_CONF.pdf
- Attachment 07_ILIS 22-0073176_22-0073190_22-0073192_CONF.pdf
- Attachment 08_ILIS 22-0073216_CONF.pdf
- Attachment 09_Photos_CONF.pdf
- Attachment 10_Woodland Fire Department Reports_CONF.pdf



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- Attachment 11_Incident Map_Diagram_CONF.pdf