



## Workshop Slides and Recording

### Revised Wildfire Mitigation Plans Pursuant to Public Utilities Code section 8386.4(b)(3) and Wildfire Mitigation Plan Updates

The Office of Energy Infrastructure Safety held a public workshop on the Revised Wildfire Mitigation Plans Pursuant to Public Utilities Code section 8386.4(b)(3) and Wildfire Mitigation Plan Updates on May 7, 2026. A recording of the meeting can be found on Energy Safety's YouTube channel.

Workshop Recording: [Energy Safety's Third Workshop on Implementation of Senate Bill 254 - May 7, 2026 \(youtube.com\)](#)

The slides presented during the meeting are attached to this document.

# ENERGY SAFETY PUBLIC WORKSHOP

Discussion of Revised Wildfire Mitigation Plans  
pursuant to Public Utilities Code section 8386.4(b)(3)  
and Wildfire Mitigation Plan Updates

May 7, 2026



# SAFETY MESSAGE

- Be aware of your surroundings
- Know your emergency exits and evacuation route
- Take regular breaks; get up and stretch
- Keep emergency contact information readily available

# AGENDA

- Introduction from Energy Safety
- Discussion of Public Utilities Code (PUC) section 8386.4 Questions
- Discussion of Wildfire Mitigation Plan (WMP) Update Questions



# WORKSHOP TIME ALLOTMENTS

<b>3:00 – 3:10 PM</b>	Introduction from Energy Safety
<b>3:10 – 4:00 PM</b>	Discussion of PUC 8386.4 Questions
<b><i>4:00 – 4:10 PM</i></b>	<i>Break</i>
<b>4:10 – 4:50 PM</b>	Discussion of WMP Update Questions
<b>4:50 – 5:00 PM</b>	Wrap up
<b>5:00 PM</b>	Workshop adjourned

# WORKSHOP BACKGROUND & PURPOSE

Senate Bill (SB) 254, effective Sept 19, 2025, enacted several changes to WMP submissions and evaluations.

Today's workshop will cover changes to processes to align with new SB 254 requirements, including:

- Revised WMPs pursuant to PUC 8386.4
- WMP Updates

Discussion and question responses will aid Energy Safety in developing guidelines and implementing changes under SB 254.

# HOW TO PARTICIPATE

## If You Wish to Speak:

- Press the “**Raise Hand**” button in Teams; participants will be unmuted in the order hands are raised.
- Participants with a “presenter” link may mute and unmute themselves at any time.
- For dial-in users via telephone, press **#5** to raise or lower your hand.
- Use the **Chat** feature to submit a question at any time.



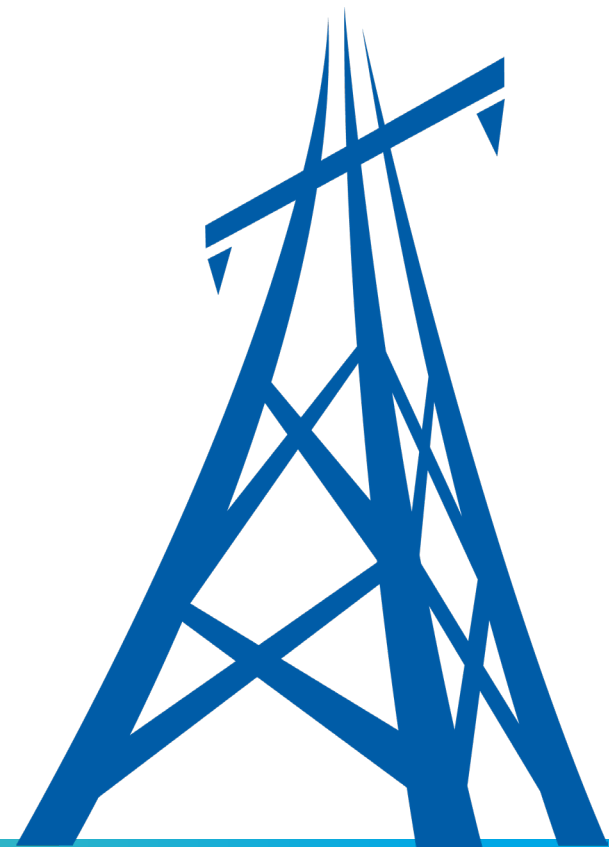
# QUESTIONS & DISCUSSION



# PUC 8386.4 QUESTIONS

# PUBLIC UTILITIES CODE SECTION 8386.4 (1/6)

**PUC section 8386.4(b)(3) states “Within 45 days of the [CPUC’s GRC] decision ... or any [CPUC] order modifying that decision, the electrical corporation shall submit a revised wildfire mitigation plan to the office [of Energy Infrastructure Safety] that conforms to the [CPUC’s] revenue authorization.”**



# PUBLIC UTILITIES CODE SECTION 8386.4 (2/6)

1. What aspects of the current petition to amend process are (or would be) the least and most challenging for your electrical corporation's submissions?

# PUBLIC UTILITIES CODE SECTION 8386.4 (3/6)

2. Specifically, for those that have submitted a petition to amend under the current process, are there any lessons learned or advice you would share with other electrical corporations?

# PUBLIC UTILITIES CODE SECTION 8386.4 (4/6)

3. Regarding the new Revised WMP conforming to the revenue authorization:
  - a. What information do you think is important to capture in a WMP-to-GRC “crosswalk” to compare activities and expenditures? (example on next slide)
  - b. What types of changes do you foresee wanting to make to the WMP in response to a GRC decision?
    - i. How granular would revisions be? To the mitigation category, initiative, activity level? Annual, cumulative, or other targets?
    - ii. In the event your electrical corporation requests to lower targets due to reduced authorized revenue, how do you rebalance your portfolio of initiatives to optimize risk reduction? For example, increasing a different target to compensate for lowering another.

# PUBLIC UTILITIES CODE SECTION 8386.4 (5/6)

## Example Crosswalk

\* GRC Decision Discussion **and** Ordering Paragraph page number

GRC Sub-Section Title	WMP Mitigation Category	WMP Mitigation Initiative	WMP Mitigation Activity	WMP Mitigation Activity Tracking ID	Contested in GRC Decision (Y/N)	GRC Page Number of Contested /Uncontested Status	Associated Capital Expenditures Authorized	GRC Page Number* for Authorized Capital Expenditures	Associated O&M Expenditures Authorized	GRC Page Number* for Authorized O&M Expenditures	Mitigation Activity's Percent Risk Reduction in Preliminary WMP	Mitigation Activity's Estimated Percent Risk Reduction in Revised WMP	Difference Between Columns [L and M]	Mitigation Activity's Target Preliminary WMP	Mitigation Activity's Target in Revised WMP	Difference Between Columns [O and P]

Energy Safety requests electrical corporations fill out with example information from pervious GRC decisions and submit during comment period after this workshop along with any other suggestions.

Energy Safety welcomes any other stakeholder comments on this example crosswalk as well.

# PUBLIC UTILITIES CODE SECTION 8386.4 (6/6)

## 3. (Continued) Regarding the new Revised WMP conforming to the revenue authorization:

- c. What challenges does an electrical corporation face if a GRC decision is not issued until into or after the test year? How does your electrical corporation plan to manage these challenges?



**10  
MINUTE  
BREAK**



# WMP UPDATE QUESTIONS

# WILDFIRE MITIGATION PLAN UPDATES (1/4)

## 1. What doesn't work with the current Update process?

### Reminder on the current Update process (from 2025 WMP Update Guidelines):

- Requires ECs to submit an annual WMP Update for the upcoming calendar year
- Reportable updates include:
  - Updates to risk models
  - Changes to approved targets, objectives, and expenditures
  - Quarterly inspection targets
  - New or discontinued programs
  - Progress on ACIs
- Cumulative target changes are *not* allowed

# WILDFIRE MITIGATION PLAN UPDATES (2/4)

2. Aside from the GRC decision covered under the new Revised WMP requirement discussed previously, are there any other specific regulatory decisions or actions that your electrical corporation thinks would significantly impact and warrant a change to the WMP?
  - a. If so, what specific decisions or actions, and what changes might be warranted in the WMP? (For example, an Electrical Undergrounding Plan)

# WILDFIRE MITIGATION PLAN UPDATES (3/4)

3. What timing makes the most sense to submit a WMP Update, relative to the performance year and GRC application/decision?
  - a. How would stakeholders/intervenors view an electrical corporation's updates to its WMP while a rate case is still pending?

# WILDFIRE MITIGATION PLAN UPDATES (4/4)

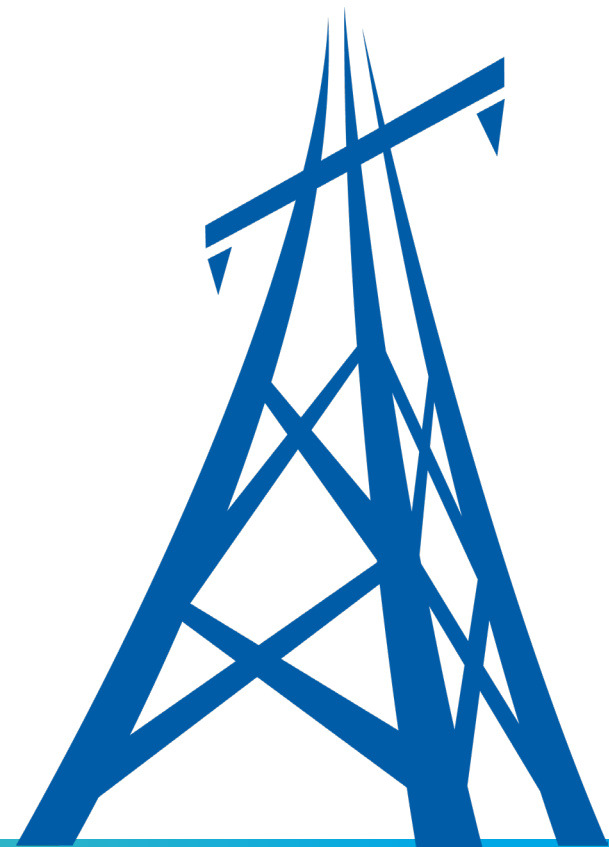
4. What are the pros and cons of requiring or allowing WMP Updates on an as-needed basis, that is, with no set cadence or schedule?



# Providing Written Comments

# SUBMITTING WRITTEN COMMENTS

Stakeholders may provide written responses to these questions, or comments about the discussion, via e-filing in the WMP Guidelines Docket by **May 14, 2026**.





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[www.energysafety.ca.gov](http://www.energysafety.ca.gov)

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