

Transmission Line Corrective (LC) Notification Maintenance Strategy

SUMMARY

This utility procedure discusses the strategy for addressing Line Corrective (LC) notifications that become past due as a result of the following causes:

- “Reasonable circumstances” beyond PG&E’s control, as defined in [California Public Utilities Commission \[CPUC\] General Order \[G.O.\] 95, “Rules for Overhead Electric Line Construction,” Rule 18, “Maintenance Programs and Resolution of Potential Violations of General Order 95 and Safety Hazards,” Part B, “Maintenance Programs,” Section 1.b.](#)
- Resource limitations including, but not limited to, personnel, clearance constraints, and material availability (applies to Level 2 and 3 [Priority “E” and “F”] notifications only).

This procedure also addresses the Field Safety Reassessment (FSR) requirement and process for mitigating the risk of past-due notifications with the potential for further degradation.

This procedure supplements the information contained in the [Electric Transmission Preventive Maintenance \(ETPM\) Manual](#) (TD-1001M) and in [Utility Procedure TD-8123P-103, “Electric Transmission Line Guidance for Setting Priority Codes.”](#)

Level of Use: Informational Use

TARGET AUDIENCE

This procedure applies to the following electric transmission personnel involved in the maintenance of transmission line facilities:

- Asset strategy
- Asset management
- Standards
- Maintenance and construction (M&C)
- Work management
- System inspections work management
- System inspections
- Centralized Inspection Review Team (CIRT)
- M&C compliance



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SAFETY

This procedure describes administrative tasks that do not expose personnel or the public to any specific hazards.

BEFORE YOU START

NA

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PROCEDURE STEPS

1 General Information

- 1.1 Since 2019, transmission line overhead inspection methods have improved. Enhanced inspection for each asset includes detailed ground and aerial inspections; it may also include a climbing inspection.
- 1.2 These changes have resulted in a significant increase in the number of corrective notifications, leading to a backlog of notifications that cannot be addressed within the timelines prescribed in [Utility Procedure TD-8123P-103, "Electric Transmission Line Guidance for Setting Priority Codes,"](#) Table 2.
- 1.3 Additionally, notifications may become past-due as a result of “reasonable circumstances,” as defined in [CPUC G.O. 95, “Rules for Overhead Electric Line Construction,” Rule 18, “Maintenance Programs and Resolution of Potential Violations of General Order 95 and Safety Hazards,” Part B, “Maintenance Programs,” Section 1.b.](#) Past-due notifications fall under two categories and are described in [Section 2](#) (Page 3) and [Section 3](#) (Page 4) of this procedure.
- 1.4 Managing the large volume of notifications requires the following steps:
 1. PRIORITIZE the work based on risk and commitments.
 2. ENSURE that the conditions of late notifications have not deteriorated further.
 3. DOCUMENT reasons for delays.

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- 1.5 The current LC notification maintenance strategy involves the following three processes:
1. **Notification exemption process:** Ensuring oversight of notifications where maintenance is delayed due to “reasonable circumstances,” as defined in [G.O. 95, Rule 18.b.1.b.](#)
 2. **Notification prioritization:** Prioritizing higher-risk corrective Level 2 (Priority “E”) and Level 3 (Priority “F”) notifications over lower-risk notifications.
 3. **FSR:** Reassessing the outstanding notifications that may degrade with time when maintenance cannot be performed within the timelines of Level 2 (Priority “E”) and Level 3 (Priority “F”) notifications. This process helps ensure that the condition has not deteriorated further and establish the timeframe for subsequent reassessments.

NOTE

Level 2 and 3: With the publication of [TD-8123P-103](#), Priority “B” is no longer assigned for corrective maintenance. Existing Priority “B” tags continue to be targeted for completion by their 3-month deadlines but may be re-reviewed and updated at the discretion of the CIRT. If an existing “B” tag cannot be completed on time, follow the guidelines for 3-month Level 2 tags.

2 Level 2 and 3 Notifications Delayed Due to “Reasonable Circumstances” – Exemption Process (Priorities “E” or “F”)

To extend the due date of an LC notification that is delayed due to a “reasonable circumstance,” the exemption process documents the request, the reason for the exemption from the required end date (RED), and the approval.

NOTE

Notifications that are Level 1 (Priority “A”) do not qualify for due date extensions or exemptions from their original RED.

- 2.1 DOCUMENT each request by providing the following information:
- Notification number(s)
 - Notification description(s)
 - Notification date(s)
 - Priority(ies)
 - Description of the reason for delay (SEE [Subsection 2.2](#) on Page 4)
 - Steps taken, including permit requests, specific impacted customer, emergency details, and required FSRs (SEE [Section 4, “Field Safety Reassessments \(FSRs\),”](#) on Page 8)

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2.1 (continued)

- Electric transmission line (ETL) number and/or line name
- Work type code and/or facility/damage/action codes
- RED(s)

2.2 DOCUMENT reasons for delay.

1. Corrective action times may only be extended for reasonable circumstances defined in [G.O. 95, Rule 18.b.1.b](#), such as the following:
 - Third-party refusal
 - Customer issue
 - No access
 - Lack of required permits
 - System emergencies (e.g., fires, severe weather conditions)

2.3 M&C and M&C compliance personnel PERFORM the following actions **before** the notification reaches its due date:

1. ENSURE the completeness of the exemption request.
2. ROUTE the exemption request via the Electric Document Routing System (EDRS) for approval.
 - a. The M&C director APPROVES exemption request/date extension.
3. COPY asset strategy personnel on the exemption request/date extension.
4. ADD a statement in the notification long text describing the exemption.
5. ADD the "XMPT" user status in SAP.

2.4 ENSURE that notifications meeting the criteria listed in [Subsection 2.2](#) above receive an FSR (SEE [Table 1, "Status Code Definitions, Due Dates, and Ownership Guidance,"](#) on Page 8).

3 Level 2 and 3 Past Due Notifications (Priorities "E" or "F")

3.1 General Information

1. This section explains how to use the risk-based prioritization of Level 2 and 3 (Priority "E" and "F") notifications to determine which notifications to include in the work plan for the following year and which to defer and allow to become past-due.

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3.1 (continued)

2. PG&E resources (time, personnel, clearance constraints, material availability, etc.) may contribute to delayed maintenance on notifications.
3. The LC notification prioritization process is intended to address higher-risk conditions before lower-risk conditions. This is an extension of [Utility Procedure TD-8123P-103, "Electric Transmission Line Guidance for Setting Priority Codes."](#)
4. The prioritization process does not affect Level 1 (Priority "A") and Level 2 (Priority "E") notifications with a 3-month or 6-month duration.
 - a. COMPLETE Level 1 (Priority "A") and Level 2 (Priority "E") notifications with a 3-month or 6-month duration by their REDs.
 - b. Clearly IDENTIFY break-in Level 2 (Priority "E") work, as follows:
 - (1) For Level 2 (Priority "E") notifications that receive a 3-month or 6-month duration during the conversion and are now due in the current year, CIRT ADDS the "BR" user status in SAP.
 - (2) For all notifications with a duration shorter than that prescribed in [TD-8123P-103](#), CIRT ADDS the "DURA" user status in SAP.

3.2 High Fire Threat Districts (HFTD)/High Fire Risk Areas (HFRA) Notification Requirements

1. COMPLETE any HFTD or HFRA notifications created in 2023 or later by their REDs.
2. COMPLETE ignition-related HFTD or HFRA notifications created before 2023 by work plan date **8/31/2023**. These notifications have the "WP" user status in SAP.
 - a. SEE [Utility Procedure TD-8123P-103, "Electric Transmission Line Guidance for Setting Priority Codes,"](#) for definitions of ignition-related notifications.
 - b. The CIRT MARKS Tier 3 and Tier 2 ignition-related notifications with the "TR3" and "TR2" user statuses.
3. COMPLETE non-ignition-related HFTD or HFRA notifications created before 2023 by work plan date **8/31/2023** OR their RED – whichever is later. Notifications with a work plan date in 2023 have the "WP" user status in SAP.
 - a. Tier 3 and Tier 2 non-ignition-related notifications are identified with the "TR3N" and "TR2N" user statuses.

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- 3.3 Considerations for Prioritization of Non-HFTD Level 2 and 3 (Priority “E” and “F”) Notifications
1. PRIORITIZE notifications that are already past-due OR set to reach their REDs in the upcoming work plan year.
 2. PRIORITIZE high public safety risk notifications ahead of lower public safety risk notifications.
 3. BUNDLE notifications by circuit for execution efficiency.
 - a. SET the highest priority to the circuits with the highest average public safety risk for notifications that are past-due or with REDs in the upcoming plan year.
 4. IF a structure with past-due notifications or notifications with REDs in the upcoming plan year also has notifications with later REDs,

THEN BUNDLE all notifications on the structure together into the plan.
- 3.4 Notification Work Plan Development Procedures
1. ENSURE that notifications meeting the criteria in [Step 3.1.4](#) on Page 5 are included in the work plan.
 2. PRIORITIZE non-HFTD notifications set to reach their REDs before the end of the plan year.
 - a. RANK circuits by average public safety risk of the notifications.
 - b. Bundle the notifications in the same structure that have later REDs with those reaching the RED in the plan year.
 3. ADD the highest priority non-HFTD circuits to the work plan.
 - a. ADD the “WP” status in SAP, in accordance with [Table 1, “Status Code Definitions, Due Dates, and Ownership Guidance,”](#) on Page 8.
 4. IF T-Line M&C personnel add notifications to the work plan,

THEN INCLUDE these notifications in the work plan (through the “WP” status or other indicator) AND PROVIDE the reason for addition. Possible reasons for addition include:

 - a. Efficiencies (e.g., circuit bundling, clearance efficiency, travel efficiency)
 - b. Budget-owner-approved work (road, land, vegetation)
 - c. Work completed with project

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3.4 (continued)

5. SCHEDULE an FSR for time-dependent notifications (SEE [DEFINITIONS section](#) on Page 14) that are forecast to become past-due, to ensure that the condition of the notification has not deteriorated (SEE [Section 4](#) on Page 8).
6. To execute work as efficiently as possible and allow for opportunistic bundling, MANAGE HFTD notifications created through 2022 to work plan date **08/31/2023**, as described in [Section 3.2](#) on Page 5.
7. Starting in 2023, PROCEED as follows:
 - a. REPAIR new HFTD notifications by their REDs.
 - b. MANAGE non-HFTD notifications to a work plan date – December 31 of the calendar year.

3.5 SEE [Table 1, "Status Code Definitions, Due Dates, and Ownership Guidance,"](#) and [Table 2, "Guidance for Level 2 Status Code Usage by HFTD,"](#) on Page 8 for notification status codes, ownership, and respective due dates – depending on the HFTD/HFRA designation, ignition status, and the assigned duration of the notification.

1. The CIRT ASSIGNS the duration based on [Utility Procedure TD-8123P-103](#) and the corresponding [ETPM Manual](#) (TD-1001M) asset and condition job aid.
2. The CIRT ADDS the "DURA" and "BR" statuses during the gatekeeping phase or FSR reviews.
 - a. "DURA" status indicates a notification that is being given a shortened non-standard duration.
 - b. "BR" status indicates a notification that is being given an RED in the current year that needs to be broken into the work plan.
3. Following the development of the annual work plan by asset strategy personnel, T-Line Work Management personnel INITIATE an annual bulk SAP update that adds the "WP" status (defined as the approved annual work plan for the current year).
 - a. All **HFTD** notifications created before 2023 and given a "WP" status, have a work plan due date of August 31, documented in the funded repair date (FRD).
 - b. All **non-HFTD** notifications created before 2023 and given a "WP" status, have a work plan due date of December 31, documented in the FRD.

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3.5 (continued)

Table 1. Status Code Definitions, Due Dates, and Ownership Guidance

Status	Definition	HFTD	Due Date	Owner
DURA	Any shortened non-standard duration	Tier 3, Tier 2, HFRA, Zone 1	RED	CIRT
WP	The approved annual work plan for the current year	Tier 3, Tier 2, HFRA, Zone 1	08/31/2023	Asset Strategy
		Non-HFTD	12/31/2023	
BR	Any released notification with an RED in the current year	All	RED	CIRT/M&C
No Status	Any notification that does not meet the criteria for the statuses listed above	Tier 3, Tier 2, HFRA, Zone 1	RED	NA
		Non-HFTD	Deferred	

Table 2. Guidance for Level 2 Status Code Usage by HFTD

Date Found	HFTD	Duration			
		3 months	6 months	12 months	36 months
Before 01/01/2023	Tier 3	NA – existing B-tags will not be converted	WP		NA
	Tier 2, HFRA, Zone 1				NA
	Non-HFTD		NA	WP/no status	WP/No status
After 12/31/2022	Tier 3	DURA+BR	BR	NA	No status
	Tier 2, HFRA, Zone 1		DURA+BR	No status	No status
	Non-HFTD*		DURA+BR	DURA	No status

* Found or re-assessed after 12/31/2022. Use FRD to document due date for DURA+BR or DURA from FSR.

4 Field Safety Reassessments (FSRs)

4.1 Requirements

1. CONDUCT FSRs to evaluate the current condition of Priority “E” or “F” notification that may have deteriorated in the time between the original find date and the present date.
2. DO NOT USE FSRs to justify allowing work to become past-due.

NOTE

For notifications that are past-due as a result of reasonable circumstances outside of PG&E’s control OR prioritization due to resource limitations, FSRs ensure that the risk posed by the condition has not escalated, and the condition does not require more immediate corrective actions.

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4.2 Scope

1. DO NOT CONDUCT an FSR for Level 1 (Priority “A”) notifications.
 - a. RESPOND to all Priority “A” notifications immediately, in accordance with their definition as an “immediate risk of high potential impact to safety or reliability.”
 - (1) CLOSE OUT Priority “A” notification as soon as possible.
2. PG&E MONITORS AND PERFORMS an FSR for each open LC notification that meets **all** the following criteria:
 - a. LC notification is Level 2 or 3 (Priority “E” or “F”)
 - b. LC notification is past-due or forecasted to become past-due.
 - (1) LC notifications created in or before 2022 are considered past-due to their work plan due dates:
 - August 31 for HFTD/HFRA notifications
 - December 31 for non-HFTD notifications
 - (2) LC notifications created in or after 2023 are considered past-due to their RED.
 - (3) LC notifications that already have a funded repair date (FRD) are considered due for a reassessment on their existing FRD.
 - c. LC notification is not on a structure scheduled for inspection in the current year’s work plan before December 31 (non-HFTD only).
 - d. LC notification does not have a “WP” status, identifying it for repair in the current year’s work plan.
 - e. LC notification is time dependent.
3. Notifications may also be re-evaluated during ground inspections. SEE [Section 4.6](#) on Page 11 for the differences between this process and the planned FSR process.

NOTE

Additional FSRs, not meeting the criteria above, can be requested through work plan change control, based on analysis of notification and structure risk metrics (e.g., Operability Assessment results and wildfire consequence data).

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4.3 Due Dates

1. [Table 3](#) below summarizes requirements for FSR scheduling and implementation.
2. For all HFTD/HFRA Level 2 and 3 (Priority “E” and “F”) notifications not forecasted for completion by their REDs, T-line M&C personnel COMPLETE the FSRs as follows:
 - a. For notifications created **in 2022 or earlier** – COMPLETE an FSR by the 8/31/2023 work plan date.
 - b. For notifications created **after 2022** – COMPLETE an FSR by the RED.
3. For all non-HFTD Level 2 (Priority “E”) notifications with the “DURA” status that were not completed by their REDs, T-line M&C personnel must COMPLETE the FSRs.
4. Level 2 (Priority “E”) notifications without the “DURA” status AND all Level 3 (Priority “F”) notifications require an FSR by December 31 of the year that the notification is due.
 - a. IF the notification was part of the current year’s work plan,
THEN T-line M&C personnel COMPLETE the FSR.

OTHERWISE, system inspections personnel COMPLETE the FSR.
5. For notifications with Level 2 (Priority “E”) without “DURA” status OR Level 3 (Priority “F”) that meet the criteria for an FSR but are on structures scheduled for an overhead inspection, the inspection satisfies the FSR requirement.

Table 3. FSR Scheduling Requirements

Scenario		Complete FSR by	Responsible for completing FSR
HFTD and HFRA	Execution-related FSR (notification scheduled for repair after work plan date)	Priority “E” or “F” RED or August 31, 2023 (pre-2023 only)	T-line M&C
Non-HFTD	Execution-related FSR (notification in current year work plan but scheduled for repair after work plan date)	Priority “E” (with “DURA” status)	T-line M&C
		Priority “E” (without “DURA” status) or Priority “F”	T-line M&C
	Planned FSR (notification not in current year repair plan) or Combined FSR/Inspection	Priority “E” or “F” December 31	System inspections

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- 4.4 SET the FRD and user status, if applicable, according to [Table 4](#) below.
- 4.5 FRDs for Priority “E” notifications may range from 3 to 12 months, depending on the inspector’s assessment.
1. For FRDs of 3 or 6 months, the CIRT ADDS the “DURA” and “BR” statuses, in accordance with [Table 2](#) on Page 8.
 - a. The “BR” status is added when the notification is to be completed within the current year’s work plan.
 2. DO NOT SET the FRDs for both Priorities “E” and “F” notifications more than 12 months from the FSR date.
 3. SET the FRDs for Priority “E” notifications in Tier 3 at 12 months from the FSR date, unless conditions have changed.

Table 4. Required Funded Repair Dates

Priority	Funded Repair Date	Added Status
E	3 months from FSR date	DURA+BR (if RED is in the current year)
	6 months from FSR date	DURA+BR (if RED is in the current year)
	12 months from FSR date	DURA
F	12 months from FSR date	NA

- 4.6 FSRs are not inspections: the sole purpose of the reassessment is for the qualified electrical worker (QEW) to confirm the current condition of the Facility/Damage/Action (FDA) codes identified on the LC notification.
1. IF the reassessment identifies any additional FDAs that pose significant safety or ignition risks,
 THEN the QEW must CREATE new notifications for the additional FDAs.
- 4.7 Field inspectors may EVALUATE open notifications using an FSR during their inspection.
1. Non-time-dependent conditions that are not re-evaluated during the concurrent inspection **do not** require an additional FSR (also known as "go-back").
 2. Updates to notifications during an inspection are only required when the condition has changed (priority upgrade, cancellation, etc.).

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- 4.8 The QEW DOCUMENTS AND UPDATES the priority, as follows:
1. TAKE a minimum of three new photos, including the following:
 - a. Structure number
 - b. Underlying issue
 - c. Overview
 2. VERIFY that the current condition of the issue identified on the LC notification matches the priority code identified on the LC notification.
 3. DETERMINE if there is a need to escalate the priority code based on the [Utility Procedure TD-8123P-103](#) at the time of the FSR.
 4. IF the required completion date cannot wait 1 year,
THEN PROVIDE comments, as follows:
 - a. ENSURE that comments are professional and focused on describing the current field condition.
 - b. ENSURE that requested escalations to Priority “A” or 3-month Priority “E” have detailed supporting comments that describe the field condition that warrants escalation.
 5. MANAGE priority escalations, as follows:
 - a. For priority escalations that require the notification to be completed before the original RED, PERFORM the following actions:
 - (1) UPDATE the RED.
 - (2) ADD the “DURA” user status.
 - IF the notification needs to be completed within the current year’s work plan,
THEN ADD the “BR” user status.
 - b. For priority escalations that require the notification to be completed by a date **after** the original RED, PERFORM the following actions:
 - (1) ADD an FRD to define the new due date.
 - (2) ADD the “DURA” user status.

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4.8 (continued)

6. IF the LC is a duplicate or found completed on arrival,
THEN DETERMINE if there is a need to cancel the LC.
7. CONFIRM if the location cannot be verified in the field (e.g., the LC is linked to the wrong pole or structure).
8. IF the QEW is unable to access the structure,
THEN CREATE a “Cannot Get In” (CGI) notification.

4.9 USE the mobile application (Inspect or Construct) to perform the FSR in the field and automatically record the name of the QEW and the date of the FSR in SAP.

1. A “Safety Reassessment” task (SFTY task code) is added by the application and completed in SAP to record the date and LAN ID of the QEW.
2. ADD the standard verbiage based on the scenario selected in the application to the notification “long text.”
3. ADD all comments recorded by the QEW to the notification “long text.”

4.10 The CIRT PERFORMS the following actions during the FSR process:

1. REVIEW the FSR result in SAP.
2. UPDATE applicable fields in SAP, which may include the following entries:
 - Priority code
 - FRD
 - FDA codes
3. DETERMINE if LC will be deleted.

NOTE

A “Reassess” task (REAS task code) is added to the notification in SAP to record CIRT’s review of a completed FSR. The REAS task records the date and LAN ID of the CIRT personnel who completed the review.

4. For all notifications that QEWs have recommended to expedite to a 3-month Priority “E,” (SEE Scenario 2 in [Table 5](#) on Page 14), CIRT must REVIEW these scenarios within 5 business days.

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4.10 (continued)

5. CIRT must REVIEW other recommended scenarios (SEE Scenarios 003–005 in [Table 5](#)) within 20 business days.
6. CIRT is not required to reassess notifications that did not need an FSR (e.g., conditions that are non-time-dependent or those where the FSR was performed more than 12 months before the RED).

Table 5. FSR Scenarios

Scenario	Name	Description
001	Emergency	Emergency – current field condition requires immediate response. Create an “A” tag.
002	Expedite to 3-month Priority “E”	Current field condition needs to be expedited to 3-month Priority “E”(complete in the next 3 months).
003	Priority “E”: Address field condition in the next 12 months	Current field condition needs to be addressed within the next 12 months.
004	Priority “F”: Low safety/reliability impact	Existing Priority “F” LC; corrective action for facilities needed within the next 12 months.
005	Cancel	Notification needs to be cancelled (duplicate or all work found completed in the field).
006	CGI	Cannot Get In – unable to field-validate. Include additional comments, as needed.

- 4.11 WHEN CIRT has “returned” the LC notification to the field/QEW for more information (e.g., missing photos, commentary from QEW does not support recommended escalation),

THEN the field must RESPOND to the request for more information within 5 business days, when feasible.

END of Instructions

DEFINITIONS

Due date: Notification’s required end date (RED) or, if a Field Safety Reassessment (FSR) was performed and supported a date extension, the funded repair date (FRD).

Ignition risk notification: Notifications with Facility, Damage, Action (FDA) codes related to vegetation or to components included in the 2019 Failure Modes and Effects Analysis (FMEA). Ignition risks can be either time dependent (e.g., worn hardware or cracked foundation) or non-time-dependent (e.g., missing guy insulator or automatic splice present).

Non-ignition risk notification: Notifications that do not pose an ignition risk and are not considered to be a failure mode for a component in the 2019 FMEA (e.g., a missing “High Voltage” sign).

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DEFINITIONS (continued)

Non-time-dependent notification: Notifications that do not worsen with time (e.g., a missing sign or a missing guy insulator).

Time-dependent notification: Notifications that may worsen with time (e.g., mechanical or chemical degradation, including fatigue and corrosion).

NOTE

[Attachment 1](#) provides a list of time-dependent conditions (also listed in the [Utility Procedure TD-8123P-103](#) Table 4). Each condition is assigned time dependency (YES or NO) and FSR requirement (YES, NO, or REVIEW). This guidance was completed by a technical subject matter expert (SME) team based on experience, knowledge, and historical data. Upon review of a specific notification, CIRT SMEs may determine a final assessment of the time dependency.

IMPLEMENTATION RESPONSIBILITIES

Transmission line asset strategy personnel ensure that this document is provided to M&C, work management, system inspections, CIRT, and other appropriate personnel.

GOVERNING DOCUMENT

[Utility Standard TD-8123S, "Electric System \(T/S/D\) Patrol, Inspection, and Maintenance Program"](#)

COMPLIANCE REQUIREMENT / REGULATORY COMMITMENT

[CPUC General G.O. 95, "Rules for Overhead Electric Line Construction," Rule 18, "Maintenance Programs and Resolution of Potential Violations of General Order 95 and Safety Hazards," Part B, "Maintenance Programs," Section 1.b.](#)

Records and Information Management:

Information or records generated by this procedure must be managed in accordance with the Enterprise Records and Information Management (ERIM) program policy, standards, and Enterprise Records Retention Schedule (ERRS). Refer to [GOV-7101S, "Enterprise Records and Information Management Standard,"](#) and related standards. Management of records includes, but is not limited to:

- Integrity
- Storage
- Retention and Disposition
- Classification and Protection



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REFERENCE DOCUMENTS

Developmental References:

NA

Supplemental References:

[Electric Transmission Preventive Maintenance \(ETPM\) Manual](#) (TD-1001M)

[Utility Procedure TD-8123P-103, "Electric Transmission Line Guidance for Setting Priority Codes"](#)

APPENDICES

NA

ATTACHMENTS

[Attachment 1, "Guidance List of Time-Dependent T-Line Damage Conditions for FSR Consideration"](#)

DOCUMENT REVISION

This utility procedure cancels and supersedes the following documents:

- Utility Bulletin TD-8123P-101-B001, "FSR Scheduling Requirements," Rev. 0, dated 07/31/2022.
- Utility Procedure TD-8123P-101, "Transmission Line Corrective (LC) Notification Maintenance Strategy," Rev. 0, dated 01/06/2022.

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REVISION NOTES

Where?	What Changed?
Throughout the document	Amended Priority "A" with Level 1, Priority "B" – with 3-month Priority "E" (Level 2), Priority "E" – with Level 2, and Priority "F" – with Level 3. Depending on the combination of priorities, at times Priorities "B" and "E" were combined with Level 2. This was done to align existing priority codes with CPUC G.O. 95, Rule 18, Levels 1, 2, and 3.
Subsections 4.2 and 4.3	Incorporated Utility Bulletin TD-8123P-101-B001, "FSR Scheduling Requirements."
Document Contact	Updated names and titles.