



March 18, 2026

Brandon Tolentino
Vice President, Wildfire and Business Resiliency
Southern California Edison Company
2244 Walnut Grove Ave
Rosemead, CA 91770

NOTICE OF NON-PERFORMANCE

Mr. Tolentino:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Southern California Edison Company (SCE) in accordance with its 2025 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety therefore issues SCE a Notice of Non-Performance (NON), identifying non-performance with its approved WMP.

On January 28, 2026, Energy Safety conducted an inspection of Southern California Edison Company's WMP initiatives in the vicinity of the city of Lake Arrowhead, California. The inspection report is enclosed herewith. Energy Safety found the following deficiencies:

Deficiency 1. Energy Safety observed that in implementing 2025 WMP initiative 8.1.3.1 - Distribution High Fire Risk-Informed (HFRI) Inspections and Remediations (IN-1.1), SCE failed to validate the remediation of sagging communication down guy wire prior to closing the work order on Pole ID1884993E, Grid Hardening ID 414749115-1884993E at coordinates 34.2394618615618, -117.193960227401. Energy Safety considers this non-performance to be in the Minor risk category. SCE must complete a corrective action for this deficiency by 12 months from the date of this notice.

Within 30 days from the issuance date of this NON, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the identified deficiency or deficiencies.

This response shall be filed in the Energy Safety e-Filing system under the 2025 NON Docket,¹ and the associated file name(s) must begin with the NON identification number.

Prior to its response, the electrical corporation may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than 10 business days before the response

¹ <https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2025%20NON>

deadline.² Requests for informal conference with Energy Safety must be e-mailed to AssetPerformance@energysafety.ca.gov, with a copy sent to all Energy Safety staff identified in the NON.

Sincerely,

[/s/ Patrick Doherty](#)

Patrick Doherty
Program Manager | Performance Assessment Division
Office of Energy Infrastructure Safety
Patrick.Doherty@energysafety.ca.gov

Cc:

Gary Chen, SCE

Gary.Chen@sce.com

Elizabeth Leano, SCE

Elizabeth.Leano@sce.com

Cynthia Childs, SCE

Cynthia.Childs@sce.com

Raghu Rayalu, SCE

Raghu.Rayalu@sce.com

Erick Sanchez, SCE

Erick.G.Sanchez@sce.com

Sally Jeun, SCE

Sally.Jeun@sce.com

Alexander Scott, Energy Safety

Alexander.Scott@energysafety.ca.gov

Yana Loginova, Energy Safety

Yana.Loginova@energysafety.ca.gov

Samuel Isaiah, Energy Safety

Samuel.Isaiah@energysafety.ca.gov

Shannon Greene, Energy Safety

Shannon.Greene@energysafety.ca.gov

Assetperformance@energysafety.ca.gov

² Energy Safety Performance Guidelines, p. 4



INSPECTION REPORT

Overview

Inspection Categories

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation as reported in an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely affect an electrical corporation’s wildfire risk.

A Notice of Non-Performance (NON) is issued for any deficiencies discovered during an inspection related to an electrical corporation’s performance of its WMP.

Correction Timelines

Deficiencies must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a deficiency.³ If Energy Safety assigns a risk category to a deficiency, an electrical corporation must correct the deficiency as required per the timelines provided in Table 1.⁴

Table 1. Risk Category and Correction Timelines

Risk Category	Deficiency correction timeline
Severe	<ul style="list-style-type: none">• Immediate resolution
Moderate	<ul style="list-style-type: none">• 2 months (in High Fire Threat District (HFTD) Tier 3)• 6 months (in HFTD Tier 2)• 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3)
Minor	<ul style="list-style-type: none">• 12 months or resolution scheduled in WMP update

³ Gov. Code section 15475.2(a)(2)

⁴ Energy Safety Performance Guidelines, p. 4



Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the deficiency or deficiencies found during the inspection. Details regarding the inspection that identified the deficiency or deficiencies are provided in the Inspections Details Section below.

Table 2: Inspection Location and Initiative Summary

Electrical Corporation:	Southern California Edison Company
Report Number:	PAD_SCE_AXS_20260128_0957
Inspector:	Alexander Scott
WMP Year Inspected:	2025
Quarterly Data Report (QDR) Referenced:	Quarter 3 (Q3)
Inspection Selection:	Energy Safety viewed the contents of the Q3 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report.
Relevant WMP Initiative(s):	8.1.3.1 - Distribution Detailed Inspections and Remediations (IN-1.1)
Date of Inspection:	January 28, 2026
City and/or County of Inspection:	Lake Arrowhead, San Bernardino County
Inspection Purpose:	Assess the accuracy of Southern California Edison Company’s QDR data, completeness of its work, and performance of requirements.

Table 3: WMP Inspection Deficiencies

Deficiency #	Structure ID	Grid Hardening ID	Lat/Long	HFTD	Initiative Number	Severity	Deficiency Description
Deficiency 1	1884993E	414749115-1884993E	34.2394618615618, -117.193960227401	Tier 3	8.1.3.1 - Distribution HFRI Inspections and Remediations	Minor	Failure to validate the remediation of sagging communication down guy wire on pole prior to closing work order

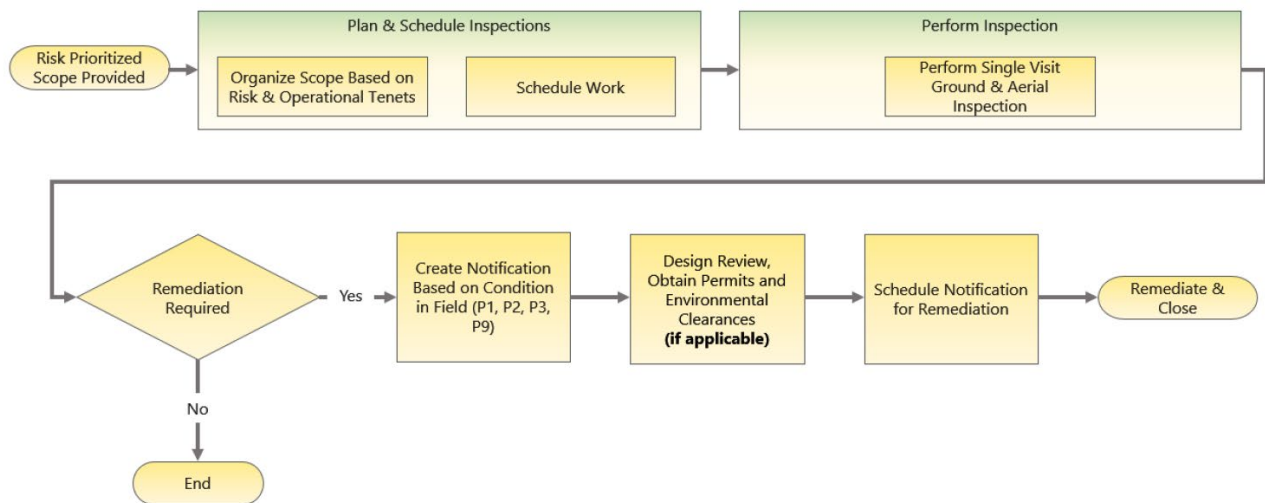
Inspection Details

Relevant Requirement:

Southern California Edison Company's WMP states the following regarding initiative number 8.1.3.1 Distribution Detailed Inspections and Remediations (IN-1.1):

1. "The frequency of [High Fire Risk-Informed inspections] varies by the location-specific risk... within SCE's [High Fire Risk Area] and emergent conditions. Issues identified by inspectors during the detailed inspections are prioritized for remediation to be completed within [General Order 95] compliance timelines. Remediations can be repairs to or replacements of existing assets depending on asset condition. For example, SCE repairs ground molding with that is found to be broken/damaged with an exposed ground wire at the public level. Also, SCE replaces wood guy guards if found to be missing, damaged or outdated."⁵
2. The following is a workflow diagram from SCE's WMP showing the conditions under which SCE will execute remediations under initiative number 8.1.3.1:⁶

Figure 8-1a - Distribution Detailed Inspections and Remediations Workflow



⁵ Southern California Edison Company, "2023-25 Wildfire Mitigation Plan," October 26, 2023, p. 284. [Online]. Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=55866&shareable=true>

⁶ Southern California Edison Company, "2023-25 Wildfire Mitigation Plan," October 26, 2023, p. 285. [Online]. Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=55866&shareable=true>

Findings:

On Pole ID1884993E, Grid Hardening ID 414749115-1884993E at 733-797 Crest Estates Dr, Lake Arrowhead, CA, 92352, USA, 34.2394618615618, -117.193960227401, the inspector observed a sagging communication down guy. The inspector's observation is documented in Deficiency 1 photographs, which are attachments to this report. Photo number IA1Img1 depicts sagging communication down guy.

Energy Safety concludes that there is a deficiency because of these facts:

1. Southern California Edison Company's 2025 WMP initiative number 8.1.3.1, Distribution Detailed Inspections and Remediations, work identified that remediation of a sagging communication down guy was completed at this location.
2. SCE personnel apparently communicated the condition to a communications company, but has not confirmed that work was done to address the condition.
3. The inspector observed the communication down guy was still sagging at the time of inspection.

Exhibits

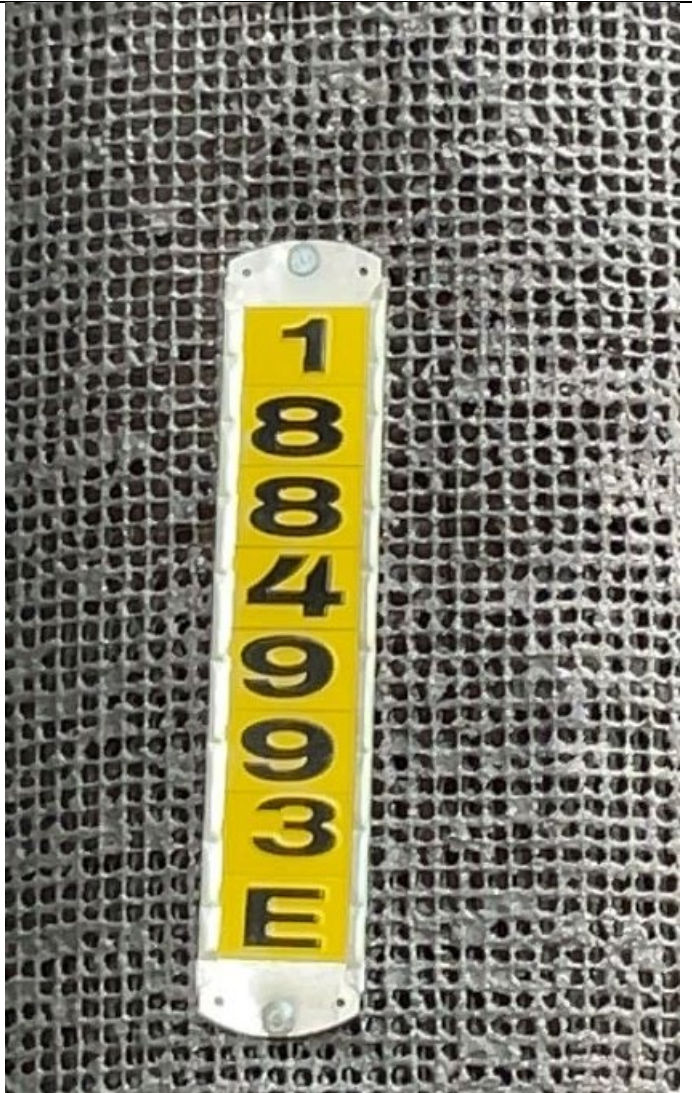
Exhibit A: Photo Log

Structure ID: 1884993E

Deficiency 1



G1mg1: Overall structure



G1mg2: Structure ID



IA1Img1: Sagging communication down guy