

**PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans Discovery 2023
Data Response**

PG&E Data Request No.:	OEIS_002-Q006		
PG&E File Name:	WMP-Discovery2023_DR_OEIS_002-Q006		
Request Date:	April 13, 2023	Requester DR No.:	P-WMP_2023-PG&E-002
Date Sent:	April 18, 2023	Requesting Party:	Office of Energy Infrastructure Safety
DRU Index #:		Requester:	Colin Lang

SUBJECT: REGARDING TRANSMISSION-LEVEL SYSTEM AUTOMATION EQUIPMENT

QUESTION 006

- a. Under Section 8.1.2.8, PG&E only includes additional information for distribution protective devices. What program(s) does PG&E currently have for system automation equipment at the transmission level?

ANSWER 006

As indicated in Section 8.1.8.1.2 of the 2023-2025 WMP, on the transmission system, auto reclosing is disabled for the entire wildfire season when the FPI rating reaches R3 or greater. In addition, in Section 9.2.1, we explained how our Transmission Asset Health Specialist reviews the system to identify if there are low impact lines that do not meet our PSPS scoping criteria (e.g. Asset health, Vegetation Risk, Wildfire Consequence) but can be deenergized without incremental impact to customers or other adverse effects to the grid. In addition, we have implemented EPSS on some transmission lines and are evaluating expanding EPSS protection or other enhanced protection schemes on additional transmission lines.