



OFFICE OF ENERGY INFRASTRUCTURE SAFETY COMPLIANCE GUIDELINES

DRAFT

AUGUST 2023

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1.0 EXECUTIVE SUMMARY

This document sets forth the Office of Energy Infrastructure Safety's Compliance Guidelines.

1.1 Authority

The Office of Energy Infrastructure Safety (Energy Safety) has authority under Government Code section 15475.6 to “adopt guidelines setting forth the requirements, format, timing, and any other matters required to exercise its powers, perform its duties, and meet its responsibilities described in Sections 326, 326.1, and 326.2 and Chapter 6 (commencing with Section 8385) of Division 4.1 of the Public Utilities Code....”

1.2 Purpose and Scope

Pursuant to Public Utilities Code section 8386(b), electrical corporations must annually prepare and submit a Wildfire Mitigation Plan (WMP) to Energy Safety for review and approval. Subsequently, pursuant to section 8386.3(c), Energy Safety is charged with overseeing the electrical corporations' compliance with the WMP. Energy Safety's Compliance Guidelines set forth substantive and procedural requirements for electrical corporations both during and after the annual compliance period.

2.0 DEFINITIONS

“Budget” – The amount of money the electrical corporation estimated, in its WMP or in its change orders, that it would spend on an initiative.

“Change Order” – An electrical corporation's request for Energy Safety approval to change or update mitigation initiatives from its approved WMP prior to submission of a subsequent WMP or Update based on an updated understanding of risk.

“Commitment” – Within the WMP, an action that the electrical corporation states it will or plans to accomplish within the compliance period. The commitment may be quantitative or qualitative in nature. Commitments include targets.

“Compliance period” – January 1 to December 31 of e each calendar year.

“Defect” – Deficiencies, errors, or conditions that increase the risk of ignition posed by electrical lines and equipment requiring correction.

“Expenditure” – The amount of money spent by the electrical corporation on a WMP initiative within the compliance period.

“Goals” – The electrical corporation’s general intentions and ambitions.

“Initiative” – Measure or activity, either proposed or in process, designed to reduce the consequences and/or probability of wildfire or PSPS.

“Notice” – A formal notification to an electrical corporation in which Energy Safety identifies and communicates the existence of one or more violations or defects.

“Objective” – Specific, measurable, achievable, realistic, and timely outcomes for the overall WMP strategy, or mitigation initiatives and activities that a utility can implement to satisfy the primary goals and subgoals of the WMP program.

“Target” – A forward-looking, quantifiable measurement of work to which an electrical corporation commits to in its WMP. Electrical corporations will show progress toward completing targets in subsequent reports, including QDRs and WMP Updates.

“Violation” – Noncompliance with an electrical corporation’s approved WMP or any law, regulation, or guideline within Energy Safety’s authority.

3.0 NOTICES OF VIOLATION OR DEFECT

The requirements, standards, and protocols stated in this section apply to all notices issued after the effective date of these Guidelines.

3.1 Notice

Energy Safety may determine that a regulated entity is not in compliance with any matter under the authority of the office.¹ Energy Safety may issue a notice of violation (NOV) when it identifies instances of noncompliance with the WMP or any law, regulation, or guideline within the authority of the Office or a notice of defect (NOD) when it identifies deficiencies, errors, or conditions that increase the risk of ignition posed by electrical lines and equipment.² Within the NOV or NOD, Energy Safety may direct the electrical corporation to correct any defect or noncompliance.³ The corrective action directed by Energy Safety may consist of a requirement to inspect, assess, or repair subject electrical corporation lines and equipment or records, and report the results of such inspection, assessment, or repair, including resultant planned or completed corrective actions.

Energy Safety may prescribe a timeframe for resolution of a violation or defect. If Energy Safety assigns a risk category to a violation or defect, then Energy Safety directs electrical corporations to correct the violations and defects discovered under the timelines provided in Table 1.⁴

Table 1: Energy Safety Violation and Defect Correction Timeline by Risk Category

Risk Category	Violation and Defect Correction Timeline
Severe	<ul style="list-style-type: none">• Immediate resolution
Moderate	<ul style="list-style-type: none">• 2 months (in HFTD Tier 3)• 6 months (in HFTD Tier 2)

¹ Gov. Code § 15475.1.

² Gov. Code § 15475.2; Gov. Code § 15475.4; Cal. Code Regs., tit. 14, § 29302.

³ Gov. Code § 15475.2.

⁴ CPUC Resolution SPD-7, Attachment 1, § 2.5.2, page 9.

Risk Category	Violation and Defect Correction Timeline
	<ul style="list-style-type: none"> 6 months (if relevant to worker safety and not in HFTD Tiers 2 or 3)
Minor	<ul style="list-style-type: none"> 12 months or resolution scheduled in WMP update

3.2 Informal Conference

Electrical corporations may request an informal conference with Energy Safety’s Compliance Assurance Division for the purpose of disputing any issues raised in an NOV or NOD no later than five (5) business days before the response deadline identified in Section 3.3. When scheduling such a conference, an electrical corporation must clearly identify the following:

- (1) The NOV or NOD number.
- (2) Which violation(s) or defect(s) within the NOV or NOD identified in (1) are to be discussed.
- (3) The factual, substantive basis for the conference.
- (4) Materials the electrical corporation plans to present or cover in the conference, including copies of such materials.
- (5) Electrical corporation personnel expected to attend the conference, including their titles or roles within the organization.
- (6) The requested duration of the conference.
- (7) Dates and times the electrical corporation is available to hold the conference.

Requests for informal conferences with Energy Safety must be e-mailed to Compliance@energysafety.ca.gov, with a copy sent to all Energy Safety’s Compliance Assurance Division staff identified in the subject NOV or NOD. Electrical corporations are encouraged to schedule a conference at the earliest possible time to assure an expeditious resolution of any issues. Electrical corporations may submit supplemental information no later than 2 business days before the informal conference occurs. An informal conference does not extend the response deadline.

3.3 Response

Upon receipt of an NOV or NOD the electrical corporation must:

(a) Within 30 calendar days,⁵ for each violation or defect identified, provide a written response to Energy Safety that states either:

- (1) The electrical corporation corrected or plans to correct the violation or defect, including a description of all corrective actions taken or planned and the timeline for completing those actions, or
- (2) The electrical corporation will not correct the violation or defect, including the electrical corporation's reasoning or justification for inaction and all supporting documentation.

(b) If the electrical corporation either has corrected or plans to correct the violation or defect, the electrical corporation must send Energy Safety documentation that provides sufficient assurance of the correction within 30 calendar days of correcting the violation or defect. If the electrical corporation corrected the violation or defect before Energy Safety served the NOV or NOD, then the electrical corporation must provide documentation of the correction within 30 days of receiving the NOV or NOD. Examples of documentation that may provide assurance of completion of corrective action include, but are not limited to:

- (1) Before and after photographs demonstrating that the violation or defect has been corrected.
- (2) A corrected version of a dataset, record, or document identified in an NOV or NOD as erroneous or deficient.
- (3) Work orders or other records documenting the action taken, the date that action was taken, and a point of contact who can provide additional information regarding the action taken.

All files submitted by electrical corporations in accordance with (a) and (b) above must be named and submitted as required in Section 8 below.

⁵ Any deadline that falls on a Saturday, Sunday, or holiday as defined in Government Code section 6700 shall be moved to the following business day.

4.0 ELECTRICAL CORPORATION ANNUAL REPORT ON COMPLIANCE

The requirements, standards, and protocols outlined in this section are applicable to the 2023 Compliance Period and subsequent Compliance Periods.

The Electrical Corporation Annual Report on Compliance (EC ARC) must be submitted to Energy Safety via e-filing three months after the end of the compliance period.⁶ Accordingly, the EC ARC is annually due on the State business day following March 31.⁷ See Section 8 for instructions on file submission and naming convention. The EC ARC is an electrical corporation’s annual self-assessment of compliance with its approved WMP during the recently completed compliance period. The EC ARC must include:

1. A written narrative including:
 - a. A clear description of the electrical corporation’s progress towards achieving the objectives for the three-year WMP plan cycle, as identified in its most recently approved WMP.⁸ Progress must be discussed individually for each stated objective.
 - b. A clear description of the electrical corporation’s progress towards achieving the three-year objectives⁹ listed in the tables in Section 8 of its WMP, including all subsections, with completion dates¹⁰ within the recently completed compliance period. Each objective must be discussed individually and, at a minimum, include the following:
 - i. A listing of the initiative(s) and associated tracking identification numbers the electrical corporation is implementing to achieve the objective.

⁶ Pub. Util. Code, § 8386.3

⁷ March 31 is a State holiday. EC ARC submissions are due on the subsequent State business day.

⁸ See Section 4.2 of the 2023-2025 WMP Technical Guidelines available at:

<https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=53286&shareable=true>.

⁹ See section 8 of the 2023-2025 WMP Technical Guidelines, as further defined in tables for each subsection (i.e., 8.1, 8.2, etc.) in the column titled “Objectives for Three Years” (see exemplar Table 8-1 on page 77 of 2023-2025 WMP Technical Guidelines).

¹⁰ The date listed in the “Completion Date” column in the associated tables in Section 8 of the WMP.

- ii. Reference(s) to the WMP section(s) or appendix, including page numbers, where the details of the objective are documented and substantiated.
 - iii. The completion date listed in the approved WMP.
 - iv. A summary of the electrical corporation's progress made during the most recently completed compliance period.
- c. A detailed assessment of the electrical corporation's completion of the three-year objectives⁹ listed in the tables in Section 8 of its WMP, including all subsections, with completion dates¹¹ within the most recently completed compliance period. Each stated objective must be discussed individually and, at a minimum, include the following information:
 - i. A listing of the initiatives and associated tracking identification numbers the electrical corporation is implementing to achieve the objective.
 - ii. Reference(s) to the WMP section(s) or appendix, including page numbers, where the details of the objective are documented and substantiated.
 - iii. The completion date listed in the approved WMP.
 - iv. The date the electrical corporation actually completed the objective.
 - v. An explanation of how the electrical corporation utilized the identified "Method of Verification"¹² to assess the completion of the objective.
 - vi. A summary of the electrical corporation's assessment of progress towards completing the objective following use of the verification method identified in v above, including a listing of all evidence relied upon in the electrical corporation's assessment.
 - vii. For each objective that the electrical corporation failed to complete, a detailed explanation of what was incomplete, the reason the initiative was not completed, and associated corrective actions the electrical corporation has taken to prevent recurrence of such failures.

¹¹ The date listed in the "Completion Date" column in the associated tables in Section 8 of the WMP.

¹² The value listed in the "Method of Verification" column in the associated tables in Section 8 of the WMP. See 2023-2025 WMP Technical Guidelines, pages 75-77.

1. If the electrical corporation did not take corrective action to prevent recurrence of such failures, it must explain its justification for such inaction.
- d. An assessment of the electrical corporation's completion of all targets¹³ identified for each initiative listed in the tables in Section 8 of its WMP, including all subsections, with target completion dates within the most recently completed compliance period.¹⁴ The assessment of each target must be discussed individually and, at a minimum, include the following information:
- i. A complete listing of all applicable targets.
 - ii. The target value and associated target units.
 - iii. The target completion date (i.e., year-end, Q2, Q3, etc.) listed in the WMP.
 - iv. The date the electrical corporation actually completed the target.
 - v. An explanation of how the electrical corporation utilized the identified "Method of Verification"¹⁵ to assess the completion of the target.
 - vi. A summary of the electrical corporation's assessment of completing the target following use of the verification method identified in v above, including a listing of all evidence relied upon in the electrical corporation's assessment.
 - vii. For each target that the electrical corporation failed to complete, a detailed explanation of what was incomplete, why, and associated corrective actions the electrical corporation has taken to prevent recurrence of such failures.
 1. If the electrical corporation did not take corrective action to prevent recurrence of such failures, it must explain its justification for such inaction.

¹³ See section 8 of the 2023-2025 WMP Technical Guidelines, as further defined in tables for each subsection (i.e., 8.1, 8.2, etc.) in columns containing the terms "Target" and "Unit" (see exemplar Tables 8-3 and 8-4 on page 79 of 2023-2025 WMP Technical Guidelines).

¹⁴ For example, for the 2023 WMP compliance period, the pertinent columns from exemplar Tables 8-3 and 8-4 in the 2023-2025 WMP Technical Guidelines would include those titled: "2023 Target & Unit," "Target End of Q2 2023 & Unit," "Target End of Q2 2023 & Unit," and "End of Year Target 2023 & Unit."

¹⁵ The value listed in the "Method of Verification" column in the associated tables in Section 8 of the most recently approved WMP. See 2023-2025 WMP Technical Guidelines, pages 75-79.

- viii. An explanation of whether the expected percentage risk reduction,¹⁶ as listed in the WMP, was achieved during the most recently completed compliance period.
 - 1. If the expected percentage risk reduction was not achieved, the electrical corporation must explain why and discuss any corrective actions it has taken as a result.
 - 2. If the electrical corporation did not take corrective action, it must explain its justification for such inaction.
 - ix. An assessment of quality of implementation for initiatives that have a quality control/quality assurance component.
2. A complete listing of all change orders requested by the electrical corporation that were approved by Energy Safety. For each change order, the electrical corporation must include a description of the change requested, the date the electrical corporation requested the change order, and the date that Energy Safety approved the requested change order.
 3. A list that includes the following information for each WMP initiative identified in the WMP:
 - a. Utility Initiative Tracking ID, per WMP Guidelines.
 - b. Initiative name.
 - c. Planned budget (as reported in the WMP or approved Change Order) for the compliance period.
 - d. Actual expenditure for the most recently completed compliance period.
 - e. If the difference between the actual expenditure and the planned budget is more than 10%, provide a detailed explanation of the reason or reasons for the discrepancy.

¹⁶ The value listed in the columns titled “x% Risk Impact” in the associated tables in Section 8 of the WMP, and correlated to the respective compliance period, for the identified target. See 2023-2025 WMP Technical Guidelines, pages 78-79.

5.0 INDEPENDENT EVALUATOR ANNUAL REPORT ON COMPLIANCE

The requirements, standards, and protocols outlined in this section are applicable to the 2023 Compliance Period and subsequent Compliance Periods.

In consultation with the Office of the State Fire Marshall (OSFM), Energy Safety must annually publish a list of independent evaluators with experience assessing the safe operation of electrical infrastructure before March 1. After Energy Safety publishes the list of independent evaluators, each electrical corporation must hire an independent evaluator from that list. The independent evaluator must review and assess the electrical corporation's compliance with its WMP and issue an independent evaluator annual report on compliance (IE ARC) by July 1.¹⁷ Each independent evaluator that is engaged in a contract with an electrical corporation to assess WMP compliance works under the direction of Energy Safety.

The following requirements apply to each electrical corporation:

- (a) Within five (5) business days following acceptance of a bid from an independent evaluator, each electrical corporation must disclose via email (compliance@energysafety.ca.gov) the following information for all contracts with the independent evaluator within the last three (3) years: date of contract execution, duration of the contract, scope of work, compensation rates, and total contract value.
- (b) Within three (3) business days following the execution of a contract with an approved independent evaluator, the electrical corporation must provide its contracted independent evaluator with a complete listing of all commitments within its most recently approved WMP.
- (c) Unless otherwise specified by the independent evaluator, within three (3) business days following receipt of a data request from the contracted independent evaluator, the electrical corporation must provide the information requested.

¹⁷ Pub. Util. Code § 8386.3(c)(2).

- (d) The electrical corporation must copy Energy Safety (compliance@energysafety.ca.gov) on all written communications between the electrical corporation and its contracted independent evaluator.
- (e) The electrical corporation must invite Energy Safety (compliance@energysafety.ca.gov) to all meetings between the electrical corporation and the respective contracted independent evaluator.
- (f) Electrical corporations are prohibited from viewing the independent evaluators' reports or related work products prior to Energy Safety receiving the reports. Energy Safety may allow electrical corporations to conduct a limited review before reports are published to ensure that confidential information has been appropriately redacted.

The following requirements apply to each selected independent evaluators throughout the IE ARC evaluations:

- (a) The independent evaluator must copy Energy Safety (compliance@energysafety.ca.gov) on all written communications between the independent evaluator and the electrical corporations with which it has a contract.
- (b) The independent evaluator must follow the directions of Energy Safety, including the terms in the Energy Safety developed RFQ scope of work and other direction regarding the form and contents of the report.
- (c) The independent evaluator must schedule and attend weekly meetings with Energy Safety.
- (d) For each meeting with Energy Safety, the independent evaluator must send a meeting agenda to the Energy Safety Compliance inbox (compliance@energysafetey.ca.gov) at least one business day prior to the meeting, and must send meeting minutes and presentation materials to the Compliance inbox within two business days after the meeting.
- (e) The independent evaluator must produce meeting minutes and interview notes for all interactions with the electrical corporations. The independent evaluator must then provide these materials to Energy Safety upon final delivery of its IE ARC.
- (f) Upon submission of its IE ARC, the independent evaluator must provide Energy Safety all files, documents, and evidence that the independent evaluator relied upon in reaching the conclusions in its IE ARC.
- (g) The IE ARC must clearly state the following dates:
 - a. Date of execution of the contract between the independent evaluator and electrical corporation; and

- b. Date of commencement of the independent evaluator’s evaluation.

6.0 AUDITS

6.1 Substantial Vegetation Management Audit

The requirements, standards, and protocols outlined in this section are applicable to the 2021 Compliance Period and subsequent Compliance Periods.

Energy Safety annually conducts an audit of an electrical corporation’s compliance with the vegetation management requirements in its approved WMP.¹⁸ Energy Safety refers to this audit as the Substantial Vegetation Management (SVM) audit.

Upon receipt of an electrical corporation’s notice that its vegetation management work has been completed, Energy Safety will initiate an audit of the electrical corporation’s vegetation management activities for the compliance period. Following completion of its audit, Energy Safety will provide the electrical corporation its findings, including any identified deficiencies. The electrical corporation must provide Energy Safety its Corrective Action Plan within 30 days of receipt of the audit, unless another date is specified by Energy Safety at the time of issuance. The electrical corporation’s response must:

1. Include a description of the corrective actions the electrical corporation has taken or plans to take to correct or eliminate each deficiency identified in the audit, including supporting documentation; and
2. Be titled “[ELECTRICAL CORPORATION]’s_ [YEAR] SVM Audit Corrective Action Plan_MMDDYYYY.”

Following receipt and review of the electrical corporation’s response, Energy Safety will issue an audit report to the electrical corporation. The audit report will identify whether the electrical corporation substantially complied with the substantial portion of the vegetation management requirements in the applicable year.

¹⁸ Pub. Util. Code § 8386.3(c)(5)

For purposes of the SVM audit report, substantial compliance with the substantial portion of vegetation management requirements means that:

- 1) The electrical corporation's deficiencies, after considering its planned corrective actions, have not detracted from the electrical corporation's ability to achieve the objectives of its vegetation management programs;
- 2) The electrical corporation's effort to fulfill the vegetation management requirement constituted a good faith effort to comply with the vegetation management requirements in the approved WMP; and
- 3) The electrical corporation completed the large majority of the vegetation management requirements in its approved WMP.

6.2 Other Audits

Energy Safety may conduct other audits as necessary to evaluate electrical corporation performance to its WMP. Energy Safety will give notice of audits, including requirements for data submissions, to electrical corporations prior to commencement. Submission deadlines will be contained in the notice of audit.

7.0 ENERGY SAFETY ANNUAL REPORTS ON COMPLIANCE

The requirements, standards, and protocols outlined in this section are applicable to the 2021 Compliance Period and subsequent Compliance Periods.

Energy Safety presents the findings of its review of each electrical corporation's compliance with its WMP in its Annual Reports on Compliance (ARCs).¹⁹ The scope of Energy Safety's review in the ARCs is limited to the electrical corporations' performance during the applicable compliance period. Energy Safety will issue each electrical corporation's ARC no later than 18 months after receipt of the respective EC ARC.¹⁹

7.1 Elements of Analysis

¹⁹ Pub. Util. Code § 8386.3(c)(4)

In performing its review, Energy Safety considers the totality of all compliance evaluations and assessments for the compliance period. This includes all inspection, audit, investigation, and data analysis work performed by Energy Safety, as well as the EC ARC and the IE ARC for the compliance period. Energy Safety also reviews and considers information (1) provided by the electrical corporation and related to compliance with its WMP, (2) documented in Energy Safety's field inspections, (3) developed through Energy Safety's analysis of data provided by the electrical corporation, and (4) provided by the electrical corporation in response to information requests or during meetings with Energy Safety.

7.1 Evaluation Criteria

Energy Safety's ARCs evaluate whether the electrical corporation complied with its WMP. Energy Safety assesses an electrical corporation's compliance with discrete WMP commitments for each initiative and wholistically evaluates the electrical corporation's execution of the WMP. Energy Safety's evaluation considers the following:

- 1) Whether the electrical corporation implemented the wildfire mitigation initiatives in its approved WMP, including evaluating whether the electrical corporation funded and performed the commitments stated for each initiative.²⁰ Further, whether the electrical corporation prioritized completion of work with the highest potential for reducing wildfire risk.
- 2) Whether the electrical corporation achieved or sufficiently progressed its WMP objectives.
- 3) Wildfire risk reduction, including the performance of the electrical corporation's infrastructure relative to its wildfire risk, as measured by changes in the occurrence of events that correlate to wildfire risk.
- 4) Whether the electrical corporation made a good faith attempt to achieve its goals and comply with its WMP.
- 5) Whether the electrical corporation exhibited issues related to its execution, management, or documentation in the implementation of its WMP. This analysis may expand beyond the scope of any single WMP initiative.

²⁰ Energy Safety evaluates funding data to ensure electrical corporations are dedicating resources to their initiative commitments. Energy Safety does not evaluate whether the cost of implementing each electrical corporation's plan was just and reasonable.

8.0 FILE SUBMISSION & NAMING CONVENTION

The requirements, standards, and protocols stated in this section apply to all file submissions received after the effective date of these Guidelines.

All documents must be submitted to the relevant year's docket (e.g. documents related to the 2021 substantial vegetation management audit must be submitted to the docket titled 2021_SVM or to the compliance inbox).

Electronic file names submitted for the above processes and associated document/data submissions must follow the standardized electronic naming convention with an underscore between the character string as follows: “<name of electrical corporation_document name_YYYYMMDD [date of submission]_document type>.” Electrical corporation names may be abbreviated as follows:

- “BVES” (Bear Valley Electrical Services)
- “LU” (Liberty Utilities)
- “HWT” (Horizon West Transmission)
- “LS” (LS Power Grid California)
- “PC” (PacifiCorp)
- “PGE” (Pacific Gas and Electric Company)
- “SCE” (Southern California Edison)
- “SDGE” (San Diego Gas and Electric)
- “TBC” (Trans Bay Cable)

See examples of electronic file names below.

Examples:

- Response to an NOV: “PGE_NOV-CAC5-2023-08-10-1159_20230905_Response”, which refers to PG&E’s response submitted on September 5, 2023 to NOV_CAC5_20230810_1159.
- EC ARC: “SCE_2023ARC_20240331”, which refers to SCE’s 2023 Annual Report on Compliance submitted on March 31, 2024.
- IE ARC: “PC_2023-WMP-IE-ARC_20230711”, which refers to PacifiCorp’s IE’s ARC on the 2023 WMP submitted on July 11, 2023.

- Response to an SVM audit: “BVES_2021 SVM Audit Response_20230904”, which refers to BVES’ response submitted on September 4, 2023 to Energy Safety’s 2021 SVM Audit.

Table 2: Expected Electronic File Submission Locations

Document Type	Submission Location
“NOV Response” (Response to Notice of Violation)	Applicable NOV docket within Energy Safety’s E-Filing system
“NOD Response” (Response to Notice of Defect)	Applicable NOD docket within Energy Safety’s E-Filing system
“NOV Corrective Action” (Documentation supporting corrective action)	Email to compliance@energysafety.ca.gov or wIRe (Wildfire Information & Reporting Application for Energy Safety) as directed by Energy Safety.
“NOD Corrective Action” (Documentation supporting corrective action)	Email to compliance@energysafety.ca.gov or wIRe (Wildfire Information & Reporting Application for Energy Safety) as directed by Energy Safety.
“[ELECTRICAL CORPORATION NAME]’s [APPLICABLE WMP YEAR] ARC” (Annual Report on Compliance)	Applicable EC ARC docket within Energy Safety’s E-Filing system
“SVM Notice” (Notice from the electrical corporation that it completed a substantial portion of its vegetation management requirements)	Applicable SVM docket within Energy Safety’s E-Filing system
“[ELECTRICAL CORPORATION]’S SVM Audit Corrective Action Plan”	Applicable SVM docket within Energy Safety’s E-Filing system

Document Type	Submission Location
(Substantial Vegetation Management Audit Response)	
Data Request Responses	Email to compliance@energysafety.ca.gov or wIRe (Wildfire Information & Reporting Application for Energy Safety) as directed by Energy Safety.

9.0 ACCESSIBILITY

It is the policy of the State of California that electronic information be accessible to people with disabilities. Each person who submits information through Energy Safety’s e-filing system must ensure that the information complies with the accessibility requirements set forth in Government Code section 7405. Energy Safety will not accept any information submitted through the e-filing system that does not comply with these requirements.²¹

²¹ References to laws and regulations related to digital accessibility are available on the Department of Rehabilitation’s website [here](https://dor.ca.gov/Home/DisabilityLawsandRegulations) (https://dor.ca.gov/Home/DisabilityLawsandRegulations, accessed May 2, 2023). Also see the Department of Rehabilitation’s [resources on constructing digitally accessible content](https://www.dor.ca.gov/Home/ConstructingAccessibleContent) (https://www.dor.ca.gov/Home/ConstructingAccessibleContent, accessed May 2, 2023).