



To: Data Guidelines docket (#Data Guidelines) and 2023-2025 Wildfire Mitigation Plans docket (#2023-2025-WMPs)

Date: January 10, 2023

Re: Expectations for Projections in Quarterly Data Report Table 2: Performance Metrics

On December 14, 2022, the Office of Energy Infrastructure Safety (Energy Safety) adopted the Energy Safety Data Guidelines at a public meeting. As part of the Data Guidelines, Energy Safety provided an Excel template for the Quarterly Data Report (QDR) Wildfire Mitigation Data Tables 1-15 (the “Template”).¹

In the Template, Table 2: Performance Metrics, columns AJ, AK, and AL, Energy Safety asks electrical corporations for “Projected” Performance Metrics for 2023, 2024, and 2025, respectively. In the electrical corporation Q4 2022 QDR submissions, due February 1, 2023, Energy Safety expects each electrical corporation to provide projections for 2023, 2024, and 2025 for the following Performance Metrics:

- 1.e: Number of outage events on circuits with adjusted settings for protective devices enabled.
 - For this performance metric, Energy Safety does not expect the electrical corporation to break down the projections by “Wind Warning Status,” only by HFTD Tier. As such, Energy Safety expects rows 61, 65, and 69 to be populated.
- 6.a: Number of vegetation management open work orders (total). (Row 118)
- 6.b: Number of vegetation management past due work orders (total). (Row 119)
- 7.a: Number of asset management open work orders (total). (Row 120)
- 7.b: Number of asset management past due work orders (total). (Row 121)

Additionally, the electrical corporation must adhere to the relevant instructions in the 2023-2025 Wildfire Mitigation Plan Technical Guidelines (WMP Technical Guidelines), which state in each section titled “Performance Metrics Identified by the Electrical Corporation”:²

Metrics listed in this section that are the same as performance metrics required by Energy Safety and reported in QDR Table 2 (Performance Metrics) must match those reported in QDR Table 2.

Accordingly, columns AJ, AK, and AL in QDR Table 2 must be populated when the performance metrics identified by an electrical corporation in its WMP³ are the same as performance metrics

¹ <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=53315&shareable=true>

² Sections 8.1.1.3, 8.2.1.3, 8.3.1.3, 8.4.1.3, 8.5.1.3, and 9.1.5 of the WMP Technical Guidelines.

³ As required by Sections 8.1.1.3, 8.2.1.3, 8.3.1.3, 8.4.1.3, 8.5.1.3, and 9.1.5 of the WMP Technical Guidelines.

required by Energy Safety in QDR Table 2. For example, if the electrical corporation uses “Number of outage events not caused by contact with vegetation in HFTD Tier 2” (row 37 of Table 2) to “evaluate the effectiveness of its grid design, operations, and maintenance in reducing wildfire and PSPS risk,” then it must provide the same projections for the relevant number of outage events in its WMP as in QDR Table 2.

Energy Safety will amend the Data Guidelines to reflect these expectations.

Sincerely,

A handwritten signature in black ink, appearing to read 'Stephen Lai', with a stylized, cursive script.

Stephen Lai
Data Manager, Data Analytics Division
Office of Energy Infrastructure Safety

A handwritten signature in black ink, reading 'Lucy C Morgans', in a cursive script.

Lucy Morgans
Program Manager, Electric Safety Policy Division
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