



February 27, 2026

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NOTICE OF NON-PERFORMANCE

Mr. Daniel Kushner:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Pacific Gas and Electric Company (PG&E) in accordance with its 2025 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety therefore issues PG&E a Notice of Non-Performance (NON).

On January 13, 2026, Energy Safety conducted an inspection of PG&E's WMP initiatives in the vicinity of the city of Hurlton, California in High Fire Threat District (HFTD) Tier 2. The inspection report is enclosed herewith. Energy Safety found the following deficiency:

Deficiency 1. Energy Safety observed that in implementing 2025 WMP initiative 8.2.2.2.3 Vegetation Management for Operational Mitigations (VMOM), PG&E failed to adhere to its protocol of wood and slash management approximately 130 feet northwest of pole ID 100429855 and Vegetation Management ID VP_AT114-B10_1086513_2019 at coordinates 39.5139856171174, -121.405248344553. Energy Safety considers this non-performance to be in the Moderate risk category. PG&E must complete a corrective action for this non-performance by six months from date of this notice.¹

Within 30 days from the issuance date of this NON, PG&E must provide a response advising Energy Safety of corrective actions taken or planned to remedy the identified deficiency.

This response shall be filed in the Energy Safety e-Filing system under the 2025 NON Docket² and the associated file name(s) must begin with the NON identification number.

¹ Gov. Code section 15475.2(a)(2)

² <https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2025%20NON>

Prior to its response, PG&E may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than 10 business days before the response deadline.³ Requests for informal conference with Energy Safety must be e-mailed to environmentalscience@energysafety.ca.gov, with a copy sent to me and Elizabeth McAlpine, Elizabeth.McAlpine@energysafety.ca.gov.

Sincerely,



Sheryl Bilbrey
Program Manager | Environmental Science Division
Office of Energy Infrastructure Safety
Sheryl.Bilbrey@energysafety.ca.gov

Cc:

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³ Energy Safety Performance Guidelines, p. 4



INSPECTION REPORT

Overview

The Office of Energy Infrastructure Safety (Energy Safety) conducts field inspections to verify the work performed by an electrical corporation as reported in an approved Wildfire Mitigation Plan (WMP), and to assess general conditions of electrical infrastructure that may adversely impact an electrical corporation’s wildfire risk. A Notice of Non-Performance (NON) is issued for any instances of non-performance identified during an inspection related to an electrical corporation’s execution of its WMP initiatives.

Energy Safety has designated this finding of deficiency as “Moderate” risk. PG&E must correct the deficiency pursuant to the timeline provided in Table 1.⁴

Table 1. Risk Category and Correction Timelines

| Risk Category | Deficiency correction timeline |
|---------------|---|
| Severe | <ul style="list-style-type: none">• Immediate resolution |
| Moderate | <ul style="list-style-type: none">• 2 months (in High Fire Threat District (HFTD) Tier 3)• 6 months (in HFTD Tier 2)• 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3) |
| Minor | <ul style="list-style-type: none">• 12 months |

⁴ Energy Safety Performance Guidelines, p. 4



Inspection Summary

Energy Safety found a “Moderate” deficiency near VMP ID VP_AT114-B10_1086513_2019 near pole 100429855 in HFTD Tier 2. PG&E did not perform its Wood and Slash Management (WMP Initiative 8.2.3.2) program as required in the WMP, instead slash was left piled on site.

The inspection location and WMP initiative summary are included in Table 2.

Table 2: Inspection Location and Initiative Summary

| | |
|---|---|
| Electrical Corporation: | PG&E |
| Report Number: | NON_ESD_PGE_RIB_20260113_1358 |
| Inspector: | Ramzi Ibrahim |
| WMP Year Inspected: | 2025 |
| Quarterly Data Report (QDR) Referenced: | Quarter 3 (Q3) 2025 |
| Inspection Selection: | Energy Safety inspected the locations based on PG&E’s Q3 QDR. |
| Relevant WMP Initiative(s): | 8.2.3.2 Wood and Slash Management |
| Date of inspection: | January 13, 2026 |
| City and/or County of Inspection: | Hurleton, California |

Inspection Findings

Deficiency 1

Relevant Requirement:

PG&E's WMP initiative 8.2.3.2 Wood and Slash Management states that, "Utility work on vegetation creates debris and wood products which, if left unmanaged, can become fuel for wildfire. PG&E is required to reduce or adjust live fuels as they are generated from programs developed to comply with PRC [Public Resources Code section] 4293, General Order 95 Rule 35 and Pub. Util. Code [Public Utility Code] 8386."⁵

PG&E's WMP initiative continues by stating, "PG&E's VM [vegetation management] Programs define debris as material less than 4 inches in diameter and large wood as material greater than 4 inches in diameter.... Debris less than 4 inches in diameter that is generated during pruning activities are chipped or lopped and scattered on the property in accordance with applicable regulations...."⁶

PG&E lists Best Management Practices for Vegetation Management Activities (TD-7102P-01-JA01) as a governing standard for its slash management program.⁷ PG&E's protocol TD-7102P-01-JA01 states, "Woody debris created by chipping, lop and scatter, or brush mowing operations must be left at an average depth of less than 18 inches from the ground surface unless otherwise specified in an easement or landowner agreement."⁸

Findings:

Energy Safety considers this deficiency as "Moderate" because the slash is piled, creating a potential fuel source for wildfire.

At VMP ID VP_AT114-B10_1086513_2019 near pole ID 100429855, PG&E reported it completed work under its VMOM program. PG&E's Q3 data reports that its crew removed a live oak tree on August 11, 2025. Energy Safety's inspector observed slash, wood chips, and woody debris from the oak trees piled rather than lopped and scattered. The inspector's observation is documented in photos 1, 2 and 3, which are exhibits to this report.

Energy Safety sent PG&E Data Request OIES-E-INP_2026-PG&E-008 on January 22, 2026, inquiring about the vegetation management activities at the site. PG&E's response to the data request confirmed that the slash, chips and woody debris was associated with VMP ID VP_AT114-B10_1086513_2019.

⁵ PG&E's 2023-2025 WMP (Rev. #4.1, Jun. 7, 2024), p. 277

(<https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56791&shareable=true>, accessed February 6, 2026)

⁶ PG&E's 2023-2025 WMP (Rev. #4.1, Jun. 7, 2024), p. 680

(<https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56791&shareable=true>, accessed February 6, 2026)

⁷ PG&E's 2023-2025 WMP (Rev. #4.1, Jun. 7, 2024), p. 680

(<https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56791&shareable=true>, accessed February 6, 2026)




⁸ Pacific Gas and Electric Company. (n.d.). General best management practices for all VM (TD-7102P-01-JA01) (Rev. 1, Jan. 6, 2022), p. 12 (<https://www.pge.com/assets/pge/docs/outages-and-safety/outage-preparedness-and-support/td-7102p-01-ja01-general-best-management-practices-for-all-vm.pdf>, accessed February 6, 2026)

Exhibits

Exhibit A: Photo Log

Structure ID: 100429855

Deficiency 1

| | |
|---|--|
|  |  |
| <p>Photo 1: Live oak stump and logs associated with VP_AT114-B10_1086513_2019.</p> | <p>Photo 2: Additional photo of the live oak stump and logs.</p> |
|  | |
| <p>Photo 3: Photo of the live oak wood and slash debris piled behind a fence.</p> | |