				Liberty 2023 WMP Discovery Log								
Last Updated: 5/26/2023 Count Party Name DR Se	et # Data Request	Question No.	Question ID	Question Responses	Requestor	Date Received	Final Date Due Date Se	ent Links	Number of Attachements Attachment Links NE	OA Required? WMP Section	Category	Subcategory
				Please provide a copy of each WMP-related document, submission, or report you submit to the Office of Energy Infrastructure Safety (Energy Safety) in 2023 that is related to your WMP. Provide the copy to Cal Advocates within one business day of the document's submittal to Energy Safety. (If you have submitted the document to Energy Safety in 2023 prior to this data request, please provide a copy as soon as possible and no later than 10 business days from the			N/A					
				issuance of this data request.) This request is limited to materials or documents that (1) are related to work plans, initiative targets, risk models, risk spend efficiency (RSE) calculations, or WMP change orders; and (2) are provided to Energy Safety to provide additional details or			N/A					
CalAdvocates	1 CalAdvocates-Liberty-2023WMP-01	1	CalAdv-01-1.1	context concerning information or statements in your WMP (and any subsequent revisions or change orders affecting your WMP). Please provide a copy of your WMP pre-submission within two business days of its submission Refer to attachment: "2023-03-06_Liberty_2023_WMP_RO_Public" for Liberty's 2023 WMP_RO_Public or Li	Aaron Louie	2/24/2023		CalAdvocates-Liberty-2023WMP-01 Liberty (2023 Response 03082023.pdf (libertyutilities.com) CalAdvocates-Liberty-2023WMP-01_Liberty		WMP Pre- Submission WMP Pre-	Administrative	N/A
CalAdvocates	1 CalAdvocates-Liberty-2023WMP-01	2		to Energy Safety. Provide a copy of all documents or files that are referenced in your WMP Quarterly Data Reports and submitted to Energy Safety (including but not limited to all PDFs, spatial data files, non-spatial data files, and confidential attachments) on the same business day that the document is pre-submission. Liberty attempted to provide CalAdvocates with copies of its Q4 2022 QDR files on February 1, 2023. However, due to technical issues with the CPUC Kiteworks platform, Liberty was not able to provide copies of these files until February 9, 2023.	Aaron Louie	2/24/2023	N/A	2023 Response 03082023.pdf (libertyutilities.com) CalAdvocates-Liberty-2023WMP-01 Liberty	1	Submission WMP Pre-	Administrative	N/A
CalAdvocates	1 CalAdvocates-Liberty-2023WMP-01	3	CalAdv-01-1.3	sent to Energy Safety. Provide a copy of all your confidential responses to WMP discovery requests, on the same business day that you send the documents to the issuer of the discovery request. This includes: a) Confidential responses to WMP discovery requests issued by Energy Safety. b) Confidential	Aaron Louie	2/24/2023	N/A	(2023 Response 03082023.pdf (libertyutilities.com) CalAdvocates-Liberty-2023WMP-01_Liberty		Submission WMP Pre-	Administrative	N/A
CalAdvocates	1 CalAdvocates-Liberty-2023WMP-01	4	CalAdv-01-1.4	responses to WMP discovery requests issued by other entities. Please identify and provide a copy of all quality assurance or quality control (QA/QC) reports conducted by internal entities that were completed since January 1, 2022, and that examined review, or desktop review, of 100% of vegetation management invoices in order to	Aaron Louie	2/24/2023	3/8/	(2023 Response 03082023.pdf (libertyutilities.com)		Submission	Administrative	N/A
CalAdvagatos	2 Cal Adversar as Liberty 2022WAR 02	1	Colledy 02.2.1	any programs, initiatives, or strategies described in your 2022 WMP Update. confirm accuracy. If satisfactory, the invoices are approved in Liberty's work managemen system. If not satisfactory, the invoice and supporting documents are returned to the contractor for correction. The following file related to Liberty's Post-Work Verification Procedure ("PWVP") desktop review is included in the Supporting Materials email for thi data request response sent to CalAdvocates through the CPUC Kiteworks system: "2022 Liberty Internal Desktop Invoice Audit Tracker." Additionally, Liberty system arborists perform post-work field validations to confirm adherence to work specifications. This includes a review to determine whether (1) adequate clearances were achieved, (2) slash and debris removal was satisfactory, (3) the inventory of the work is accurate, and (4) pruning was completed per ANSI standards. Work that is determined to be unsatisfactor is reported to the contractor to be corrected. Liberty provided additional information regarding its vegetation management QA/QC procedures in Section 8.2.5 of its 2023 WM pre-submission. Liberty is in the process of collecting QA/QC materials completed as par of its asset inspections QA/QC program in 2022. Liberty plans to provide this information to CalAdvocates by March 17, 2023.		2/24/2022	2/10/2022	CalAdvocates-Liberty-2023WMP-02 Liberty (2023 Response 0.2102023 pdf (liberty utilities com)		Q	Grid Design, operations, and maintenance (8.1). Vegetation	916 925
CalAdvocates	2 CalAdvocates-Liberty-2023WMP-02		CalAdv-02-2.1	Please identify and provide a copy of all quality assurance or quality control (QA/QC) reports conducted by external entities that were completed since January 1, 2022, and that examined any programs, initiatives, or strategies described in your 2022 WMP Update. External entities include, but are not limited to, consultants, contractors, auditors, court-appointed monitors, and Independent Evaluators. Refer to the following vegetation management files and folders in the Supporting Materials email for this data request response sent to CalAdvocates through the CPUC Kiteworks system: • 2022_VM_QC_Pass_Results_Report.xlsx • TAH7300_LiDAR_Work_QC_Corrective_Action.xlsx • QC of Completed Work folder • QC of Inspections folder Liberty is in the process of collecting QA/QC materials completed as part of its asset inspections QA/QC program in 2022. Liberty plans to provide this information to CalAdvocates by March 17, 2023.	Aaron Louie	2/24/2023	3/10/2023 3/10/	(2023 Response_03102023.pdf (libertyutilities.com)	6	8	Management (8.2) Grid Design, operations, and	8.1.6, 8.2.5
CalAdvocates	2 CalAdvocates-Liberty-2023WMP-02	2	CalAdv-02-2.2	 QC of Pole Clearing folder Dead tree audit 7_22 folder Provide an Excel table of all defects in the year 2022 found by Energy Safety's Compliance Dead tree audit 7_22 folder Liberty did not receive any Notices of Defects from Energy Safety in 2022. 	Aaron Louie	2/24/2023	3/10/2023 3/10/	CalAdvocates-Liberty-2023WMP-02_Liberty Z2023 Response 03102023.pdf (libertyutilities.com)		8	maintenance (8.1). Vegetation Management (8.2)	8.1.6, 8.2.5
CalAdvocates	2 CalAdvocates-Liberty-2023WMP-02	3	CalAdv-02-2.3	Branch (as rows) that includes the following information in separate columns. a) Associated circuit name b) Defect type c) Description of defect d) 2022 WMP initiative (from your 2022 WMP update) associated with defect e) Date that the defect was identified f) Date that the defect was corrected g) If the defect has not yet been corrected as of the issuance date of this data request, a brief explanation. h) Priority level of corresponding corrective tag i) Geographic latitude of defect in decimal degrees, truncated to seven decimal places j) Geographic longitude of defect in decimal degrees, truncated to seven decimal places. Provide an Excel table of all violations in the year 2022 found by Energy Safety's Compliance Branch (as rows) that includes the following information in separate columns. a) Associated circuit name b) Violation type c) Description of violation d) 2022 WMP initiative (from your 2022 WMP update) associated with violation e) Date that the violation was identified f) Date that the violation was corrected	Aaron Louie	2/24/2023	3/10/2023 3/10/	CalAdvocates-Liberty-2023WMP-02_Liberty Z2023 Response 03102023.pdf (libertyutilities.com)		12	Notices of Violation and Defect	N/A
				g) If the violation has not yet been corrected as of the issuance date of this data request, a brief explanation h) Priority level of corresponding corrective tag								
CalAdvocates	2 CalAdvocates-Liberty-2023WMP-02	4	CalAdv-02-2.4	 i) Geographic latitude of violation in decimal degrees, truncated to seven decimal places j) Geographic longitude of violation in decimal degrees, truncated to seven decimal places. Provide an Excel table of all distribution circuits existing as of January 1, 2023 (as rows) that Refer to supporting file: "CalAdvocates-Liberty-2023WMP-03_ Liberty Response Question 	Aaron Louie	2/24/2023	3/10/2023 3/10/	CalAdvocates-Liberty-2023WMP-02 Liberty (2023 Response_03102023.pdf (libertyutilities.com)		12	Notices of Violation and Defect	N/A
CalAdvocates	3 CalAdvocates-Liberty-2023WMP-03	1	CalAdv-03-3.1	includes the following information in separate columns: a) Circuit name b) Circuit miles in Mon-HTD Areas e) Circuit miles in Mon-HTD Areas e) Circuit miles in Khor HTD Areas e) Circuit miles in Khor HTD Areas e) Circuit miles in HTD Tier 2 g) Circuit stalls (System Average Interruption Duration Index) for 2021 g) Circuit SAIP (System Average Interruption Duration Index) for 2022 g) Circuit SAIP (System Average Interruption Duration Index) for 2022 g) Circuit SAIP (System Average Interruption Frequency Index) for 2021 g) Circuit SAIP (System Average Interruption Frequency Index) for 2021 g) Circuit SAIP (Momentary Average Interruption Frequency Index) for 2021 g) Circuit SAIP (Momentary Average Interruption Frequency Index) for 2021 g) Circuit MAIP (Momentary Average Interruption Frequency Index) for 2021 g) Total customer-minutes of de-energization on the circuit due to PSPS events in 2022 (sum of customer-minutes of de-energization on the circuit due to PSPS events in 2022 (sum of customer-minutes of de-energization on the circuit due to Tast-trip settings in 2021. g) Total customer-minutes of de-energization on the circuit due to Tast-trip settings in 2022. g) Institute of tress that were worked on for EVM in Mori-HTD in 2021 g) Valumber of tress that vere worked on the CVM in Mori-HTD in 2021 g) Valumber of tress that vere worked on the CVM in Mori-HTD in 2022 g) Valumber of tress that vere worked on the CVM in Mori-HTD in 2022 g) Valumber of tress that vere worked on the CVM in Mori-HTD in 2022 g) Valumber of tress that vere worked on the CVM in Mori-HTD in 2022 g) Valumber of tress that vere worked on the CVM in Mori-HTD in 2022 g) Valumber of tress that vere worked on the CVM in Mori-HTD in 2022 g) Valumber of tress that vere worked on the CVM in Mori-HTD in 2022 g) Valumber of tress that vere worked on the CVM in Mori-HTD in 2022 g) Valumber of tress that vere worked on the CVM in Mori-HTD in 2021 g) Valumber of tress that vere worked on the CVM in Mori-HTD in 2021 g) Valumber of tress that vere worked	Aaron Louie S	2/24/2023	3/24/2023 3/29/	CalAdvocates-Liberty-2023WMP-03 Liberty (2023 Response 03292023.pdf (libertyutilities.com)	1	5, 6	Electrical Infrastructure	5.2, 6.4.2
CalAdvocates	3 CalAdvocates-Liberty-2023WMP-03 3 CalAdvocates-Liberty-2023WMP-03	3	CalAdv-03-3.2	r) Number of support structures replaced in HFTD Tier 2 in 2021 s) Number of support structures replaced in HFTD Tier 3 in 2021 t) Number of support structures replaced in HFTD Tier 3 in 2022 u) Miles of LiDAR inspection in Non-HFTD in 2021 v) Miles of LiDAR inspection in Non-HFTD in 2022 y) Miles of LiDAR inspection in HFTD Tier 2 in 2021 Provide an Excel table of all distribution circuits existing as of January 1, 2022, that were removed or decommissioned in 2022, either partially or entirely (as rows). This includes permanent removal, removal of overhead lines that were moved underground, or overhead lines that were decommissioned in Non-HFTD Areas d) Circuit miles removed or decommissioned in Non-HFTD Areas d) Circuit miles removed or decommissioned in HFTD Tier 2 f) Circuit miles removed or decommissioned in HFTD Tier 2 g) Reason(s) for removal or decommissioned in HFTD Tier 3 g) Reason(s) for removal or decommissioned in promation in separate columns. a) Circuit sexisting as of January 1, 2022, that were removed or decommissioned in 2022, either partially or entirely (as rows). This includes permanent removal, removal or decommissioned in Other HFTD e) Circuit miles removed or decommissioned in HFTD Tier 3 g) Reason(s) for removal or decommissioned in promation in separate columns. a) Circuit sexisting as of January 1, 2022, that were removed or decommissioned in 2022, either partially or entirely (as rows). This includes permanent removal, removal or decommissioned in HFTD Tier 2 f) Circuit miles removed or decommissioned in Other HFTD e) Circuit miles removed or decommissioned in HFTD Tier 3 g) Reason(s) for removal or decommissioned in HFTD Tier 3 g) Reason(s) for removal or decommissioned in Promatical promatory of the partially or entirely (as rows). This includes permanent removal, removal of overhead lines that were moved underground, or overhead lines that were decommissioned but not physically removed. Include the following information in separate columns. a) Circuit name b) Circuit ID number	Aaron Louie	2/24/2023		CalAdvocates-Liberty-2023WMP-03 Liberty Response 03292023.pdf (libertyutilities.com) CalAdvocates-Liberty-2023WMP-03 Liberty Response 03292023.pdf (libertyutilities.com)	1	5, 6	Electrical Infrastructure Line Removal	5.2, 6.4.3 8.1.2.9
CalAdvocates	3 CalAdvocates-Liberty-2023WMP-03	4	CalAdv-03-3.4	c) Circuit miles removed or decommissioned in Non-HFTD Areas d) Circuit miles removed or decommissioned in Other HFTD e) Circuit miles removed or decommissioned in HFTD Tier 2 f) Circuit miles removed or decommissioned in HFTD Tier 3 g) Reason(s) for removal or decommissioning.	Aaron Louie	2/24/2023	3/24/2023 3/29/	CalAdvocates-Liberty-2023WMP-03_Liberty Z2023 Response 03292023.pdf (libertyutilities.com)		8	Line removal	8.1.2.9

			each circuit or circuit-segment influenced where you performed work in 2022. a) Vegetation management (VM) b) Covered conductor installation c) Undergrounding d) Distribution pole replacement that influenced where it poursing separate risk analysis Liberty is evaluating the recircuit segment level to play additional information, ref	erall wildfire risk scores at the circuit or circuit segment level rformed work in 2022. Work performed in 2022 was planned, compliance requirements, and/or subject matter expertise. Sults of differing wildfire risk assessments at the circuit and/or and prioritize where it performs future work in 2024. For er to Section 6.7, Section 7.1.3, Section 7.1.4, and individual ection 8 of Liberty's 2023 WMP pre-submission.					
CalAdvocates	3 CalAdvocates-Liberty-2023WMP-03	5 CalAdv-03-	For each WMP initiative listed below, please state how the modeled Wildfire Risk Scores for Liberty did not perform ov	Aaron Louie erall wildfire risk scores at the circuit or circuit segment level	2/24/2023 3/24/2023	CalAdvocates-Liberty-2023WMP-03_Liberty 3/29/2023 Response 03292023.pdf (libertyutilities.com)		6 Risk Scoring	N/A
			b) Covered conductor installation c) Undergrounding d) Distribution pole replacement e) Grid sectionalization using separate risk analysis Liberty is evaluating the re circuit segment level to pla additional information, ref	vas sequenced in 2022. Work performed in 2022 was planned, compliance requirements, and/or subject matter expertise. Sults of differing wildfire risk assessments at the circuit and/or and prioritize how future work is sequenced in 2024. For er to Section 6.7, Section 7.1.3, Section 7.1.4, and individual ection 8 of Liberty's 2023 WMP pre-submission.					
CalAdvocates	3 CalAdvocates-Liberty-2023WMP-03	6 CalAdv-03-	j) LiDAR inspections of distribution assets k) LiDAR inspections of transmission assets. For each WMP initiative listed below, please state how the modeled Wildfire Risk Scores for each circuit or circuit-segment influence where you plan to perform work in 2023. a) VM b) Covered conductor installation using separate risk analysis c) Undergrounding d) Distribution pole replacement circuit segment level to play additional information, reference in the conductor installation additional information, reference in the conductor installation information information, reference in the conductor installation information in the conductor installation in the conductor installatio	Aaron Louie Perall wildfire risk scores at the circuit or circuit segment level arformed work in 2023. Work performed in 2023 was planned and, compliance requirements, and/or subject matter expertise. Sults of differing wildfire risk assessments at the circuit and/or an and prioritize where it performs future work in 2024. For are to Section 6.7, Section 7.1.3, Section 7.1.4, and individual action 8 of Liberty's 2023 WMP pre-submission.	2/24/2023 3/24/2023	2/29/2023 CalAdvocates-Liberty-2023WMP-03_Liberty Response_03292023.pdf (libertyutilities.com)		6 Risk Scoring	N/A
CalAdvocates	3 CalAdvocates-Liberty-2023WMP-03	7 CalAdv-03-	For each WMP initiative listed below, please state which and how the modeled Wildfire Risk Scores for each circuit or circuit-segment influence how work in 2023 will be sequenced. a) VM b) Covered conductor installation c) Undergrounding d) Distribution pole replacement e) Grid sectionalization Liberty did not perform over that influenced how work in 2023 will be sequenced. a) VM Liberty did not perform over that influenced how work in 2023 will be sequenced. a) VM Liberty did not perform over that influenced how work in 2023 will be sequenced. a) VM Liberty did not perform over that influenced how work in 2023 will be sequenced. a) VM Liberty did not perform over that influenced how work in 2023 will be sequenced. a) VM Liberty did not perform over that influenced how work in 2023 will be sequenced. a) VM Liberty did not perform over that influenced how work in 2023 will be sequenced. a) VM Liberty did not perform over that influenced how work in 2023 will be sequenced. a) VM Liberty did not perform over that influenced how work in 2023 will be sequenced. a) VM Liberty did not perform over that influenced how work in 2023 will be sequenced. a) VM Liberty did not perform over that influenced how work in 2023 will be sequenced. a) VM Liberty did not perform over that influenced how work in 2023 will be sequenced. a) VM Liberty did not perform over that influence how work in 2023 will be sequenced. a) VM Liberty did not perform over that influence how work in 2023 will be sequenced. a) VM Liberty did not perform over that influence how work in 2023 will be sequenced. a) VM Liberty did not perform over that influence how work in 2023 will be sequenced. a) VM Liberty did not perform over that influence how work in 2023 will be sequenced. a) VM Liberty did not perform over that influence how work in 2023 will be sequenced. a) VM Liberty did not perform over that influence how work in 2023 will be sequenced. a) VM Liberty did not perform over that influence how work in 2023 will be sequenced. a) V	erall wildfire risk scores at the circuit or circuit segment level was sequenced in 2023. Work performed in 2023 was planned, compliance requirements, and/or subject matter expertise. Sults of differing wildfire risk assessments at the circuit and/or in and prioritize how future work is sequenced in 2024. For er to Section 6.7, Section 7.1.3, Section 7.1.4, and individual ection 8 of Liberty's 2023 WMP pre-submission.	2/24/2023 3/24/2023	CalAdvocates-Liberty-2023WMP-03_Liberty Response_03292023.pdf (libertyutilities.com) CalAdvocates-Liberty-2023WMP-03_Liberty		6 Risk Scoring	N/A
CalAdvocates	3 CalAdvocates-Liberty-2023WMP-03	8 CalAdv-03-	For each WMP initiative listed below, please state how the modeled Wildfire Risk Scores for each circuit or circuit-segment influence where you plan to perform work in 2024. a) VM b) Covered conductor installation Liberty is evaluating the recipient of the circuit segment level to play additional information, reference.	Aaron Louie Sults of differing wildfire risk assessments at the circuit and/or in and prioritize where it performs future work in 2024. For eer to Section 6.7, Section 7.1.3, Section 7.1.4, and individual ection 8 of Liberty's 2023 WMP pre-submission.	2/24/2023 3/24/2023	3/29/2023 Response 03292023.pdf (libertyutilities.com)		6 Risk Scoring	N/A
CalAdvocates	3 CalAdvocates-Liberty-2023WMP-03	9 CalAdv-03-	j) LiDAR inspections of distribution assets k) LiDAR inspections of transmission. For each WMP initiative listed below, please state how the modeled Wildfire Risk Scores for Liberty is evaluating the re	Aaron Louie sults of differing wildfire risk assessments at the circuit and/or and prioritize how future work is sequenced in 2024. For	2/24/2023 3/24/2023	3/29/2023 CalAdvocates-Liberty-2023WMP-03 Liberty Response 03292023.pdf (libertyutilities.com)		6 Risk Scoring	N/A
			c) Undergrounding d) Distribution pole replacement e) Grid sectionalization f) Detailed inspections of distribution assets g) Detailed inspections of transmission assets h) Aerial inspections of distribution assets	er to Section 6.7, Section 7.1.3, Section 7.1.4, and individual ction 8 of Liberty's 2023 WMP pre-submission.					
CalAdvocates	3 CalAdvocates-Liberty-2023WMP-03	10 CalAdv-03-	For each WMP initiative for which you forecast capital expenditures in 2023 to be at least two times actual capital expenditures in 2022, please provide: a) The name of the initiative as it is 1-4," Tab Response 1.	Aaron Louie alAdvocates-Liberty-2023WMP-04_Liberty Response Questions	2/24/2023 3/24/2023	3/29/2023 CalAdvocates-Liberty-2023WMP-03_Liberty Response_03292023.pdf (libertyutilities.com)		6 Risk Scoring	N/A
			identified in your 2023-2025 WMP b) The WMP Initiative number in Table 11 of your 2023-2025 WMP c) The name of the initiative as it is identified in your 2022 WMP Update d) The WMP Initiative number in Table 12 of your 2022 WMP Update			CalAdvocates-Liberty-2023WMP-04_Liberty	1		
CalAdvocates	4 CalAdvocates-Liberty-2023WMP-04	1 CalAdv-04-	For each WMP initiative for which you forecast capital expenditures in 2024 to be at least two times actual capital expenditures in 2022, please provide: a) The name of the initiative as it is identified in your 2023-2025 WMP b) The WMP Initiative number in Table 11 of your 2023-2025 WMP c) The name of the initiative as it is identified in your 2022 WMP Update	Aaron Louie alAdvocates-Liberty-2023WMP-04_Liberty Response Questions	2/24/2023 3/24/2023 3	3/31/2023 Response 03312023.pdf (libertyutilities.com)	1	WMP Financials N/A	N/A
CalAdvocates	4 CalAdvocates-Liberty-2023WMP-04	2 CalAdv-04-	d) The WMP Initiative number in Table 12 of your 2022 WMP Update e) An explanation for the projected increase. For each WMP initiative for which you forecast operating expenditures in 2023 to be at least two times actual operating expenditures in 2022, please provide: a) The name of the initiative as it is identified in your 2023-2025 WMP b) The WMP Initiative number in Table 11 of your 2023-2025 WMP	Aaron Louie alAdvocates-Liberty-2023WMP-04_Liberty Response Questions	2/24/2023 3/24/2023	3/31/2023 CalAdvocates-Liberty-2023WMP-04_Liberty Response 03312023.pdf (libertyutilities.com)	1	WMP Financials N/A	N/A
CalAdvocates	4 CalAdvocates-Liberty-2023WMP-04	3 CalAdv-04-	For each WMP initiative for which you forecast operating expenditures in 2024 to be at least two times actual operating expenditures in 2022, please provide: a) The name of the initiative as 1-4," Tab Response 4. it is identified in your 2023-2025 WMP	Aaron Louie alAdvocates-Liberty-2023WMP-04_Liberty Response Questions	2/24/2023 3/24/2023	CalAdvocates-Liberty-2023WMP-04_Liberty 3/31/2023 Response_03312023.pdf (libertyutilities.com)		WMP Financials N/A	N/A
CalAdvocates	4 CalAdvocates-Liberty-2023WMP-04	4 CalAdv-04-	b) The WMP Initiative number in Table 11 of your 2023-2025 WMP c) The name of the initiative as it is identified in your 2022 WMP Update d) The WMP Initiative number in Table 12 of your 2022 WMP Update e) An explanation for the projected increase. a) As of January 1, 2022, have you identified transportation corridors within your service a) No. b) N/A c) N/A	Aaron Louie	2/24/2023 3/24/2023	CalAdvocates-Liberty-2023WMP-04_Liberty 4/10/2023 Response 03312023.pdf (libertyutilities.com)		WMP Financials N/A	N/A
CalAdvocates	5 CalAdvocates-Liberty-2023WMP-05	1 CalAdv-05-	ů ů	Aaron Louie	2/24/2023 3/30/2023	CalAdvocates-Liberty-2023WMP-05_Liberty 4/10/2023 Response 04102023.pdf (libertyutilities.com)		6 N/A	N/A
			Provide an Excel table of all distribution circuit-segments that traverse HFTD areas (i.e., the segment has greater than zero circuit-miles in HFTD) existing as of January 1, 2023. The Excel table should list each such circuit-segment as a row and include the following information in separate columns. For items (n) and (r), please include all relevant risk scores. For example, include vegetation risk score, conductor risk score, and any other driver-specific risk scores you have developed. Please insert additional columns as needed to accommodate this. a) Name or ID number of each circuit segment b) Circuit name for the circuit that each segment is part of c) Circuit ID for the circuit that each segment is part of d) Nominal voltage e) Total circuit-miles on the circuit-segment f) Overhead circuit-miles on the circuit-segment in non-HFTD Areas g) Overhead circuit-miles on the circuit-segment in HFTD Tier 2 h) Overhead circuit-miles on the circuit-segment in HFTD Tier 3 i) Underground circuit-miles on the circuit-segment in HFTD Tier 3 l) Probability of ignition score for the circuit-segment, according to the risk model you used for your 2022 WMP filing m) Consequence of ignition score for the circuit-segment, according to the risk model you used for your 2022 WMP filing. Insert additional columns if needed o) Power Safety Power Shutoff (PSPS) risk score for the circuit-segment, according to the risk model you are using p) Probability of ignition score for the circuit-segment, according to the risk model you are using	alAdvocates-Liberty-2023WMP-05_Liberty Response Question			1		
CalAdvocates	5 CalAdvocates-Liberty-2023WMP-05	2 CalAdv-05-	for your 2023-2025 WMP filing q) Consequence of ignition score for the circuit-segment, according to the risk model you are Provide a geodatabase file containing the outputs from your current wildfire risk model (i.e., the model you are using for your 2023-2025 WMP filing), at the circuit-segment level. (This data model used for the 2023-2	Aaron Louie odatabase file containing the outputs from its wildfire risk 025 WMP pre-submission at the circuit-segment level.	2/24/2023 3/30/2023	4/10/2023 CalAdvocates-Liberty-2023WMP-05_Liberty Response 04102023.pdf (libertyutilities.com)		6 N/A	N/A
			should be equivalent to the previous question, but in GIS format.) Please provide, as line features, the most recent spatial data for all circuit segments for which your current risk model calculates circuit segment-level expected risk (i.e., probability of ignition multiplied by the consequence of ignition). Include the following attributes for each circuit segment: a) Items (a)			CalAdvocates-Liberty 2022WMAP OF Liberty			
CalAdvocates	5 CalAdvocates-Liberty-2023WMP-05 5 CalAdvocates-Liberty-2023WMP-05	3 CalAdv-05-	Please fill out the attached spreadsheet, CalAdvocates-Liberty-2023WMP-05_Attachment Tab 1, requesting information regarding your asset inspections in 2022. In response to Data Request CalAdvocates-Liberty-2022WMP-06, Question 7, March 24, 2022, Liberty stated, "Liberty's QA/QC processes for asset inspections were developed for implementation in 2022. The QA/QC processes will be conducted in Quarter 3 and Quarter 4 of 2022 after Quarter 1 and Quarter 2 detailed inspections are completed." a) Did Liberty were completed and three implement its QA/QC processes for asset inspections in the second half of 2022 as referenced in the quote above? b) Please summarize the results of Liberty's asset inspection QA/QC reviews in 2022. c) Did Liberty's asset inspection QA/QC reviews in 2022 lead to any corrective actions or improvements, such as performing re-inspections of certain assets, revising inspection protocols, d) None.	cess for 2022, Liberty assigned a third-party contractor to realied inspections, equating to 27 re-inspections. Of these, 24 locations were inaccessible at the time of re-inspection due to -inspected. Refer to supporting file: "CalAdvocates-Liberty-		CalAdvocates-Liberty-2023WMP-05_Liberty 4/10/2023 Response 04102023.pdf (libertyutilities.com) CalAdvocates-Liberty-2023WMP-05_Liberty 4/10/2023 Response_04102023.pdf (libertyutilities.com)	1	6 N/A Grid Design, operations, and maintenance (8.1)	N/A 8.1.6
CalAdvocates	5 CalAdvocates-Liberty-2023WMP-05	5 CalAdv-05-	d) If the answer to part (c) is yes, please describe the actions that Liberty is taking as a result of its asset inspection QA/QC reviews. e) If the answer to part (c) is no, please explain why not. In response to Data Request CalAdvocates-Liberty-2022WMP-06, Question 7, March 24, 2022, Liberty stated "Liberty's QA/QC processes for asset inspections were developed for implementation in 2022. The QA/QC processes will be conducted in Quarter 3 and Quarter 4 of 2022 after Quarter 1 and Quarter 2 detailed inspections are completed." The following questions refer to the QA/QC processes for asset inspections that Liberty implemented in Quarter 3 and Quarter 4 of 2022: a) Please provide a sample of 5 completed "Appendix A – Program Manager Quarterly Review Acknowledgment" forms. b) Please provide a sample of 5 completed "Appendix B – Senior Manager Annual Review captured with both inspections are result of captu	ions, no action is being taken at this time Aaron Louie rogram Manager Review Acknowledgement form for 2022 asset a. Refer to supporting file: "CalAdvocates-Liberty-2023WMP- ion 6a." enior Manager Annual Review Acknowledgement form for 2022 ivities. Refer to supporting file: "CalAdvocates-Liberty-	2/24/2023 3/30/2023	CalAdvocates-Liberty-2023WMP-05_Liberty 4/10/2023 Response 04102023.pdf (libertyutilities.com)	1	Grid Design, operations, and maintenance (8.1)	8.1.6
CalAdvocates	5 CalAdvocates-Liberty-2023WMP-05	6 CalAdv-05-	Acknowledgment" forms. c) Please provide a sample of 5 completed "Appendix C – Third Party Inspection" forms that were completed by third party contractors.	Aaron Louie	2/24/2023 3/30/2023	CalAdvocates-Liberty-2023WMP-05 Liberty 4/10/2023 Response 04102023.pdf (libertyutilities.com)		Grid Design, operations, and maintenance (8.1)	8.1.6

					Please augment Table 13 of the non-spatial data tables in your WMP Quarterly Data Report for	Refer to supporting file: "CalAdvocates-Liberty-2023WMP-05_Liberty Response Question						
					Q4 of 2022, which reports asset-related corrective notifications on electric circuits that were	7."						
					open at the end of the quarter. Add the following information in separate columns: a) Name of							
					the associated circuit						1	
					b) ID number of the associated circuit							
					c) Geographic latitude in decimal degrees, truncated to seven decimal places d) Geographic longitude in decimal degrees, truncated to seven decimal places					CalAdvocates-Liberty-2023WMP-05_Liberty_		Grid Design, operations, and
Ca	lAdvocates	5 CalAdvocates-Liberty-2023WMP-05	7	CalAdv-05-5.7			Aaron Louie	2/24/2023	3/30/2023		8	maintenance (8.1)
					Regarding Table 13 of the non-spatial data tables in your WMP Quarterly Data Report for Q4 of							
					2022: a) Do you have an internal system of identifying priority levels for corrective notifications	, , , , , , , , , , , , , , , , , , , ,						
					that differs from the priority levels specified in General Order 95, Rule 18? b) If the answer to part (a) is yes, please explain your internal priority system.	assess the prioritization of corrective actions and replacements.						
					c) Do you ever re-inspect corrective notifications before they are resolved?	d) Liberty has conducted re-inspections through its detailed asset inspection program of	:					
					d) If the answer to the part (b) is yes, under what circumstances do you conduct re-inspections?	assets that were inspected as part of its full system survey conducted in 2020.						
						Additionally, the Job Facilitator's role may include verification of issues identified during				CalAdvocates-Liberty-2023WMP-05_Liberty_		Grid Design, operations, and
Ca	lAdvocates	5 CalAdvocates-Liberty-2023WMP-05	8	CalAdv-05-5.8		an inspection.	Aaron Louie	2/24/2023	3/30/2023	4/10/2023 Response 04102023.pdf (libertyutilities.com)	8	maintenance (8.1) 8.1.6
					Please provide a list of any incidents in 2022 where the actions of a VM contractor posed a safety risk to workers and/or the public. "Safety risk" here is defined as any occurrence on a	Liberty did not experience any incidents in 2022 where the actions of a VM contractor posed a safety risk to workers or the public.						
					worksite where the contractor's behavior created a safety hazard for either workers or the	posed a safety risk to workers of the public.						
					general public. For each instance, please provide: a) The date you were informed of the safety							
Ca	alAdvocates	6 CalAdvocates-Liberty-2023WMP-06	1	CalAdv-06-6.1	issue		Aaron Louie	2/24/2023	4/19/2023	CalAdvocates-Liberty-2023WMP-06 Liberty 4/26/2023 Response 04262023.pdf (libertyutilities.com)	9	Vegetation Management and Inspections (8.2) 8.2.7
Ca	inAdvocates	o CalAdvocates-Liberty-2023WWF-00	1	CalAuv-00-0.1	b) The date that the offernal work that elected the safety issue was benomined	Refer to tab "2023" in supporting file: "CalAdvocates-Liberty-2023WMP-06_Liberty	Aaron Louie	2/24/2023	4/ 13/ 2023	4/20/2023 Response 04202023.pdf (libertydtilities.com)		6.2.7
					distribution circuits in 2023. For projects that you expect to partially complete in 2023 (i.e.,	Response Questions 2 and 3."						
					projects that started before 2023 and are expected to continue in 2023, or projects that are						1	
					expected to be completed after 2023), please include the project and report the work what you forecast will actually be performed in calendar year 2023. For each project, include the following					CalAdvocates-Liberty-2023WMP-06 Liberty		Grid Design, operations, and
Ca	lAdvocates	6 CalAdvocates-Liberty-2023WMP-06	2	CalAdv-06-6.2	information in separate columns, at a minimum; a) Order number		Aaron Louie	2/24/2023	4/19/2023		8	maintenance (8.1) 8.1.2
					Provide your workplan that describes where and when you will perform system hardening on	Refer to tab "2024" in supporting file: "CalAdvocates-Liberty-2023WMP-06_Liberty						
					distribution circuits in 2024. For projects that you expect to partially complete in 2024 (i.e.,	Response Questions 2 and 3."						
					projects that are expected to start before 2024 and are expected to continue in 2024, or project that are expected to be completed after 2024), please include the project and report the work						1	
					that you forecast will actually be performed in calendar year 2024. For each project, include the					CalAdvocates-Liberty-2023WMP-06 Liberty		Grid Design, operations, and
Ca	lAdvocates	6 CalAdvocates-Liberty-2023WMP-06	3	CalAdv-06-6.3	following information in separate columns, at a minimum: a) Order number	Defends and of the World Land and the Control of th	Aaron Louie	2/24/2023	4/19/2023	4/26/2023 Response 04262023.pdf (libertyutilities.com)	8	maintenance (8.1) 8.1.2
					For each of your 2023-2025 WMP system hardening initiatives, please provide disaggregated information related to expenditures and circuit miles treated in the attached table, Cal	Refer to supporting file: "CalAdvocates-Liberty-2023WMP-06_Liberty Response Question 4"						
					Advocates-Liberty-2023WMP-06_Attachment Tab 1. Add extra columns as needed. Note: for the						1	
					purposes of this question, "line removal" refers to conductors that are permanently removed							
Ca	alAdvocates	6 CalAdvocates-Liberty-2023WMP-06	4	CalAdv-06-6.4	without replacement – for instance, as part of a remote grid project. This should be understood as identical to part (k) of questions 2 and 3 above.		Aaron Louie	2/24/2023	4/19/2023	4/26/2023 Response 04262023.pdf (libertyutilities.com)	g g	Grid Design, operations, and maintenance (8.1) 8.1.2
Ca	inad vocates	o Canavocates liberty 2023WWW 00	7	Cai/Au 00 0.4	Regarding your PSPS circuit modeling capabilities: a) Please describe your present circuit	a) Liberty's 2023 WMP section 6.2 includes the baseline PSPS risk analyses and assessmer		2/24/2023	4) 13) 2023	4, 20, 2023 Response 04202023.pdr (ilbertydtilites.com)		maintenance (6.1)
					modeling capabilities with regard to PSPS decision-making ("PSPS circuit modeling capabilities"),	performed at the beginning of this year by circuit. The PSPS risk decision-making						
					including with what level of granularity they	framework has not been developed and the model inputs currently do not incorporate						
					are able to determine how circuit hardening efforts or other changes to a line segment will affect PSPS thresholds.	grid hardening efforts and is a static study. The decision-making framework would have t consider current PSPS thresholds affecting each circuit and any current PSPS mitigation	to			CalAdvocates-Liberty-2023WMP-06 Liberty		
Ca	lAdvocates	6 CalAdvocates-Liberty-2023WMP-06	5	CalAdv-06-6.5	b) Please describe any improvements to the present PSPS circuit modeling capabilities that you	controls in place would also need to be factored in and calculated separately to support		2/24/2023	4/19/2023	4/26/2023 Response 04262023.pdf (libertyutilities.com)	6	Risk Analysis Framework (6.2) N/A
					Identify any ignitions in 2022 associated with assets where you had an existing corrective	Liberty did not have any ignitions in 2022 associated with assets where it had an existing	g					
					notification at the time of the ignition. Please provide a spreadsheet listing each such ignition (as rows) with the following information in separate columns: a) Unique ignition ID	corrective notification at the time of the ignition						
					b) Date of ignition							
	10.1	5 5 14 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			c) Cause of ignition			2/24/2022	4/40/2022	CalAdvocates-Liberty-2023WMP-06_Liberty		Grid Design, operations, and
Ca	lAdvocates	6 CalAdvocates-Liberty-2023WMP-06	6	CalAdv-06-6.6	d) Type of asset associated with the ignition Page 55 of Liberty's WMP states, "Liberty has not conducted a wildfire risk assessment using the	a) In its 2023 WMP. Liberty provides a map in Figure 5-11 showing its service territory	Aaron Louie	2/24/2023	4/19/2023	4/26/2023 Response 04262023.pdf (libertyutilities.com)	8	maintenance (8.1) 8.1.2
					85th percentile consequence calculation." a) Why hasn't Liberty conducted a wildfire risk	overlaid with the Social Vulnerability Index (SVI) and its current Reax wildfire risk						
					assessment using the 85th percentile consequence calculation?	polygons. Liberty provides an additional map in Appendix C of its 2023 WMP showing the						
					b) What other wildfire risk assessments has Liberty conducted instead?	SVI distribution, Liberty's updated utility risk analysis in its 2023 WMP, and major roads.				CalAdvocates-Liberty-2023WMP-07 Liberty		
Ca	lAdvocates	7 CalAdvocates-Liberty-2023WMP-07	1	CalAdv-07-7.1		Due to increased risk modeling requirements in the Office of Energy Infrastructure Safety (OEIS) 2023-2025 WMP Technical Guidelines. Liberty did not have enough time to analyze	·	5/18/2023	5/23/2023	5/23/2023 Response 05232023.pdf (libertyutilities.com)	5	Community Values at Risk (5.4) 5.4.3.2
					Page 57 of Liberty's WMP states:	a) No.						
					Survey reports produced by CAL FIRE identified 10 sub-divisions in South Lake Tahoe with no secondary egress, and one with limited egress. These sub-divisions consist mostly of single-	b) N/A						
					family homes on flat land, surrounded by grass, trees, brush, and timber. In Placer County, CAL	c) Liberty completed mitigation actions during the 2020-2022 WMP cycle in limited egress areas throughout its service territory. Mitigation actions were driven by existing decision					1	
						making processes and risk analysis that did not consider egress. For an example of				CalAdvocates-Liberty-2023WMP-07_Liberty		
Ca	lAdvocates	7 CalAdvocates-Liberty-2023WMP-07	2	CalAdv-07-7.2	areas include a mix of single-family homes, townhomes, and duplexes surrounded by similar	mitigation actions completed during the 2020-2022 WMP cycle in limited egress areas.	Talal Harahsheh	5/18/2023	5/23/2023	5/23/2023 Response 05232023.pdf (libertyutilities.com)	5	Community Values at Risk (5.4) 5.4.3.3
						a) Liberty uses a variety of methods for notifying customers of O&M activities:Door hangers						
						• Sign boards						
					ameliorate the problem noted above.	Mailed letters or postcards				Colladuo cotos Liberto 2022/A/A/D 07 Liberto		
Ca	alAdvocates	7 CalAdvocates-Liberty-2023WMP-07	3	CalAdv-07-7.3	b) Please describe Liberty's method of maintaining accurate and up-to-date contact information for homeowners and renters in its service territory.	Social media posts Fmail	Talal Harahsheh	5/18/2023	5/23/2023	<u>CalAdvocates-Liberty-2023WMP-07 Liberty</u> 5/23/2023 Response 05232023.pdf (libertyutilities.com)		Community Values at Risk (5.4) 5.4.5
Ca		. Jan. 18. Journal of Liberty 2025 WIVII -07		547.44 07 7.3	Page 60 of Liberty's WMP states, "Liberty is currently working with the [Tahoe Regional Planning	a) No.	. s. s. r. iaransiich	5, 15, 2025	3, 23, 2023	s,,		5.7.5
					Agency] to update an existing memorandum of understanding ("MOU") for O&M activities to	b) Liberty is in the process of executing an MOU with TRPA. The draft MOU is currently	.					
					allow minor repairs, replacements and vegetation maintenance to be completed without agency		1					
					review and approval." a) To date, has Liberty executed an updated memorandum of understanding with Tahoe Regional Planning Agency? b) If the answer the part (a) above is	review.				CalAdvocates-Liberty-2023WMP-07_Liberty		
Ca	lAdvocates	7 CalAdvocates-Liberty-2023WMP-07	4	CalAdv-07-7.4	"no." please describe the status of developing an updated memorandum of understanding and		Talal Harahsheh	5/18/2023	5/23/2023	5/23/2023 Response 05232023.pdf (libertyutilities.com)	5	Community Values at Risk (5.4) 5.4.5
					Page 64 of Liberty's WMP states:	a) Refer to Liberty's 2023 WMP for the analysis that Liberty completed in advance of its						
					Although the current approach provides significant advancements over earlier efforts, it was neither reasonable nor feasible to conduct all the calculations and analyses provided in the	2023 WMP submission. Refer to the OEIS 2023-2025 Wildfire Mitigation Plan Technical Guidelines for the calculations and analysis provided in the guidelines.						
					2023-2025 Wildfire Mitigation Plan Technical Guidelines ("Technical Guidelines") prior to	b) OEIS released its final 2023-2025 WMP Technical Guidelines on December 6, 2022. In						
					Liberty's 2023 WMP submission. Liberty, however, is committed to continuing to evolve and	late January 2023, Liberty executed an agreement with Technosylva to provide wildfire				CalAdvocates-Liberty-2023WMP-07_Liberty		
Ca	lAdvocates	7 CalAdvocates-Liberty-2023WMP-07	5	CalAdv-07-7.5	improve its risk modeling practices and intends to conduct the analyses and calculations	risk analytics utilizing its Wildfire Risk Reduction Model ("WRRM"). Liberty received its	Talal Harahsheh	5/18/2023	5/23/2023	5/23/2023 Response 05232023.pdf (libertyutilities.com)	6	Risk Methodology and Assessment 6
						a) Liberty has not determined all attributes/characteristics it will utilize to define physical	al					
					capabilities are not factors currently included in the wildfire risk analysis though Liberty intends							
					to incorporate these factors in its future risk modeling process. a) When Liberty eventually incorporates the factor "physical vulnerability" within future wildfire risk analyses, what	Needs (AFN) customers as physically vulnerable. In future wildfire risk analysis, Liberty ca assign weights to different customer categories (i.e., AFN/MBL, Commercial, Residential,	an					
					attributes/characteristics would Liberty utilize to define "physical vulnerability"?	Critical Facilities) based on physical vulnerability. b) Liberty maintains a list of MBL				CalAdvocates-Liberty-2023WMP-07 Liberty		
Ca	lAdvocates	7 CalAdvocates-Liberty-2023WMP-07	6	CalAdv-07-7.6	b) What data does Liberty currently maintain or collect to measure physical vulnerability?	customers and self-identified AFN customers.	Talal Harahsheh	5/18/2023	5/23/2023	5/23/2023 Response 05232023.pdf (libertyutilities.com)	6	Risk Methodology and Assessment 6.2
						Refer to supporting file: "CalAdvocates-Liberty-2023WMP-08_Liberty Response Question 1"						
					failure for the period from 2020 to 2022 in any HFTD area. A sustained outage is an outage that lasts for five or more minutes. The Excel sheet should list each outage as a row, with the	1.						
					following information in columns: a) ID number of the circuit affected.							
	JAdvacatas	Q Colladus sates Liberty 2022 Mar Co	4	Col A -tr. 00 0 1	b) Name of the circuit affected.		Talal Haushahala	F /40/2022	E /22 /222	E/2E/2023		Grid Design, operations, and
Ca	alAdvocates	8 CalAdvocates-Liberty-2023WMP-08	1	CalAdv-08-8.1	c) Date of the outage. Please provide Liberty's Pre-submission 2023-2025 WMP Base Plan filed on March 6, 2023, with	Refer to attachment: "2023-03-06 Liberty 2023 WMP RO Public" for Liberty's 2023 WM	Talal Harahsheh 1P	5/18/2023	5/23/2023	5/25/2023	8	maintenance (8.1)
					the OEIS per the 2023 WMP Guidelines and Schedule document. Including all attachments and						1	
	_				associated supporting documents required for the Pre-submission 2023-2025 WMP Base Plan					GPI Liberty 2023WMP 01 Liberty	WMP Pre-	
Gr	reen Power Institute	1 GPI-Liberty-2023WMP-01	1	GPI-01-1.1	TIIIng.		Gregg Morris	3/6/2023	3/9/2023	3/8/2023 Response_03082023.pdf (libertyutilities.com)	Submission	Administrative N/A