

## Public Safety Power Shutoff for Transmission and Distribution

### Attachment 1, Hazard Response and Resolution for PSPS Events

Effective 08/07/2025, this utility procedure attachment addresses the hazard response and resolution steps taken during Public Safety Power Shutoffs (PSPSs) and provides guidance to the following work groups and roles:

- Grid Control Center (GCC)
- Distribution Control Centers (DCCs)
- Operations Emergency Center (OEC)
- Electric Dispatch
- Circuit task force lead (TFL)
- Field personnel
- Personnel supporting the Outage Management Tool (OMT)

[Section 1](#) starting below describes the steps performed **before** restoration activities begin (i.e., during the weather event) when the OEC is activated **before** circuit TFLs are assigned for hazards requiring response.

[Section 2](#) starting on Page 3 describes the steps performed **during** restoration activities (i.e., following the weather event “all clear”) when the OEC is activated **with** circuit TFLs assigned for hazards requiring response.

### PROCEDURE STEPS

#### 1 Hazards Requiring Response BEFORE Restoration Activities Begin (i.e., During the Weather Event) when the OEC is Activated BEFORE Circuit TFLs are Assigned

1.1 Electric Dispatch and associated OECs MONITOR hazards requiring response before restoration activities.

1. Electric Dispatch or an associated OEC MARKS the OMT **Hazard Responded** checkbox AND INPUTS comments.
  - a. IF the hazard is resolved without further work required,  
THEN the field responder or OEC MARKS the OMT **Hazard Resolved** checkbox AND INPUTS comments.
2. IF the hazard is non-primary-related AND additional resources are required to resolve the outage,  
THEN Electric Dispatch or the responding party COMMUNICATES the hazard to the assigned OEC.
  - a. The OEC MANAGES the resolution, MARKS the OMT **Hazard Resolved** checkbox, INPUTS comments, AND RESOLVES outages, when applicable.
3. Before energizing any line segments or sections, the DCC operator CONFIRMS that all hazards listed in the OMT associated with the outage are resolved (including using the OMT **Hazard Resolved** checkbox).

## Public Safety Power Shutoff for Transmission and Distribution

### Attachment 1, Hazard Response and Resolution for PSPS Events

#### 1.1 (continued)

4. IF primary work/isolation is required to resolve a hazard,  
THEN the OEC or the responding party COMMUNICATES to the assigned DCC.
  - a. The DCC and field groups MANAGE the resolution using standard operating procedures; the DCC MARKS the associated OMT **Hazard Resolved** checkbox AND INPUTS comments.

#### 1.2 **When a Hazard Involves Both Transmission and Distribution Assets (Distribution Circuits, Transmission Lines)**

1. The DCC operator CONFIRMS that all hazards listed in the OMT associated with the outage are resolved (including using the OMT **Hazard Resolved** checkbox).
2. WHEN informed of a hazard which may affect transmission and distribution,  
THEN the receiving operator NOTIFIES the respective DCC or GCC operator of the hazard.
3. The GCC operator, DCC operator, and field groups WORK collaboratively to address the hazard using standard operating procedures.
4. The DCC and GCC each FOLLOW their standard operating procedures to control, isolate, and log the hazard.
  - a. WHEN the hazard is resolved,  
THEN the DCC operator MARKS the OMT **Hazard Resolved** checkbox AND INPUTS comments.

#### 1.3 **When a Hazard Involves Only Transmission Lines**

1. WHEN the responding field resource NOTIFIES the DCC and OEC of a hazard affecting transmission lines,  
THEN the DCC operator NOTIFIES the GCC operator of the hazard affecting transmission lines.
2. The DCC operator MARKS the OMT **Hazard Resolved** checkbox AND INPUTS comments, including that only transmission lines were affected and the name of the GCC operator who was notified.
3. Before energizing, the GCC FOLLOWS their standard operating procedures to control, isolate, and log the hazard.

## Public Safety Power Shutoff for Transmission and Distribution

### Attachment 1, Hazard Response and Resolution for PSPS Events

#### 2 Hazards Requiring Response DURING Restoration Activities (i.e., Following the Weather Event “All Clear”) when the OEC is Activated WITH Circuit TFLs Assigned

##### 2.1 Electric Dispatch and associated OECs MONITOR hazards AND COMMUNICATE to assigned TFLs.

1. The OEC MARKS the OMT **Hazard Responded** checkbox AND INPUTS comments.
  - a. IF the hazard is resolved without further work activities required,  
THEN the TFL NOTIFIES the DCC operator of the resolution during a hazard validation communication before re-energizing.
  - b. The OEC or TFL MARKS the OMT **Hazard Resolved** checkbox AND INPUTS comments, including the name of the TFL who validated the resolution.
2. IF the hazard is non-primary-related AND additional resources are required to resolve the issue (i.e., services),  
THEN the field responder COMMUNICATES the hazard to the assigned TFL.
  - a. The TFL MANAGES the resolution AND NOTIFIES the OEC.
  - b. The OEC or TFL MARKS the OMT **Hazard Resolved** checkbox AND INPUTS comments, including the name of the TFL who validated the resolution.
3. Before energizing any line segments or sections, the DCC operator, with the TFL, CONFIRMS that all hazards listed in the OMT associated with the outage are resolved (including using the OMT **Hazard Resolved** checkbox).
4. IF primary work/isolation is required to resolve the hazard,  
THEN the TFL and DCC operator FOLLOW standard operating procedures to facilitate resolution (i.e., normal clearance procedures with the TFL reporting on and off of clearance to the DCC operator); SEE [Utility Procedure PSPS-1000P-01, “Public Safety Power Shutoff for Transmission and Distribution.”](#) for guidance specific to TFLs who are not qualified electrical workers (QEWs).
  - a. Once the hazard is resolved, the DCC operator MARKS the OMT checkbox “Hazard Resolved” AND INPUTS comments.

##### 2.2 When a Hazard Involves Both Transmission and Distribution Lines

1. The DCC operator CONFIRMS that all hazards listed in the OMT associated with the outage are resolved (including using the OMT **Hazard Resolved** checkbox).
2. The responding field resource NOTIFIES the TFL of a hazard affecting both transmission and distribution lines.

## Public Safety Power Shutoff for Transmission and Distribution

### Attachment 1, Hazard Response and Resolution for PSPS Events

#### 2.2 (continued)

3. The TFL NOTIFIES the DCC operator of the hazard.
4. The DCC operator NOTIFIES the GCC operator of the hazard.
  - a. The DCC operator, GCC operator, TFL, and transmission field group WORK collaboratively to address and resolve the hazard using standard operating procedures.
5. The DCC and GCC each FOLLOW their standard operating procedures to control, isolate, and log the hazard.
  - a. WHEN the hazard is resolved,  
  
THEN the DCC operator MARKS the OMT **Hazard Resolved** checkbox AND INPUTS comments.

#### 2.3 When a Hazard Involves Only Transmission Lines

1. WHEN the responding field resource notifies the TFL of a hazard affecting transmission lines,  
  
THEN the following steps are taken:
  - a. The TFL NOTIFIES the DCC operator of the hazard.
  - b. The DCC operator NOTIFIES the GCC operator of the hazard affecting transmission lines.
2. The DCC operator MARKS the OMT **Hazard Resolved** checkbox AND INPUTS comments, including that only transmission lines were affected and the name of the GCC operator who was notified.
3. Before energizing, the GCC FOLLOWS their standard operating procedures to control, isolate, and log the hazard.

### END of Instructions

#### DOCUMENT REVISION

This utility procedure attachment supersedes Utility Procedure PSPS-1000P-01, "Public Safety Power Shutoff for Transmission and Distribution," Attachment 1, "Hazard Response and Resolution for PSPS Events," Rev. 7, dated 08/01/2024.

## Public Safety Power Shutoff for Transmission and Distribution

### Attachment 1, Hazard Response and Resolution for PSPS Events

#### REVISION NOTES

Where?	What Changed?
Introduction	<b>Revision:</b> "Section 1 starting below describes" <b>Revision:</b> "Section 2 starting on Page 3 describes the steps performed"
Document Recision	<b>Addition:</b> "Document Recision" section was added