



March 5, 2026

Brandon Tolentino
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NOTICE OF NON-PERFORMANCE

Mr. Tolentino:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Southern California Edison Company (SCE) in accordance with its 2025 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety therefore issues SCE a Notice of Non-Performance (NON), identifying non-performance with its approved WMP.

On January 28, 2026, Energy Safety conducted an inspection of Southern California Edison Company's WMP initiatives in the vicinity of the city of Lake Arrowhead, California. The inspection report is enclosed herewith. Energy Safety found the following deficiencies:

Deficiency 1. Energy Safety observed that in implementing 2025 WMP initiative 8.1.3.1 - Distribution High Fire Risk-Informed (HFRI) Inspections and Remediations (IN-1.1), SCE failed to complete the remediation of a primary bushing avian protection on Pole ID 1569560E, Grid Hardening ID 414768411-1569560E at coordinates 34.2616914415583, -117.207866243973. Energy Safety considers this non-performance to be in the Minor risk category. SCE must complete a corrective action for this deficiency by 12 months from date of this notice.¹

Within 30 days from the issuance date of this NON, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the identified deficiency or deficiencies.

This response shall be filed in the Energy Safety e-Filing system under the 2025 NON Docket,² and the associated file name(s) must begin with the NON identification number.

Prior to its response, the electrical corporation may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than 10 business days before the response

¹ Gov. Code section 15475.2(a)(2)

² <https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2025%20NON>

deadline.³ Requests for informal conference with Energy Safety must be e-mailed to AssetPerformance@energysafety.ca.gov, with a copy sent to all Energy Safety staff identified in the NON.

Sincerely,

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³ Energy Safety Performance Guidelines, p. 4



INSPECTION REPORT

Overview

Inspection Categories

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation as reported in an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely affect an electrical corporation’s wildfire risk.

A Notice of Non-Performance (NON) is issued for any deficiencies discovered during an inspection related to an electrical corporation’s performance of its WMP.

Correction Timelines

Deficiencies must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a deficiency.⁴ If Energy Safety assigns a risk category to a deficiency, an electrical corporation must correct the deficiency as required per the timelines provided in Table 1.⁵

Table 1. Risk Category and Correction Timelines

| Risk Category | Deficiency correction timeline |
|---------------|---|
| Severe | <ul style="list-style-type: none">• Immediate resolution |
| Moderate | <ul style="list-style-type: none">• 2 months (in High Fire Threat District (HFTD) Tier 3)• 6 months (in HFTD Tier 2)• 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3) |
| Minor | <ul style="list-style-type: none">• 12 months or resolution scheduled in WMP update |

⁴ Gov. Code section 15475.2(a)(2)

⁵ Energy Safety Performance Guidelines, p. 4



Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the deficiency or deficiencies found during the inspection. Details regarding the inspection that identified the deficiency or deficiencies are provided in the Inspections Details Section below.

Table 2: Inspection Location and Initiative Summary

| | |
|---|--|
| Electrical Corporation: | Southern California Edison Company |
| Report Number: | PAD_SCE_AXS_20260128_1425 |
| Inspector: | Alexander Scott |
| WMP Year Inspected: | 2025 |
| Quarterly Data Report (QDR) Referenced: | Quarter 3 (Q3) |
| Inspection Selection: | Energy Safety viewed the contents of the Q3 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report. |
| Relevant WMP Initiative(s): | 8.1.3.1 - Distribution Detailed Inspections and Remediations (IN-1.1) |
| Date of Inspection: | January 28, 2026 |
| City and/or County of Inspection: | Lake Arrowhead, San Bernardino County |
| Inspection Purpose: | Assess the accuracy of Southern California Edison Company's QDR data, completeness of its work, and performance of WMP requirements. |

Table 3: WMP Inspection Deficiencies

| Deficiency # | Structure ID | Grid Hardening ID | Lat/Long | HFTD | Initiative Number | Severity | Deficiency Description |
|--------------|--------------|--------------------|-------------------------------------|--------|--|----------|---|
| Deficiency 1 | 1569560E | 414768411-1569560E | 34.2616914415583, -117.207866243973 | Tier 3 | 8.1.3.1 - Distribution HFRI Inspections and Remediations | Minor | Failure to complete the remediation of primary bushing avian protection |

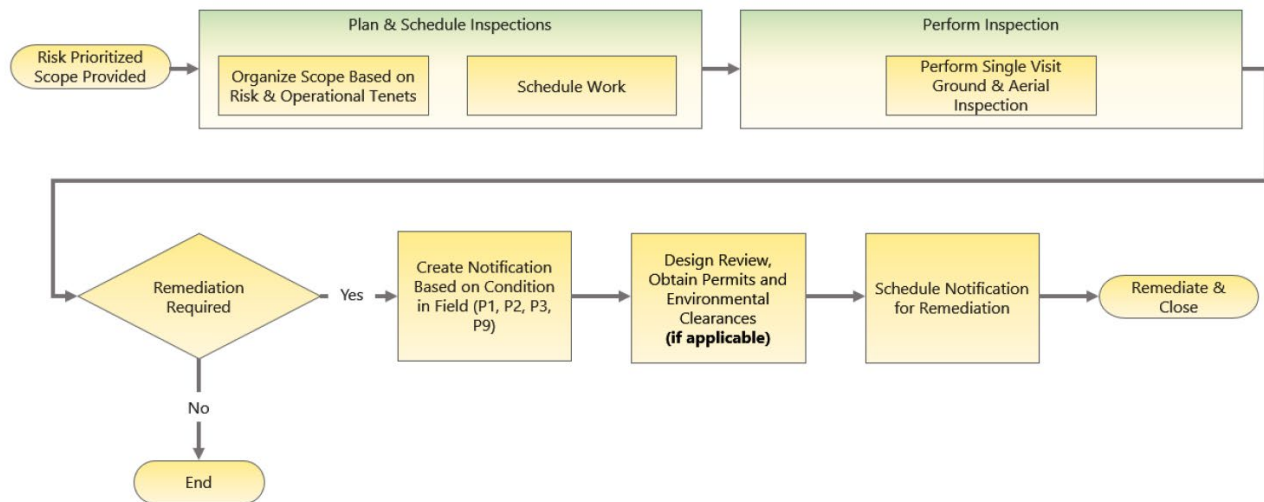
Inspection Details

Relevant Requirement:

Southern California Edison Company's WMP states the following regarding initiative number 8.1.3.1 Distribution Detailed Inspections and Remediations (IN-1.1):

1. "The frequency of [High Fire Risk-Informed inspections] varies by the location-specific risk... within SCE's [High Fire Risk Area] and emergent conditions. Issues identified by inspectors during the detailed inspections are prioritized for remediation to be completed within [General Order 95] compliance timelines. Remediations can be repairs to or replacements of existing assets depending on asset condition. For example, SCE repairs ground molding with that is found to be broken/damaged with an exposed ground wire at the public level. Also, SCE replaces wood guy guards if found to be missing, damaged or outdated."⁶
2. The following is a workflow diagram from SCE's WMP showing the conditions under which SCE will execute remediations under initiative number 8.1.3.1⁷:

Figure 8-1a - Distribution Detailed Inspections and Remediations Workflow



⁶ Southern California Edison Company, "2023-25 Wildfire Mitigation Plan," October 26, 2023, p. 284. [Online]. Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=55866&shareable=true>

⁷ Southern California Edison Company, "2023-25 Wildfire Mitigation Plan," October 26, 2023, p. 285. [Online]. Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=55866&shareable=true>

Findings:

On Pole ID 1569560E, Grid Hardening ID 414768411-1569560E at 27300 Peninsula Dr, Lake Arrowhead, CA, 92352, USA, 34.2616914415583, -117.207866243973, the inspector observed that primary bushing avian protection was open. The inspector's observation is documented in Deficiency 1 photographs, which are attachments to this report. Photo numbers IA1Img1, IA1Img2, depict the open primary bushing avian protection.

Energy Safety concludes that there is a deficiency because of these facts:

1. Southern California Edison Company's work on 2025 WMP initiative number 8.1.3.1, Distribution Detailed Inspections and Remediations, identified that remediation of the avian protection on a primary bushing was completed at this location.
2. The primary bushing avian protection was open.
3. SCE Distribution Construction Standard DC-535 states that "wildlife-safe power line construction standards are intended to protect lines from wildlife and vice versa by constructing sufficient phase-to-phase and phase-to-ground clearances as well as installing approved protective materials on high voltages lines and equipment. In addition, installing wildlife covers in the correct application will mitigate other contact-related faults from foreign materials."⁸

⁸ See Exhibit B, Southern California Edison Company, "Distribution Overhead Construction Standards (DOH) — 2024 Third Quarter Revision Package," DC 535, Wildlife and Eagle Zones, 5.1 Description, sheet 23 of 35, Feb. 8, 2024. p.577. Unpublished.

Exhibits

Exhibit A: Photo Log

Structure ID: 1569560E

Deficiency 1



G1mg1: Overall structure



G1mg2: Structure ID



IA1mg1: View showing primary bushing avian protection open



IA1mg2: View showing primary bushing avian protection open

Exhibit B: Referenced Construction Standard



5.0 Wildlife and Eagle Zones

5.1 Description

Wildlife protection is a catch all term that over the years has included variants Eagle, Avian, Raptor and/or Critter. Eagle Zones are specific geographical areas that contain high priority protected and endangered species. Measures taken for Wildlife protection may and are typically required in Eagle Zones including:

Wildlife-safe power line construction standards are intended to protect lines from wildlife and vice versa by constructing sufficient phase-to-phase and phase-to-ground clearances as well as installing approved protective materials on high voltages lines and equipment. In addition, installing wildlife covers in the correct application will mitigate other contact-related faults from foreign materials.

While wildlife covers were initially introduced to protect high priority wildlife, additional benefits are procured when discussing wildfire mitigation. By utilizing the correct wildlife covers, electrical events that may result in incandescent particles or other debris will likely be mitigated due to the added fire, track, and arc resistant protection.

See [Table DC 535-2](#) to determine if a district contains Eagle Zones.

5.2 Identification of Eagle Zones

For the most current Eagle Zone maps with the best resolution, please utilize the following interactive mapping systems:

- SCE GeoView (Use the HFRA Layer)
- AGOL

For Reference Only PDF maps can be found in the links below and in the subsequent pages of this chapter.

eWorld.sce.com

PDF Maps of HFRA are accessible via the below link:

<https://edisonintl.sharepoint.com/:f/t/apparatusstandards-TD/EhijW-qs6O9Dv7ZYF8MmDwYBE6E8pzv5iM6CKa0XhkAISA?e=s5Zj3J>

The subsequent pages will show HFRA by:

- SCE Service Territory
- SCE Districts
- California Counties

Please find the links to SCE GeoView and AGOL below:

SCE GeoView:

<https://scegeoview.sce.com/SCEGeoView/>

AGOL:

<https://sce2.maps.arcgis.com/home/item.html?id=cb845d68a29a4f8f932fe47b18c57ca8>


| | | |
|---|---------------------------------------|------------------------------|
| Approved by:  | Wildlife-Safe Power Line Construction | DC 535 |
| Effective Date: 02-08-2024 | What's Changed? | Sheet 23 of 35 DOH |

Table DC 535-1: Wildlife Protection Material

| SAP | Description | Applications | Photo |
|----------|--|---|---|
| 10214746 | Wildlife Bushing Cover w/Handwheel, 4" Max Diameter, Grey Color. | Transformer Bushing |  |
| 10067758 | Wildlife Bushing Cover 3.25" to 4.25" Skirt Diameter, HDPE Material, Grey Color. | Transformer Bushing |  |
| 10067783 | Wildlife Bushing Cover 4.5" Maximum Skirt Diameter, HDPE Material, Grey Color. | Transformer Bushing (Non-HFRA retrofit only) |  |
| 10067753 | Wildlife Bushing Cover, 5.00" to 6.25" Skirt Diameter, HDPE Material, Grey Color. | <ul style="list-style-type: none"> Automatic Recloser Voltage Regulator |  |
| 10200065 | Wildlife Terminator/Pothead Cover 4-1/2" x 8" Outside Dimensions, HDPE Material, Grey Color. | <ul style="list-style-type: none"> Terminators/Potheads (may be doubled up for additional protection of the terminator) Transformer Bushings (Hot-Stick) Arresters (Hot-Stick) |  |
| 10211426 | Wildlife Terminator/Pothead Cover, 4-1/2" x 16" Outside Dimensions, HDPE Material, Grey Color. | Terminators/Potheads (350-1500 kcmil) |  |
| 10109289 | Lightning Arrester Stud Cover, PVC Material, Grey Color. | Lightning/Surge Arresters |  |

DC 535

Wildlife-Safe Power Line Construction

Approved by:

BSC

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What's Changed?

Effective Date:

DOH

02-08-2024