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BY ENERGY SAFETY E-FILING

Caroline Thomas Jacobs, Director
Office of Energy Infrastructure Safety
California Natural Resources Agency

715 P Street, 20th Floor
Sacramento, CA 95814

Re: **Pacific Gas and Electric Company's Fourth Errata to 2022 Wildfire Mitigation Plan**
Docket: 2022-WMPs

Dear Director Thomas Jacobs:

Please find enclosed Pacific Gas and Electric Company's fourth errata for its 2022 Wildfire Mitigation Plan (WMP) concerning Initiative Target F.02 regarding our Enhanced Powerline Safety Setting (EPSS) program. The errata updates the number of circuits in the target, consistent with our second errata submitted on March 31, 2022, and clarifies the target language.

As of the date of this letter, we have loaded the engineered EPSS settings on 80.3% of the applicable devices, exceeding our milestone of doing so by May 1, 2022.

Very truly yours,

/s/ Jay Leyno

Jay Leyno

Fourth Errata to Pacific Gas and Electric Company's 2022 Wildfire Mitigation Plan

Pacific Gas and Electric Company (PG&E) has identified a limited update to the 2022 Wildfire Mitigation Plan (2022 WMP):

- Update to the target language for Enhanced Powerline Safety Setting (EPSS) (F.02; EPSS – Install Settings on Distribution Line Devices), which occurs in two locations in the 2022 WMP: Table PG&E-5.3-1(A) and Section 7.3.6.8.

These updates are described below.

Summary of Updates to 2022 Wildfire Mitigation Plan

Issue: We have identified that a revision to a 2022 WMP target related to our EPSS program (Install Settings on Distribution Line devices; F.02, Section 7.3.6.8) is necessary. Specifically, we are:

- updating the number of circuits from 988 to 1,018 consistent with the errata that we submitted on March 31, 2022; and
- clarifying the language to indicate that the May 1st and August 1st target dates measure the number of line devices loaded with engineered settings and deleting the reference to circuits, which is consistent with both the unit of measure and the Initiative Target that focuses on loading engineered settings on protection lines devices.

Language describing this target occurs in two locations in the 2022 WMP. Below, we provided the updated language for both locations.

Location 1: The following corrections are made to the target language in Table PG&E-5.3-1(A) on page 283.

Program Target	2019		2020		2021		2022		Units	Audited by Third Party? (Y/N)	Notes
	Target	Perf.	Target	Perf.	Target	Perf.	Target	Target% / Top-Risk%			
EPSS – Install Settings on Distribution Line devices (F.02) Section 7.3.6.8	N/A	N/A	N/A	N/A	N/A	This new program achieved its initial scope and goal for the 2021 wildfire season. Through Q4, the 170 target circuit devices had	Load the engineered settings on protection line devices (line reclosers and fuse savers) on the identified 988 <u>1,018</u> circuits (based on WRGSC approval as of 1/26/2022) <u>(as of March 10, 2022)</u> on the following schedule, barring External Factors:	N/A	# of line reclosers and fuse savers	Y	Target % / Top Risk % Notes: N/A 2019-2022 Performance/ Target Notes: This initiative did not have WMP targets for 2019-2021. This new program started in July 2021 to

						EPSS settings, ultimately disabled in concert with the onset of significant rain and reduced fire risk.	(1) line devices on 80% of <u>line devices identified circuits</u> by 5/1/22 and, (2) line devices on the remaining 20% of <u>line devices</u> by 8/1/22. Target Date: 8/1/2022				mitigate ignition risks for the 2021 wildfire season.
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Location 2: Similarly, the following corrections are made to the target language in Section 7.3.6.8 on page 738.

ID	Initiative Target Name	Initiative Target Description	Activity Due Date	Qualitative or Quantitative Target
F.02	EPSS – Install Settings on Distribution Line devices	Load the engineered settings on protection line devices (line reclosers and fuse savers) on the identified 988 <u>1,018</u> circuits <u>(as of March 10, 2022)</u> (based on WRGSC approval as of 1/26/2022) on the following schedule, barring External Factors: (1) line devices on 80 percent of <u>line devices identified circuits</u> by 5/1/22 and, (2) line devices on the remaining 20 percent of <u>line devices</u> by 8/1/22.	8/1/2022	Quantitative