



Energy Safety to Hold Virtual Public Workshop

Revised Wildfire Mitigation Plans Pursuant to Public Utilities Code section 8386.4(b)(3) and Wildfire Mitigation Plan Updates

Sacramento - The Office of Energy Infrastructure Safety (Energy Safety) will hold a virtual public workshop (via Microsoft Teams) on April 21, 2026, from 2 p.m. to 4 p.m. The purpose of the workshop is to gather feedback and information that will aid Energy Safety's development of the Wildfire Mitigation Plan (WMP) Guidelines as they relate to a Revised WMP process in alignment with Senate Bill 254 (SB 254) requirements and WMP Updates. Members of the public, local and regional agencies, boards, tribes, commissions, and other stakeholders are invited to participate in the public workshop.

Date: Tuesday, April 21, 2026 | 2 p.m. to 4 p.m.

Join Microsoft Teams Meeting:

<https://teams.microsoft.com/meet/25346753010492?p=MHpqxlh24u12Xot3S3>

Meeting ID: 253 467 530 104 92

Passcode: JQ39UG6e

Dial-In Number: +1 469-998-6045

Conference Code: 351 777 255#

Questions for discussion during the workshop are included at the end of this notice.

Following the workshop, stakeholders may provide written responses or comments to these questions via e-filing in the WMP Guidelines Docket¹ by April 28, 2026.

The discussion and question responses will aid Energy Safety in developing guidelines for electrical corporations to submit Revised WMPs in accordance with Public Utilities Code section 8386.4(b)(3), as amended by SB 254.

¹ [Docket #WMP-Guidelines](#)



AGENDA | *Tuesday, April 21, 2026*

2:00 p.m.	Introduction from Energy Safety
2:10 p.m.	Discussion of Public Utilities Code Section 8386.4 questions
3:00 p.m.	Break (10 minutes)
3:10 p.m.	Discussion WMP Update questions
3:50 p.m.	Wrap up
4:00 p.m.	Workshop adjourned

Remote Attendance

Microsoft Teams is Energy Safety’s online meeting service. To join the meeting, navigate to the meeting link at the top of this workshop notice and follow the meeting instructions. When attending remotely, presentations will appear on your computer/laptop/mobile device screen and audio may be heard via the device or telephone. Please be aware that the Microsoft Teams meeting may be recorded.

For dial-in users using a telephone connection, press “#5” to raise or lower your hand and press “#6” to be unmuted/muted during the public comment portion of the meeting.

Availability of Documents

Documents and presentations for this meeting will be available in the WMP Guidelines Docket on the Energy Safety e-filing system.



Contact Information

Those requiring further information regarding this public meeting may contact Jolynne Flores (Jolynne.Flores@energysafety.ca.gov). This public meeting notice is also available in electronic format on Energy Safety's website at: <https://energysafety.ca.gov/events-and-meetings/>.

Accessibility Accommodation

Pursuant to the Americans with Disabilities Act, individuals who, because of a disability, need special assistance to attend or participate in an Energy Safety public meeting may request assistance by emailing Jolynne Flores (Jolynne.Flores@energysafety.ca.gov). Providing your request at least five (5) business days before the meeting will help ensure availability of the requested accommodation. For more information about the accessibility features of Microsoft Teams visit the platform's accessibility page.

Notice of Recording

This message constitutes notice of the sender's intention as the meeting host to record the meeting to be conducted over Microsoft Teams on April 21, 2026. The recording is voice and video recording. The purpose of the recording is for a public workshop. If you do not wish to be recorded audibly or visually, please turn off your video and mute your microphone during the recording.

For more information about the **Office of Energy Infrastructure Safety**:
www.energysafety.ca.gov



Discussion Questions

Under Senate Bill 254, Public Utilities Code section 8386.4(b)(3) states, “Within 45 days of the [CPUC’s GRC] decision ... or any [CPUC] order modifying that decision, the electrical corporation shall submit a revised wildfire mitigation plan to the office [of Energy Infrastructure Safety] that conforms to the [CPUC’s] revenue authorization.”

Previously, Energy Safety allowed an electrical corporation to petition to amend its approved WMP; petition to amend criteria included making changes according to a recent GRC decision. Energy Safety is working to adjust the petition to amend process to conform with Senate Bill 254 requirements for a Revised WMP.

Energy Safety is requesting participation in this workshop to collect feedback on the current petition to amend process and ideas for the future Revised and Update WMP process. While the following questions are directed at electrical corporations, anyone may respond.

PUBLIC UTILITIES CODE SECTION 8386.4 QUESTIONS

1. What aspects of the current petition to amend process are (or would be) the least and most challenging for your electrical corporation’s submissions?
2. Specifically, for those that have submitted a petition to amend under the current process, are there any lessons learned or advice you would share with other electrical corporations?
3. Regarding the new Revised WMP conforming to the revenue authorization:
 - a. What information do you think is important to capture in a WMP-to-GRC “crosswalk” to compare activities and expenditures?
 - b. What types of changes do you foresee wanting to make to the WMP in response to a GRC decision?
 - i. How granular would revisions be? To the mitigation category, initiative, activity level? Annual, cumulative, or other targets?
 - ii. In the event your electrical corporation requests to lower targets due to reduced authorized revenue, how do you rebalance your portfolio of



initiatives to optimize risk reduction? For example, increasing a different target to compensate for lowering another.

- c. What challenges does an electrical corporation face if a GRC decision is not issued until into or after the test year? How does your electrical corporation plan to manage these challenges?

WMP UPDATE QUESTIONS

1. What doesn't work with the current Update process?
2. Aside from the GRC decision covered under the new Revised WMP requirement discussed previously, are there any other specific regulatory decisions or actions that your electrical corporation thinks would significantly impact and warrant a change to the WMP?
 - a. If so, what specific decisions or actions, and what changes might be warranted in the WMP? (For example, an Electrical Undergrounding Plan)
3. What timing makes the most sense to submit a WMP Update, relative to the performance year and GRC application/decision?
 - a. How would stakeholders/intervenors view an electrical corporation's updates to its WMP while a rate case is still pending?
4. What are the pros and cons of requiring or allowing WMP Updates on an as-needed basis, that is, with no set cadence or schedule?

