

1 **PACIFIC GAS AND ELECTRIC COMPANY**  
2 **RSE LITE TOOL DOCUMENTATION AND USER GUIDE**  
3

4 **November 1, 2021**

5 **CONTENTS**

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6	1	Introduction and Purpose .....	3
7	2	RSE Lite Methodology .....	3
8	2.1	Program Inputs.....	3
9	2.2	Tranche-level Average Effectiveness .....	4
10	2.3	Tranche-level Risk Reduction .....	5
11	2.4	NPV of Risk Reduction.....	6
12	2.5	RSE.....	6
13	2.6	Caveats and Limitations .....	7
14	3	RSE Lite User Guide .....	7
15	3.1	Tool Architecture .....	8
16	3.2	Inputs .....	8
17	3.2.1	Tab Summary of Programs.....	9
18	3.2.2	Tab 1-Program Exposure.....	9
19	3.2.3	Tab 2-Program Cost.....	12
20	3.2.4	Tab 3-Eff – Frequency Programs .....	16
21	3.2.5	Tab 4-Eff – Conseq Programs .....	18
22	3.2.6	Qualitative Mitigation and Control Effectiveness Assessment (Optional).....	20
23	3.3	Running The Model.....	24
24	3.3.1	Running for a single program on the RSE Lite tab. ....	25
25	3.3.2	Running for multiple programs on the RSE Results tab.....	25
26	3.3.3	Process for calculating Cross Cutting Factor program RSEs.....	26
27	3.4	Outputs .....	27
28	3.4.1	Tab RSE Results .....	27
29	3.4.2	Tab RSE Lite .....	31
30		Appendix .....	37
31	A.	Qualitative Methodology Details.....	37
32	A.1.	Effectiveness Cap Examples.....	37

1 Driver Program Category ..... 37  
2 Risk Driver Attribute ..... 38  
3 Consequence Program Attribute ..... 39  
4 Risk Event Consequence Development ..... 39  
5 A.2. Maturity Factor Response Explanations ..... 39  
6  
7

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## 2 1 INTRODUCTION AND PURPOSE

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3 The RSE Lite tool was created to estimate the Risk Spend Efficiency (RSE) of a proposed program given  
4 the program characteristics such as scope, cost, effectiveness, benefit length, etc. This tool uses existing  
5 baseline data (Tranche Exposure, Likelihood and Consequence of a Risk Event) for a specified risk event  
6 or a Cross Cutting Factor, computed from the Enterprise Risk Model (ERM) and focuses on calculating a  
7 risk reduction and RSE on a program by program basis. In this document, the terms Baseline and Test  
8 Year (TY) Baseline are used interchangeably. For the 2023 GRC, program risk reduction is calculated  
9 relative to the TY Baseline. In other use cases, it may be appropriate to use the Baseline instead. For  
10 more details on baseline risk scores and RSE calculation methodology, please read the ERM  
11 Documentation and User Guide<sup>1</sup>.

12 This RSE Lite Tool Documentation and User Guide assumes that a reader is familiar with the terminology  
13 and methodology explained in the ERM Documentation and User Guide and explains the information  
14 specific to the RSE Lite tool, which implements a simplified risk reduction and RSE calculation so that the  
15 effects of adjusting program characteristics can be quickly estimated.  
16

## 17 2 RSE LITE METHODOLOGY

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18 The RSE Lite tool requires as an input the yearly Likelihood of Risk Event (LoRE), Consequence of Risk  
19 Event (CoRE), and Tranche Exposure. This LoRE and CoRE represent the baseline risk, which is the risk  
20 score assuming that the control programs are in place (controls are programs that are in place that  
21 reduce the risk from an Inherent case to the Baseline case). This has implications when calculating risk  
22 reductions for controls and mitigations. Consistent with the 2018 S-MAP Revised Lexicon<sup>2</sup>, mitigations  
23 are programs that further reduce risk from the baseline risk score in the presence of the program, while  
24 controls are programs that would increase risk from the baseline risk score in the absence of the  
25 program.

26 This section is structured so that the reader can follow the flow of information in the RSE calculation  
27 procedure from Program Inputs (Section 2.1) to the RSE calculation (Section 2.5). However, the reader  
28 may also find it useful to follow the narrative in the Outputs (Section 3.4), which starts from the RSE  
29 calculation (Section 2.5), the highest, most aggregated level and follow how this uses the most granular  
30 level of information provided in Program Inputs (Section 2.1).

### 31 2.1 PROGRAM INPUTS

32 To estimate the risk reduction of a program, the following user input is required. User inputs are  
33 described in more detail in Section 3.2.

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<sup>1</sup> See "Risk Modeling WP-1 PGE Enterprise Risk Model Documentation and User Guide"

<sup>2</sup> See [D.18-12-014](#), p.16

- 1 1. Program scope describing how much of the tranche exposure is affected by the program in each  
2 year.
- 3
- 4 2. Program Cost and how the cost is allocated to specific Tranches within the Risk Event to get  
5 Program Cost by Tranche.
- 6
- 7 3. The risk reduction impact of the program, characterized by
  - 8 a. Effectiveness as a percentage reduction of specific driver/sub-driver frequencies and/or  
9 percentage reduction of the consequence of specific attributes for the program scope  
10 specified.
  - 11
  - 12 For mitigations the effectiveness is expressed as a reduction relative to the baseline.
  - 13
  - 14 For controls the effectiveness can be expressed in two ways: 1) work unit based: as an  
15 expected number of risk events reduced per work unit 2) exposure unit based: as a  
16 reduction relative to the inherent risk, i.e. the risk without the control program being  
17 evaluated.
  - 18
  - 19 b. Benefit length, i.e. the number of years that the risk reduction of the program persists,  
20 once the program is implemented.
  - 21
  - 22 c. Effectiveness degradation rate or method, describing how the effectiveness degrades  
23 over the benefit length.

## 24 2.2 TRANCHE-LEVEL AVERAGE EFFECTIVENESS

25 The program effectiveness input is with respect to the program scope applied, and the program scope  
26 can often be a subset of the tranche exposure. Thus, the effectiveness input needs to be adjusted (or  
27 normalized) to be the effectiveness that can be applied to the tranche-level risk score. We term this  
28 tranche-level average effectiveness. For example, if the program scope is 30% of the tranche exposure  
29 and effectiveness input is 40% to the program scope, then the tranche-level effectiveness is  $30\% \times 40\% =$   
30  $12\%$  on average for the tranche.

31 The program effectiveness input is also for the first year of the program implemented. If the program is  
32 implemented or performed on a specific program scope in year  $y_0$  and program benefit lasts  $n$  years,  
33 then the program effectiveness needs to be extrapolated using the specified effectiveness degradation  
34 rate or method for the years  $y_{0+1}, \dots, y_{0+n-1}$ .

35 Specifically, given the program inputs (i.e., scope, effectiveness, benefit length, effectiveness  
36 degradation rate), the RSE Lite tool computes average effectiveness of the program as a percentage of  
37 tranche risk score for an applicable sub-driver or attribute that the program mitigates.<sup>3</sup>

38  $AvgEff(y, Tranche, \cdot)$  is the tranche-level effectiveness accounting for the program scope, benefit life,  
39 and degradation as applicable:

---

<sup>3</sup> When the program effectiveness is different by outcomes, this calculation is done at the tranche-outcome level.

$$(1) AvgEff_{y_0}(y, Tranche, \cdot) = \frac{ProgramExposure_{y_0}(y)}{Exposure(y)} Eff(Tranche, \cdot) DegradationFactor(y - y_0)$$

Where

$$(2) DegradationFactor(k) = \begin{cases} 0, & \text{if } k \geq BenefitLife \\ DF_{m,k}, & \text{if } k < BenefitLife \text{ and } DegradationMethod = m \end{cases}$$

Where *DegradationFactor* is Effectiveness Degradation Rate, and Degradation Method is the Effectiveness Degradation Method as input by the user and described in Section 3.2.4.

For Mitigation programs, the  $AvgEff_{y_0}(y, Tranche, \cdot)$  is used directly to compute risk reduction without further conversion. For Control programs whose exposure unit is not expressed as 'Work unit', the effectiveness input is in terms of effectiveness from Inherent Risk (i.e, risk with the control program removed from baseline), thus  $AvgEff_{y_0}(y, Tranche, \cdot)$  is converted to the Effectiveness relative to the Baseline Risk using the following formula before being multiplied to Baseline Risk in Section 2.3:

$$(3) AvgEff_{y_0}(y, Tranche, \cdot) \leftarrow \frac{AvgEff_{y_0}(y, Tranche, \cdot)}{1 - AvgEff_{y_0}(y, Tranche, \cdot)}$$

12

### 2.3 TRANCHE-LEVEL RISK REDUCTION

Once the tranche-level average effectiveness is obtained, the tranche-level risk reduction in each year for an applicable sub-driver or attribute can be calculated as a product of 1) the average effectiveness value of the program to the tranche risk score and 2) tranche risk score. These risk reduction values are then aggregated. Specifically, the risk reduction for year  $y$  for a preventive program<sup>4</sup> implemented in year  $y_0$  is calculated as:

$$(4) Frequency\ Risk\ Reduction_{y_0}(y, Tranche) = Exposure(y, Tranche) \times \sum_{Outcome} [(\sum_{Subdriver} LoRE\ Reduction(y, Tranche, Outcome, subdriver)) \times CoRE(y, Tranche, Outcome)]$$

Where

$$(5) LoRE\ Reduction(y, Tranche, Outcome, subdriver) = AvgEff_{y_0}(y, Tranche, Outcome, subdriver) \times LoRE(y, Tranche, Outcome, subdriver)$$

The risk reduction for year  $y$  for a protective program<sup>5</sup> implemented in year  $y_0$  is calculated as:

$$(6) Consequence\ Risk\ Reduction_{y_0}(y, Tranche) = Exposure(y, Tranche) \times \sum_{Outcome} [LoRE(y, Tranche, Outcome) \times \sum_{Attribute} CoRE\ Reduction(y, Tranche, Outcome, Attribute)]$$

Where

<sup>4</sup> A preventive program is a program that reduces the likelihood of a risk event

<sup>5</sup> A protective program is a program that reduces the consequence of a risk event.

$$(7) \text{ CoRE Reduction}(y, \text{Tranche}, \text{Outcome}, \text{Attribute}) = (\text{AvgEff}_{y_0}(y, \text{Tranche}, \text{Outcome}, \text{Attribute}) \times \text{CoRE}(y, \text{Tranche}, \text{Outcome}, \text{Attribute}))$$

Note that the direct multiplication of the program effectiveness to the CoRE value is a simplification of the ERM model methodology. The ERM methodology applies the program effectiveness to the simulated natural unit of the consequence, applies the MAVF scaling function to calculate the simulated CoRE values, and finally averages the CoRE values to compute the Risk Score.

Tranche-level Risk Reduction from a mitigation program for each year is then calculated as in equation (8). For a control program, the last term in equation (8) is added instead of subtracted.

$$(8) \text{ Risk Reduction}_{y_0}(y, \text{Tranche}) = \text{Frequency Risk Reduction}_{y_0}(y, \text{Tranche}) + \text{Consequence Risk Reduction}_{y_0}(y, \text{Tranche}) - \text{Exposure}(y, \text{Tranche}) \times \sum_{\text{outcome}} \left[ \sum_{\text{subdriver}} (\text{AvgEff}_{y_0}(y, \text{Tranche}, \text{Outcome}, \text{subdriver}) \times \text{LoRE}(y, \text{Tranche}, \text{Outcome}, \text{subdriver})) \times \sum_{\text{Attribute}} (\text{AvgEff}_{y_0}(y, \text{Tranche}, \text{Outcome}, \text{Attribute}) \times \text{CoRE}(y, \text{Tranche}, \text{Outcome})) \right] \times \frac{\text{Exposure}(y, \text{Tranche})}{\text{ProgramExposure}_{y_0}(y, \text{Tranche})}$$

Note that most programs either reduce likelihood or consequence of a risk event, not both. When that is true, programs have zero as the last term above, and one of the first two terms will also be zero.

## 2.4 NPV OF RISK REDUCTION

The Net Present Value (NPV) of Tranche Risk Reduction for a program implemented in  $y_0$  is calculated as:

$$(9) \text{ NPV Risk Reduction}_{y_0}(\text{Tranche}) = \sum_{y_0 \leq y < y_0 + \text{Benefit life}} \left( \frac{1}{(1+r)^{y-y_0}} \times \text{Risk Reduction}_{y_0}(y, \text{Tranche}) \right)$$

where  $r$  is a discount rate consistent across all risks and the Benefit Life is as specified per program.

NPV Risk Reduction from a program is then aggregated over applicable tranches:

$$(10) \text{ NPV Risk Reduction}_{y_0} = \sum_{\text{Tranche}} \text{NPV Risk Reduction}_{y_0}(\text{Tranche})$$

## 2.5 RSE

The Risk Spend Efficiency (RSE) of program implemented in year  $y_0$  is calculated as the ratio of the net present value of annual risk reduction to the net present value of the costs, as follows:

$$(11) \text{ RSE}_{y_0} = \frac{\text{NPV Risk Reduction}_{y_0}}{\text{NPV}(\text{Cost}_{y_0})}$$

1

2 The RSE of program implemented over the GRC period (i.e., 2023-2026) is also calculated in the RSE lite  
3 tool as:

4 
$$(12) RSE_{2023-2026} = \frac{\sum_{y_0=2023}^{2026} NPV \text{ Risk Reduction}_{y_0}}{\sum_{y_0=2023}^{2026} NPV (Cost_{y_0})}$$

5

## 6 2.6 CAVEATS AND LIMITATIONS

7 As mentioned the Risk Reduction Methodology section 2.3 of this Document and Portfolio-level Analysis  
8 Section 4.2.1 in the ERM Documentation and User Guide, the RSE Lite Tool will not produce the same  
9 RSEs as the Enterprise Risk model because the RSE Lite Tool:

- 10 1. Simplifies consequence mitigation calculation by computing CoRE reduction, not Natural Unit  
11 reduction.
- 12 2. Does not consider diminished risk reduction when a program **interacts** with other programs  
13 (different program mitigates risk on the same exposure). Thus, the risk reduction and RSE values  
14 here are for comparing programs against one another and should not be used to calculate the  
15 risk reduction of a portfolio of programs<sup>6</sup>.
- 16 3. Does not consider diminished risk reduction when a program **overlaps** itself in time (same  
17 program mitigates risk on the same exposure)<sup>7</sup>

18

## 19 3 RSE LITE USER GUIDE

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20 This section of the document describes how the methodology described in Section 2 has been  
21 implemented, and serves as a User Guide as to how the information flows between PG&E’s Enterprise  
22 Risk Model (ERM) and the RSE Lite Tool to calculate marginal risk reduction and Risk Spend Efficiency  
23 Values.

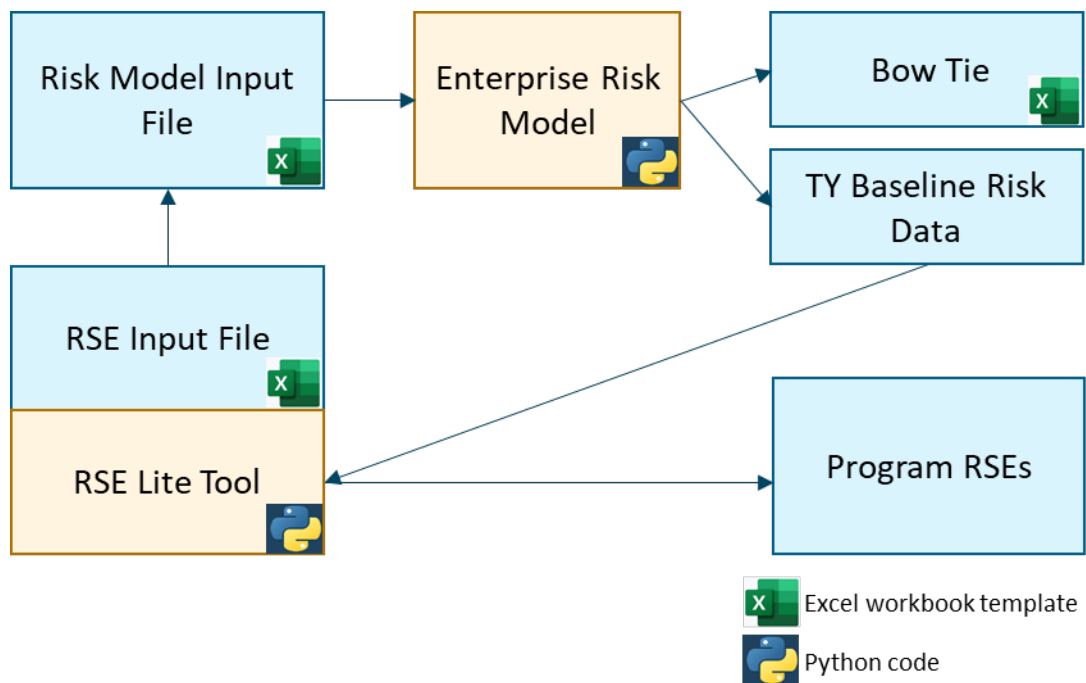
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<sup>6</sup> For more information on scope overlap between programs, see Section 4.2.1. of the “Risk Modeling WP-1 PGE Enterprise Risk Model Documentation and User Guide”

<sup>7</sup> For more information on the scope overlap within a program, see the same reference as in footnote 6.

1 **3.1 TOOL ARCHITECTURE**

2 The RSE Input File and RSE Lite Tool are both components of PG&E’s risk quantification process, as  
 3 shown in Figure 1 below, replicated from the ERM Documentation and User Guide.



4

5 *Figure 1: Enterprise Risk Model Architecture*

6 The RSE Input File contains the input formation needed to run the RSE Lite Tool. Each RSE Input File  
 7 contains the Controls and Mitigations that serve to maintain or reduce risk levels for a particular Risk  
 8 Event or Cross Cutting Factor. Program definition includes program scope, cost, effectiveness, and  
 9 benefit length that affect relevant bow-tie elements.

10 The RSE Lite Tool also relies on ERM model output (aka TY Baseline Risk Data<sup>8</sup>) for Tranche exposure,  
 11 Test Year Baseline LoRE, and Test Year Baseline CoRE values to calculate the program risk reduction.

12 In general, the RSE Input file follows a similar convention for cell formatting as the Risk Model Input File:

<u>Description</u>	<u>Format</u>
Input cell - user input required	
Error checking cell - formula that should not be touched	
Analysis cell - formula that should not be touched	

13 **3.2 INPUTS**

14 The first five tabs in the RSE Input File are where the user provides inputs that characterize the  
 15 Mitigation and Control programs. The tabs numbered 1- through 4- are parsed by the RSE Lite Tool  
 16 Python code to perform the risk reduction and RSE calculation as described in Section 2. In addition,

<sup>8</sup> TY Baseline Risk Data files are available for each Risk Event for which RSEs are calculated.



1 there may be as many additional informational tabs as needed to support the information in these five  
2 tabs.

3 The following subsections detail inputs provided by the user in each of the named tabs.

#### 4 3.2.1 Tab Summary of Programs

5 This tab provides the user and reviewer a high-level view of the programs that affect a Risk Event or  
6 Cross-Cutting Factor.

7 Each row in the table contains a high-level summary of the Control and Mitigation programs. The first  
8 three columns (Program ID, Program, and Mitigation or Control) is used to identify the programs in later  
9 tabs, so it is important that the program names in this tab must match identically the program names in  
10 the other tabs.

#### 11 3.2.2 Tab 1-Program Exposure

12 The table *TableExposure* in this tab allows the user to specify the program scope.

13 Program ID: Unique identifier for the Program; this is a lookup via formula from the Summary of  
14 Programs tab.

15 Type: Whether the program is a Mitigation or Control; this is a lookup via formula from the  
16 Summary of Programs tab.<sup>9</sup>

17 Program: Input the program name exactly as written in the Summary of Programs tab.

18 Risk (for Cross Cutter Only): For Cross Cutting programs, the programs need to be mapped to a  
19 particular Risk Event. Each program mapped to a particular Risk Event needs to have its own  
20 row.

21 Tranche: the tranche that the program affects  
22 If the program affects all tranches, leave as blank  
23 If the program affects a few tranches, either

- 24 1. list each tranche in a separate line with the same program name, or
- 25 2. use the keyword “- All” to specify aggregate tranches. More detail on how to specify  
26 aggregate tranches in Section 3.2.2.1

27  
28 Program Exposure YYYY: Specify the program exposure for year YYYY in the units as specified in  
29 the Unit for Program Exposure column.

30 Unit for Program Exposure: The dropdown provides three options:

- 31 1. Exposure unit
- 32 2. % of tranche exposure
- 33 3. Work unit

34 Choose “Exposure unit” to indicate that the program exposure entries are in the same units as  
35 the tranche exposure, “% of tranche exposure” if the program exposure entries are expressed as  
36 percentage of the tranche exposure, and “Work unit” if the program is a control and the

---

<sup>9</sup> A control program is occasionally termed ‘Compliance Control’. This is handled identically in calculations to a ‘Control’ program.

1 program exposure entries indicate the number of assets to be worked on. Note: If “Work unit” is  
2 selected, the effectiveness values specified in Tab 3 or 4 are interpreted differently and a slightly  
3 modified methodology is used to calculate the risk reduction from the program. This  
4 methodology is described in Section 3.2.2.2.

5 Risk Exposure Unit: An optional text field for the user to specify the risk exposure unit as  
6 modeled in the ERM. *For informational purposes only.*

7 Work Units YYYY: For some programs, work units are specified in the GRC filing, and these may  
8 differ from the risk exposure units used in the ERM. An example of this is for the Vegetation  
9 Management program for the Failure of Electric Distribution Overhead Assets risk (DOVHD). The  
10 risk exposure units are in miles while the work units are by the number of trees being managed  
11 by the program. *For informational purposes only.*

12 For some Control programs, the user may choose to use work units as the Unit for Program  
13 Exposure. In this case, the Program Exposure YYYY columns will have the same values as the  
14 Work Units YYYY and a different methodology is used to calculate the risk reduction from the  
15 program. This methodology is described in Section 3.2.2.2.

16 Unit for work units: An optional text field for the user to specify the work unit. *For informational*  
17 *purposes only.*

18 Explanation of relationship between different units: An optional text field for the user to  
19 describe the relationship between the different units if the connection is not obvious. *For*  
20 *reference only.*

21 Other Note: An optional text field for the user to provide any other information. *For*  
22 *informational purposes only.*

23 Flag for modeler: A validation cell that throws a flag if the Unit for Program Exposure is specified  
24 as “% of tranche exposure”, but the value in the Program Exposure YYYY cells are greater than 1.

25 Risk ID: Used by the model to filter and sort Cross-Cutting Factor programs by Risk Event.  
26 References the Risk (for Cross Cutter Only) column. If this column is empty, the value defaults to  
27 the Risk Event Risk ID.

### 28 3.2.2.1 Specifying aggregate Tranches

29 To group tranches, "- All" text will serve as a wildcard to use all the tranches that begin with the text  
30 before the "-" character. Note that a space is preferred around the "-" character for readability, but not  
31 necessary.

32  
33 The Unit for Program Exposure for aggregated tranches can be in any of the options provided to the  
34 user. If “% of tranche exposure” is selected, the same percentage is used across all the tranches within  
35 the aggregated tranche. Otherwise, the value provided is allocated to each of the tranches within the  
36 aggregated tranche proportional to the tranche exposure.

37  
38 Illustrative examples using simplified wildfire tranches as listed below.

Tranche	Exposure (miles)
HFTD - Distribution - A	50

HFTD - Distribution - B	75
HFTD - Distribution - C	100
Non-HFTD - Distribution	5000
HFTD – Transmission – Tier 1 – Voltage Class 1	20
HFTD – Transmission – Tier 1 – Voltage Class 2	40
HFTD - Transmission - Tier 2 - Voltage Class1	45
HFTD - Transmission - Tier 2 - Voltage Class2	50
Non-HFTD - Transmission - Voltage Class1	2000
Non-HFTD - Transmission - Voltage Class2	4000

- 1  
2 Given the list of tranches above, different levels of aggregated tranches can be specified:  
3 HFTD - All: applies the program to all HFTD tranches.  
4 HFTD - Distribution - All: applies the program to tranches that start with "HFTD - Distribution"  
5 HFTD - Transmission - All: applies the program to tranches that start with "HFTD - Transmission"  
6 HFTD - Transmission - Tier 2 - All: applies the program to tranches that start with "HFTD -  
7 Distribution - Tier 2"

8 **Example 1: Specifying aggregate Tranche Exposure as “% of tranche exposure”**

9 In the 1-Program Exposure tab:

Program	Tranche	Program Exposure 2020	Unit for Program Exposure
Program A	HFTD – Distribution – All	15%	% of tranche exposure

- 10  
11 In the RSE Lite Tool, the Program Exposure is expanded to

Program	Tranche	Program Exposure (miles)
Program A	HFTD - Distribution – A	15% * 50 = 7.5
Program A	HFTD - Distribution – B	15% * 75 = 11.25
Program A	HFTD - Distribution – C	15% * 100 = 15

- 12  
13 **Example 2: Specifying aggregate Tranche Exposure as “Exposure unit”**

14 In the 1-Program Exposure tab:

Program	Tranche	Program Exposure 2020	Unit for Program Exposure
Program A	HFTD – Distribution – All	50	Exposure unit

- 15  
16 In the RSE Lite Tool, the Program Exposure is expanded to

Program	Tranche	Program Exposure (miles)
Program A	HFTD - Distribution - A	50 * 50/225 = 11.1
Program A	HFTD - Distribution - B	50 * 75/225 = 16.7
Program A	HFTD - Distribution - C	50 * 100/225 = 22.2

- 17 The Tool will allocate the total Program Exposure by the relative percentage of the tranche exposure.  
18 The same methodology applies if the Unit for Program Exposure selected is “work unit”.

1 **3.2.2.2 Methodology for program exposure specified as Work Units**

2 As mentioned in the methodology in Section 2.1, the RSE Lite tool allows the user to specify the Program  
3 Exposure for Control programs in Work Units and interpret effectiveness input as an expected number  
4 of risk events reduced per work unit. In order words, it is the probability of having a risk event when one  
5 unit of work is not performed, multiplied by the probability of preventing the risk event when one unit  
6 of work is performed. Then, instead of calculating the LoRE reduction per Unit Tranche Exposure  
7 directly, the subdriver-level Frequency reduction is first calculated as:

8 (13)  $Frequency\ Reduction(y, Subdriver, Tranche, Outcome) =$   
9  
10  $WorkUnits(Tranche) \times Effectiveness(y, Subdriver)$   
11  
12  $\times \frac{BaselineFrequency(y, Subdriver, Tranche, Outcome)}{\sum_{Applicable\ Subdrivers} \sum_{Outcome} BaselineFrequency(y, Subdriver, Tranche, Outcome)}$

13 This frequency reduction is then converted to the LoRE reduction per Unit Tranche Exposure using the  
14 following equation:

15 (14)  $Lore\ Reduction(y, Tranche, Outcome) =$   
16  $\sum_{Subdriver} \frac{Frequency\ Reduction(Subdriver, Tranche, Outcome, Year)}{Exposure(Tranche)}$

17 Beyond this point, the same calculation as in Section 2.3 follows.

18 **3.2.3 Tab 2-Program Cost**

19 There are two tables in this tab. The first table, *TableProgSpend*, allows the user to specify the costs by  
20 program.

21 Program ID: Unique identifier for the Program; this is a lookup via formula from the Summary of  
22 Programs tab.

23 Type: Whether the program is a Mitigation or Control; this is a lookup via formula from the  
24 Summary of Programs tab.

25 Program: Input the program name exactly as written in the Summary of Programs tab.

26 MAT (optional): This allows the user to further disaggregate the program costs into  
27 Maintenance Activity Type (MAT) level, if preferred. The user can use this column as  
28 informational to indicate what MAT codes are related to this program. Alternately, the user can  
29 use different rows to specify costs related to different MAT codes for the same program.

30 Independent of how the MAT column is used, the RSE Lite Tool will calculate the Risk Spend  
31 Efficiency based on the total program cost.

32 CapEx USD YYYY: The annual capital expenditures for the program, a user input. To account for  
33 all costs associated with capital investments subject to cost-of-service ratemaking (i.e.,  
34 depreciation, income taxes, property tax, insurance, incremental expenses and return on equity  
35 over the life of an asset), a Present Value of Revenue Requirement (PVRR) multiplier is applied in  
36 the RSE Lite Tool based on user selections in later columns. The PVRR multiplier methodology is

1 described in Section 3.2.3.1 of this Document as well as Section 1.6.2 of the ERM documentation  
2 and User Guide.

3 OpEx USD YYYY: The annual expense expenditures for the program, a user input.

4 Asset Type: The asset type for the capital expenditures.

5 Generic Capital PVRR Multiplier: The PVRR multiplier based on default assumptions based on  
6 the Asset Type selection, not including incremental operation and maintenance (O&M) costs, as  
7 described in in Section 3.2.3.1. If Asset Type is “Custom”, this cell will be blank.

8 Custom Capital PVRR Multiplier: A user-defined PVRR multiplier, not including incremental O&M  
9 costs. Assumptions made to arrive at this multiplier should be justified in a separate reference  
10 tab. The Asset Type should be specified as “Custom” for this value to be used.

11 Generic Lifetime Incremental O&M PVRR Multiplier: The incremental O&M cost associated with  
12 the capital expenditure based on default assumptions and the Asset Type selection as described  
13 in in Section 3.2.3.1.

14 Custom Lifetime Incremental O&M PVRR Multiplier (optional; specify if 0): A user-defined  
15 Lifetime Incremental O&M PVRR Multiplier. Assumptions made to arrive at this multiplier should  
16 be justified in a separate reference tab if applicable. Some capital expenditures do not result in  
17 incremental O&M.

18 Lifetime Incremental O&M PVRR Multiplier: If a Custom Lifetime Incremental O&M PVRR  
19 Multiplier is specified, that value is used, otherwise use the Generic Lifetime Incremental O&M  
20 PVRR Multiplier.

21 PVRR multiplier: The present value of revenue requirement multiplier to the net present value  
22 (NPV) of capital expenditure, representing the revenue requirement of a capital investment  
23 (O&M, depreciation, return on equity, etc.) over the lifetime of the asset. The PVRR multiplier is  
24 the sum of the Capital PVRR Multiplier and the Lifetime Incremental O&M PVRR Multiplier. If  
25 Asset Type is “Custom”, then the Capital PVRR Multiplier equals the Custom Capital PVRR  
26 Multiplier, otherwise the Capital PVRR Multiplier equals the Generic Capital PVRR Multiplier.

27 Notes: An optional text field for the user to provide any other information. *For informational*  
28 *purposes only.*

29 The second table, *TableTranchSpend*, allows the user to specify the allocation of the total program costs  
30 to program cost by tranche. Note that for Cross Cutting Factor programs, the costs are not allocated by  
31 Risk and therefore this table is intentionally left blank.

32 Program ID: Unique identifier for the Program; this is a lookup via formula from the Summary of  
33 Programs tab.

34 Type: Whether the program is a Mitigation or Control; this is a lookup via formula from the  
35 Summary of Programs tab.

36 Program: Input the program name exactly as written in the Summary of Programs tab.

1            MAT (optional): If MAT is specified in *TableProgSpend*, then the costs can be allocated by MAT  
2            and by tranche.

3            Allocation method: There are two cost allocation methods supported by the RSE Lite Tool:  
4            1. Prorate by Program Exposure, which prorates the costs to applicable tranches affected by the  
5            program based on the program scope.  
6            2. % of Total cost, where the user will specify the percentages to be allocated to the applicable  
7            program tranches in the columns to the right.  
8            For more detail on the allocation methodologies, see Section 3.2.3.2.

9            Tranche: Specify only if Allocation method is “% of Total cost”. There should be a row for each  
10           applicable tranche for a program, with as many tranches as specified in Tab 1-Program  
11           Exposure.

12           Spend USD YYYY: The annual percentage of the total cost allocated to the tranche specified in  
13           the row. Note that this percentage will apply to both capital and expense expenditures.

### 14    *3.2.3.1 Treatment of Capital Costs*

15    As mentioned in the ERM documentation, the Present Value of Revenue Requirement (PVRR) multiplier  
16    accounts for the revenue requirements associated with capital investments. These include insurance,  
17    depreciation, income taxes, property tax, return on equity, and any incremental (or decremental)  
18    operation and maintenance (O&M) costs. In the calculation of RSEs for the 2023 GRC, PG&E has made a  
19    first effort to incorporate the Revenue Requirement associated with the capital investment through a  
20    simple PVRR multiplier, obtained mostly using generic assumptions. PG&E expects that this can be  
21    further refined and improved over time.

22     
23    The PVRR multiplier is the sum of two components: the Capital PVRR Multiplier, and the O&M PVRR  
24    Multiplier.

25     
26    The Generic Capital PVRR Multiplier is calculated using standard assumptions<sup>10</sup> of federal, state and  
27    property tax rates, rate of return, and asset book depreciation life values for several asset groups. Some  
28    examples of asset groups include buildings, computer software, gas meters, electric distribution assets,  
29    gas distribution, and gas transmission & storage.

30    If desired, a Custom Capital PVRR Multiplier may be calculated by the user for the specific program if  
31    different assumptions other than the standard assumptions are warranted.

32    The Generic Lifetime O&M PVRR Multiplier is derived from 2016 to 2020 recorded expenses as a  
33    percentage of gross book value for each asset group. The average annual O&M for each asset group was  
34    estimated based on the average over the 2016 to 2020 recorded O&M costs for LOB asset group:

35            (15) *Average annual O&M* =  
36            
$$M = \text{Average over 2016 – 2020} \left[ \frac{\text{O\&M cost by LOB asset group}}{\text{Gross book value by LOB asset group}} \right]$$

37    Using the 2016 - 2020 average O&M% reflects the present value of the annual O&M incurred at any  
38    point in the lifetime of the asset. This is because the expenses recorded in the data do not tie to a

---

<sup>10</sup> PG&E’s Charge 2020 tool was used to calculate the Generic Capital PVRR Multiplier for PG&E’s 2023 GRC.

1 particular asset, which does not give us information on the age of the asset when the expenses were  
2 incurred.

3 The Generic Lifetime O&M PVRR Multiplier is the net present value of the annual O&M escalated at  
4 inflation over the book life of the asset

5 (16)

$$\begin{aligned} 6 \quad & \text{Generic Lifetime O\&M PVRR Multiplier} \\ 7 \quad & = NPV_{discount\ factor} [M, \dots, M * (1 + inflation)^{BookLife - 1}] \end{aligned}$$

8

9 Where the book life is consistent with on standard assumptions made by PG&E's Economic Analysis  
10 department.<sup>11</sup>

11 If the user has information on the incremental costs of O&M of the specific program, for example from a  
12 vendor quote, then a Custom Lifetime O&M PVRR Multiplier can be provided.

13 If it can be assumed that there is no increase in O&M from the capital investment under the program,  
14 for example replacing an existing asset with a new asset with the same type<sup>12</sup>, the Custom Lifetime  
15 O&M PVRR Multiplier can be set to zero. It is important to note that these O&M costs are incremental  
16 to what is already being paid for O&M in these asset classes. In some cases, the incremental O&M can  
17 set to be negative, when an asset is being replaced with different asset type with lower lifetime O&M  
18 costs.

### 19 3.2.3.2 Cost Allocation methods

20 The following examples illustrate how costs are allocated for the two cost allocation methods "prorate  
21 by Program Exposure" or "% of Total Cost".

22  
23 If the cost allocation option "prorate by Program Exposure" is chosen then the total program cost will be  
24 allocated based on the program exposure, (e.g., miles for wildfire risk). This cost allocation works for  
25 Program Exposures expressed in exposure units or work units.

#### 26 **Example1 (cost allocation option = "prorate by Program Exposure"):**

- 27
- 28 • Inputs:
    - 29 ○ Total program cost: \$100M
    - 30 ○ Program Exposure:
      - 31 tranche 1: 100 miles
      - 32 tranche 2: 300 miles
    - 33 ○ Cost Allocation option: "prorate by Program Exposure"
  - 34 • Calculations:
    - 35 ○ Cost allocation factor:
      - 36 tranche 1: 100/400 = 25%
      - 37 tranche 2: 300/400 = 75%
    - 38 ○ final cost by tranche:
      - 39 tranche 1: 25% \* \$100M = \$25M
      - tranche 2: 75% \* \$100M = \$75M

---

<sup>11</sup> For the purposes of this analysis, the inflation rate used was 3.0%, and the discount factor used was 7.0%. The book life of each asset group based on the Charge 2020 tool.

<sup>12</sup> We can assume no incremental O&M in this case since the O&M would be the same for a like-for-like asset replacement.

1  
2 If the cost allocation option “% of Total Cost (specify to the right)” is chosen then the total program cost  
3 will be allocated based on the percentages provided by the user, regardless of the Program Exposure  
4 provided. This option is utilized when costs do not scale with the risk exposure units, e.g. for Spillway  
5 Remediation Program in the Large Uncontrolled Water Release Risk Event.

6 **Example 2 (cost allocation option = “% of Total Cost (specify to the right)”):**

- 7
- 8 • Inputs:
    - 9 ○ Total program cost: \$100M
    - 10 ○ Program Exposure:
      - 11 tranche 1: 100%
      - 12 tranche 2: 100%
    - 13 ○ Cost Allocation option: “prorate by Program Exposure”
    - 14 ○ In this case, we know the specific cost on a Tranche level:
      - 15 Tranche 1: \$40M
      - 16 Tranche 2: \$60M
- 17 Thus, % of Total cost allocation factors would be specified as:  
18 Tranche 1:  $40/100 = 40\%$   
19 Tranche 2:  $60/100 = 60\%$

20 Note that in Example 2, if the option “prorate by program exposure” had been chosen then the cost  
21 allocation factor will be erroneously calculated as:  
22 tranche 1:  $1/2 = 50\%$   
23 tranche 2:  $1/2 = 50\%$

24 **3.2.4 Tab 3-Eff – Frequency Programs**

25 There are three tables in this tab. The first table, *TableFreqPrograms*, allows the user to specify the  
26 remaining program characteristics by tranche, driver, sub-driver, and outcome.

27 Program ID: Unique identifier for the Program; this is a lookup via formula from the Summary of  
28 Programs tab.

29 Type: Whether the program is a Mitigation or Control; this is a lookup via formula from the  
30 Summary of Programs tab.

31 Program: Input the program name exactly as written in the Summary of Programs tab.

32 Risk (for Cross Cutter Only): For Cross Cutting programs, the programs need to be mapped to a  
33 particular Risk Event. Each program mapped to a particular Risk Event needs to have its own  
34 row.

35 Tranche: If blank, the Tool will apply the program to the applicable tranches as specified in tab  
36 1-Program Exposure. Specify tranches here ONLY IF the program effectiveness differs by  
37 tranche. If specified for one tranche, there should be as many rows as needed for all the  
38 applicable tranches.

39 Driver: If the program applies to all the drivers of a Risk Event, leave blank. Otherwise, specify  
40 the applicable drivers for the program. If specified, there should be as many rows as needed for  
all the applicable drivers.



1        Subdriver: If the program applies to all the Subdrivers within a Driver, then leave this as blank.  
2        Otherwise, specify the applicable subdrivers for the program. If specified, there should be as  
3        many rows as needed for all the applicable drivers, and the Driver column must also be filled in.

4        Outcome: If the program applies to all the outcomes of a Risk Event, leave blank. Otherwise,  
5        specify the applicable outcomes for the program. If specified for one outcome, there should be  
6        as many rows as needed for all the applicable outcomes.

7        Does this use qualitative measure?: Select TRUE if the program effectiveness is quantified using  
8        the Qualitative Methodology. Otherwise, select FALSE. The Qualitative Methodology is  
9        described in more detail in Section 3.2.6.

10       Effectiveness – Quantitative: If Does this use qualitative measure? Is set to FALSE, then this cell  
11       should contain the program effectiveness as a percentage. Otherwise, the value entered in this  
12       cell will be ignored.

13       For program Type Mitigation, this percentage would be the percent risk reduction from the  
14       Baseline Risk.

15       For program Type Control, this percentage would be the percent risk reduction from the  
16       Inherent Risk. The effectiveness for controls will be converted to effectiveness relative to  
17       Baseline Risk in the RSE Lite Tool as described in the methodology in Section 2.

18       Category: This is for computing the program effectiveness using the Qualitative Methodology.  
19       Select the program category that best matches the program.

20       Risk driver primarily due to... This is for computing the program effectiveness using the  
21       Qualitative Methodology. Select the option that best matches the drivers affected by the  
22       program.

23       Explanation of Program Category and Risk Driver type: A required text field for the user to justify  
24       the selections made for program Category and Risk driver type.

25       Effectiveness Cap (Ec): The maximum effectiveness of the program based on the selections  
26       made for program Category and Risk driver type.

27       Maturity Factor (Mf): This is the discount factor on the Effectiveness Cap based on the user  
28       responses to the Maturity Factor questionnaire, described in more detail in Section 3.2.6.2. This  
29       value is required for Controls, but not for Mitigations. This is because a maturity assessment  
30       cannot be performed for programs that have not yet been implemented.

31       To populate this cell, a separate tab named “Maturity Factor – <PRG#>” needs to be created for  
32       each of the Controls. The formula in this cell searches for a tab with <PRG#> matching the last 4  
33       digits of the Control Program ID in that row, and pulls the Maturity Factor from that tab.

34       Effectiveness (Ec\*Mf): If Does this use qualitative measure? Is set to TRUE, this is the  
35       Effectiveness – Quantitative value. Otherwise, this is the Qualitative program effectiveness as  
36       the product of Effectiveness Cap and Maturity Factor. For Mitigation programs, the Maturity  
37       Factor defaults to 1, since a maturity assessment cannot be performed for programs that have  
38       not yet been implemented.

1 Benefit length (yrs): The (integer) number of years that the program benefits last beyond the  
2 implementation of the program in year YYYY. For example, a program implemented in 2021 with  
3 a 5-year benefit length would have risk reduction benefits for 2021 through 2025.

4 Effectiveness degradation rate: Specify the degradation rate based on the methodology described  
5 in Effectiveness degradation method.

6 Effectiveness degradation method: There are currently two types of supported degradation  
7 methods:

8 1. Esc: where  $DF_{esc,k} = (1 - \text{degR})^k$  for k in years 1,..., Benefit length

9 2. Linear: where  $DF_{linear,k} = 1 - \text{degR} * k$  for k in years 1,..., Benefit length

10 Explanation of Benefit Length: A required text field for the user to justify the Benefit length.

11 Same benefit set across program?: a validation cell that shows TRUE if the benefit length and  
12 degradation method are the same for all rows with the same Program.

13 Risk ID: Used by the model to filter and sort Cross Cutting Factor programs by Risk Event.

14 References the Risk (for Cross Cutter Only) column. If this column is empty, the value defaults to  
15 the Risk Event Risk ID.

16 The second table *TableQualFreqEff* to the right of *TableFreqPrograms* is a reference table for the  
17 Qualitative Program Effectiveness Cap, described in more detail in Appendix 3.2.6.1.

18 The third table *TableFreqMapping* to the right of *TableQualFreqEff* is used in the Risk Model Input File  
19 for the Risk Event for data entry purposes. This table will be populated by the RSE Lite Tool when  
20 running the `rse_input_automation.py` script to import the inputs from the RSE Input File to the Risk  
21 Model Input File.

### 22 3.2.5 Tab 4-Eff – Conseq Programs

23 There are three tables in this tab. The first table, *TableConseqPrograms*, allows the user to specify the  
24 remaining program characteristics by tranche, outcome, and subattribute.

25 Program ID: Unique identifier for the Program; this is a lookup via formula from the Summary of  
26 Programs tab.

27 Type: Whether the program is a Mitigation or Control; this is a lookup via formula from the  
28 Summary of Programs tab.

29 Program: Input the program name exactly as written in the Summary of Programs tab.

30 Risk (for Cross Cutter Only): For Cross Cutting programs, the programs need to be mapped to a  
31 particular Risk Event. Each program mapped to a particular Risk Event needs to have its own  
32 row.

33 Tranche: If blank, the Tool will apply the program to the applicable tranches as specified in tab  
34 1-Program Exposure. Specify tranches here ONLY IF the program effectiveness differs by  
35 tranche. If specified for one tranche, there should be as many rows as needed for all the  
36 applicable tranches.

1 Outcome: If the program applies to all the outcomes of a Risk Event, leave blank. Otherwise,  
2 specify the applicable outcomes for the program. If specified for one outcome, there should be  
3 as many rows as needed for all the applicable outcomes.

4 Attribute: If the program applies to all the MAVF Attributes<sup>13</sup> of a Risk Event Outcome, leave  
5 blank. Otherwise, specify the applicable attribute for the program. If specified, there should be  
6 as many rows as needed for all the applicable attributes.

7 Does this use qualitative measure?: Select TRUE if the program effectiveness is quantified using  
8 the Qualitative Methodology. Otherwise, select FALSE. The Qualitative Methodology is  
9 described in more detail in Section 3.2.6.

10 Effectiveness – Quantitative: If Does this use qualitative measure? Is set to FALSE, then this cell  
11 should contain the program effectiveness as a percentage. Otherwise, the value entered in this  
12 cell will be ignored.

13 For program Type Mitigation, this percentage would be the percent risk reduction from the  
14 Baseline Risk.

15 For program Type Control, this percentage would be the percent risk reduction from the  
16 Inherent Risk. The effectiveness for controls will be converted to effectiveness relative to  
17 Baseline Risk in the RSE Lite Tool as described in the methodology in Section 2.

18 Category: This is for computing the program effectiveness using the Qualitative Methodology.  
19 Select the program category that best matches the program.

20 Consequence develops... This is for computing the program effectiveness using the Qualitative  
21 Methodology. Select the option that best matches the how the consequences of the Risk Event  
22 or Cross Cutting Factor develops. More detail is provided in Section 3.2.6.1.

23 Explanation of Program Category and Consequence type: A required text field for the user to  
24 justify the selections made for program Category and Consequence type.

25 Effectiveness Cap (Ec): The maximum effectiveness of the program based on the selections  
26 made for program Category and Risk driver type.

27 Maturity Factor (Mf): This is the discount factor on the Effectiveness Cap based on the user  
28 responses to the Maturity Factor questionnaire, described in more detail in Section 3.2.6.2. This  
29 value is required for Controls, but not for Mitigations. This is because a maturity assessment  
30 cannot be performed for programs that have not yet been implemented.

31 To populate this cell, a separate tab named “Maturity Factor – <PRG#>” needs to be created for  
32 each of the Controls. The formula in this cell searches for a tab with <PRG#> matching the last 4  
33 digits of the Control Program ID in that row, and pulls the Maturity Factor from that tab.

34 Effectiveness (Ec\*Mf): If Does this use qualitative measure? Is set to TRUE, this is the  
35 Effectiveness – Quantitative value. Otherwise, this is the Qualitative program effectiveness as

---

<sup>13</sup> Details of the four Attributes of PG&E’s Multi-Attribute Value Function: Safety, Electric Reliability, Gas Reliability, and Financial, can be found in Section 1.2 of the ERM Documentation

1 the product of Effectiveness Cap and Maturity Factor. For Mitigation programs, the Maturity  
2 Factor defaults to 1, since a maturity assessment cannot be performed for programs that have  
3 not yet been implemented.

4 Benefit length (yrs): The (integer) number of years that the program benefits last beyond the  
5 implementation of the program in year YYYY. For example, a program implemented in 2021 with  
6 a 5-year benefit length would have risk reduction benefits for 2021 through 2025.

7 Effectiveness degradation rate: Specify the degradation rate based on the methodology described  
8 in Effectiveness degradation method.

9 Effectiveness degradation method: There are currently two types of supported degradation  
10 methods:

11 3. Esc: where  $DF_{esc,k} = (1 - degR)^k$  for k in years 1,..., Benefit length

12 4. Linear: where  $DF_{linear,k} = 1 - degR * k$  for k in years 1,..., Benefit length

13 Explanation of Benefit Length: A required text field for the user to justify the Benefit length.

14 Same benefit set across program?: a validation cell that shows TRUE if the benefit length and  
15 degradation method are the same for all rows with the same Program.

16 Risk ID: Used by the model to filter and sort Cross Cutting Factor programs by Risk Event.

17 References the Risk (for Cross Cutter Only) column. If this column is empty, the value defaults to  
18 the Risk Event Risk ID.

19 The second table *TableQualConseqEff* to the right of *TableConseqPrograms* is a reference table for the  
20 Qualitative Program Effectiveness Cap, described in more detail in Appendix 3.2.6.1.

21 The third table *TableConseqMapping* to the right of *TableQualConseqEff* is used in the Risk Model Input  
22 File for the Risk Event for data entry purposes. This table will be populated by the RSE Lite Tool when  
23 running the *rse\_input\_automation.py* script to import the inputs from the RSE Input File to the Risk  
24 Model Input File.

### 25 3.2.6 Qualitative Mitigation and Control Effectiveness Assessment (Optional)

26 If a quantitative data or SME judgement is not available, a user can choose a qualitative method of  
27 program effectiveness. The qualitative method that PG&E developed as a last resort to use starts with  
28 an Effectiveness Cap,  $E_c$ , which describes the maximum effectiveness the Program can achieve for the  
29 specific Category and Driver or Consequence.

30 For a Control Program, the Effectiveness Cap is discounted by the Program Maturity Factor,  $M_f$ . This  
31 Maturity Factor includes consideration of staffing levels, ownership of the Program, records  
32 management, and other process related factors that are considered as important for control program in  
33 achieving its maximum effectiveness. The Maturity Factor is the product of 1 minus the individual  
34 discounts related to each of the questions related to maturity of the Control Program.

$$35 \quad (17)M_f = \prod_i(1 - M_i)$$

36 Where  $M_f$  is the credit for each response to Question  $i$ .

1 Finally, Program Effectiveness,  $P_e$ , is then calculated as a product of all the variables calculated and  
 2 applied to the relevant driver or consequence selected for the Effectiveness Cap. Program Effectiveness  
 3 is represented as a percentage rounded up to the nearest whole number to avoid false precision. Note  
 4 that  $M_f$  is 1 for mitigations where the discount factor is not considered relevant.

5 
$$(18) P_e = E_c M_f$$

6  
 7 **3.2.6.1 Program Effectiveness Cap ( $E_c$ )**

8 Table 1 describes the Effectiveness Caps for programs that result in a reduction of Driver frequency.  
 9 Each row is a Category of program arranged in the order of the most effective type of program first to  
 10 the least effective type of program. Each column describes the primary Driver that the Program  
 11 addresses. The intersection of the Category row and the Driver Type column is the Effectiveness Cap.

12 *Table 1: Effectiveness Cap ( $E_c$ ) for programs affecting Driver frequency*

Program Description		Risk Driver is Primarily Due to....			
CATEGORY	DESCRIPTION	HUMAN ERROR	FUNCTIONAL FAILURE	MALICIOUS/ NEGLIGENT ACTION	NATURAL FORCE
<b>Elimination</b>	Risk exposure is fully removed by implementing control or mitigation as long as program remains in place.	90%	90%	90%	90%
<b>Engineered barrier</b>	Program represents a barrier (e.g., physical, software) installed between the Risk Driver and Risk Event.	90%	75%	50%	50%
<b>Substitution</b>	Program implements a more effective tool or methodology to prevent risk exposure.	75%	50%	50%	0%
<b>Administrative Barrier</b>	Program implements human work practices and behaviors that reduce risk exposure.	30%	0%	0%	0%
<b>Distance Gap</b>	Program establishes an open boundary between Risk Driver and Risk Event.	20%	0%	0%	15%
<b>Detect / Notify / Respond</b>	Program introduces visibility or early detection of risk event or leading indicators which leads to prompt intervention or recovery.	10%	10%	25%	10%
<b>Minor or Preventative Maintenance</b>	Program repairs minor degradations identified through	0%	25%	5%	5%

	another process or on a preventative basis.				
<b>Not Applicable</b>	Program does not address exposure of the subject tranche or does not address the subject risk driver.	0%	0%	0%	0%

1

2 Table 2 describes the Effectiveness Caps for programs that result in a reduction on the impact of a  
3 Consequence. Each row is a Category of program arranged in the order of the most effective type of  
4 program first to the least effective type of program. Each column describes how the Consequence of the  
5 Risk event manifests. A “gradually” developing consequence development generally means there is  
6 sufficient time to attempt an evacuation or an opportunity to prevent customer impacts from a  
7 reliability event (e.g., rerouting gas or power). All other consequence developments should be  
8 considered prompt.

9 *Table 2: Effectiveness cap ( $E_c$ ) for programs modifying Consequences of the Risk Event*

CATEGORY	Program Description DESCRIPTION	Risk Event Consequences happen...	
		RAPIDLY	GRADUALLY
<b>Replacement</b>	Program is in place such that impacts of consequences are able to be reduced through use of another mechanism (e.g., re-routing power).	90%	100%
<b>Engineered Barrier</b>	Barrier (physical or software) installed between the Risk Event and impacts.	50%	75%
<b>Automated Response</b>	Program implements a mechanism such that automated detection and response reduces the impacts of the consequence.	25%	50%
<b>Manual Response</b>	Program implements a mechanism such that an automated or manual detection method prompts a manual response to the consequence.	10%	25%
<b>Not Applicable</b>	Program does not address exposure of the subject tranche, or does not address the subject risk driver, or has no impact on consequences.	0%	0%

10

1 Some illustrative examples of Program categories, Driver types and Consequence Types are described in  
 2 Appendix A.1.

3 **3.2.6.2 Program Maturity Factor  $M_f$**

4 Table 3 provides a questionnaire for determining the Maturity Factor. The Maturity Factor reduces the  
 5 Effectiveness Cap to account for process-related issues that may undermine the effectiveness of a  
 6 Control program. The percentages provided in each square represents the Maturity Factor percentage  
 7 discount,  $M_i$ , used in Equation 1. Note the input template attached to this guidance automatically  
 8 calculates the percentage discounts based on responses selected.

9 *Table 3: Program Maturity Discount Factors ( $M_f$ ) for Program process maturity*

Questions		Responses		
		A	B	C
1	Are there accountable control owners to oversee the end-to-end process?	<b>(0%)</b> One or more control owners in an organization	<b>(10%)</b> Multiple control owners across organization	<b>(15%)</b> No designated control owners
2	Is staffing sufficient for executing the control?	<b>(0%)</b> Staffing is sufficient	<b>(10%)</b> Openings exist but control is maintained by current staffing	<b>(15%)</b> Staffing is insufficient to effectively implement control
3	Is training mandated for process owners implementing the control?	<b>(0%)</b> Training is accredited and directly applicable	<b>(10%)</b> Training is not accredited or not directly applicable	<b>(15%)</b> Training is generic or does not exist
4	Are there open Internal Audit (IA) High Risk Findings?	<b>(0%)</b> No, all IA High Risk Findings are closed	<b>(3%)</b> IA High Risk Findings are open and corrective actions are in progress	<b>(5%)</b> IA High Risk Findings are still under investigation
5	Are there non-conformances or violations (NC&V)?	<b>(0%)</b> NC&Vs are closed and no negative trend has been identified	<b>(3%)</b> NC&Vs are open and no negative trend has been identified	<b>(5%)</b> NC&Vs are open and trending is negative
6	Is a skillset mandated for the control owner?	<b>(0%)</b> Control owner has a defined skillset filled by current owner	<b>(3%)</b> Control owner does not meet defined skillset or is interim	<b>(5%)</b> Skillset is generic or irrelevant
7	Is a skillset mandated for personnel executing the control?	<b>(0%)</b> Personnel meet and have a defined skillset	<b>(3%)</b> Personnel do not meet defined skillset or are interim	<b>(5%)</b> Skillset is generic or irrelevant
8	Is there guidance on the control?	<b>(0%)</b> Guidance documents are up to date	<b>(3%)</b> Guidance documents exist but updates or	<b>(5%)</b>

			corrections are needed	Guidance documents are inadequate or aren't used
<b>9</b>	Are records in a template format and retained?	<b>(0%)</b> Templates are effective and retained per Enterprise Records & Information Management (ERIM) standards	<b>(3%)</b> Deficiencies have been identified with templates or retention	<b>(5%)</b> Templates don't exist or are used inconsistently or ineffectively
<b>10</b>	Is the control assessed by a qualified internal party?	<b>(0%)</b> Independent internal assessment is performed at an appropriate interval	<b>(3%)</b> Internal assessments are performed but lack independence or effectiveness	<b>(5%)</b> Control is not assessed or assessment items are not addressed.
<b>11</b>	Is the control assessed against the desired objectives and inherent risk?	<b>(0%)</b> Control is assessed and open items are addressed	<b>(3%)</b> Control is assessed but deficiencies are not timely addressed	<b>(5%)</b> Control is generically assessed or not assessed
<b>12</b>	Is data from the control tracked and trended?	<b>(0%)</b> Data is effective and validated and helps drive implementation	<b>(3%)</b> Data is collected but is not validated or inconsistently implemented	<b>(5%)</b> Data is not collected or is not relevant to control objective
<b>13</b>	Are metrics directly related to the control and reported to leadership at an appropriate interval?	<b>(0%)</b> Metrics are reported to leadership and help inform decision-making	<b>(3%)</b> Metrics do not reach the appropriate level of leadership or inconsistently inform decision-making	<b>(5%)</b> Metrics are not reported or are ineffective for decision-making purposes

1

2 Some illustrative examples of program maturity factor selections are described in Appendix A.2.

### 3 3.3 RUNNING THE MODEL

4 To run the RSE Lite Tool with the inputs provided in the RSE Lite File, provide the following input on the  
5 RSE Lite tab of the RSE Lite File:

6 Risk Data File Folder: This is the file path to the folder containing both the Risk Data File and the  
7 rse\_lite.exe executable file.

8 Risk Data File Name: This is the name (with file extension) of the Risk data file that contains the  
9 Test Year Baseline Risk data. This data file is an output of the Enterprise Risk Model.

10 Risk Data File Path: This File path is generated via Excel formula and read in by the RSE Lite  
11 script.



1 RSE Lite exe path: This File path is generated via Excel formula and read in by the RSE Lite script.

2 NPV year: The year to calculate the net present value of costs and risk reduction. *This cell is*  
3 *populated by EORM quant and should not be changed unless the user receives clearance to do*  
4 *so.*

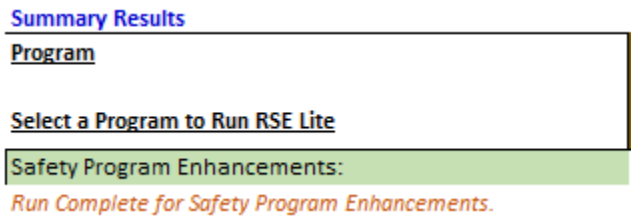
5 Discount rate: The discount rate used to calculate net present value of costs and risk reduction.  
6 *This cell is populated by EORM Quant and should not be changed unless the user receives*  
7 *clearance to do so.*

8 Aggregation years: The years over which the Program RSEs would be aggregated<sup>14</sup>. Enter the  
9 start year in the first cell and the end year (inclusive) in the second cell. The third cell will  
10 automatically populate with the aggregation period. *This cell is populated by EORM Quant and*  
11 *should not be changed unless the user receives clearance to do so.*

### 12 3.3.1 Running for a single program on the RSE Lite tab.

13 This functionality is used to quickly assess different configurations of program characteristics such as  
14 exposure, cost, effectiveness, etc. Additionally, a single program run can be used to diagnose input  
15 issues.

16 Select a program from the drop-down menu in cell B12:



17  
18 Once selected, click the "RUN" button to call the rse\_lite.exe file.

19 The orange text under the program selection will provide status updates for the Tool run.

### 20 3.3.2 Running for multiple programs on the RSE Results tab

21 To run for multiple programs at once, use the RSE Results tab. Once program inputs are finalized, the  
22 batch run function can be used to produce a report of annual RSEs at the program level.

23 Copy the names of the programs to be run in batch into the Program column of the table exactly as  
24 written in the Summary of Programs tab.

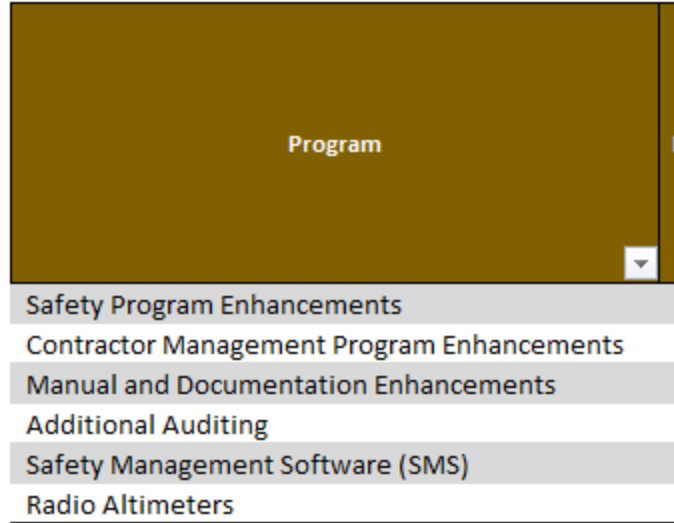
25 Click "Start Batch Run".

26 The orange text above the table will provide status updates for the Tool run.

---

<sup>14</sup> For PG&E's 2023 GRC, the Aggregation years was the GRC period 2023-2026

Batch Run Complete 06/08 16:13 with v2.3.2 and risk data file  
SS\_AVATN\_20210421\_20210421101007\_TYBaselineProposed\_rselite.xlsx.



1

### 2 3.3.3 Process for calculating Cross Cutting Factor program RSEs

3 The process to calculate Cross Cutting Factor (CCF) program RSEs require more coordination between  
4 the CCF and Line of Business (LOB) teams that manage the Risk Events. This is to ensure that CCF effects  
5 are properly modeled in the Risk Event, and the CCF program effects on the risks are accurately  
6 captured. Calculating CCF program RSEs also rely on the Test Year Baseline data from the Risk Events  
7 that they affect, and thus the program RSE calculations typically occur only after the Risk Event bowties  
8 have been finalized.

9 First, the CCF and LOB teams work together to produce a Cross Cutter Mapping Table<sup>15</sup> that maps the  
10 Cross Cutters to the risks. Then, the CCF and LOB teams coordinate to find likelihood or consequence  
11 data that support the inclusion of CCFs into the LOB Risk Event bowtie.<sup>16</sup>

12 If there are CCF programs that mitigate LoRE or CoRE of a Risk Event, then CCs will coordinate with LOBs  
13 to fill out a CCF RSE Input Template with the program characteristics. Once the CCF program inputs are  
14 specified and all TY Baseline Risk Data for applicable risks are available, the TY Baseline Risk Data for CCF  
15 can be created by running a python script. The TY Baseline Risk Data is then used to run the RSE lite in  
16 the RSE Input template of the CCF.

<sup>15</sup> See Attachment B of Chapter 2 of PG&E’s 2023 GRC Opening Testimony for a current Cross Cutter Mapping table.

<sup>16</sup> The different ways Cross Cutting Factors show up in the Risk Event bowtie is detailed in the Risk Modeling WP-1.

1 **3.4 OUTPUTS**

2 **3.4.1 Tab RSE Results**

3 The RSE Results tab shows summary results for all the programs specified during the batch run as  
 4 described in the procedure in Section 3.3.2. There are two tables in this tab – *TableAllRSEs* and  
 5 *TableRSEbatch*. The NPV parameters are specified in the RSE Lite tab. See Section 3.3 for more  
 6 information.

7 **3.4.1.1 TableAllRSEs**

8

9 The *TableAllRSEs* table shows program level summary results.

Program	NPV Risk Reduction 2020	NPV Risk Reduction 2021	NPV Risk Reduction 2022	NPV Risk Reduction 2023	NPV Risk Reduction 2024	NPV Risk Reduction 2025	NPV Risk Reduction 2026	NPV Risk Reduction 2023-2026 Total	Risk Spend Eff. 2020	Risk Spend Eff. 2021	Risk Spend Eff. 2022	Risk Spend Eff. 2023	Risk Spend Eff. 2024	Risk Spend Eff. 2025	Risk Spend Eff. 2026	Risk Spend Eff. 2023-2026 Total	NPV Capital Cost with P&R (\$M) 2023-2026	NPV Expense Cost (\$M) 2023-2026	NPV Cost (\$M) 2023-2026	NPV Freq Reduction 2023-2026
Safety Program Enhancements	16.45	15.37	19.08	17.83	16.67	15.58	69.16	69.16	35.50	34.80	45.30	44.42	43.54	42.69	44.04	-	1.57	1.57	8.92	
Contractor Management Program Enhancements	13.22	12.35	15.57	15.48	14.47	13.52	60.04	60.04	28.52	27.96	39.33	38.56	37.80	37.06	38.23	-	1.57	1.57	11.05	
Manual and Documentation Enhancements	12.07	11.28	13.43	12.55	11.73	10.96	48.66	48.66	72.27	144.29	180.19	176.65	173.19	169.79	175.16	-	0.28	0.28	8.92	
Additional Auditing	13.25	12.38	16.61	15.52	14.51	13.56	60.19	60.19	139.39	136.64	192.21	188.44	184.75	172.50	184.71	-	0.33	0.33	11.08	
Safety Management Software (SMS)	11.79	11.02	13.09	12.23	11.43	10.68	47.44	47.44	210.63	206.49	257.26	252.22	247.27	230.88	247.22	-	0.19	0.19	8.69	
Radio Altimeters	0.01	0.01	0.01	0.01	0.01	0.01	0.04	0.04	inf	inf	inf	inf	inf	inf	inf	-	-	-	0.01	

10

- 11 • NPV Risk Reduction – YYYY is the net present value of the risk reduction from the program  
 12 implemented in year YYYY. It is detailed in Equation (10) of Section 2.4. This is the numerator for the  
 13 Risk Spend Eff – YYYY.

14 Note that the risk reduction calculated for years prior to the TY Baseline year may be  
 15 underestimated, since the TY Baseline LoRE or CoRE would already contain the risk reduction from  
 16 this program<sup>17</sup>. For example, in the 2023 GRC the TY Baseline score for 2021 and 2022 already  
 17 include the risk reduction<sup>18</sup> from the program implemented in 2021. The NPV Risk Reduction for  
 18 2021 is then reducing risk from the TY Baseline score, which is a lower score than the Baseline score.

- 19 • NPV Risk Reduction – 2023-2026 Total is the sum of NPV Risk Reduction for the years in the  
 20 aggregation period, i.e. the GRC period 2023-2026, of the program risk reduction in Equation (10) of  
 21 Section 2.4. This is the numerator of the Risk Spend Eff – 2023-2026 Total.

22

- 23 • Risk Spend Eff – YYYY is the RSE of the program implemented in year YYYY, calculated as the ratio of  
 24 the net present value of annual risk reduction to the net present value of the costs as detailed in  
 25 Equation (11) of Section 2.5.

26

- 27 • Risk Spend Eff – 2023-2026 Total is the RSE of program implemented over the aggregation period,  
 28 i.e. the GRC period 2023-2026 as detailed in Equation (12) of Section 2.5. It is calculated as the ratio  
 29 of NPV Risk Reduction – 2023-2026 Total to NPV Cost (\$M) 2023-2026.

30

<sup>17</sup> See Figure 1-7 of the ERM Model Documentation and User Guide (Risk Modeling WP-1) for an illustration of the Baseline, TY Baseline, and Mitigated Score.

<sup>18</sup> Since this risk reduction is calculated using the ERM, this would be the allocated portfolio-level risk reduction. For more detail, see Section 4.2.1 of the ERM Model Documentation and User Guide (Risk Modeling WP-1)

- 1 • NPV Capital Cost with PVRR (\$M) 2023-2026 is the net present value of the capital costs incurred
- 2 over the aggregation period, i.e. the GRC period 2023-2026, including the PVRR multiplier as
- 3 described in Section 3.2.3.1.
- 4
- 5 • NPV Expense Cost (\$M) 2023-2026 is the net present value of the expense costs incurred over the
- 6 aggregation period, i.e. the GRC period 2023-2026.
- 7
- 8 • NPV Cost (\$M) 2023-2026 is the sum of NPV Capital Cost with PVRR (\$M) 2023-2026 and NPV
- 9 Expense Cost 2023-2026. This is the denominator to Risk Spend Eff – 2023-2026 Total.
- 10
- 11 • NPV Freq Reduction 2023-2026 is the net present value of the number of events avoided over the
- 12 aggregation period, i.e. the GRC period 2023-2026.

13 **3.4.1.2 TableRSEbatch**

14

15 The *TableRSEbatch* table shows program outputs by tranche (or for Cross Cutting Factor programs, by

16 Risk Event). This table may be to the right of *TableAllRSEs* in the RSE Results tab. If a warning in the

17 *RunMessage* range reads “Batch output table does not exist in RSE Results tab. Writing detailed run

18 table to TableRSE in RSE Lite tab”, then this table would be written to the *Summary Results by Tranche*

19 in the RSE Lite tab. See a screenshot of part of the table below.

20

Program	TableRSEbatch																PVRR	2023 Multiple 2026	2023 OpEx	2024 OpEx	2025 OpEx	2026 OpEx	2027 OpEx	2028 OpEx	2029 OpEx	2030 OpEx	2031 OpEx	2032 OpEx	2033 OpEx	2034 OpEx	2035 OpEx	2036 OpEx	2037 OpEx	2038 OpEx	2039 OpEx	2040 OpEx	2041 OpEx	2042 OpEx	2043 OpEx	2044 OpEx	2045 OpEx	2046 OpEx	2047 OpEx	2048 OpEx	2049 OpEx	2050 OpEx	2051 OpEx	2052 OpEx	2053 OpEx	2054 OpEx	2055 OpEx	2056 OpEx	2057 OpEx	2058 OpEx	2059 OpEx	2060 OpEx	2061 OpEx	2062 OpEx	2063 OpEx	2064 OpEx	2065 OpEx	2066 OpEx	2067 OpEx	2068 OpEx	2069 OpEx	2070 OpEx	2071 OpEx	2072 OpEx	2073 OpEx	2074 OpEx	2075 OpEx	2076 OpEx	2077 OpEx	2078 OpEx	2079 OpEx	2080 OpEx	2081 OpEx	2082 OpEx	2083 OpEx	2084 OpEx	2085 OpEx	2086 OpEx	2087 OpEx	2088 OpEx	2089 OpEx	2090 OpEx	2091 OpEx	2092 OpEx	2093 OpEx	2094 OpEx	2095 OpEx	2096 OpEx	2097 OpEx	2098 OpEx	2099 OpEx	2100 OpEx	2101 OpEx	2102 OpEx	2103 OpEx	2104 OpEx	2105 OpEx	2106 OpEx	2107 OpEx	2108 OpEx	2109 OpEx	2110 OpEx	2111 OpEx	2112 OpEx	2113 OpEx	2114 OpEx	2115 OpEx	2116 OpEx	2117 OpEx	2118 OpEx	2119 OpEx	2120 OpEx	2121 OpEx	2122 OpEx	2123 OpEx	2124 OpEx	2125 OpEx	2126 OpEx	2127 OpEx	2128 OpEx	2129 OpEx	2130 OpEx	2131 OpEx	2132 OpEx	2133 OpEx	2134 OpEx	2135 OpEx	2136 OpEx	2137 OpEx	2138 OpEx	2139 OpEx	2140 OpEx	2141 OpEx	2142 OpEx	2143 OpEx	2144 OpEx	2145 OpEx	2146 OpEx	2147 OpEx	2148 OpEx	2149 OpEx	2150 OpEx	2151 OpEx	2152 OpEx	2153 OpEx	2154 OpEx	2155 OpEx	2156 OpEx	2157 OpEx	2158 OpEx	2159 OpEx	2160 OpEx	2161 OpEx	2162 OpEx	2163 OpEx	2164 OpEx	2165 OpEx	2166 OpEx	2167 OpEx	2168 OpEx	2169 OpEx	2170 OpEx	2171 OpEx	2172 OpEx	2173 OpEx	2174 OpEx	2175 OpEx	2176 OpEx	2177 OpEx	2178 OpEx	2179 OpEx	2180 OpEx	2181 OpEx	2182 OpEx	2183 OpEx	2184 OpEx	2185 OpEx	2186 OpEx	2187 OpEx	2188 OpEx	2189 OpEx	2190 OpEx	2191 OpEx	2192 OpEx	2193 OpEx	2194 OpEx	2195 OpEx	2196 OpEx	2197 OpEx	2198 OpEx	2199 OpEx	2200 OpEx	2201 OpEx	2202 OpEx	2203 OpEx	2204 OpEx	2205 OpEx	2206 OpEx	2207 OpEx	2208 OpEx	2209 OpEx	2210 OpEx	2211 OpEx	2212 OpEx	2213 OpEx	2214 OpEx	2215 OpEx	2216 OpEx	2217 OpEx	2218 OpEx	2219 OpEx	2220 OpEx	2221 OpEx	2222 OpEx	2223 OpEx	2224 OpEx	2225 OpEx	2226 OpEx	2227 OpEx	2228 OpEx	2229 OpEx	2230 OpEx	2231 OpEx	2232 OpEx	2233 OpEx	2234 OpEx	2235 OpEx	2236 OpEx	2237 OpEx	2238 OpEx	2239 OpEx	2240 OpEx	2241 OpEx	2242 OpEx	2243 OpEx	2244 OpEx	2245 OpEx	2246 OpEx	2247 OpEx	2248 OpEx	2249 OpEx	2250 OpEx	2251 OpEx	2252 OpEx	2253 OpEx	2254 OpEx	2255 OpEx	2256 OpEx	2257 OpEx	2258 OpEx	2259 OpEx	2260 OpEx	2261 OpEx	2262 OpEx	2263 OpEx	2264 OpEx	2265 OpEx	2266 OpEx	2267 OpEx	2268 OpEx	2269 OpEx	2270 OpEx	2271 OpEx	2272 OpEx	2273 OpEx	2274 OpEx	2275 OpEx	2276 OpEx	2277 OpEx	2278 OpEx	2279 OpEx	2280 OpEx	2281 OpEx	2282 OpEx	2283 OpEx	2284 OpEx	2285 OpEx	2286 OpEx	2287 OpEx	2288 OpEx	2289 OpEx	2290 OpEx	2291 OpEx	2292 OpEx	2293 OpEx	2294 OpEx	2295 OpEx	2296 OpEx	2297 OpEx	2298 OpEx	2299 OpEx	2300 OpEx	2301 OpEx	2302 OpEx	2303 OpEx	2304 OpEx	2305 OpEx	2306 OpEx	2307 OpEx	2308 OpEx	2309 OpEx	2310 OpEx	2311 OpEx	2312 OpEx	2313 OpEx	2314 OpEx	2315 OpEx	2316 OpEx	2317 OpEx	2318 OpEx	2319 OpEx	2320 OpEx	2321 OpEx	2322 OpEx	2323 OpEx	2324 OpEx	2325 OpEx	2326 OpEx	2327 OpEx	2328 OpEx	2329 OpEx	2330 OpEx	2331 OpEx	2332 OpEx	2333 OpEx	2334 OpEx	2335 OpEx	2336 OpEx	2337 OpEx	2338 OpEx	2339 OpEx	2340 OpEx	2341 OpEx	2342 OpEx	2343 OpEx	2344 OpEx	2345 OpEx	2346 OpEx	2347 OpEx	2348 OpEx	2349 OpEx	2350 OpEx	2351 OpEx	2352 OpEx	2353 OpEx	2354 OpEx	2355 OpEx	2356 OpEx	2357 OpEx	2358 OpEx	2359 OpEx	2360 OpEx	2361 OpEx	2362 OpEx	2363 OpEx	2364 OpEx	2365 OpEx	2366 OpEx	2367 OpEx	2368 OpEx	2369 OpEx	2370 OpEx	2371 OpEx	2372 OpEx	2373 OpEx	2374 OpEx	2375 OpEx	2376 OpEx	2377 OpEx	2378 OpEx	2379 OpEx	2380 OpEx	2381 OpEx	2382 OpEx	2383 OpEx	2384 OpEx	2385 OpEx	2386 OpEx	2387 OpEx	2388 OpEx	2389 OpEx	2390 OpEx	2391 OpEx	2392 OpEx	2393 OpEx	2394 OpEx	2395 OpEx	2396 OpEx	2397 OpEx	2398 OpEx	2399 OpEx	2400 OpEx	2401 OpEx	2402 OpEx	2403 OpEx	2404 OpEx	2405 OpEx	2406 OpEx	2407 OpEx	2408 OpEx	2409 OpEx	2410 OpEx	2411 OpEx	2412 OpEx	2413 OpEx	2414 OpEx	2415 OpEx	2416 OpEx	2417 OpEx	2418 OpEx	2419 OpEx	2420 OpEx	2421 OpEx	2422 OpEx	2423 OpEx	2424 OpEx	2425 OpEx	2426 OpEx	2427 OpEx	2428 OpEx	2429 OpEx	2430 OpEx	2431 OpEx	2432 OpEx	2433 OpEx	2434 OpEx	2435 OpEx	2436 OpEx	2437 OpEx	2438 OpEx	2439 OpEx	2440 OpEx	2441 OpEx	2442 OpEx	2443 OpEx	2444 OpEx	2445 OpEx	2446 OpEx	2447 OpEx	2448 OpEx	2449 OpEx	2450 OpEx	2451 OpEx	2452 OpEx	2453 OpEx	2454 OpEx	2455 OpEx	2456 OpEx	2457 OpEx	2458 OpEx	2459 OpEx	2460 OpEx	2461 OpEx	2462 OpEx	2463 OpEx	2464 OpEx	2465 OpEx	2466 OpEx	2467 OpEx	2468 OpEx	2469 OpEx	2470 OpEx	2471 OpEx	2472 OpEx	2473 OpEx	2474 OpEx	2475 OpEx	2476 OpEx	2477 OpEx	2478 OpEx	2479 OpEx	2480 OpEx	2481 OpEx	2482 OpEx	2483 OpEx	2484 OpEx	2485 OpEx	2486 OpEx	2487 OpEx	2488 OpEx	2489 OpEx	2490 OpEx	2491 OpEx	2492 OpEx	2493 OpEx	2494 OpEx	2495 OpEx	2496 OpEx	2497 OpEx	2498 OpEx	2499 OpEx	2500 OpEx
	Index	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																

1 Frequency Risk reduction is calculated at the tranche- and year- level as described in Equation (4) of  
2 Section 2.3.

- 3
- 4 • 2023-2026 Program Conseq Risk Reduction NPV is the net present value of the Consequence Risk  
5 Reduction over the aggregation period, i.e. the GRC period 2023-2026. The Consequence Risk  
6 reduction is calculated at the tranche- and year- level as described in Equation (6) of Section 2.3.  
7
- 8 • 2023-2026 Program Risk Reduction NPV is the net present value of the tranche- or Risk-level Risk  
9 Reduction over the aggregation period, i.e. the GRC period 2023-2026. The Frequency Risk reduction  
10 is calculated at the tranche- and year- level as described in Equation (8) of Section 2.3. 2023-2026  
11 Program Risk Reduction NPV is the numerator for the 2023-2026 Program RSE calculation.  
12
- 13 • YYYY Program RSE is the tranche- or Risk-level RSE of the program implemented in year YYYY,  
14 calculated as the ratio of the tranche- or Risk-level YYYY Program Risk Reduction NPV to the sum of  
15 the net present value of CapEX USD YYYY with PVRR and the net present value of OpEx USD YYYY.  
16
- 17 • 2023-2026 Program RSE is the tranche- or Risk-level RSE of the program implemented over the  
18 aggregation period, i.e. the GRC period 2023-2026. It is calculated as the ratio 2023-2026 Program  
19 Risk Reduction NPV to the sum of the 2023-2026 Capital Cost NPV with PVRR and the 2023-2026  
20 Expense Cost NPV.  
21
- 22 • CapEx USD YYYY is the nominal tranche- or Risk-level capital cost of the program implemented in  
23 year YYYY.  
24
- 25 • PVRR Multiplier is the present value of revenue requirement multiplier to the net present value  
26 (NPV) of capital expenditure, representing the revenue requirement of a capital investment (O&M,  
27 depreciation, return on equity, etc.) over the lifetime of the asset. For more detail on the PVRR  
28 Multiplier calculation, see Section 3.2.3.1.  
29
- 30 • 2023-2026 Capital Cost NPV with PVRR is the net present value of the tranche- or Risk-level capital  
31 costs incurred over the aggregation period, i.e. the GRC period 2023-2026, including the PVRR  
32 Multiplier. It is one of the terms of the denominator for 2023-2026 Program RSE.  
33
- 34 • OpEx USD YYYY is the tranche- or Risk-level nominal expense cost of the program implemented in  
35 year YYYY.  
36
- 37 • 2023-2026 Expense Cost NPV is the tranche- or Risk-level expense costs incurred over the  
38 aggregation period, i.e. the GRC period 2023-2026. It is one of the terms of the denominator for  
39 2023-2026 Program RSE.

#### 41 *3.4.1.3 TableProgramRR*

42  
43 The batch run function also produces a table of program risk reduction by Risk, tranche and year. This

1 table may be to the right of *TableRSEbatch* in the RSE Results tab. If a warning in the *RunMessage* range  
 2 reads “Batch output table does not exist in RSE Results tab. Writing detailed run table to  
 3 *TableProgramRR* in RSE Lite tab”, then this table would be written to the *Program Risk Reduction* table  
 4 in the RSE Lite tab. See a screenshot of part of the table below.

**Program Risk Reduction**

Program	Risk ID	Tranche	Year	Discount Factor	2021 Program Freq Reduction	2021 Program Freq Risk Reduction	2021 Program Conseq Risk Reduction	2021 Program Risk Reduction
Safety Program fAVATN		Fixed Wing - Pat	2021	1	0.00685967	0.0318489	0.01743149	0.0460955
Safety Program fAVATN		Fixed Wing - Pat	2022	0.9345794		0	0	0
Safety Program fAVATN		Fixed Wing - Pat	2023	0.8734387		0	0	0
Safety Program fAVATN		Fixed Wing - Pat	2024	0.8162979		0	0	0
Safety Program fAVATN		Fixed Wing - Pat	2025	0.7628952		0	0	0
Safety Program fAVATN		Fixed Wing - Pat	2026	0.7129862		0	0	0
Safety Program fAVATN		Helicopter - Carç	2021	1	1.8164473	8.48478772	3.84072507	11.477034
Safety Program fAVATN		Helicopter - Carç	2022	0.9345794		0	0	0
Safety Program fAVATN		Helicopter - Carç	2023	0.8734387		0	0	0
Safety Program fAVATN		Helicopter - Carç	2024	0.8162979		0	0	0
Safety Program fAVATN		Helicopter - Carç	2025	0.7628952		0	0	0
Safety Program fAVATN		Helicopter - Carç	2026	0.7129862		0	0	0

- 5
- 6 • Program is the name of the program
- 7
- 8 • Risk ID is the Risk Event Risk ID (for Cross Cutting Factor programs). The Risk Event corresponding to
- 9 the Risk ID can be referenced in the Data & Validation tab.
- 10
- 11 • Tranche is the tranche that the program affects
- 12
- 13 • Year is the year that the risk reduction occurs from the implementation of the Program in year YYYY.
- 14
- 15 • Discount factor is the net present value (NPV) discount factor given the discount rate and NPV year
- 16 provided in the RSE Lite tab, and described in Section 3.3.
- 17
- 18 • YYYY Program Freq Reduction is the Tranche-level Frequency Reduction in Year for the program
- 19 implemented in YYYY. The Frequency reduction is calculated as the product of the Tranche exposure
- 20 and the LoRE reduction at the tranche- and year-level (i.e. as described in Equation (5) of Section
- 21 2.3).
- 22
- 23 • YYYY Program Freq Risk Reduction is the Tranche-level Frequency Risk Reduction in Year for the
- 24 program implemented in YYYY. The Frequency Risk reduction is calculated at the tranche- and year-

1 level as described in Equation (4) of Section 2.3.

- 2
- 3 • YYYY Program Conseq Risk Reduction is the Consequence Risk Reduction in Year for the program
- 4 implemented in YYYY. The Consequence Risk reduction is calculated at the tranche- and year-level as
- 5 described in Equation (6) of Section 2.3.
- 6
- 7 • YYYY Program Risk Reduction is the Total Risk Reduction in Year for the program implemented in
- 8 YYYY. The Consequence Risk reduction is calculated at the tranche- and year-level as described in
- 9 Equation (8) of Section 2.3.
- 10
- 11 • YYYY Program Risk Reduction NPV is the net present value is the Total Risk Reduction in Year for the
- 12 program implemented in YYYY. It is the product of the Discount factor and the YYYY Program Risk
- 13 Reduction
- 14
- 15 • 2023-2026 Program Freq Reduction is the (undiscounted) sum of YYYY Program Freq Reduction over
- 16 the aggregation period, i.e. the GRC period 2023-2026.
- 17
- 18 • 2023-2026 Program Freq Reduction NPV is the sumproduct of Discount factor and the YYYY Program
- 19 Freq Reduction over the aggregation period, i.e. the GRC period 2023-2026.
- 20
- 21 • 2023-2026 Program Freq Risk Reduction is the (undiscounted) sum of YYYY Program Freq Risk
- 22 Reduction over the aggregation period, i.e. the GRC period 2023-2026.
- 23
- 24 • 2023-2026 Program Freq Risk Reduction NPV is the sumproduct of Discount factor and the YYYY
- 25 Program Freq Risk Reduction over the aggregation period, i.e. the GRC period 2023-2026.
- 26
- 27 • 2023-2026 Program Conseq Risk Reduction is the (undiscounted) sum of YYYY Program Conseq Risk
- 28 Reduction over the aggregation period, i.e. the GRC period 2023-2026.
- 29
- 30 • 2023-2026 Program Conseq Risk Reduction NPV is the sumproduct of Discount factor and the YYYY
- 31 Program Conseq Reduction over the aggregation period, i.e. the GRC period 2023-2026.
- 32
- 33 • 2023-2026 Program Risk Reduction is the (undiscounted) sum of YYYY Program Risk Reduction over
- 34 the aggregation period, i.e. the GRC period 2023-2026.
- 35
- 36 • 2023-2026 Program Risk Reduction NPV is the sumproduct of Discount factor and the YYYY Program
- 37 Risk Reduction over the aggregation period, i.e. the GRC period 2023-2026.

### 39 3.4.2 Tab RSE Lite

40 The RSE Results tab shows summary and detailed results for a single program after running the  
41 procedure described in Section 3.3.1. The NPV parameters are specified in the RSE Lite tab. See Section  
42 3.3 for more information.

1 **3.4.2.1 Summary Results Table**

2 The *Summary Results* table in the RSE Lite tab shows program level summary results for a single  
 3 program. For more explanation of the columns, see the description for *TableAllRSEs* in Section 3.4.1.1.

4

Summary Results															NPV Capital	NPV Expense	NPV Cost (\$M)	NPV Freq		
Program	NPV Risk Reduction - 2020	NPV Risk Reduction - 2021	NPV Risk Reduction - 2022	NPV Risk Reduction - 2023	NPV Risk Reduction - 2024	NPV Risk Reduction - 2025	NPV Risk Reduction - 2026	NPV Risk Reduction - 2023-2026 Total	Risk Spend Eff - 2020	Risk Spend Eff - 2021	Risk Spend Eff - 2022	Risk Spend Eff - 2023	Risk Spend Eff - 2024	Risk Spend Eff - 2025	Risk Spend Eff - 2023-2026 Total	Cost with PVRR (\$M) - 2023-2026	Cost (\$M) - 2023-2026	Cost (\$M) - 2023-2026	Reduction - 2023-2026	
Select a Program to Run RSE Lite																				
Safety Program Enhancements:	-	17.40	16.26	19.09	17.84	16.67	15.58	69.17	-	37.54	36.81	45.31	44.42	43.55	42.70	44.05	0	1.570321386	1.570321386	8.916860502

5 Program outputs by tranche (or for Cross Cutting Factors, by Risk Event) can be viewed for a single  
 6 program in the *Summary Results by Tranche* table in the RSE Lite tab. For more explanation of the  
 7 columns, see the description for *TableRSEbatch* in Section 3.4.1.2.

8

Summary Results by Tranche												
index	2021 Program Risk Reduction NPV	2022 Program Risk Reduction NPV	2023 Program Risk Reduction NPV	2024 Program Risk Reduction NPV	2025 Program Risk Reduction NPV	2026 Program Risk Reduction NPV	2023-2026 Program Risk Reduction NPV	2023-2026 Program Freq Risk Reduction NPV	2023-2026 Program Conseq Risk Reduction NPV	2023-2026 Program Risk Reduction NPV	2021 Program RSE	
Fixed Wing - Patrol or Inspection	0.0	0.0	0.1	0.1	0.0	0.0	0	0	0	0	3	
Helicopter - Cargo or Lift	12.2	11.4	13.5	12.6	11.8	11.0	7	34	18	49	154	
Helicopter - Human External Cargo	2.3	2.1	2.5	2.3	2.2	2.0	1	6	3	9	12	
Helicopter - Insulator Wash	0.2	0.2	0.2	0.2	0.2	0.2	0	1	0	1	29	
Helicopter - Passenger Ferry	0.1	0.1	0.1	0.1	0.1	0.1	0	0	0	0	8	
Helicopter - Patrol or Inspection	2.6	2.4	2.7	2.5	2.3	2.2	1	7	4	10	16	
Aggregated	17.4	16.3	19.1	17.8	16.7	15.6	9	49	25	69	38	

9 More granular information can be found for a single program can be found in the remaining tables in the  
 10 RSE Lite tab.

11 **3.4.2.2 Program Risk Reduction Table**

12 The *Program Risk Reduction* table details the risk reduction by Tranche (or for Cross Cutting Factors, by  
 13 Risk Event) and by year of program benefit life for each program implementation year. For more  
 14 explanation of the columns, see the description for *TableProgramRR* in Section 3.4.1.3.



**Program Risk Reduction**

Program	Risk ID	Tranche	Year	Discount Factor	2021 Program Freq Reduction	2021 Program Freq Risk Reduction	2021 Program Conseq Risk Reduction	2021 Program Risk Reduction
Safety Program fAVATN		Fixed Wing - Pat	2021	1	0.00685967	0.0318489	0.01743149	0.0460955
Safety Program fAVATN		Fixed Wing - Pat	2022	0.9345794	0	0	0	0
Safety Program fAVATN		Fixed Wing - Pat	2023	0.8734387	0	0	0	0
Safety Program fAVATN		Fixed Wing - Pat	2024	0.8162979	0	0	0	0
Safety Program fAVATN		Fixed Wing - Pat	2025	0.7628952	0	0	0	0
Safety Program fAVATN		Fixed Wing - Pat	2026	0.7129862	0	0	0	0
Safety Program fAVATN		Helicopter - Carç	2021	1	1.8164473	8.48478772	3.84072507	11.477034
Safety Program fAVATN		Helicopter - Carç	2022	0.9345794	0	0	0	0
Safety Program fAVATN		Helicopter - Carç	2023	0.8734387	0	0	0	0
Safety Program fAVATN		Helicopter - Carç	2024	0.8162979	0	0	0	0
Safety Program fAVATN		Helicopter - Carç	2025	0.7628952	0	0	0	0
Safety Program fAVATN		Helicopter - Carç	2026	0.7129862	0	0	0	0

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**3.4.2.3 Risk Reduction per Unit Program Exposure Table**

The Risk Reduction per Unit Program Exposure table breaks out the risk reduction calculation in the Program Risk Reduction table by the LoRE and CoRE reduction components at the tranche, outcome, and year level.

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**Risk Reduction per Unit Program Exposure**

Freq Risk Reduction = LoRE Reduction x CoRE, Conseq Risk Reduction = LoRE x CoRE Reduction, Risk Reduction = Freq Risk Reduction + Conseq Risk Reduction + LoRE Reduction x CoRE Reduction

Risk ID	Tranche	Outcome	Year	CoRE	Electric Reliability CoRE	Financial CoRE	Safety CoRE	LoRE Reduction per Unit Tranche Exposure 2021	LoRE Reduction per Unit Tranche Exposure 2022	LoRE Reduction per Unit Tranche Exposure 2023	LoRE Reduction per Unit Tranche Exposure 2024	LoRE Reduction per Unit Tranche Exposure 2025	LoRE Reduction per Unit Tranche Exposure 2026	CoRE Reduction per Unit Tranche Exposure 2021	CoRE Reduction per Unit Tranche Exposure 2022	
AVATN	Fixed Wing - Patrol Aggregate		2021	4.6433567	0.00086669	0.002813	4.639676908	7.405E-06	0	0	0	0	0	0	0.4643357	0
AVATN	Fixed Wing - Patrol Aggregate		2022	4.64335449	0.00086669	0.002811	4.639676908	0	7.405E-06	0	0	0	0	0	0	0.4643354
AVATN	Fixed Wing - Patrol Aggregate		2023	5.34617025	0.000963	0.003123	5.342084031	0	0	8.513E-06	0	0	0	0	0	0
AVATN	Fixed Wing - Patrol Aggregate		2024	5.34617025	0.000963	0.003123	5.342084031	0	0	0	8.513E-06	0	0	0	0	0
AVATN	Fixed Wing - Patrol Aggregate		2025	5.34617025	0.000963	0.003123	5.342084031	0	0	0	0	8.513E-06	0	0	0	0
AVATN	Fixed Wing - Patrol Aggregate		2026	5.34617025	0.000963	0.003123	5.342084031	0	0	0	0	0	8.513E-06	0	0	0

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- Risk ID is the Risk Event Risk ID (for Cross Cutting Factor programs). The Risk Event corresponding to the Risk ID can be referenced in the Data & Validation tab.
- Tranche is the tranche that the program affects.
- Outcome is the outcome associated with the risk event.
- Year is the year that the risk reduction occurs from the implementation of the program in year YYYY.

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- 1 • CoRE is the pre-mitigation consequence of the risk event associated with the Tranche, Outcome, and
- 2 Year. It is the sum of the Electric (or Gas) Reliability CoRE, Financial CoRE, and Safety CoRE.
- 3
- 4 • Electric (or Gas) Reliability CoRE is the pre-mitigation CoRE associated with electric or gas reliability,
- 5 calculated using the multi-attribute value function (MAVF)<sup>19</sup>.
- 6
- 7 • Financial CoRE is the pre-mitigation CoRE associated with financial losses, excluding utility
- 8 shareholder financial interests, calculated using the multi-attribute value function (MAVF).
- 9
- 10 • Safety CoRE is the pre-mitigation CoRE associated with serious injury or fatality, calculated using the
- 11 multi-attribute value function (MAVF).
- 12
- 13 • LoRE Reduction per Unit Tranche Exposure YYYY is the LoRE reduction at the tranche- and outcome-
- 14 level for the Year from the implementation of the program in year YYYY. It is the sum over all
- 15 subdrivers of the quantity calculated in Equation (5) of Section 2.3.
- 16
- 17 • CoRE Reduction per Unit Tranche Exposure YYYY is the CoRE reduction at the tranche- and outcome-
- 18 level for the Year from the implementation of the program in year YYYY. It is the sum over all
- 19 attributes of the quantity calculated in Equation (7) of Section 2.3.
- 20
- 21 • LoRE is the pre-mitigation likelihood of the risk event associated with the Tranche, Outcome, and
- 22 Year.
- 23
- 24 • Freq Risk Reduction per Unit Tranche Exposure YYYY is the Tranche- and Outcome-level Frequency
- 25 Risk Reduction in Year for the program implemented in YYYY. The Frequency Risk reduction is
- 26 calculated as LoRE Reduction per Unit Tranche Exposure YYYY multiplied by the CoRE.
- 27
- 28 • Conseq Risk Reduction per Unit Tranche Exposure YYYY is the Tranche- and Outcome-level
- 29 Consequence Risk Reduction in Year for the program implemented in YYYY. The Consequence Risk
- 30 reduction is calculated as CoRE Reduction per Unit Tranche Exposure YYYY multiplied by the LoRE.
- 31
- 32 • Risk Reduction per Unit Tranche Exposure YYYY is the Tranche- and Outcome-level Risk Reduction in
- 33 Year for the program implemented in YYYY. This quantity is calculated on the tranche- and year-
- 34 level as described in (8) of Section 2.3.

35 *3.4.2.4 LoRE Reduction per unit of work each year, by Tranche, Outcome, Driver, Subdriver and Year*  
 36 *The LoRE Reduction per unit of work each year, by Tranche, Outcome, Driver, Subdriver and Year*  
 37 *provides more granular information on the LoRE reduction components.*

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<sup>19</sup> For more information on the MAVF, see

LoRE Reduction per unit of work each year, by Tranche, Outcome, Driver, Subdriver and Year.  
 Purely based on effectiveness, regardless of program exposure.

Index	Risk ID	Tranche	Outcome	Driver	Subdriver	Year	LoRE	Tranche Exposure	Freq	Yr	Type	Adjusted Effectiveness	Effectiveness Life	Effectiveness Degradation Rate	Effectiveness Degradation Method	Average Effectiveness	2021 Tranche Effectiveness	LoRE Reduction per Unit Tranche Exposure 2021
	Safety Pro, AVATN	Fixed Wing	Aviation In Equipment Fa	In Equipment Fa	Aggregated	2021	4.5297E-06	935.0033	0.004235285		2021	Mitigation	0.1	1	0	esc	0.1	4.5297E-07
	Safety Pro, AVATN	Fixed Wing	Aviation In Equipment Fa	In Equipment Fa	Aggregated	2022	4.5297E-06	935.0033	0.004235285		2022	Mitigation	0.1	1	0	esc	0	0
	Safety Pro, AVATN	Fixed Wing	Aviation In Equipment Fa	In Equipment Fa	Aggregated	2023	8.28477E-06	935.0033	0.007746291		2023	Mitigation	0.1	1	0	esc	0	0
	Safety Pro, AVATN	Fixed Wing	Aviation In Equipment Fa	In Equipment Fa	Aggregated	2024	8.28477E-06	935.0033	0.007746291		2024	Mitigation	0.1	1	0	esc	0	0
	Safety Pro, AVATN	Fixed Wing	Aviation In Equipment Fa	In Equipment Fa	Aggregated	2025	8.28477E-06	935.0033	0.007746291		2025	Mitigation	0.1	1	0	esc	0	0
	Safety Pro, AVATN	Fixed Wing	Aviation In Equipment Fa	In Equipment Fa	Aggregated	2026	8.28477E-06	935.0033	0.007746291		2026	Mitigation	0.1	1	0	esc	0	0

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- Index is a reference column used by the RSE calculation code
- Risk ID is the Risk Event Risk ID (for Cross Cutting Factor programs). The Risk Event corresponding to the Risk ID can be referenced in the Data & Validation tab.
- Tranche is the tranche that the program affects.
- Outcome is the outcome associated with the risk event.
- Driver is the risk event driver affected by the program.
- Subdriver is the risk event subdriver affected by the program.
- Year is the year that the risk reduction occurs from the implementation of the program in year YYYY.
- LoRE is the pre-mitigation likelihood of the risk event per unit exposure associated with the Tranche, Outcome, Driver, Subdriver and Year.
- Tranche Exposure is the risk exposure (in exposure units specified in the Risk Input File) of the Tranche
- Freq is the annual frequency of the risk event for the Tranche, Outcome, Driver, Subdriver and Year. It is calculated as  $LoRE * Tranche Exposure$
- Yr is the numerical form of Year, used by the RSE calculation code. It is output here for debugging purposes.
- Type is the program type, i.e. whether it is a Mitigation or Control
- Adjusted Effectiveness is the effectiveness of the program in reducing risk per unit exposure on the Tranche, Outcome, Driver, Subdriver and Year level. The effectiveness as input by the user in Tab 3-Eff (see Section 3.2.4) is adjusted for the program exposure and the annual degradation.
- Effectiveness Life is the (integer) number of years that the program benefits last beyond the implementation of the program in year YYYY. This is the same as the Benefit length (yrs) specified in

1 Tab 3-Eff (see Section 3.2.4).

- 2
- 3 • Effectiveness Degradation Rate is the degradation rate based specified in Tab 3-Eff (see Section 3.2.4).
- 4
- 5 • Effectiveness degradation method is the effectiveness degradation method specified in Tab 3-Eff
- 6 (see Section 3.2.4).
- 7
- 8 • YYYY Tranche Average Effectiveness is the Adjusted Effectiveness at the Tranche, Outcome, Driver,
- 9 Subdriver and Year level for the program implemented in YYYY.
- 10
- 11 • LoRE Reduction per Unit Tranche Exposure YYYY is the LoRE reduction at the Tranche, Outcome,
- 12 Driver, Subdriver and Year level for the program implemented in YYYY. It is calculated as the product
- 13 of YYYY Tranche Average Effectiveness and LoRE, as detailed in Equation (5) of Section 2.3.

14 **3.4.2.5 CoRE Reduction per unit of work each year, by Tranche, Outcome, Driver and Attribute**

15 The *CoRE Reduction per unit of work each year, by Tranche, Outcome, Driver and Attribute* provides  
 16 more granular information on the CoRE reduction components.

**CoRE Reduction per unit of work each year, by Tranche, Outcome, Driver and Attribute.**  
 Purely based on effectiveness, regardless of program exposure.

Index	Risk ID	Tranche	Outcome	Year	Attribute	CoRE	Tranche Exposure	Yr	Type	Adjusted Effectiveness	Effectiveness Life	Effectiveness Degradation Rate	Effectiveness Degradation Method	2021 Tranche Average Effectiveness	CoRE Reduction per Unit Tranche Exposure 2021	2022 Tranche Average Effectiveness
Safety Pro	AVATN	Fixed Wing - Aviation In	2021	Financial	0.001388	935.0033	2021	Mitigation	0.1	1	0	esc	0.1	0.000138782	0	
Safety Pro	AVATN	Fixed Wing - Aviation In	2021	Safety	4.639243	935.0033	2021	Mitigation	0.1	1	0	esc	0.1	0.463924284	0	
Safety Pro	AVATN	Fixed Wing - Aviation In	2022	Financial	0.001387	935.0033	2022	Mitigation	0.1	1	0	esc	0	0	0.1	
Safety Pro	AVATN	Fixed Wing - Aviation In	2022	Safety	4.638809	935.0033	2022	Mitigation	0.1	1	0	esc	0	0	0.1	
Safety Pro	AVATN	Fixed Wing - Aviation In	2023	Financial	0.001541	935.0033	2023	Mitigation	0.1	1	0	esc	0	0	0	
Safety Pro	AVATN	Fixed Wing - Aviation In	2023	Safety	5.341042	935.0033	2023	Mitigation	0.1	1	0	esc	0	0	0	
Safety Pro	AVATN	Fixed Wing - Aviation In	2024	Financial	0.001541	935.0033	2024	Mitigation	0.1	1	0	esc	0	0	0	
Safety Pro	AVATN	Fixed Wing - Aviation In	2024	Safety	5.341042	935.0033	2024	Mitigation	0.1	1	0	esc	0	0	0	
Safety Pro	AVATN	Fixed Wing - Aviation In	2025	Financial	0.001541	935.0033	2025	Mitigation	0.1	1	0	esc	0	0	0	
Safety Pro	AVATN	Fixed Wing - Aviation In	2025	Safety	5.341042	935.0033	2025	Mitigation	0.1	1	0	esc	0	0	0	
Safety Pro	AVATN	Fixed Wing - Aviation In	2026	Financial	0.001541	935.0033	2026	Mitigation	0.1	1	0	esc	0	0	0	
Safety Pro	AVATN	Fixed Wing - Aviation In	2026	Safety	5.341042	935.0033	2026	Mitigation	0.1	1	0	esc	0	0	0	

- 17
- 18 • Index is a reference column used by the RSE calculation code
- 19
- 20 • Risk ID is the Risk Event Risk ID (for Cross Cutting Factor programs). The Risk Event corresponding to
- 21 the Risk ID can be referenced in the Data & Validation tab.
- 22
- 23 • Tranche is the tranche that the program affects.
- 24
- 25 • Outcome is the outcome associated with the risk event.
- 26
- 27 • Year is the year that the risk reduction occurs from the implementation of the program in year YYYY.
- 28
- 29 • Attribute is the applicable MAVF attribute (Safety, Electric Reliability, Gas Reliability, Financial) that
- 30 is affected by the program.
- 31

- 1 • CoRE is the pre-mitigation consequence of the risk event per unit exposure associated with the
- 2 Tranche, Outcome, Attribute and Year.
- 3
- 4 • Tranche Exposure is the risk exposure (in exposure units specified in the Risk Input File) of the
- 5 Tranche
- 6
- 7 • Yr is the numerical form of Year, used by the RSE calculation code. It is output here for debugging
- 8 purposes.
- 9
- 10 • Type is the program type, i.e. whether it is a Mitigation or Control
- 11
- 12 • Adjusted Effectiveness is the effectiveness of the program in reducing risk per unit exposure on the
- 13 Tranche, Outcome, Driver, Subdriver and Year level. The effectiveness as input by the user in Tab 4-
- 14 Eff (see Section 3.2.5) is adjusted for the program exposure and the annual degradation.
- 15
- 16 • Effectiveness Life is the (integer) number of years that the program benefits last beyond the
- 17 implementation of the program in year YYYY. This is the same as the Benefit length (yrs) specified in
- 18 Tab 4-Eff (see Section 3.2.5).
- 19
- 20 • Effectiveness Degradation Rate is the degradation rate based specified in Tab 4-Eff (see Section 3.2.5).
- 21
- 22 • Effectiveness degradation method is the effectiveness degradation method specified in Tab 4-Eff
- 23 (see Section 3.2.5).
- 24
- 25 • YYYY Tranche Average Effectiveness is the Adjusted Effectiveness at the Tranche, Outcome, Driver,
- 26 Subdriver and Year level for the program implemented in YYYY.
- 27
- 28 • CoRE Reduction per Unit Tranche Exposure YYYY is the CoRE reduction at the Tranche, Outcome,
- 29 Attribute and Year level for the program implemented in YYYY. It is calculated as the product of YYYY
- 30 Tranche Average Effectiveness and CoRE, as detailed in Equation (7) of Section 2.3.

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## 32 APPENDIX

### 33 A. QUALITATIVE METHODOLOGY DETAILS

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#### 34 A.1. EFFECTIVENESS CAP EXAMPLES

##### 35 Driver Program Category

- 36 • Elimination
  - 37 ○ Undergrounding a line eliminates the potential for a downed wire due to vegetation
  - 38 incursion.

- 1           ○ Decommissioning and removing a dam eliminates the potential for dam failure.
- 2           ○ Removing a gas line in an area eliminates the potential for a dig-in.
- 3   ● Engineered barrier
- 4           ○ A firewall is installed in a network system to prevent intrusion.
- 5           ○ A cover is placed over a switch to prevent accidental manipulation.
- 6           ○ A chain link fence is installed to prevent intrusion.
- 7           ○ A diode is installed to prevent outside parties from manipulating electronic controls.
- 8   ● Substitution
- 9           ○ A tool used by personnel is replaced to allow work to be performed safer and easier.
- 10          ○ A second pump is installed to ensure flow is able to be maintained.
- 11          ○ A backup valve is installed to ensure flow can be stopped in an emergency.
- 12          ○ Critical equipment is moved to a more secure location to prevent physical attack.
- 13   ● Administrative Barrier
- 14          ○ Employees are mandated to use circle/slash in a procedure to prevent errors when
- 15            performing a procedure that could lead to a risk event.
- 16          ○ Three-way communication is utilized to ensure communication is clearly understood
- 17            during a high risk evolution.
- 18   ● Distance Gap
- 19          ○ Tape is placed on a floor to demonstrate a safe area for personnel to stand away from a
- 20            hazard.
- 21          ○ Vegetation is cleared to a certain distance to prevent contact with power lines.
- 22   ● Detect / Notify / Respond
- 23          ○ Inspections are performed and resulting issues identified are promptly addressed.
- 24          ○ An automated system alerts an operator to take action to prevent a risk event from
- 25            occurring.
- 26          ○ Security cameras are installed and monitored to identify and respond to intruders.
- 27   ● Minor or Preventative Maintenance
- 28          ○ Regular testing and maintenance is performed on critical equipment to ensure
- 29            reliability.
- 30          ○ Chain link fencing is regularly tensioned and rust and other degradations are addressed.
- 31          ○ Equipment is serviced or replaced at Original Equipment Manufacturer (OEM)
- 32            recommended intervals.
  
- 33   **Risk Driver Attribute**
- 34   ● Human Error
- 35          ○ Operator error leads to overpressurization of a gas line.
- 36          ○ Excessive and unmonitored pumping leads to overtopping of a dam.
- 37   ● Functional Failure
- 38          ○ A pump fails to start either by manual action from an operator or expected automated
- 39            response.
- 40          ○ A valve operator fails to open a valve either by manual action from an operator or
- 41            expected automated response.
- 42          ○ Software crashes.
- 43   ● Malicious / Negligent Action

- 1           ○ A drunk driver runs into a pole.
- 2           ○ A nation-state attacker sabotages critical infrastructure.
- 3           ○ A cyber attacker installs ransomware on internal systems.
- 4           ○ A contractor digs into a buried gas line.
- 5       • Natural Force
- 6           ○ Sudden rains on snowpack leads to flooding.
- 7           ○ High winds.
- 8           ○ Flow accelerated corrosion and cracking.
- 9           ○ Thermal cycling.
  
- 10       Consequence Program Attribute
- 11       • Replacement
- 12           ○ Power or gas is rerouted so that an outage is momentary or undetectable.
- 13           ○ Control systems are relocated outside of the flood zone to allow operators to safely
- 14           control equipment during an event.
- 15       • Engineered Barrier
- 16           ○ A seawall is installed so that a tsunami does not incur on critical equipment.
- 17           ○ An infected system is isolated to prevent spread of a computer virus.
- 18       • Automated Response
- 19           ○ An automated system detects a sudden loss of gas pressure and closes the supply valve
- 20           to the affected line.
- 21           ○ A turbine overspeed is detected and forces the turbine to trip.
- 22       • Manual Response
- 23           ○ SCADA system detects high flows and triggers an alarm to prompt operators to take
- 24           action.
- 25           ○ A member of the public alerts authorities to a downed wire.
  
- 26       Risk Event Consequence Development
- 27       • Rapid
- 28           ○ People living within 30 minutes of the flood zone after a dam failure may not have
- 29           adequate time to evacuate after a dam failure.
- 30           ○ A dig in results in unexpected rupture and ignition of a gas line.
- 31       • Gradual
- 32           ○ A wildfire develops away from a population center and people in threat are able to be
- 33           evacuated prior to the wildfire approaching.
- 34           ○ Insufficient power is forecasted by the CalISO and warnings are able to be issued to alert
- 35           the populace to potential outages.

## 36 A.2. MATURITY FACTOR RESPONSE EXPLANATIONS

- 37 1. *Are there accountable control owners to oversee the end to end process?*
- 38     a. *One or more control owners in an organization.* Centralized accountable owners have
- 39     full visibility to the process required to fully execute the control.
- 40     b. *Multiple control owners across organization.* Decentralized owners or overlapping
- 41     responsibilities can result in gaps in process ownership.

- 1 c. *No designated control owners.* Control is executed by staff, but owners have either  
2 departed or are not designated so ownership and oversight is unclear or nonexistent.
- 3 2. *Is staffing sufficient for executing the control?*
- 4 a. *Staffing is sufficient.* Control is being executed by current staff, and while openings may  
5 exist, it does not strain the execution of the control.
- 6 b. *Openings exist but control is maintained by current staffing.* Control is being executed  
7 by current staff, but gaps in staffing result in current staff taking on a number of  
8 additional responsibilities which may not be sustainable or may lead to errors.
- 9 c. *Staffing is insufficient to effectively implement control.* Control is still being executed,  
10 but personnel executing the control have to assume numerous roles, are strained, and  
11 may often miss deadlines or perform insufficiently due to excessive loading.
- 12 3. *Is training mandated for process owners implementing the control?*
- 13 a. *Training is accredited and directly applicable.* Owners of the control have been trained  
14 to execute the specific control and the training itself has been validated as effective or  
15 applicable.
- 16 b. *Training is not accredited or not directly applicable.* Owners of the control have been  
17 trained, but the control is covered only briefly or in part, or the training has not been  
18 reviewed for effectiveness or applicability.
- 19 c. *Training is generic or does not exist.* Owners of the control have not been trained for  
20 executing the control and rely upon passed down knowledge or learning through  
21 execution of the control.
- 22 4. *Are there open Internal Audit (IA) High Risk Findings?*
- 23 a. *No, all IA High Risk Findings are closed.* IA High Risk Findings have been resolved or have  
24 not been found. This option may be selected if IA does not evaluate the program, but  
25 follow up should be performed to ensure IA has had the opportunity to audit the  
26 program.
- 27 b. *IA High Risk Findings are open and corrective actions are in progress.* IA High Risk  
28 Findings are open but on track to timely resolution.
- 29 c. *IA High Risk Findings are still under investigation.* IA High Risk Findings have recently  
30 been discovered or have not been investigated to determine closure path.
- 31 5. *Are there non-conformances or violations (NC&V)?*
- 32 a. *NC&Vs are closed and no negative trend has been identified.* NC&Vs have been  
33 investigated and resolved. Further, NC&Vs are trended and have not been found to  
34 indicate a gap in the control. This option may be selected if the control does not receive  
35 regulatory oversight.
- 36 b. *NC&Vs are open and no negative trend has been identified.* NC&Vs are being addressed  
37 but open issues still require resolution to close identified gaps in execution of the  
38 control. Further, NC&Vs are trended and have not been found to indicate further gaps  
39 in the control exist.
- 40 c. *NC&Vs are open and trending is negative.* NC&Vs are open and are not being addressed  
41 to resolution. Further, trending of NC&Vs is not being performed or are indicative of  
42 gaps in execution of the control.
- 43 6. *Is a skillset mandated for the control owner?*



- 1 a. *Control owner has a defined skillset filled by current owner.* Owner(s) of the control  
2 meet expectations necessary to provide ownership and oversight of the control.
- 3 b. *Control owner does not meet defined skillset or is interim.* Owner(s) of the control do  
4 not meet expectations for providing ownership or oversight of the control or have been  
5 temporarily elevated to the position until the position can be filled.
- 6 c. *Skillset is generic or irrelevant.* Necessary skillset for owner(s) of the control has not  
7 been defined or there are no control owners.
- 8 7. *Is a skillset mandated for personnel executing the control?*
- 9 a. *Personnel meet and have a defined skillset.* Personnel executing the control meet  
10 expectations necessary to be relevant subject matter experts (SMEs) for implementing  
11 the control.
- 12 b. *Personnel do not meet defined skillset or are interim.* Personnel executing the control  
13 do not meet expectations necessary to be considered SMEs for implementing the  
14 control or may be temporarily filling roles to ensure the control is able to be executed.
- 15 c. *Skillset is generic or irrelevant.* Necessary skillset for personnel executing the control  
16 has not been defined.
- 17 8. *Is there guidance on the control?*
- 18 a. *Guidance documents are up to date.* Guidance documents are used to implement the  
19 control and are able to be consistently followed by personnel executing the control.
- 20 b. *Guidance documents exist but updates or corrections are needed.* Guidance documents  
21 are used to implement the control and able to be followed to execute the control,  
22 however they cannot be consistently followed for full implementation, are out of date,  
23 or have known gaps or workarounds.
- 24 c. *Guidance documents are inadequate or aren't used.* Guidance documents are not used  
25 to implement the control, do not exist, or are inadequate and unable to be followed.
- 26 9. *Are records in a template format and retained?*
- 27 a. *Templates are effective and retained per Enterprise Records & Information Management*  
28 *(ERIM) standards.* Templates are used for collecting data from the control which allows  
29 for appropriate follow-up and trending. The templates are then stored per company  
30 standards to ensure appropriate recordkeeping.
- 31 b. *Deficiencies have been identified with templates or retention.* Templates are used but  
32 require rework for effective implementation and trending of control. The templates are  
33 inconsistently stored or ERIM assessment of retention methods have found deficiencies.
- 34 c. *Templates don't exist or are used inconsistently or ineffectively.* Data collected through  
35 implementation of control is inconsistently documented and issues may not be easily  
36 identified for remediation.
- 37 10. *Is the control assessed by a qualified internal party?*
- 38 a. *Independent internal assessment is performed at an appropriate level.* An independent  
39 party with the implementing organization assesses the effectiveness of the control. For  
40 example, departments providing quality verification or Compliance Maturity Controls  
41 Testing.
- 42 b. *Internal assessments are performed but lack independence or effectiveness.* Personnel  
43 performing the control or control owners regularly evaluate the control to ensure  
44 completeness of the control.

- 1 c. *Control is not assessed or assessment items are not addressed.* Control is performed  
2 without internal assessment, or assessments are performed but issues identified are not  
3 investigated and addressed.
- 4 11. *Is the control assessed against the desired objectives and inherent risk?*
- 5 a. *Control is assessed and open items are addressed.* Assessments performed on this  
6 control are directed towards ensuring control's effectiveness and do not roll up the  
7 control with other programs such that the control is indistinguishable.
- 8 b. *Control is assessed but deficiencies are not timely addressed.* Assessment is performed  
9 as described, but issues identified are not clearly tracked to resolution.
- 10 c. *Control is generically assessed or not assessed.* Assessment rolls up control into several  
11 other programs and does not directly address goals of the control, or control is not  
12 assessed internally.
- 13 12. *Is data from the control tracked and trended?*
- 14 a. *Data is effective and validated and helps drive implementation.* Data is collected and  
15 clearly usable for purposes of the control. Further, data is regularly reviewed to ensure  
16 it is trended and issues identified are addressed.
- 17 b. *Data is collected but is not validated or inconsistently implemented.* Data is collected  
18 but gaps in collection have been identified or review and validation is performed  
19 inconsistently. The data is still clearly usable for the intended purposes of the control.
- 20 c. *Data is not collected or is not relevant to control objective.* Data collection is  
21 inconsistent or issues identified don't often reach resolution. No trending or reviews  
22 are performed.
- 23 13. *Are metrics directly related to the control and reported to leadership at an appropriate interval?*
- 24 a. *Metrics are reported to leadership and inform decision-making.* Metrics are clear and  
25 comprehensive and reported to leadership directly to allow leadership action prior to  
26 degradation of risk and control.
- 27 b. *Metrics do not reach the appropriate level of leadership or inconsistently inform*  
28 *decision-making.* Metrics are not clearly visible to a level of leadership that can  
29 remediate issues with the control or risk.
- 30 c. *Metrics are not reported or are ineffective for decision-making purposes.* No metrics  
31 exist for the control or are rolled up such that no visibility for the risk or control is  
32 achievable.