

**PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans Discovery 2023
Data Response**

PG&E Data Request No.:	OEIS_009-Q001		
PG&E File Name:	WMP-Discovery2023_DR_OEIS_009-Q001		
Request Date:	June 1, 2023	Requester DR No.:	P-WMP_2023-PG&E-009
Date Sent:	June 6, 2023	Requesting Party:	Office of Energy Infrastructure Safety
DRU Index #:		Requester:	Dakota Smith

SUBJECT: REGARDING PG&E’S SECONDARY AND SERVICE LINES

QUESTION 001

- a. What percentage of PG&E’s scoped 2023-2026 undergrounding projects have associated secondary or service lines? What is the mileage of such lines?
- b. What is the ratio of undergrounding mileage to secondary or service lines for PG&E’s scoped 2023-2026 undergrounding projects? (I.e. for every mile of line undergrounded, how many miles of secondary or service lines remain)

ANSWER 001

- a. Most, if not all, of PG&E’s undergrounding projects have associated secondary and service lines because our customers are served through those facilities. PG&E’s GIS system does not accurately represent all secondary and service conductors in such a way that we could calculate the mileage of secondary and service conductor adjacent to scoped underground projects. It would be very difficult and of limited value to calculate secondary and service conductor mileage in GIS.
- b. Please see the response to subpart (a) above. Currently, PG&E is planning to only underground secondary and service where it is adjacent to the existing primary trench and depending on where the new pad-mounted transformer is installed. Remaining secondary and service wire is hardened by replacing open-wire secondary, gray services, tree connects, and installing breakaway connectors with the covered aerial conductor.