Via Electronic Filing

April 1, 2025

Tony Marino, Acting Director
Office of Energy Infrastructure Safety
715 P Street, 20th Floor
Sacramento, CA 95814
Tony.Marino@energysafety.ca.gov
Docket #2025 EC AIR

RE: *Bear Valley Electric Service, Inc. 2025 Electrical Corporation Annual Implementation Report Pursuant to Public Utilities Code Section 8386.3(b)(1).*

Dear Acting Director Marino,

This report serves as Bear Valley Electric Service, Inc.'s ("BVES's" or "Bear Valley") response to Public Utilities Code ("PUC") §8386.3(b)(1), where an electrical corporation ("EC") must file with the Office of Energy Infrastructure Safety ("Energy Safety") a self-evaluation report addressing the electrical corporation's implementation of its approved Wildfire Mitigation Plan (WMP) during an implementation period. BVES submits this annual report addressing its compliance with its WMP during the 2025 calendar year.

If you have any questions or requests for additional information, please contact me at paul.marconi@bvesinc.com.

Sincerely,
//s// Paul Marconi
Paul Marconi
President, Treasurer and Secretary
Bear Valley Electric Service, Inc.

Bear Valley Electric Service, Inc.
2025 Electrical Corporation Annual Implementation Report
April 1, 2026

1. Introduction

This report is developed and submitted in accordance with the Office of Energy Infrastructure Safety (OEIS) Compliance Guidelines issued in December 2025, which, among other items, directs the development of an Electrical Corporation Annual Implementation Report (EC AIR).

Bear Valley Electric Service, Inc. ("BVES" or "Bear Valley") submitted its 2023-2025 Base Wildfire Mitigation Plan (WMP) on May 8, 2023 and on November 6, 2023 OEIS approved Bear Valley's 2023-2025 Base WMP after revisions to the plan. As part of BVES's 2025 WMP Update, OEIS approved BVES's 2023-2025 Base WMP 2025 Revision 2 dated July 22, 2024 on October 21, 2024. This revision is the current version of BVES's 2023-2025 WMP.

Bear Valley's EC AIR report serves to comply with PUC §8386.3(b)(1) addressing annual compliance with the WMPs for the 2025 calendar year.

2. Progress Description Summary:

The table below provides a description of Bear Valley's progress towards achieving the summarized objectives for the three- and ten-year WMP plan cycles, as identified in its most recently approved WMP for years up to and including 2025. Progress is discussed individually for each stated objective.

2023-2025 WMP Objective	Description of Progress Towards Achieving the Summarized Objective
Replace all sub-transmission (34.5 kV) overhead bare conductors with covered conductors.	Objective is fully accomplished. In 2025, BVES replaced 3.6 circuit miles of bare conductors with covered conductors under GD_1 in the sub -transmission system. The sub-transmission system does not have bare conductors.
Complete the Radford Line Replacement Project.	Objective is fully accomplished. In November 2024, the Radford Line Replacement Project, which runs through High Fire Threat District Tier 3 in an area under the US Forest Service jurisdiction, was completed.
Assess and remediate all sub-transmission (34 kV) poles.	Objective is fully accomplished. As part of the Covered Conductor Replacement Project (GD_1), sub-transmission poles are assessed and remediated (replaced or strengthened as applicable). In 2025, the GD _4 target was to replace 100 poles. BVES replaced 123 poles. BVES has completed this objective as planned.

2023-2025 WMP Objective	Description of Progress Towards Achieving the Summarized Objective
Harden secondary evacuation routes in highest risk areas.	Objective is considered accomplished. BVES had an annual target of hardening 500 wood poles by installing wire wrap mesh on the wood poles along secondary evacuation routes for 2023, 2024 and 2025 during the period of the 2023-2025 WMP in order to consider this objective achieved. Under GD_6 BVES exceeded the hardening target each year of the WMP as follows: • 2023: 907 • 2024: 1,095 • 2025: 851
Remove all tree attachments from high-risk areas.	Objective is considered accomplished. BVES had an annual target of removing 100 tree attachments per year during the period of the 2023-2025 WMP in order to consider this objective achieved. Under GD_19 BVES exceeded the tree attachment removal target each year of the WMP as follows: • 2023: 114 • 2024: 104 • 2025: 110

On a priority basis, automate substations, switches, field devices, and fuse TripSavers and connect to SCADA.	Objective is considered accomplished. BVES had automation targets for the following automation initiatives in its 2023-2025 WMP in order to consider this objective achieved:
	• Substation automation (GD_12).
	• Switch and Field Device automation (GD_13).
	• Fuse TripSaver automation (GD_15).
	
	The targets and actual automation numbers achieved are indicated below:
	• Substation automation (GD_12).
	  • 2023: Target = 3 Actual = 3
	  • 2024: Target = 3 Actual = 3
	  • 2025: Target = 3 Actual = 3
	  • 2023-2025: Target = 9 Actual = 9
	• Switch and Field Device automation (GD_13):
	  • 2023: Target = 13 Actual = 13
	  • 2024: Target = 10 Actual = 10
	  • 2025: Target = 11 Actual = 11
	  • 2023-2025: Target = 34 Actual = 34
	• Fuse TripSaver automation (GD_15).
	  • 2023: Target = 10 Actual = 10
	  • 2024: Target = 50 Actual = 27
	  • 2025: Target = 50 Actual = 73
	  • 2023-2025: Target = 110 Actual = 110

2023-2025 WMP Objective	Description of Progress Towards Achieving the Summarized Objective
Replace capacitor banks and connect to SCADA.	Objective is considered accomplished. BVES had an annual target of replacing and connecting to SCADA 6 capacitor banks per year during the period of the 2023-2025 WMP in order to consider this objective achieved. Under GD_14 BVES replaced and connected to SCADA the following numbers of capacitor banks: • 2023: 6 • 2024: 4 • 2025: 8
Pursue development and execution of the Bear Valley Solar Energy Project.	In 2023, BVES negotiated an Engineering Procurement Contract with a qualified project developer. An application (A.24-05-020) for approval of the project was filed with the CPUC on May 17, 2024. This application was approved by the CPUC on December 18, 2025. Additionally, in July 2024 BVES began the permitting process with the County of San Bernardino for the facility and in February 2025, BVES filed an Initial Study pursuant to San Bernardino County Guidelines under Ordinance 3040 and Section 15063 of the State California Environmental Quality Act (CEQA) Guidelines for a Conditional Use Permit to allow for the construction and operation of a 5-megawatt alternating current solar photovoltaic facility and a General Plan Amendment to rezone the Project site from Residential Single - 1 acre minimum to Rural Living or similar zone. As of December 31, 2025, BVES was pursuing Conditional Use Permit and a General Plan Amendment with San Bernardino County. This project is being carried over to the 2026-2028 Base WMP.
Pursue development and execution of the Bear Valley Energy Storage Project.	In 2023, BVES negotiated an Engineering Procurement Contract with a qualified project developer. An application (A.24-05-020) for approval of the project was filed with the CPUC on May 17, 2024. This application was approved by the CPUC on December 18, 2025. The project developer was issued a notice to proceed with the project at the end of December 2025. This project is being carried over to the 2026-2028 Base WMP.

2023-2025 WMP Objective	Description of Progress Towards Achieving the Summarized Objective
Upgrade highest risk substations.	Objective is considered accomplished. During 2025, BVES completed the Partial Safety and Technical Upgrades to Maltby Substation under GD 22.
Continue robust asset inspection routine of annual Detailed Inspections, Patrol Inspections, LiDAR surveys, UAV HD Photography & thermography, 3rd party Ground Patrols, intrusive pole testing, and substation inspections.	Objective is considered accomplished. BVES completed all of its asset inspections on target for 2023, 2024, and 2025.
Implement robust asset management and inspection enterprise system.	This objective was completed in 2023. In 2023, BVES implemented the iRestore system of asset management.
Improve quality assurance and quality control program on asset work and asset inspection.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs. This objective was completed in 2023. In 2023, BVES implemented QA/QC instructions for asset work and asset inspections.
Continue robust vegetation inspection routine with annual Detailed Inspections, Patrol Inspections, LiDAR surveys, UAV HD Photography & thermography, 3rd party Ground Patrols, intrusive pole testing, and substation inspections.	Objective is considered accomplished. BVES completed all of its vegetation management inspections on target for 2023, 2024, and 2025. Additionally, BVES implemented a program to conduct one satellite imaging scan per year of the entire service territory. These satellite surveys were conducted (one per year) in 2023, 2024, and 2025.
Implement robust vegetation management and inspection enterprise system. Ensure all trees within the right-of-way are tracked in the data system.	This objective was completed in 2025. In 2025, BVES implemented AiDASH Integrated Vegetation Management System for collecting vegetation inventory data.
Improve quality assurance and quality control program on vegetation management inspection and clearance work.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs. This objective was completed in 2023. In 2023, BVES implemented QA/QC instructions for vegetation management inspection and clearance work.

2023-2025 WMP Objective	Description of Progress Towards Achieving the Summarized Objective
Develop and implement program to promote vegetation communities that are sustainable, fire-resilient, and compatible with the use of the land as an electrical corporation right-of-way.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs. BVES continuously works with the U.S. Forest Service, the City of Big Bear Lake, and the county of San Bernardino to clear vegetation and trees away from powerlines to create safe and resilient rights-of-way. In 2025, BVES completed work on a high risk right-of-way that is located in the only HFTD tier 3 location in BVES territory. BVES crews worked alongside the U.S. Forest Service to complete a fire-resilient right-of-way.
Complete online diagnostic pilot program and evaluate effectiveness.	Objective is considered accomplished. In 2025, BVES installed the online diagnostic system on one circuit (Erwin Lake Circuit). BVES had already installed the system on two circuits in 2023 and one in 2024 and evaluated that the system is delivering diagnostic information.
Complete installation of fault indicators (FIs). Evaluate need for additional FIs.	Completed in 2023.
Evaluate need for additional weather stations.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs. In 2025, BVES evaluated that the current 20 weather stations continue to provide satisfactory coverage (with overlap) of the BVES service area.
Evaluate need for additional HD Alert Cameras.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs. In 2025, BVES evaluated the HD ALERTCalifornia Cameras as providing satisfactory coverage of the BVES service area. BVES's partners (UCSD, Big Bear Fire Department, San Bernardino Fire Department, San Bernardino Office of Emergency Services, and CAL FIRE) did not indicate a need for further cameras.
Develop and implement Fire Potential Index.	FPI Model was delivered and trained upon in December 2023. Actual operational implementation of the FPI model began in January 2024.

2023-2025 WMP Objective	Description of Progress Towards Achieving the Summarized Objective
Improve staff proficiency in utilizing advanced fire threat weather forecasting tools.	This objective was completed in 2023. This objective will continue to be an ongoing objective with periodic training in this area for staff.
Improve staff training on emergency and disaster response plan through a combination of classroom instruction, table-top exercises, and functional drills.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs. BVES conducted a Table Top Training Exercise on June 18, 2025 and a Full-scale Training Exercise on June 24, 2025. EDRP & PSPS Training was conducted in conjunction with these training events. Additionally, staff training on the EDRP and PSPS was conducted on June 13, 2025. In 2024, the EDRP was evaluated using the FEMA six step process as part of BVES preparing its GO-166 annual report, which was filed with the CPUC on April 30, 2024.
Increase coordination with community stakeholders in emergency response.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs. BVES included community stakeholders on the Table-Top Training Exercise conducted on June 18, 2025 and a Full-Scale Training Exercise conducted on June 24, 2025. BVES conducted meetings with community stakeholders in the following venues: Big Bear Valley Mountain Mutual Aid Association Meetings, BVES Annual PSPS Planning Meeting and Workshop, and the BVES PSPS Working and Planning Group, Stakeholder Meeting.
Develop robust lines and layers of communications with stakeholders and customers.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs. BVES regularly updates and maintains its stakeholder contact list, conducting revisions quarterly and following its annual PSPS exercises. Customer data, particularly regarding AFN and medical baseline accounts, is updated daily as part of direct account management. Additionally, BVES collaborates with its safety partners to ensure access to the BVES Safety Portal, which contains essential system and customer details. BVES keeps an active list of media channels for sharing

2023-2025 WMP Objective	Description of Progress Towards Achieving the Summarized Objective
	relevant updates with local outlets and consistently updates its website to provide critical information to customers. It also facilitates two-way communication through text messaging and IVR systems. To support rapid coordination with local first responders and share real-time field information, BVES developed the iRestore app. Furthermore, BVES participates in various community meetings throughout the year, including Mountain Mutual Aid sessions and close collaborations with local and state officials.
Integrate plan to restore service after an outage due to a wildfire or PSPS event.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs. BVES updated its Public Safety Power Shutoff Plan on March 5, 2025 incorporating lessons learned from the Full-scale and Table top Training Exercises it conducted. Restoration of services were included in the update to the procedures.
Establish strong programs, systems, and protocols to support residential and nonresidential customers in wildfire emergencies and PSPS events.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs. BVES actively collaborated with public safety partners in planning its annual de-energization exercises. Each year, local emergency services, municipal agencies, and other stakeholders were invited to participate in two organized planning sessions. Communication was conducted through emails, virtual conference calls, and follow-up meetings to ensure all parties were thoroughly informed about simulated scenarios, roles, and expectations. Furthermore, BVES has achieved substantial progress in strengthening evacuation routes and continues its efforts to integrate local energy resources, such as solar and battery solutions, to enhance resiliency and reliability.
Continue to deploy and improve public outreach and education awareness program(s) for wildfires; outages due to wildfires, PSPS events, and protective equipment and device settings; service restoration before, during, and after the incidents and vegetation	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs. BVES has completed its annual surveys assessing public awareness of wildfire preparedness and safety messaging, which targeted residential, business, and critical customers. The results show that BVES continues to be the primary source

2023-2025 WMP Objective	Description of Progress Towards Achieving the Summarized Objective
management. Evaluate effectiveness of outreach efforts.	of wildfire preparedness information. Public awareness of wildfire safety messaging remains strong, with 77% of customers reporting they have encountered related communications. Notably, there has been an increase in awareness. Additionally, 78% of customers now correctly recognize PSPS as a proactive measure to shut off power during extreme wildfire conditions, and 86% have taken steps to prepare for wildfires. BVES remains dedicated to improving its outreach by emphasizing personal preparedness, including the importance of emergency readiness plans and kits. The organization is also focused on refining communication channel awareness within support teams to ensure consistent messaging about its wildfire mitigation efforts and PSPS procedures. Furthermore, BVES is enhancing its outreach to AFN customers and partnering with local organizations to provide cohesive messaging and support.
Continue to improve program to understand, evaluate, design, and implement wildfire and PSPS risk mitigation strategies, policies, and procedures specific to AFN customers. Evaluate effectiveness of these efforts.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs. BVES conducts AFN identification outreach through various channels, including community based and targeted efforts to encourage self-identification and raise awareness of resources. It actively collaborates across California, participates in the annual AFN council meeting, and maintains a webpage for 211 customer resources. BVES engages Community Based Organizations throughout the year to provide PSPS preparedness information and fosters a direct communication line between its President and the City of Big Bear Lake's manager. Outreach efforts include promoting customer programs (CARE, ESA, MBL) and PSPS awareness via events, website updates, social media, bill inserts, targeted communications to multi-family housing, mobile parks, and multicultural media like radio, digital, and print ads. BVES prioritizes AFN resource communication, engaging customers year-round, especially during wildfire season, to educate on PSPS processes and preparation. It plans to improve accessibility with more Spanish language support and enhanced AFN resource visibility on its website.
Work with stakeholders to develop and integrate plans, programs, and policies for collaborating with communities	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs.

2023-2025 WMP Objective	Description of Progress Towards Achieving the Summarized Objective
on local wildfire mitigation planning, such as wildfire safety elements in general plans, community wildfire protection plans, and local multi-hazard mitigation plans. Evaluate effectiveness of these collaborative efforts.	Though no PSPS de-energization events occurred in the last three years, BVES maintained readiness through table top training events and full-scale simulation exercises to test and refine protocols. Predictive models were continuously monitored and updated with weather data and fire indices, while updated PSPS procedures were issued. Simulations focused on scenario modeling and evaluating strategies such as circuit switching and isolated-grid activation, ensuring protocols are prepared for real events. BVES collaborated with public safety partners, municipal agencies, and stakeholders in annual de-energization planning, holding periodic workshop sessions in 2025 to review scenarios and roles. Insights from these exercises led to updates in emergency procedures, communication flows, and additional training to improve response times and efficiency. Efforts emphasized a whole-community approach, engaging governments, CBOs, and vulnerable populations via diverse communication channels. Additionally, BVES hosted local government and key stakeholders for PSPS briefings and question and answer sessions.
Continue to be proactive in sharing and integration of best practices and collaborating with other electrical corporations on technical and programmatic aspects of WMP programs.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs. BVES is an active member of Joint IOU Wildfire Program Management Group Meetings and regularly attends its monthly meetings. The group acts as a central hub for facilitating decision making, benchmarking, and the formulation of best practices across the IOUs related to wildfire mitigation work. The meeting includes sharing of best practices, discussion of issues and problems encountered with possible solutions, new technologies and approaches, and lessons learned. Besides providing invaluable content used in developing or refining WMP initiatives, the meetings establish strong working relationships among the IOUs such that IOUs can reach out to each other outside of the meeting venue on WMP issues. Additionally, BVES participates in regional quarterly SCE PSPS meetings and various WMP-related events throughout the year, while also maintaining active engagement with the local community on wildfire-related matters.

3. Progress Description Detail:

Attachment A provides description of Bear Valley's progress towards achieving the three-year detailed objectives listed in the tables in Section 8 of its WMP, including all subsections, with completion dates within the recently completed implementation period, as identified in its most recently approved WMP for years up to and including 2025.

Attachment B provides description of Bear Valley's progress towards achieving the ten-year detailed objectives listed in the tables in Section 8 of its WMP, including all subsections, with completion dates within the recently completed implementation period, as identified in its most recently approved WMP for years up to and including 2025.

4. Completion Assessment:

Attachment A provides an assessment of Bear Valley's completion of the three-year objectives listed in the tables in Section 8 of its WMP, including all subsections, with completion dates within the most recently completed implementation period, as identified in its most recently approved WMP for implementation years up to and including 2025.

Attachment B provides an assessment of Bear Valley's completion of the three-year objectives listed in the tables in Section8 of its WMP, including all subsections, with completion dates within the most recently completed implementation period, as identified in its most recently approved WMP for implementation years up to and including 2025.

5. Completion of targets:

Attachment C provides an assessment of Bear Valley's completion of all targets identified for each initiative listed in the tables in Section 8 of its WMP, including all subsections, with target completion dates within the most recently completed implementation period.

6. Listing of approved petitions to amend filings for modification of a WMP

Bear Valley did not issue any petitions filings for modification of its 2023-2025 WMP. BVES provided all initiative updates and new or discontinued programs as part of its 2025 WMP Update. The approved changes are reflected in the 2025 WMP Update and the associated revision to the 2023-2025 Base WMP submission.

7. WMP Initiative Spend Review

Attachment D provides a listing that includes the following information for each initiative identified in Bear Valley's 2023-2025 WMP:

a. Utility Initiative Tracking ID, per WMP Guidelines.
b. Initiative name.
c. Planned budget (as reported in the WMP or approved Change Order) for the implementation period.

d. Actual expenditure for the most recently completed implementation period.
e. If the difference between the actual expenditure and the planned budget is more than 10%, provide a detailed explanation of the reason or reasons for the discrepancy.

Attachment A

Progress and Assessment of BVES's Completion of the 2023-2025 WMP Three-Year Objectives

Objectives (3-year plan) Objectives for Three Years	Applicable Initiative(s), Tracking ID(s)	Method of Verification (i.e., program)	WMP Completion Date	Reference (Section and Page Number)	Summary of Progress Made During 2025	Actual Completion Date	An explanation of how the electrical corporation utilized the identified"Method of Verification" to assess the completion of the objective.	A summary of the electrical corporation's assessment of completing the objective following use of the described verification method, including a listing of all evidence relied upon in the electrical corporation's assessment.	Whether activities counting toward completion of the objective in a given compliance year were carried over from previous compliance years, and if so to what degree	For each objective that the electrical corporation failed to complete, a detailed explanation of what was incomplete, the reason the initiative was not completed, and associated corrective actions the electrical corporation has taken to prevent recurrence of such failures.	If the electrical corporation did not take corrective action to prevent recurrence of such failures, it must provide justification for such inaction.
Replace all sub-transmission (34.5 kV) overhead bare conductors with covered conductors	Covered Conductor Replacement Project, covered conductor installation GD_1 Radford Line Replacement Project, Covered conductor installation GD_2	Completion of planned targeted covered conductor each year through work orders and visual verification.	31-Dec-25	8.1.2.1; pg. 103	Objective fully accomplished. In 2025, BVES replaced 3.6 circuit miles of bare conductors with covered conductors under GD_1 in the sub -transmission system. The sub-transmission system does not have bare conductors.	Q3 2025	Objective was verified completed by visual inspection and audit of the work order.	In 2025, BVES replaced 3.6 circuit miles of bare conductors with covered conductors under GD_1 in the sub -transmission system. There are no bare conductors in the sub-transmission system.	NA	NA	NA
Assess and remediate all sub-transmission (34 kV) poles	Covered Conductor Replacement Project, covered conductor installation GD_4 Radford Line Replacement Project, Covered conductor installation GD_5	Completion of planned targeted covered conductor each year through work orders and visual verification.	31-Dec-25	8.1.2.2; pg. 104	As part of the Covered Conductor Replacement Project (GD_1), sub-transmission poles are assessed and remediated (replaced or strengthened as applicable). In 2025, the GD_4 target was to replace 100 poles. BVES replaced 123 poles. BVES has completed this objective as planned.	Q3 2025	Objective was verified completed by visual inspection and audit of the work order.	In 2025, the GD_4 target was to replace 100 poles. BVES replaced 123 poles.	NA	NA	NA
Harden secondary evacuation routes in highest risk areas	Evacuation Route Hardening Project, Distribution pole replacements and reinforcements, GD_6	Completion of planned targeted evacuation route hardening through work orders and visual verification.	31-Dec-25	8.1.2.3; pg. 105	Objective considered accomplished. BVES had an annual target of hardening 500 wood poles by installing wire wrap mesh on the wood poles along secondary evacuation routes for 2023, 2024 and 2025 during the period of the 2023-2025 WMP in order to consider this objective achieved. Under GD_6 BVES exceeded the hardening target each year of the WMP as follows: •2023: 907 •2024: 1,095 •2025: 851	Q4 2025	Objective was verified completed by visual inspection and audit of the work order.	Under GD_6 BVES exceeded the hardening target each year of the WMP as follows: •2023: 907 •2024: 1,095 •2025: 851	NA	NA	NA
Remove all tree attachments from high-risk areas	Tree Attachment Removal Project, Other grid topology improvements to minimize risk of ignitions, GD_19	Completion of planned targeted tree attachments through work orders and sampled visual verification.	31-Dec-25	8.1.2.10; pg. 116	Objective considered accomplished. BVES had an annual target of removing 100 tree attachments per year during the period of the 2023-2025 WMP in order to consider this objective achieved. Under GD_19 BVES exceeded the tree attachment removal target each year of the WMP as follows: •2023: 114 •2024: 104 •2025: 110	Q4 2025	Objective was verified completed by visual inspection and audit of the work order.	Under GD_19 BVES exceeded the tree attachment removal target each year of the WMP as follows: •2023: 114 •2024: 104 •2025: 110	NA	NA	NA
On a priority basis, automate substations, switches, field devices, and fuse TripSavers and connect to SCADA	Substation Automation, Installation of system automation equipment, GD_12 Switch and Field Device Automation, Installation of system automation equipment, GD_13 Fuse TripSavers Automation, Installation of system automation equipment, GD_15	Completion of planned targeted projects through work orders, SCADA review.	31-Dec-25	8.1.2.8; pg. 110	Objective considered accomplished. BVES had automation targets for the following automation initiatives in its 2023-2025 WMP in order to consider this objective achieved: •Substation automation (GD_12). •Switch and Field Device automation (GD_13). •Fuse TripSaver automation (GD_15). The targets and actual automation numbers achieved are indicated below: •Substation automation (GD_12). 2023: Target = 3 Actual = 3 2024: Target = 3 Actual = 3 2025: Target = 3 Actual = 3 2023-2025: Target = 9 Actual = 9 •Switch and Field Device automation (GD_13): 2023: Target = 13 Actual = 13 2024: Target = 10 Actual = 10 2025: Target = 11 Actual = 11 2023-2025: Target = 34 Actual = 34 •Fuse TripSaver automation (GD_15). 2023: Target = 10 Actual = 10 2024: Target = 50 Actual = 27 2025: Target = 50 Actual = 73 2023-2025: Target = 110 Actual = 110	Q4 2025	Objective was verified completed by visual inspection and audit of the work order.	The targets and actual automation numbers achieved are indicated below: •Substation automation (GD_12). 2023: Target = 3 Actual = 3 2024: Target = 3 Actual = 3 2025: Target = 3 Actual = 3 2023-2025: Target = 9 Actual = 9 •Switch and Field Device automation (GD_13): 2023: Target = 13 Actual = 13 2024: Target = 10 Actual = 10 2025: Target = 11 Actual = 11 2023-2025: Target = 34 Actual = 34 •Fuse TripSaver automation (GD_15). 2023: Target = 10 Actual = 10 2024: Target = 50 Actual = 27 2025: Target = 50 Actual = 73 2023-2025: Target = 110 Actual = 110	NA	NA	NA
Replace Capacitor Banks and Connect to SCADA	Capacitor Bank Upgrade Project, Installation of system automation equipment, GD_14	Completion of planned targeted capacitor banks through work orders, SCADA review.	31-Dec-25	8.1.2.8; pg. 110	Objective considered accomplished. BVES had an annual target of replacing and connecting to SCADA 6 capacitor banks per year during the period of the 2023-2025 WMP in order to consider this objective achieved. Under GD_14 BVES replaced and connected to SCADA the following numbers of capacitor banks: •2023: 6 •2024: 4 •2025: 8	Q4 2026	Objective was verified completed by visual inspection and audit of the work order.	Under GD_14 BVES replaced and connected to SCADA the following numbers of capacitor banks: •2023: 6 •2024: 4 •2025: 8	NA	NA	NA
Pursue development and execution of the Bear Valley Solar Energy Project	Bear Valley Solar Energy Project, Microgrids, GD_10	Work with suppliers and regulatory agencies to develop Solar Energy Project, verified via work orders, visual verification, and SCADA review.	31-Dec-25	8.1.2.7; pg. 109	In 2023, BVES negotiated an Engineering Procurement Contract with a qualified project developer. An application (A.24-05-020) for approval of the project was filed with the CPUC on May 17, 2024. This application was approved by the CPUC on December 18, 2025. Additionally, in July 2024 BVES began the permitting process with the County of San Bernardino for the facility and in February 2025, BVES filed an Initial Study pursuant to San Bernardino County Guidelines under Ordinance 3040 and Section 15063 of the State California Environmental Quality Act (CEQA) Guidelines for a Conditional Use Permit to allow for the construction and operation of a 5-megawatt alternating current solar photovoltaic facility and a General Plan Amendment to rezone the Project site from Residential Single - 1 acre minimum to Rural Living or similar zone. As of December 31, 2025, BVES was pursuing Conditional Use Permit and a General Plan Amendment with San Bernardino County.	Objective is not completed yet. This project is being carried over to the 2026-2028 Base WMP.	Objective is not completed yet. This project is being carried over to the 2026-2028 Base WMP.	Objective is not completed yet. This project is being carried over to the 2026-2028 Base WMP.	NA	NA	NA
Pursue development and execution of the Energy Storage Project	Energy Storage Project, Microgrids, GD_11	Work with supplier and regulatory agencies to develop Energy Storage Project, verified via work orders, visual verification,	31-Dec-25	8.1.2.7; pg. 109	In 2023, BVES negotiated an Engineering Procurement Contract with a qualified project developer. An application (A.24-05-020) for approval of the project was filed with the CPUC on May 17, 2024. This application was approved by the CPUC on December 18, 2025. The project developer was issued a notice to proceed with the project at the end of December 2025. This project is being carried over to the 2026-2028 Base WMP.	Objective is not completed yet. This project is being carried over to the 2026-2028 Base WMP.	Objective is not completed yet. This project is being carried over to the 2026-2028 Base WMP.	Objective is not completed yet. This project is being carried over to the 2026-2028 Base WMP.	NA	NA	NA
Upgrade highest risk substations	Partial Safety and Technical Upgrades to Maltby Substation, Other technologies and systems not listed above, GD_22	Completion of planned targeted substations through work orders, verified via work orders, visual verification, and SCADA review.	31-Dec-25	8.1.2.12; pg. 119 8.1.4.2; pg. 128	During 2025, BVES installed equipment for Partial Safety and Technical Upgrades to Maltby Substation. The electrical equipment was installed October 31, 2025, and the substation was reenergized November 14, 2025.	Q4 2025	Objective was verified completed by visual inspection and audit of the work order.	Project 100% completed.	NA	NA	NA

Objectives (3-year plan) Objectives for Three Years	Applicable Initiative(s), Tracking ID(s)	Method of Verification (i.e., program)	WMP Completion Date	Reference (Section and Page Number)	Summary of Progress Made During 2025	Actual Completion Date	An explanation of how the electrical corporation utilized the identified"Method of Verification" to assess the completion of the objective.	A summary of the electrical corporation's assessment of completing the objective following use of the described verification method, including a listing of all evidence relied upon in the electrical corporation's assessment.	Whether activities counting toward completion of the objective in a given compliance year were carried over from previous compliance years, and if so to what degree	For each objective that the electrical corporation failed to complete, a detailed explanation of what was incomplete, the reason the initiative was not completed, and associated corrective actions the electrical corporation has taken to prevent recurrence of such failures.	If the electrical corporation did not take corrective action to prevent recurrence of such failures, it must provide justification for such inaction.
Continue robust asset inspection routine of annual Detailed Inspections, Patrol Inspections, LiDAR surveys, UAV HD Photography & Thermography, 3rd party Ground Patrols, Intrusive Pole Testing, and Substation Inspections	Asset inspections, GD-25, GD_26, GD_27, GD_28, GD_29, GD_30, GD_31, GD_32	Complete planned targeted inspections through work orders.	31-Dec-25	8.1.3.1 – 8.1.3.9; pg. 121-126	Objective considered accomplished. BVES completed all of its asset inspections on target for 2023, 2024, and 2025.	Q4 2025	Supervisory review of all inspection reports and results.	•Detailed Inspection per GO-165 (GD_25) 2025 Target: 53 circuit miles Actual 53 circuit miles. •Patrol Inspection per GO-165 (GD_26) 2025 Target: 205 circuit miles Actual 205 circuit miles. •UAV Thermography (GD_27) 2025 Target: 205 circuit miles Actual 205 circuit miles. •UAV HD Photography/Videography (GD_28) 2025 Target: 205 circuit miles Actual 205 circuit miles. •LiDAR Inspection (GD_29) 2025 Target: 205 circuit miles Actual 205 circuit miles. •3rd Party Ground Patrol (GD_30) 2025 Target: 205 circuit miles Actual 205 circuit miles. •Intrusive Pole Inspection (GD_31) 2025 Target: 850 poles Actual 850 intrusive poles. •Substation Inspections (GD_32) 2025 Target: 144 substation inspections. Actual 156 substations inspections.	NA	NA	NA
Implement robust asset management and inspection enterprise system	Asset management and inspection enterprise system(s), GD_34	Provide asset management and inspection reports.	31-Dec-23	8.1.5; pg. 131-134	This objective was completed in 2023. In 2023, BVES implemented the iRestore system of asset management.	Q4 2023	Supervisory review of asset management system.	iRestore system implemented and operational.	NA	NA	NA
Improve quality assurance and quality control program on asset work and asset inspection	Quality assurance/ quality control, GD-35	Provide quality assurance and quality control reports.	31-Dec-23	8.1.6; pg. 135-137	This objective was completed in 2023. In 2023, BVES implemented QA/QC instructions for vegetation management inspection and clearance work.	Q4 2023	Supervisory review of quality assurance/control instructions.	QA/QC instructions for vegetation management inspection and clearance work issued and implemented.	NA	NA	NA
Maintain enhanced clearance specifications and evaluate effectiveness.	Pole clearing, VM_7 Clearance, VM_9 Substation defensible space, VM_11	Detailed, Ground, Patrol, LiDAR, UAV Inspection Programs	31-Dec-25	8.2.3.1; pg. 201 8.2.3.3; pg. 202 8.2.3.5; pg. 206	In 2025, BVES exceeded its annual clearance target of clearing 72 circuit miles by clearing 91 circuit miles.	Q4 2025	The portions of the objective that have been completed to date were verified completed by visual inspection and audit of the contractors work orders and photographs.	In 2025, BVES exceeded its annual clearance target of clearing 72 circuit miles by clearing 91 circuit miles.	NA	NA	NA
Continue to proactively remove/remediate high-risk species.	High-risk species, VM_12	Detailed, Ground, Patrol, LiDAR, UAV Inspection Programs	31-Dec-25	8.2.3.6; pg. 206	In 2025, BVES exceeded its annual tree removal/remediation target of 88 trees removed/remediated by removing/remediating 164 trees.	Q4 2025	The portions of the objective that have been completed to date were verified completed by visual inspection and audit of the contractors work orders and photographs.	In 2025, BVES exceeded its annual tree removal/remediation target of 88 trees removed/remediated by removing/remediating 164 trees.	NA	NA	NA
Continue robust vegetation inspection routine of annual Detailed Inspections, Patrol Inspections, LiDAR surveys, UAV HD Photography, 3rd party Ground Patrols, and Substation Inspections.	Vegetation inspections, VM-1, VM-2, VM-3, VM-4, VM-5, VM-6, VM-11	QA/QC Checks	31-Dec-25	8.2.2.1; pg. 195 8.2.2.2; pg. 196 8.2.2.3; pg. 197 8.2.2.4; pg. 198 8.2.2.5; pg. 198 8.2.7.6; pg. 199 8.2.3.5; pg. 206	Objective considered accomplished. BVES completed all of its vegetation management inspections on target for 2023, 2024, and 2025. Additionally, BVES implemented a program to conduct one satellite imaging scan per year of the entire service territory. These satellite surveys were conducted (one per year) in 2023, 2024, and 2025.	Q4 2025	Supervisory review of all inspection reports and results.	•Detailed Inspection per GO-165 (VM_1) 2025 Target: 53 circuit miles Actual 53 circuit miles. •Patrol Inspection per GO-165 (VM_2) 2025 Target: 205 circuit miles Actual 205 circuit miles. •UAV HD Photography/Videography (VM_3) 2025 Target: 205 circuit miles Actual 205 circuit miles. •LiDAR Inspection (VM_4) 2025 Target: 205 circuit miles Actual 205 circuit miles. •3rd Party Ground Patrol (VM_5) 2025 Target: 205 circuit miles Actual 205 circuit miles. •Substation Inspections (VM_6) 2025 Target: 144 substation inspections. Actual 156 substations inspections. •Satellite Imaging (VM_19) 2025 target: 1 survey of service area. Actual 1 satellite survey of the service area.	NA	NA	NA
Implement robust vegetation management and inspection enterprise system. Ensure all trees within right-of-way tracked in data system.	Vegetation management enterprise system, VM_15	SME system audit	31-Dec-23	8.2.4; pg. 208	This objective was completed in 2025. In 2025, BVES implemented AiDASH Integrated Vegetation Management System for collecting vegetation inventory data.	Q1 2025	Supervisor completes audits of all inputs into enterprise system.	Implemented AiDASH Integrated Vegetation Management System for collecting vegetation inventory data.	NA	NA	NA
Improve quality assurance and quality control program on vegetation management inspection and clearance work and asset inspection.	Quality assurance/quality control, VM_16	N/A	31-Dec-23	8.2.5; pg. 211	In January 2025, BVES implemented AiDASH Integrated Vegetation Management System for the contracted forester to conduct and record QA/QC issues.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs.	Supervisory review of quality assurance/control instructions.	Implemented AiDASH Integrated Vegetation Management System for the contracted forester to conduct and record QA/QC issues.	NA	NA	NA
Develop and implement program to promote vegetation communities that are sustainable, fire-resilient, and compatible with the use of the land as an electrical corporation right-of-way.	Fire-resilient rights-of-way, VM_13	N/A	31-Dec-25	8.2.3.7; pg. 207	Objective considered accomplished. In 2025 BVES completed work on a high risk right-of-way that is located in the only HFTD tier 3 location in BVES territory. BVES crews worked along side the U.S. Forest Service to complete a fire-resilient right-of-way.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs.	Supervisory review of work completed.	In 2025 BVES completed work on a high risk right-of-way that is located in the only HFTD tier 3 location in BVES territory. BVES crews worked along side the U.S. Forest Service to complete a fire-resilient right-of-way.	NA	NA	NA
Complete online diagnostic pilot program and evaluate effectiveness.	Grid monitoring systems, SAF_3	Completion of Pilot. Internal review of results	31-Dec-23	Section 8.1.2.8; pp. 135	In 2025, BVES installed the online diagnostic system on one circuit (Erwin Lake Circuit). BVES had already installed the system on two circuits in 2023 and one in 2024 and evaluated that the system is delivering diagnostic information.	Q4 2025	Objective was verified completed by visual inspection and audit of the work order.	Online diagnostic system installed on 4 circuits during the 2023-2025 WMP period.	NA	NA	NA
Complete installation of fault indicators (FIs). Evaluate need for additional (FIs)	Grid monitoring systems, SAF_2	Close of work order. Internal review of cost-benefit	31-Dec-23	Section 8.3.3.3; pp. 237	Completed in 2023.	Q1 2023	Objective was verified completed by visual inspection and audit of the work order.	2023 Target was 30 FIs installed. Actual installed was 35 FIs.	NA	NA	NA
Evaluate need for additional weather stations.	Environmental monitoring systems, SAF_1	N/A	31-Dec-25	Section 8.3.1; pp. 225	In 2025, BVES evaluated that the current 20 weather stations provide satisfactory coverage (with overlap) of the BVES service area.	Q4 2025	Objective was verified by supervisory review.	Determined that no additional weather stations needed.	NA	NA	NA
Evaluate need for additional HD Alert Cameras.	Ignition detection systems, SAF_4	N/A	31-Dec-25	Section 8.3.1; pp. 225	In 2025, BVES evaluated the HD ALERTCalifornia Cameras as providing satisfactory coverage of the BVES service area. BVES's partners (UCSD, Big Bear Fire Department, San Bernardino Fire Department, San Bernardino Office of Emergency Services, and CAL FIRE) did not indicate a need for further cameras.	Q4 2025	Objective was verified by supervisory review.	Determined that no additional HD ALERTCalifornia Cameras needed.	NA	NA	NA
Develop and implement Fire Potential Index.	Fire Potential Index, SAF_6	FPI Tool – Technosylva	31-Dec-23	6.4.3; pp. 76 8.3.6; pg.	FPI Model was delivered and trained in December 2023. Actual operational implementation of the FPI model began in January 2024.	Q1 2024	Objective was verified by supervisory review of implementation.	FPI model running and being utilized by staff to drive operational decisions.	NA	NA	NA
Improve staff proficiency in utilizing advanced fire threat weather forecasting tools.	Weather forecasting, SAF_5	Multiple Members of BVES team are able to proficiently use tool	31-Dec-23	7.2.1; pp. 248	This objective was completed in 2023.	Q3 2023	Objective was verified by supervisory review of implementation.	Staff proficient at interpreting FPI maps.	NA	NA	NA
Improve staff training on emergency and disaster response plan through a combination of classroom instruction, table-top exercises, and functional drills.	Emergency preparedness plan, EP_1	Evaluate EDRP through FEMA Six Step review process. Continue to conduct training, exercises and drills	31-Dec-25	8.4.2.1; pg. 268	Objective considered accomplished. BVES conducted a Table Top Training Exercise on June 18, 2025 and a Full-scale Training Exercise on June 24, 2025. EDRP & PSPS Training was conducted in conjunction with these training events. Additionally, staff training on the EDRP and PSPS was conducted on June 13, 2025. In 2024, the EDRP was evaluated using the FEMA six step process as part of BVES's preparing its GO-166 annual report, which was filed to the CPUC on April 30, 2024.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs.	Completed actions are verified by management by reviewing training records.	Completion of planned table top training and full-scale exercise.	NA	NA	NA

Objectives (3-year plan) Objectives for Three Years	Applicable Initiative(s), Tracking ID(s)	Method of Verification (i.e., program)	WMP Completion Date	Reference (Section and Page Number)	Summary of Progress Made During 2025	Actual Completion Date	An explanation of how the electrical corporation utilized the identified "Method of Verification" to assess the completion of the objective.	A summary of the electrical corporation's assessment of completing the objective following use of the described verification method, including a listing of all evidence relied upon in the electrical corporation's assessment.	Whether activities counting toward completion of the objective in a given compliance year were carried over from previous compliance years, and if so to what degree	For each objective that the electrical corporation failed to complete, a detailed explanation of what was incomplete, the reason the initiative was not completed, and associated corrective actions the electrical corporation has taken to prevent recurrence of such failures.	If the electrical corporation did not take corrective action to prevent recurrence of such failures, it must provide justification for such inaction.
Increase coordination with community stakeholders in emergency response.	External collaboration and coordination, EP_2	Coordination meetings, exercises, and functional drills with community stakeholders	31-Dec-25	8.4.3.1; pg. 300	BVES included community stakeholders on the Table-Top Training Exercise conducted on June 18, 2025 and a Full-Scale Training Exercise conducted on June 24, 2025. BVES conducted meetings with community stakeholders in the following venues: Big Bear Valley Mountain Mutual Aid Association Meetings, BVES Annual PSPS Planning Meeting and Workshop, and the BVES PSPS Working and Planning Group, Stakeholder Meeting.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs.	Completed actions are verified by management by reviewing training records and documenting meeting occurrences.	Table-Top Training Exercise conducted on June 18, 2025 and a Full-Scale Training Exercise conducted on June 24, 2025.	NA	NA	NA
Develop robust lines and layers of communications with stakeholders and customers.	Public emergency communication strategy, EP_3	Coordination meetings, exercises, and functional drills with community stakeholders	31-Dec-25	8.4.4.2; pg. 337	BVES regularly updates and maintains its stakeholder contact list, conducting revisions quarterly and following its annual PSPS exercises. Customer data, particularly regarding AFN and medical baseline accounts, is updated daily as part of direct account management. Additionally, BVES collaborates with its safety partners to ensure access to the BVES Safety Portal, which contains essential system and customer details. BVES keeps an active list of media channels for sharing relevant updates with local outlets and consistently updates its website to provide critical information to customers. It also facilitates two-way communication through text messaging and IVR systems. To support rapid coordination with local first responders and share real-time field information, BVES developed the iRestore app. Furthermore, BVES participates in various community meetings throughout the year, including Mountain Mutual Aid sessions and close collaborations with local and state officials.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs.	Completed actions confirmed through adherence to the Annual PSPS requirements, as well as through records of documented meetings and communications.	BVES maintained key stakeholder contact lists and conducted verification of AFN customers bi-weekly.	NA	NA	NA
Integrate plan to restore service after an outage due to a wildfire or PSPS event.	Preparedness and planning for service restoration, EP_4	Review plan to restore service after an outage due to a wildfire or PSPS event	31-Dec-25	8.4.5; pg. 339	BVES updated its Public Safety Power Shutoff Plan on March 5, 2025 incorporating lessons learned from the Full-scale and Table top Training Exercises it conducted. Restoration of services were included in the update to the procedures.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs.	Completed actions are verified by management by reviewing the PSPS Procedure document.	PSPS Policy and Procedure document updated March 5, 2025.	NA	NA	NA
Establish strong programs, systems, and protocols to support residential and non-residential customers in wildfire emergencies and PSPS events.	Customer support in wildfire and PSPS emergencies, EP_5	Coordination meetings, exercises, and functional drills with residential and non-residential customers	31-Dec-25	8.4.6; pg. 347	BVES actively collaborated with public safety partners in planning its annual de-energization exercises. Each year, local emergency services, municipal agencies, and other stakeholders were invited to participate in two organized planning sessions. Communication was conducted through emails, virtual conference calls, and follow-up meetings to ensure all parties were thoroughly informed about simulated scenarios, roles, and expectations. Furthermore, BVES has achieved substantial progress in strengthening evacuation routes and continues its efforts to integrate local energy resources, such as solar and battery solutions, to enhance resiliency and reliability.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs.	Completed actions confirmed through adherence to the Annual PSPS requirements, as well as through records of documented meetings and communications.	Conducted scheduled PSPS table top training, full-scale exercise, and public workshops.	NA	NA	NA
Continue to deploy and improve public outreach and education awareness program(s) for wildfires; outages due to wildfires, PSPS events, and protective equipment and device settings; service restoration before, during, and after the incidents and vegetation management. Evaluate effectiveness of outreach efforts.	Public outreach and education awareness program, COE_1	Evaluate effectiveness of outreach efforts and adjust outreach efforts based on evaluation results	31-Dec-25	8.5.2; pg. 344	Objective considered accomplished. BVES has completed its annual surveys assessing public awareness of wildfire preparedness and safety messaging, which targeted residential, business, and critical customers. The results show that BVES continues to be the primary source of wildfire preparedness information. Public awareness of wildfire safety messaging remains strong, with 77% of customers reporting they have encountered related communications. Notably, there has been a increase in awareness. Additionally, 78% of customers now correctly recognize PSPS as a proactive measure to shut off power during extreme wildfire conditions, and 86% have taken steps to prepare for wildfires. BVES remains dedicated to improving its outreach by emphasizing personal preparedness, including the importance of emergency readiness plans and kits. The organization is also focused on refining communication channel awareness within support teams to ensure consistent messaging about its wildfire mitigation efforts and PSPS procedures. Furthermore, BVES is enhancing its outreach to AFN customers and partnering with local organizations to provide cohesive messaging and support.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs.	Annual survey through third-party vendors.	BVES has completed its annual surveys assessing public awareness of wildfire preparedness and safety messaging, which targeted residential, business, and critical customers. The results show that BVES continues to be the primary source of wildfire preparedness information. Public awareness of wildfire safety messaging remains strong, with 77% of customers reporting they have encountered related communications. Notably, there has been a increase in awareness. Additionally, 78% of customers now correctly recognize PSPS as a proactive measure to shut off power during extreme wildfire conditions, and 86% have taken steps to prepare for wildfires.	NA	NA	NA
Continue to improve program to understand, evaluate, design, and implement wildfire and PSPS risk mitigation strategies, policies, and procedures specific to AFN customers. Evaluate effectiveness of these efforts.	Engagement with access and Functional Needs Populations, COE_2	Evaluate effectiveness of efforts with AFN customers and adjust efforts based on evaluation results	31-Dec-25	8.5.3; pg. 348-350	Objective considered accomplished. BVES conducts AFN identification outreach through various channels, including community based and targeted efforts to encourage self-identification and raise awareness of resources. It actively collaborates across California, participates in the annual AFN council meeting, and maintains a webpage for 211 customer resources. BVES engages Community Based Organizations throughout the year to provide PSPS preparedness information and fosters a direct communication line between its President and the City of Big Bear Lake's manager. Outreach efforts include promoting customer programs (CARE, ESA, MBL) and PSPS awareness via events, website updates, social media, bill inserts, targeted communications to multi-family housing, mobile parks, and multicultural media like radio, digital, and print ads. BVES prioritizes AFN resource communication, engaging customers year-round, especially during wildfire season, to educate on PSPS processes and preparation. It plans to improve accessibility with more Spanish language support and enhanced AFN resource visibility on its website.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs.	Annual AFN Plan update.	In 2025, BVES verified its AFN customer list 26 times (bi-weekly). In 2025, the registered AFN population increased from 726 to 804 indicating continued AFN awareness in the BVES customer base.	NA	NA	NA

Objectives (3-year plan) Objectives for Three Years	Applicable Initiative(s), Tracking ID(s)	Method of Verification (i.e., program)	WMP Completion Date	Reference (Section and Page Number)	Summary of Progress Made During 2025	Actual Completion Date	An explanation of how the electrical corporation utilized the identified"Method of Verification" to assess the completion of the objective.	A summary of the electrical corporation's assessment of completing the objective following use of the described verification method, including a listing of all evidence relied upon in the electrical corporation's assessment.	Whether activities counting toward completion of the objective in a given compliance year were carried over from previous compliance years, and if so to what degree	For each objective that the electrical corporation failed to complete, a detailed explanation of what was incomplete, the reason the initiative was not completed, and associated corrective actions the electrical corporation has taken to prevent recurrence of such failures.	If the electrical corporation did not take corrective action to prevent recurrence of such failures, it must provide justification for such inaction.
Work with stakeholders to develop and integrate plans, programs, and/or policies for collaborating with communities on local wildfire mitigation planning, such as wildfire safety elements in general plans, community wildfire protection plans, and local multi-hazard mitigation plans. Evaluate effectiveness of these collaborative efforts.	Collaboration on local wildfire mitigation planning, COE_3	Evaluate effectiveness of collaborating with communities on local wildfire mitigation plans and adjust outreach efforts based on evaluation results	31-Dec-25	8.5.4; pg. 351	Though no PSPS de-energization events occurred in the last three years, BVES maintained readiness through table top training events and full-scale simulation exercises to test and refine protocols. Predictive models were continuously monitored and updated with weather data and fire indices, while updated PSPS procedures were issued. Simulations focused on scenario modeling and evaluating strategies such as circuit switching and isolated-grid activation, ensuring protocols are prepared for real events. BVES collaborated with public safety partners, municipal agencies, and stakeholders in annual de-energization planning, holding periodic workshop sessions 2025 to review scenarios and roles. Insights from these exercises led to updates in emergency procedures, communication flows, and additional training to improve response times and efficiency. Efforts emphasized a whole-community approach, engaging governments, CBOs, and vulnerable populations via diverse communication channels. Additionally, BVES hosted local government and key stakeholders for PSPS briefings and question and answer sessions.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs.	Feedback from annual PSPS exercises and annual wildfire and PSPS survey results.	Conducted scheduled PSPS table top training, full-scale exercise, and public workshops.	NA	NA	NA
Continue to be proactive in sharing and integration of best practices and collaborating with other electrical corporations on technical and programmatic aspects of WMP programs.	Best practice sharing with other utilities, COE_4	Attend electrical corporation workshops that share best practices of WMP programs	31-Dec-25	8.5.5; 353-356	Objective considered accomplished. BVES is an active member of Joint IOU Wildfire Program Management Group Meetings and regularly attends its monthly meetings. The group acts as a central hub for facilitating decision making, benchmarking, and the formulation of best practices across the IOUs related to wildfire mitigation work. The meeting includes sharing of best practices, discussion of issues and problems encountered with possible solutions, new technologies and approaches, and lessons learned. Besides providing invaluable content used in developing or refining WMP initiatives, the meetings establish strong working relationships among the IOUs such that IOUs can reach out to each other outside of the meeting venue on WMP issues. Additionally, BVES participates in regional quarterly SCE PSPS meetings and various WMP-related events throughout the year, while also maintaining active engagement with the local community on wildfire-related matters.	This objective was completed for the period of the 2023-2025 WMP, which ended on December 31, 2025. This objective will continue to be an ongoing objective in the 2026-2028 WMP and follow-on WMPs.	Attendance records of various workshops and meetings.	In 2025 , BVES participated in 125 wildfire mitigation events (meetings, workshops, conferences, etc.) and participated in all scheduled Joint IOU Wildfire Program Management Group Meetings. Additinally, BVES participated in all OEIS sponsored workshops.	NA	NA	NA

Attachment B

Progress and Assessment of BVES's Completion of the 2023-2025 WMP Ten-Year Objectives

Objectives for 10 Years (2026 - 2032)	Applicable Initiative(s), Tracking ID(s)	Method of Verification (i.e., program)	WMP Completion Date	Reference (Section and Page Number)	Summary of Progress Made During 2025	Actual Completion Date	An explanation of how the electrical corporation utilized the identified "Method of Verification" to assess the completion of the objective.	A summary of the electrical corporation's assessment of completing the objective following use of the described verification method, including a listing of all evidence relied upon in the electrical corporation's assessment.	Whether activities counting toward completion of the objective in a given compliance year were carried over from previous compliance years, and if so to what degree	For each objective that the electrical corporation failed to complete, a detailed explanation of what was incomplete, the reason the initiative was not completed, and associated corrective actions the electrical corporation has taken to prevent recurrence of such failures.	If the electrical corporation did not take corrective action to prevent recurrence of such failures, it must provide justification for such inaction.
Replace all high and medium risk distribution (4 kV) overhead bare conductors with covered conductors	Covered Conductor Replacement Project, Covered conductor installation GD_1	Completion of planned targeted covered conductor each year through work orders, visual verification.	31-Dec-32	Section 8.1.2.1; pg.103	In 2025, BVES installed 4.3 circuit miles of covered conductors under GD_1 on the distribution system. As of December 31, 2025, BVES has installed 46.3 circuit miles of covered conductors on the distribution system. BVES is on track to complete this objective as planned.	Objective is not completed yet. Scheduled for completion by December 31, 2032.	The portions of the objective that have been completed to date were verified completed by visual inspection and audit of the work order.	In 2025, BVES replaced 4.3 circuit miles of bare conductors with covered conductors under GD_1 in the distribution system.	In previous compliance years, BVES installed 43.9 circuit miles of covered conductors under GD_1 on the distribution system.	NA	NA
Assess and remediate all high and medium risk distribution (4 kV) poles	Covered Conductor Replacement Project, Covered conductor installation GD_3	Completion of planned targeted covered conductor each year through work orders, visual verification.	31-Dec-32	Section 8.1.2.3; pg. 105	As part of the Covered Conductor Replacement Project (GD_1),distribution poles are assessed and remediated (replaced or strengthened as applicable). In 2025, the GD_4 target was to replace 100 poles. BVES replaced 123 poles. In conjunction with GD_1, GD_4 assess and remediate poles in the remaining sections of high and medium risk distribution lines. BVES is on track to complete this objective as planned.	Objective is not completed yet. Scheduled for completion by December 31, 2032.	The portions of the objective that have been completed to date were verified completed by visual inspection and audit of the work order.	In 2025, the GD_4 target was to replace 100 poles. BVES replaced 123 poles.	In previous compliance years, BVES installed 43.9 circuit miles of covered conductors under GD_1 on the distribution system. Poles in the distribution system were assessed and remediated in conjunction with GD-1 being worked.	NA	NA
Harden secondary evacuation routes	Evacuation Route Hardening Project, Distribution pole replacements and reinforcements, GD_6	Planned targeted evacuation route hardening through work orders, visual verification.	31-Dec-32	Section 8.1.2.3; pg. 105	BVES has an annual target of hardening 500 wood poles by installing wire wrap mesh on the wood poles along secondary evacuation routes. In 2025, BVES hardened 851 wood poles under GD_6. BVES is on track to complete this objective as planned.	Objective is not completed yet. The 10-year objective is scheduled for completion by December 31, 2032.	The portions of the objective that have been completed to date were verified completed by visual inspection and audit of the work order.	In 2025, under GD_6 BVES exceeded the hardening target of 500 poles by hardening 851.	In previous compliance years, BVES hardened 2,999 wood poles.	NA	NA
Remove all tree attachments from distribution system	Tree Attachment Removal Project, Other grid topology improvements to minimize risk of ignitions, GD_19	Completion of planned targeted tree attachments through work orders, visual verification.	31-Dec-32	8.1.2.10; pg. 116	BVES has an annual target of removing 100 tree attachments per year during the period of this WMP to consider this objective achieved. In 2025, BVES removed 110 tree attachments under GD_19. BVES is on track to complete this objective as planned.	Objective is not completed yet. The 10-year objective is scheduled for completion by December 31, 2028 at the current rate of removals.	The portions of the objective that have been completed to date were verified completed by visual inspection and audit of the work order.	In 2025, BVES removed 110 tree attachments under GD_19.The target was 100 tree attachments. BVES is on track to complete this objective as planned.	In previous compliance years, BVES removed 862 tree attachments.	NA	NA
Automate remaining substations, switches, field devices, and fuse TripSavers and connect to SCADA	Substation Automation, Installation of system automation equipment, GD_12 Switch and Field Device Automation, Installation of system automation equipment, GD_13 Fuse TripSavers Automation, Installation of system automation equipment, GD_15	Completion of planned targeted substations through work orders, SCADA review.	31-Dec-32	8.1.2.8; pg. 110	BVES had the following annual automation targets for 2025: • Substation automation: Target was 3 substations/Actual automated was 3. • Switch and Field Device automation: Target was 11 switches/Actual automated was 11. • Fuse TripSaver automation: Target was 50 Fuse TripSavers/Actual automated was 73. BVES is on track to complete this objective as planned.	Objective is not completed yet. Substations will be completed by December 31, 2026. Switches and Field Devices and Fuse TripSavers are scheduled for completion by December 31, 2032.	The portions of the objective that have been completed to date were verified completed by visual inspection and audit of the work order.	In 2025 achieved the following automation targets: • Substation automation: Target was 3 substations/Actual automated was 3. • Switch and Field Device automation: Target was 11 switches/Actual automated was 11. • Fuse TripSaver automation: Target was 50 Fuse TripSavers/Actual automated was 73. BVES is on track to complete this objective as planned.	In previous compliance years, BVES achieved the following automation results: • Substation automation: 6 . • Switch and Field Device automation: 23. • Fuse TripSaver automation: 37.	NA	NA
Replace remaining Capacitor Banks and Connect to SCADA	Capacitor Bank Upgrade Project, Installation of system automation equipment, GD_14	Completion of planned targeted capacitor banks through work orders, SCADA review.	31-Dec-32	8.1.2.8; pg. 110	BVES has an annual target of replacing and connecting to SCADA 6 capacitor banks per year during the period of this WMP to consider this objective achieved. In 2025, BVES replaced 8 capacitor banks and connected 8 capacitor banks to SCADA. BVES is on track to complete this objective.	Objective is not completed yet. The 10-year objective is scheduled for completion by December 31, 2026 at the current annual target rate.	The portions of the objective that have been completed to date were verified completed by visual inspection and audit of the work order.	In 2025, under GD_14 BVES replaced and connected to SCADA 8 capacitor banks exceeding its target of 6.	In previous compliance years, BVES replaced and connected to SCADA 10 capacitor banks.	NA	NA
Pursue other renewable generating facility opportunities	Microgrids, GD_10	Meeting minutes, planning documents, as applicable.	31-Dec-32	8.1.2.7; pg. 109	In 2023, BVES negotiated an Engineering Procurement Contract with a qualified project developer. An application (A.24-05-020) for approval of the project was filed with the CPUC on May 17, 2024. This application was approved by the CPUC on December 18, 2025. Additionally, in July 2024 BVES began the permitting process with the County of San Bernardino for the facility and in February 2025, BVES filed an Initial Study pursuant to San Bernardino County Guidelines under Ordinance 3040 and Section 15063 of the State California Environmental Quality Act (CEQA) Guidelines for a Conditional Use Permit to allow for the construction and operation of a 5-megawatt alternating current solar photovoltaic facility and a General Plan Amendment to rezone the Project site from Residential Single - 1 acre minimum to Rural Living or similar zone. As of December 31, 2025, BVES was pursuing Conditional Use Permit and a General Plan Amendment with San Bernardino County.	Objective is not completed yet. This project is being carried over to the 2026-2028 Base WMP.	Objective is not completed yet. This project is being carried over to the 2026-2028 Base WMP.	Objective is not completed yet. This project is being carried over to the 2026-2028 Base WMP.	NA	NA	NA
Pursue other energy storage project opportunities	Microgrids, GD_11	Meeting minutes, planning documents, as applicable.	31-Dec-32	8.1.2.7; pg. 109	In 2023, BVES negotiated an Engineering Procurement Contract with a qualified project developer. An application (A.24-05-020) for approval of the project was filed with the CPUC on May 17, 2024. This application was approved by the CPUC on December 18, 2025. The project developer was issued a notice to proceed with the project at the end of December 2025. This project is being carried over to the 2026-2028 Base WMP.	Objective is not completed yet. This project is being carried over to the 2026-2028 Base WMP.	Objective is not completed yet. This project is being carried over to the 2026-2028 Base WMP.	Objective is not completed yet. This project is being carried over to the 2026-2028 Base WMP.	NA	NA	NA
Assess emerging technologies aimed at early detection of asset degradation, wire down detection, and other ignition prevention/mitigation technologies	Emerging grid hardening technology installations and pilots, GD_9	Assess technologies with vendors and other IOUs to determine if a pilot project is needed.	31-Dec-32	8.1.2.6; pg. 109	In 2025, BVES participated thin the following venues to assess new emerging technologies aimed at early detection of asset degradation, wire down detection, and other ignition prevention/mitigation technologies: • BVES became a regular participant at the Joint IOU Wildfire Program Management Meetings: Bear Valley is a member of this group and regularly attends its monthly meetings. The group acts as a central hub for facilitating decision making, benchmarking, and the formulation of best practices across the IOUs related to wildfire mitigation work. The meeting includes sharing of best practices, discussion of issues and problems encountered with possible solutions, new technologies and approaches, and lessons learned. • Other Venues for learning attended in 2024: IEEE PES T&D Conference 2024, Power Delivery Design Conference (PDDC), DistribuTech 2024, and EUCI 2024 Wildfire Mitigation for Utilities Conference.	Objective is not completed yet. The 10-year objective is scheduled for completion by December 31, 2032.	Objective is ongoing. Supervisory review of participation in opportunities to learn about emerging technologies.	In 2025 , BVES participated in 125 wildfire mitigation events (meetings, workshops, conferences, etc.) and participated in all scheduled Joint IOU Wildfire Program Management Group Meetings. Additionally, BVES participated in all OEIS sponsored workshops.	NA	NA	NA

Objectives for 10 Years (2026 - 2032)	Applicable Initiative(s), Tracking ID(s)	Method of Verification (i.e., program)	WMP Completion Date	Reference (Section and Page Number)	Summary of Progress Made During 2025	Actual Completion Date	An explanation of how the electrical corporation utilized the identified "Method of Verification" to assess the completion of the objective.	A summary of the electrical corporation's assessment of completing the objective following use of the described verification method, including a listing of all evidence relied upon in the electrical corporation's assessment.	Whether activities counting toward completion of the objective in a given compliance year were carried over from previous compliance years, and if so to what degree	For each objective that the electrical corporation failed to complete, a detailed explanation of what was incomplete, the reason the initiative was not completed, and associated corrective actions the electrical corporation has taken to prevent recurrence of such failures.	If the electrical corporation did not take corrective action to prevent recurrence of such failures, it must provide justification for such inaction.
Assess other emerging sub-transmission and distribution inspection techniques	Asset inspections, GD-25, GD_26, GD_27, GD_28, GD_29, GD_30, GD_31, GD_32	Assess distribution inspection technologies with vendors and other IOU to determine if new inspections are added	31-Dec-32	8.1.3.1-8.1.3.9; pg. 121-126	In 2025, BVES participated thin the following venues to assess other emerging sub-transmission and distribution inspection techniques: • BVES became a regular participant at the Joint IOU Wildfire Program Management Meetings: Bear Valley is a member of this group and regularly attends its monthly meetings. The group acts as a central hub for facilitating decision making, benchmarking, and the formulation of best practices across the IOUs related to wildfire mitigation work. The meeting includes sharing of best practices, discussion of issues and problems encountered with possible solutions, new technologies and approaches, and lessons learned. • Other Venues for learning attended in 2024: IEEE PES T&D Conference 2024, Power Delivery Design Conference (PDDC), DistribuTech 2024, and EUCI 2024 Wildfire Mitigation for Utilities Conference.	Objective is not completed yet. The 10-year objective is scheduled for completion by December 31, 2032.	Objective is ongoing. Supervisory review of participation in opportunities to learn about emerging technologies.	In 2025 , BVES participated in 125 wildfire mitigation events (meetings, workshops, conferences, etc.) and participated in all scheduled Joint IOU Wildfire Program Management Group Meetings. Additionally, BVES participated in all OEIS sponsored workshops.	NA	NA	NA
Continue to conduct program to promote vegetation communities that are sustainable, fire-resilient, and compatible with the use of the land as an electrical corporation right-of-way	Fire-resilient rights-of-way, VM_13	Continue providing information and meeting with the community to promote sustainable and fire-resilient land	31-Dec-32	8.2.3.7; pg. 207	BVES continuously works with the U.S. Forest Service, the City of Big Bear Lake, and the county of San Bernardino to clear vegetation and trees away from powerlines to create safe and resilient right-of-ways.	Objective is not completed yet. The 10-year objective is scheduled for completion by December 31, 2032.	Objective is ongoing. Supervisory review of work completed.	In 2025 BVES completed work on a high risk right-of-way that is located in the only HFTD tier 3 location in BVES territory. BVES crews worked along side the U.S. Forest Service to complete a fire-resilient right-of-way.	NA	NA	NA
Evolve vegetation inspection cycles to be risk-based	Vegetation inspections, VM-1, VM-2, VM-3, VM-4, VM-5, VM-6, VM-11	Evaluate risk-based evaluation cycles using information from Detailed, Ground Patrol, LiDAR and UAV Inspection programs	31-Dec-32	8.2.2.1; pg. 195 8.2.2.2; pg. 196 8.2.2.3; pg. 197 8.2.2.4; pg. 198 8.2.2.5; pg. 198 8.2.2.6; pg. 199 8.2.3.5; pg. 206	BVES has developed a risk based inspection program for Detailed and Patrol Inspections, which will be implemented in 2026 and will utilized FireSight (Technosylva model) results to prioritize inspections.	Objective is not completed yet. The 10-year objective is scheduled for completion by December 31, 2032.	Objective is ongoing. Supervisory review of inspection scheduling.	In 2025, BVES developed a risk based inspection program for Detailed and Patrol Inspections, which will be implemented in 2026 and will utilized FireSight (Technosylva model) results to prioritize inspections.	NA	NA	NA
Evolve vegetation clearance cycles to be risk-based	Pole clearing, VM_7 Clearance, VM_9 Substation defensible space, VM_11	Evaluate risk-based vegetation clearance cycles from Detailed, Ground, Patrol, LiDAR, UAV Inspection Programs	31-Dec-32	8.2.3.1; pg. 201 8.2.3.3; pg. 203 8.2.3.5; pg. 206	In 2024, BVES conducted satellite vegetation inspection (AiDash). This inspection provides risk based recommended clearance areas. BVES is integrating this risk based scheduling into its clearance process. By using AiDash, FireSight results and having vegetation pre-inspections, BVES has a risk based scheduling process. In 2025, BVES continued this process.	Objective is not completed yet. The 10-year objective is scheduled for completion by December 31, 2032.	Objective is ongoing. Supervisory review of clearance scheduling.	In 2025, continued use AiDash, FireSight results and vegetation pre-inspections, to develop a risk based scheduling process.	NA	NA	NA
Evaluate effectiveness of installing cameras, infrared detectors, LiDAR instruments, and other technologies on overhead assets to provide remote monitoring.	Grid monitoring systems SAF_2, Ignition detection systems SAF_4	Meeting minutes discussing the installation, cost-benefit discussion and review of tracking metrics	31-Dec-32	7.2.1; pp. 248	In 2024, BVES implemented a pilot program to install two (2) HD cameras with AI sensor technology that continuously monitor the pole and associated line in partnership with Green Grid Inc. The iSIU system provides continuously automated monitoring of asset physical condition as well as ignition monitoring. BVES will continue to evaluate this technology as well as other sensor technologies. In 2025, BVES continued this program by installing 15 iSIU cameras on the Radford Line (remote sub-transmission line in the HFTD Tier 3).	Objective is not completed yet. The 10-year objective is scheduled for completion by December 31, 2032.	The portions of the objective that have been completed to date were verified completed by visual inspection and audit of the work order.	In 2025, BVES continued this program by installing 15 iSIU cameras on the Radford Line (remote sub-transmission line in the HFTD Tier 3).	NA	NA	NA
Integrate emergency response plan with stakeholder emergency response plans	Emergency preparedness plan, EP_1 External collaboration and coordination, EP_2	Provide an updated plan which integrates the emergency response plan with the stakeholders, emergency response plan	31-Dec-32	8.4.2.1; pg. 268 8.4.3.1; pg. 300	BVES conducted a Table Top Training Exercise on June 18, 2025 and a Full-scale Training Exercise on June 24, 2025. EDRP & PSPS Training was conducted in conjunction with these training events. Additionally, staff training on the EDRP and PSPS was conducted on June 13, 2025. In 2024, the EDRP was evaluated using the FEMA six step process as part of BVES's preparing its GO-166 annual report, which was filed to the CPUC on April 30, 2024.	This is an ongoing objective scheduled to be completed December 31, 2032.	Completed actions are verified by management by reviewing meeting records.	Completed planned table top training and full-scale exercise.	NA	NA	NA
Evaluate increased use of social media and technology to improve and streamline communications with stakeholders and customers.	Public emergency communication strategy, EP_3	Evaluate the increased use of social media and modify use of social media based on findings	31-Dec-32	8.4.4.2; pg. 337	BVES engages a professional public relations firm to develop and manage its social media presence across multiple platforms. The public messaging covers topics such as WMP and PSPS related updates, essential emergency preparedness information, safety tips, tree trimming details, weather forecasts, CARE, ESA, and AFN program details, community initiatives and updates, pollution awareness, solar and battery resources, and monitors key stakeholder and community websites, among other subjects.	This is an ongoing objective scheduled to be completed December 31, 2032.	This objective is ongoing, with completed actions being confirmed through managerial oversight of both the content and its schedule.	In 2025, BVES made 1,084 public outreach and education events regarding wildfire mitigation and PSPS.	NA	NA	NA
Implement social media and other effective platforms to increase public outreach and education awareness program(s) for wildfires; outages due to wildfires, PSPS events, and protective equipment and device settings; service restoration before, during, and after the incidents and vegetation management. Evaluate effectiveness of these outreach efforts.	Public outreach and education awareness program, COE_1	Evaluate effectiveness of increased public outreach and education awareness program(s) and adjust outreach efforts based on evaluation results	31-Dec-25	8.5.2; pg. 344	BVES is dedicated to improving outreach and communication across support teams to ensure awareness of its wildfire mitigation efforts and PSPS procedures. A professional public relations firm manages its multi-platform social media presence, sharing updates on WMP, PSPS, emergency preparedness, safety tips, tree trimming, weather, CARE, ESA, and AFN programs, community initiatives, pollution awareness, solar and battery resources, and more, while monitoring key stakeholder and community websites.	This is an ongoing objective scheduled to be completed December 31, 2032.	Effectiveness of its efforts is tracked through website and social media KPIs, feedback from annual training exercises and post-events. This objective is ongoing, with completed actions being confirmed through managerial oversight of both the content and its schedule.	In 2025, BVES made 1,084 public outreach and education events regarding wildfire mitigation and PSPS.	NA	NA	NA

Objectives for 10 Years (2026 - 2032)	Applicable Initiative(s), Tracking ID(s)	Method of Verification (i.e., program)	WMP Completion Date	Reference (Section and Page Number)	Summary of Progress Made During 2025	Actual Completion Date	An explanation of how the electrical corporation utilized the identified "Method of Verification" to assess the completion of the objective.	A summary of the electrical corporation's assessment of completing the objective following use of the described verification method, including a listing of all evidence relied upon in the electrical corporation's assessment.	Whether activities counting toward completion of the objective in a given compliance year were carried over from previous compliance years, and if so to what degree	For each objective that the electrical corporation failed to complete, a detailed explanation of what was incomplete, the reason the initiative was not completed, and associated corrective actions the electrical corporation has taken to prevent recurrence of such failures.	If the electrical corporation did not take corrective action to prevent recurrence of such failures, it must provide justification for such inaction.
Establish streamlined routine for sharing lessons learned and best practices among peers.	Best practice sharing with other utilities, COE_4	Attend electrical corporation workshops that share best practices	31-Dec-25	8.5.5; pg. 353-356	BVES is an active member of Joint IOU Wildfire Program Management Group Meetings and regularly attends its monthly meetings. The group acts as a central hub for facilitating decision making, benchmarking, and the formulation of best practices across the IOUs related to wildfire mitigation work. The meeting includes sharing of best practices, discussion of issues and problems encountered with possible solutions, new technologies and approaches, and lessons learned. Besides providing invaluable content used in developing or refining WMP initiatives, the meetings establish strong working relationships among the IOUs such that IOUs can reach out to each other outside of the meeting venue on WMP issues. Additionally, BVES participates in regional quarterly SCE PSPS meetings and various WMP-related events throughout the year, while also maintaining active engagement with the local community on wildfire-related matters.	This is an ongoing objective scheduled to be completed December 31, 2032.	Completed actions are verified by management by reviewing meeting records.	In 2025 , BVES participated in 125 wildfire mitigation events (meetings, workshops, conferences, etc.) and participated in all scheduled Joint IOU Wildfire Program Management Group Meetings. Additionally, BVES participated in all OEIS sponsored workshops.	NA	NA	NA

Attachment C

Assessment of BVES's Completion of 2023-2025 WMP Targets

Utility Initiative	Utility Tracking ID	Target Units	Annual Target	Planned Completion Date	Actual Progress	Date Achieved	Method of Verification Used	Assessment of Completing Target	Whether activities counting toward completion of the objective in a given compliance year were carried over from previous compliance years, and if so to what degree	For each objective that the electrical corporation failed to complete, a detailed explanation of what was incomplete, the reason the initiative was not completed, and associated corrective actions the electrical corporation has taken to prevent recurrence	If the electrical corporation did not take corrective action to prevent recurrence of such failures, it must provide justification for such inaction.	Assessment of QA/QC component	Assessment of Percentage Risk Reduction
Public outreach and education awareness program	COE_1	Number of Public Outreach and Education Events	360	Year-end	1,184	Q4	Supervisory review of outreach program.	Achieved	NA	NA	NA	NA	Risk Reduction Achieved
Engagement with access and functional needs populations	COE_2	AFN Customer Needs Verificati	12	Year-end	26	Q4	Supervisory review of AFN program.	Achieved	NA	NA	NA	NA	Risk Reduction Achieved
Best practice sharing with other utilities	COE_4	Working Groups, Conferences	15	Year-end	125	Q4	Management review of working groups and conferences attended.	Achieved	NA	NA	NA	NA	Risk Reduction Achieved
Covered Conductor Replacement Project	GD_1	Circuit Miles of Line Replaced	5.10	Year-end	7.73	Q4	Verified completed by visual inspection and audit of the work order.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Substation Automation	GD_12	Number of Substations Automated and Connected to SCADA	3	Year-end	3	Q4	Verified completed by visual inspection and audit of the work order.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Switch and Field Device Automation	GD_13	Number of Field Switches Automated and Connected to SCADA	11	Year-end	11	Q4	Verified completed by visual inspection and audit of the work order.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Capacitor Bank Upgrade Project	GD_14	Number of Capacitor Banks Replaced and Connected to SCADA	6	Year-end	8	Q4	Verified completed by visual inspection and audit of the work order.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Fuse TripSaver Automation	GD_15	Number of Fuse TripSavers Automated and Connected to SCADA	50	Year-end	73	Q4	Verified completed by visual inspection and audit of the work order.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Tree Attachment Removal Project	GD_19	Number of Tree Attachments Removed	100	Year-end	110	Q4	Verified completed by visual inspection and audit of the work order.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Radford Line Replacement Project	GD_2	Circuit Miles of Line Replaced	0.0	Project completed in 2024	0.0	NA	Verified completed by visual inspection and audit of the work order.	NA	NA	NA	NA	NA	NA
Detailed Inspections	GD_25	Circuit Miles Inspected	53.0	Year-end	53.0	Q4	Supervisory review of all inspection reports and results.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Patrol Inspections	GD_26	Circuit Miles Inspected	205.0	Year-end	205.0	Q4	Supervisory review of all inspection reports and results.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
UAV Thermography	GD_27	Circuit Miles Inspected	205.0	Q3	205.0	Q3	Supervisory review of all inspection reports and results.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
UAV HD Photography/Videography	GD_28	Circuit Miles Inspected	205.0	Q3	205.0	Q3	Supervisory review of all inspection reports and results.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
LiDAR Inspection	GD_29	Circuit Miles Inspected	205.0	Q3	205.0	Q3	Supervisory review of all inspection reports and results.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
3rd Party Ground Patrol	GD_30	Circuit Miles Inspected	205.0	Q3	205.0	Q3	Supervisory review of all inspection reports and results.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Intrusive Pole Inspections	GD_31	Number of Poles Intrusively Inspected	850	Q3	850	Q3	Supervisory review of all inspection reports and results.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Substation inspections	GD_32	Number of Substations Inspected	144	Year-end	156	Q4	Supervisory review of all inspection reports and results.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Asset Quality assurance / quality control	GD_35	Number of Asset QCs on WMP Work	20	Year-end	20	Q4	Supervisory review of completed QCs.	Achieved	NA	NA	NA	QA/QC was effective	NA
Covered Conductor Replacement Project	GD_4	Number of Poles Replaced	100	Year-end	123	Q4	Verified completed by visual inspection and audit of the work order.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Radford Line Replacement Project	GD_5	Number of Poles Replaced	0	Project completed in 2024	0	NA	Verified completed by visual inspection and audit of the work order.	NA	NA	NA	NA	NA	NA
Evacuation Route Hardening Project	GD_6	Number of Poles that had Wire Mesh Installed on them.	500	Year-end	851	Q4	Verified completed by visual inspection and audit of the work order.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Install Fault Indicators	SAF_2	Number of FIs installed.	0	Project completed in 2023	0	NA	Verified completed by visual inspection and audit of the work order.	NA	NA	NA	NA	NA	NA
Online Diagnostic System	SAF_3	Number of circuits installed on per year.	1	Q4	1	Q4	Verified completed by visual inspection and audit of the work order.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Detailed Inspections	VM_1	Circuit Miles Inspected	53.0	Year-end	53.0	Q4	Supervisory review of all inspection reports and results.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Fall-in mitigation	VM_10	Number of trees remediated or removed to prevent fall-in	88	Year-end	164	Q4	Verification of completed work by visual inspection and audit of the contractors work orders and photographs.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Substation defensible space	VM_11	Substations inspected and cleared	13	Q3	13	Q3	Verification of completed work by visual inspection.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Vegetation Management Quality assurance / quality control	VM_16	Number of Vegetation Management QCs/audits	74	Year-end	187	Q4	Management review of completed QCs/audits.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Patrol Inspections	VM_2	Circuit Miles Inspected	205.0	Year-end	205.0	Q4	Supervisory review of all inspection reports and results.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
UAV HD Photography/Videography	VM_3	Circuit Miles Inspected	205.0	Q3	205.0	Q3	Supervisory review of all inspection reports and results.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
LiDAR Inspection	VM_4	Circuit Miles Inspected	205.0	Q3	205.0	Q3	Supervisory review of all inspection reports and results.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved

Utility Initiative	Utility Tracking ID	Target Units	Annual Target	Planned Completion Date	Actual Progress	Date Achieved	Method of Verification Used	Assessment of Completing Target	Whether activities counting toward completion of the objective in a given compliance year were carried over from previous compliance years, and if so to what degree	For each objective that the electrical corporation failed to complete, a detailed explanation of what was incomplete, the reason the initiative was not completed, and associated corrective actions the electrical corporation has taken to prevent recurrence	If the electrical corporation did not take corrective action to prevent recurrence of such failures, it must provide justification for such inaction.	Assessment of QA/QC component	Assessment of Percentage Risk Reduction
3rd Party Ground Patrol	VM_5	Circuit Miles Inspected	205.0	Q3	205.0	Q3	Supervisory review of all inspection reports and results.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Substation inspections	VM_6	Number of Substations Inspected	144	Year-end	156	Q4	Supervisory review of all inspection reports and results.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved
Clearance	VM_9	Circuit Miles Cleared	72	Year-end	91	Q4	Verification of completed work by visual inspection and audit of the contractors work orders and photographs.	Achieved	NA	NA	NA	QA/QC was effective	Risk Reduction Achieved

Attachment D

BVES's 2023-2025 WMP Initiative Spend Review

Utility Initiative Tracking ID	Utility Initiative Name	2025 Forecast CAPEX ($000)	2025 Forecast OPEX ($000)	2025 Actuals CAPEX ($000)	2025 Actuals OPEX ($000)	CAPEX ($000) Variance Overrun / (Underrun)	CAPEX (%) Variance Overrun / (Underrun)	OPEX ($000) Variance Overrun / (Underrun)	OPEX (%) Variance Overrun / (Underrun)	Variance Drivers (Results +/- 10%)
COE_1	Public outreach and education awareness program	$0.0	$95.5	$0.0	$131.1	$0.0	NA	$35.6	37.3%	OPEX overrun. Higher than estimated costs of advertising and contracted public relations services drove this cost higher than forecasted.
COE_2	Engagement with access and functional needs populations	$0.0	$31.8	$0.0	$41.6	$0.0	NA	$9.8	30.8%	OPEX overrun. Higher than estimated costs of advertising and contracted public relations services drove this cost higher than forecasted.
COE_3	Collaboration on local wildfire mitigation planning	$0.0	$24.0	$0.0	$30.5	$0.0	NA	$6.5	27.1%	OPEX overrun. Costs were higher than estimated to due more labor hours dedicated to this effort. All necessary activities planned for 2025 were achieved. This budget item is small ($24 thousand); therefore, it does not take much expense to significantly cause a cost variance.
COE_4	Best practice sharing with other utilities	$0.0	$15.7	$0.0	$20.7	$0.0	NA	$5.0	31.8%	OPEX overrun. Costs were higher than estimated to due more labor hours dedicated to this effort. All necessary activities planned for 2025 were achieved. This budget item is small ($15.7 thousand); therefore, it does not take much expense to significantly cause a cost variance.
EP_1	Emergency preparedness plan	$0.0	$5.0	$0.0	$6.6	$0.0	NA	$1.6	32.0%	OPEX overrun. Costs were higher than estimated to due more labor hours dedicated to this effort. All necessary activities planned for 2025 were achieved. This budget item is small ($5 thousand); therefore, it does not take much expense to significantly cause a cost variance.
EP_2	External collaboration and coordination	$0.0	$22.7	$0.0	$30.8	$0.0	NA	$8.1	35.7%	OPEX overrun. Costs for attending Joint IOU workshops and wildfire mitigation related conferences were higher than estimated. This budget item is small ($22 thousand); therefore, it does not take much expense to significantly cause a cost variance.
EP_3	Public emergency communication strategy	$0.0	$4.4	$0.0	$5.9	$0.0	NA	$1.5	34.1%	OPEX overrun. Costs were higher than estimated to due more labor hours dedicated to this effort. All necessary activities planned for 2025 were achieved. This budget item is small ($4.4 thousand); therefore, it does not take much expense to significantly cause a cost variance.
EP_4	Preparedness and planning for service restoration	$0.0	$6.0	$0.0	$7.9	$0.0	NA	$1.9	31.7%	OPEX overrun. Costs were higher than estimated to due more labor hours dedicated to this effort. All necessary activities planned for 2025 were achieved. This budget item is small ($6 thousand); therefore, it does not take much expense to significantly cause a cost variance.
EP_5	Customer support in wildfire and PSPS emergencies	$0.0	$3.7	$0.0	$4.8	$0.0	NA	$1.1	29.7%	OPEX overrun. Costs were higher than estimated to due more labor hours dedicated to this effort. All necessary activities planned for 2025 were achieved. This budget item is small ($3.7 thousand); therefore, it does not take much expense to significantly cause a cost variance.
GD_1	Covered Conductor Replacement Project	$1,840.6	$0.0	$5,572.7	$0.0	$3,732.1	202.8%	$0.0	NA	CAPEX overrun. BVES exceeded annual target. The annual target was purposely exceeded due to system conditions permitting additional project work.
GD_2	Radford Line Replacement Project	$0.0	$0.0	$117.1	$0.0	$117.1	100.0%	$0.0	NA	CAPEX overrun. This project was completed in November 2024 and the budget for 2025 was $0.0. The CAPEX expenses incurred in 2025 were due to invoices received in January 2025.
GD_3	Minor Undergrounding Upgrades Projects	$301.2	$0.0	$172.6	$0.0	-$128.6	-42.7%	$0.0	NA	CAPEX underrun. UG projects that BVES engages in are generally driven by the customer or local government and are generally new facilities. In 2025 and 2024, they were less than budget. In 2023, minor UG projects was overrun by $524.9 thousand. Year-to-year variations are high due to the projects being customer and local government driven.
GD_4	Covered Conductor Replacement Project	$788.8	$0.0	$2,388.3	$0.0	$1,599.5	202.8%	$0.0	NA	CAPEX overrun BVES exceeding annual target. The annual target was purposely exceeded due to system conditions permitting additional project work.
GD_5	Radford Line Replacement Project	$0.0	$0.0	$50.2	$0.0	$50.2	100.0%	$0.0	NA	CAPEX overrun. This project was completed in November 2024 and the budget for 2025 was $0.0. The CAPEX expenses incurred in 2025 were due to invoices received in January 2025.
GD_6	Evacuation Route Hardening Project	$794.1	$0.0	$540.4	$0.0	-$253.7	-31.9%	$0.0	NA	CAPEX underrun. Annual target for 2025 was achieved (actually exceeded) at lower than budgeted. Labor was less than originally estimated.
GD_7	Transmission pole/tower replacements and reinforcements	$0.0	$0.0	$0.0	$0.0	$0.0	NA	$0.0	NA	NA - BVES does not own or operate transmission assets.
GD_8	Traditional overhead hardening	$803.3	$0.0	$1,011.5	$0.0	$208.2	25.9%	$0.0	NA	CAPEX overrun. CPAEX Overrun was due to additional overhead hardening work being conducted than estimated. In addition to resolving asset inspection findings, BVES has been proactively replacing non-exempt equipment (e.g. arresters) and splices.
GD_9	Emerging grid hardening technology installations and pilots	$0.0	$0.0	$0.0	$0.0	$0.0	NA	$0.0	NA	NA - BVES does not have any pilot projects or programs for novel grid hardening technology.
GD_10	Bear Valley Solar Energy Project	$13,578.4	$0.0	$702.2	$0.0	-$12,876.2	-94.8%	$0.0	NA	CAPEX underrun. In 2025, BVES was waiting for CPUC approval which was not approved until December 18, 2025.BVES was unable to continue next step of of Bear Valley Solar Energy Project process.
GD_11	Energy Storage Project	$10,342.0	$0.0	$32.5	$0.0	-$10,309.5	-99.7%	$0.0	NA	CAPEX underrun. In 2025, BVES was waiting for CPUC approval which was not approved until December 18, 2025. Afterwards, BVES issued a notice to proceed to its developer for the project.
GD_12	Substation Automation	$640.2	$0.0	$364.4	$0.0	-$275.8	-43.1%	$0.0	NA	CAPEX underrun. Annual target was achieved. Two substations automation projects were accomplished as part of rebuilding those substations. The cost of automating those substations was included in the rebuild project budget.
GD_13	Switch and Field Device Automation	$640.2	$0.0	$1,370.6	$0.0	$730.4	114.1%	$0.0	NA	CAPEX overrun. Overrun was due to higher costs than estimated for the switches and communications equipment and higher labor costs (more labor hours) than estimated to achieve proper connectivity with the switches to the SCADA system. Additionally, BVES hired a 3rd party to test the switches once received from the vendor prior to installing the switches as necessary quality control step; this had not been planned in the original budget.
GD_14	Capacitor Bank Upgrade Project	$311.5	$0.0	$594.1	$0.0	$282.6	90.7%	$0.0	NA	CAPEX overrun. Overrun was due to higher costs than estimated for the capacitor banks and communications equipment and higher labor costs (more labor hours) than estimated to achieve proper connectivity with the switches to the capacitor banks to the SCADA system. Additionally, BVES hired a 3rd party to test the capacitor banks once received from the vendor prior to installing the capacitor banks as necessary quality control step; this had not been planned in the original budget.

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GD_15	Fuse TripSaver Automation	$133.6	$0.0	$400.4	$0.0	$266.8	199.7%	$0.0	NA	CAPEX overrun. Overrun was due to higher costs than estimated for the communications equipment and higher labor costs (more BVES and contracted labor hours) than estimated to achieve proper connectivity with the Fuse TripSavers to the SCADA system.
GD_16	Server Room	$0.0	$0.0	$42.6	$0.0	$42.6	100.0%	$0.0	NA	CAPEX overrun. This project, which was planned for 2023 and 2024, had additional equipment and labor costs that were carried over into 2025. The CAPEX budget for 2025 was $0.0.
GD_17	Distribution Management Center	$0.0	$0.0	$11.9	$0.0	$11.9	100.0%	$0.0	NA	CAPEX overrun. This project, which was planned for 2024, had additional equipment and labor costs that were carried over into 2025. The CAPEX budget for 2025 was $0.0.
GD_18	Line removals (in HFTD)	$0.0	$0.0	$0.0	$0.0	$0.0	NA	$0.0	NA	NA
GD_19	Tree Attachment Removal Project	$592.7	$0.0	$861.9	$0.0	$269.2	45.4%	$0.0	NA	CAPEX overrun. Higher material and labor costs resulted in the CAPEX spend being higher than projected.
GD_20	Other grid topology improvements to mitigate or reduce PSPS events	$0.0	$0.0	$0.0	$0.0	$0.0	NA	$0.0	NA	Less than 10% variance.
GD_21	BVPP Phase 4 Upgrade Project	$0.0	$0.0	$79.5	$0.0	$79.5	100.0%	$0.0	NA	CAPEX overrun. This project, which was planned for 2024, had additional equipment and labor costs that were carried over into 2025. The CAPEX budget for 2025 was $0.0.
GD_22	Partial Safety and Technical Upgrades to Maltby Substation	$1,777.5	$0.0	$1,896.6	$0.0	$119.1	6.7%	$0.0	NA	Less than 10% variance.
GD_25	Detailed Inspections	$0.0	$14.3	$0.0	$31.3	$0.0	NA	$17.0	118.9%	OPEX overrun. Labor hours dedicated to this initiative were higher than forecasted. Annual was target achieved.
GD_26	Patrol Inspections	$0.0	$33.4	$0.0	$73.0	$0.0	NA	$39.6	118.6%	OPEX overrun. Labor hours dedicated to this initiative were higher than forecasted. Annual was target achieved.
GD_27	UAV Thermography	$0.0	$74.1	$0.0	$61.3	$0.0	NA	($12.8)	-17.3%	OPEX underrun. BVES was able to contract the work for lower cost than projected. Intended scope of work and annual target was achieved.
GD_28	UAV HD Photography/Videography	$0.0	$74.1	$0.0	$59.5	$0.0	NA	($14.6)	-19.7%	OPEX underrun. BVES was able to contract the work for lower cost than projected. Intended scope of work and annual target was achieved.
GD_29	LiDAR Inspection	$0.0	$85.4	$0.0	$76.2	$0.0	NA	($9.2)	-10.8%	Less than 10% variance.
GD_30	3rd Party Ground Patrol	$0.0	$61.5	$0.0	$16.4	$0.0	NA	($45.1)	-73.3%	OPEX underrun. BVES was able to contract the work for lower cost than projected. Intended scope of work and annual target was achieved.
GD_31	Intrusive Pole Inspections	$0.0	$19.7	$0.0	$38.4	$0.0	NA	$18.7	94.9%	OPEX overrun. Labor hours dedicated to this initiative were higher than forecasted. Annual was target achieved.
GD_32	Substation inspections	$0.0	$291.7	$0.0	$335.2	$0.0	NA	$43.5	14.9%	OPEX overrun. Costs were higher than estimated due to more labor hours dedicated and contracted portion of substation inspections (equipment testing) was achieved at a higher cost than estimated. Annual target was achieved.
GD_33	Equipment maintenance and repair	$0.0	$1,105.4	$0.0	$1,352.2	$0.0	NA	$246.8	22.3%	OPEX overrun. Costs were higher than estimated due to more labor hours dedicated to conducting equipment maintenance and repair in response to inspection findings and storm damage.
GD_34	Asset management and inspection enterprise system(s)	$0.0	$59.4	$0.0	$46.0	$0.0	NA	($13.4)	-22.6%	OPEX underrun. Costs associated with updating and maintaining the asset management and inspection enterprise systems(s) were lower than forecasted due to lower than estimated labor costs.
GD_35	Asset Quality assurance / quality control	$0.0	$20.9	$0.0	$27.6	$0.0	NA	$6.7	32.1%	OPEX overrun. Labor was more than estimated. All necessary activities planned for 2025 were achieved.
GD_36	Asset Open work orders	$0.0	$18.3	$0.0	$24.2	$0.0	NA	$5.9	32.2%	OPEX overrun. Labor was more than estimated. All necessary activities planned for 2025 were achieved.
GD_37	Equipment Settings to Reduce Wildfire Risk	$0.0	$5.2	$0.0	$6.9	$0.0	NA	$1.7	32.7%	OPEX overrun. Labor was more than estimated. All necessary activities planned for 2025 were achieved. This budget item is small ($5.2 thousand); therefore, it does not take much expense to significantly cause a cost variance.
GD_38	Grid Response Procedures and Notifications	$0.0	$9.2	$0.0	$12.1	$0.0	NA	$2.9	31.5%	OPEX overrun. Labor was more than estimated. All necessary activities planned for 2025 were achieved. his budget item is small ($9.2 thousand); therefore, it does not take much expense to significantly cause a cost variance.
GD_39	Personnel Work Procedures and Training in Conditions of Elevated Fire Risk	$0.0	$3.9	$0.0	$5.2	$0.0	NA	$1.3	33.3%	OPEX overrun. Labor was more than estimated. All necessary activities planned for 2025 were achieved. This budget item is small ($3.9 thousand); therefore, it does not take much expense to significantly cause a cost variance.
GD_40	Asset Workforce Planning	$0.0	$6.5	$0.0	$8.6	$0.0	NA	$2.1	32.3%	OPEX overrun. Labor was more than estimated. All necessary activities planned for 2025 were achieved.
RMA_1	Technosylva Contractor. Program implemented and ongoing.	$0.0	$84.8	$0.0	$378.4	$0.0	NA	$293.6	346.2%	OPEX overrun. Additional contracted expenses were higher than initially planned due to BVES working with contractor (Direxyon) to further develop Utility Risk Model.
SAF_1	Advanced weather monitoring and weather stations	$0.0	$7.5	$0.0	$57.4	$0.0	NA	$49.9	665.3%	OPEX overrun. Labor and replacement parts to maintain the weather stations was higher than estimated. All weather stations were properly serviced.
SAF_2	Install Fault Indicators	$0.0	$0.0	$279.0	$0.0	$279.0	100.0%	$0.0	NA	CAPEX overrun. This project, which was planned for 2023 and 2024, had additional equipment and labor costs that were carried over into 2025. The CAPEX budget for 2025 was $0.0.
SAF_3	Online Diagnostic System	$75.9	$0.0	$72.7	$0.0	-$3.2	-4.2%	$0.0	NA	Less than 10% variance.
SAF_4	HD ALERTWildfire Cameras	$0.0	$0.0	$0.0	$0.0	$0.0	NA	$0.0	NA	Less than 10% variance.
SAF_5	Weather forecasting	$0.0	$67.5	$0.0	$79.4	$0.0	NA	$11.9	17.6%	OPEX overrun. Contracted expenses were higher than initially planned.
SAF_6	Fire potential index	$0.0	$50.9	$0.0	$64.8	$0.0	NA	$13.9	27.3%	OPEX overrun. Contracted expenses were higher than initially planned.

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ST_1	Environmental compliance and permitting	$0.0	$26.2	$0.0	$34.5	$0.0	NA	$8.3	31.7%	OPEX overrun. Permitting costs were higher than anticipated, which was related to the overall increase project work conducted in 2025.
VM_1	Detailed Inspections	$0.0	$14.3	$0.0	$31.3	$0.0	NA	$17.0	118.9%	OPEX overrun. Labor hours dedicated to this initiative were higher than forecasted. Annual was target achieved.
VM_2	Patrol Inspections	$0.0	$33.4	$0.0	$73.0	$0.0	NA	$39.6	118.6%	OPEX overrun. Labor hours dedicated to this initiative were higher than forecasted. Annual was target achieved.
VM_3	UAV HD Photography/Videography	$0.0	$74.1	$0.0	$59.5	$0.0	NA	($14.6)	-19.7%	OPEX underrun. BVES was able to contract the work for lower cost than projected. Intended scope of work and annual target was achieved.
VM_4	LiDAR Inspection	$0.0	$76.2	$0.0	$85.4	$0.0	NA	$9.2	12.1%	OPEX overrun. Labor hours dedicated to this initiative were higher than forecasted. Annual was target achieved.
VM_5	3rd Party Ground Patrol	$0.0	$61.5	$0.0	$16.4	$0.0	NA	($45.1)	-73.3%	OPEX underrun. BVES was able to contract the work for lower cost than projected. Intended scope of work and annual target was achieved.
VM_6	Substation inspections	$0.0	$4.5	$0.0	$5.1	$0.0	NA	$0.6	13.3%	OPEX overrun. Labor was more than estimated. All necessary activities planned for 2025 were achieved. This budget item is small ($4.5 thousand); therefore, it does not take much expense to significantly cause a cost variance.
VM_7	Pole clearing	$0.0	$0.0	$0.0	$0.0	$0.0	NA	$0.0	NA	Less than 10% variance.
VM_8	Wood and slash management	$0.0	$507.2	$0.0	$519.4	$0.0	NA	$12.2	2.4%	Less than 10% variance.
VM_9	Clearance	$0.0	$2,157.6	$0.0	$2,205.3	$0.0	NA	$47.7	2.2%	Less than 10% variance.
VM_10	Fall-in mitigation	$0.0	$342.2	$0.0	$350.8	$0.0	NA	$8.6	2.5%	Less than 10% variance.
VM_11	Substation defensible space	$0.0	$15.9	$0.0	$9.7	$0.0	NA	($6.2)	-39.0%	OPEX underrun. BVES was able to contract the work for lower cost than projected. Intended scope of work and annual target was achieved.
VM_12	High-risk species	$0.0	$342.2	$0.0	$350.8	$0.0	NA	$8.6	2.5%	Less than 10% variance.
VM_13	Fire-resilient rights-of-way	$0.0	$14.9	$0.0	$17.9	$0.0	NA	$3.0	20.1%	OPEX overrun. Costs were higher than estimated. All necessary activities planned for 2025 were achieved. This budget item is small ($14.9 thousand); therefore, it does not take much expense to significantly cause a cost variance.
VM_14	Emergency response vegetation management	$0.0	$29.7	$0.0	$37.7	$0.0	NA	$8.0	26.9%	OPEX overrun. Costs were higher than estimated due to more than normal emergency response activities.
VM_15	Vegetation management enterprise system	$0.0	$22.3	$0.0	$19.7	$0.0	NA	($2.6)	-11.7%	OPEX underrun. Costs associated with updating and maintaining the vegetation management enterprise systems(s) were lower than forecasted due to lower than estimated labor costs.
VM_16	Vegetation Management Quality assurance / quality control	$0.0	$52.5	$0.0	$68.8	$0.0	NA	$16.3	31.0%	OPEX overrun. Costs were higher than estimated due to more labor hours dedicated to this effort.
VM_17	Vegetation Management Open work orders	$0.0	$36.8	$0.0	$46.0	$0.0	NA	$9.2	25.0%	OPEX overrun. Costs were higher than estimated due tomore labor hours dedicated to this effort.
VM_18	Vegetation Management Workforce planning	$0.0	$6.5	$0.0	$8.6	$0.0	NA	$2.1	32.3%	OPEX overrun. Costs were higher than estimated due to more labor hours dedicated to this effort. This budget item is small ($6.5 thousand); therefore, it does not take much expense to significantly cause a cost variance.
VM_19	AiDash	$0.0	$40.0	$0.0	$8.6	$0.0	NA	($31.4)	-78.4%	OPEX underrun. BVES was able to contract the work for lower cost than projected. Intended scope of work and annual target was achieved.
WMSD_1	Wildfire Mitigation Strategy Development	$0.0	$31.4	$0.0	$41.4	$0.0	NA	$10.0	31.8%	OPEX overrun. Costs were higher than estimated due to more labor hours dedicated to this effort.