

Count	Party Name	Date Set	Date Request	Question No.	Supplier	Question ID	Question Text	Responder	Date Received	Final Due Date	Date Set	Links	Number of Answers	NCA Required	2022 WMP Section	Category	Subcategory
37	CEIS	001	CEIS_001	27	No	CEIS_001_027	Repeat Inspection Items a. Provide a copy of the 23 Pages of PG&E's Wildlife Risk Model Version 4, as referenced on page 105 of the 2022-2024 WMP. b. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report	Nathan Poon	4/9/2023	4/16/2023	4/16/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-001-027-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-001-027-nca2.pdf	1	No	5	Risk Mitigation & Assessment	5.6.15.6.2
38	CEIS	001	CEIS_001	28	No	CEIS_001_028	Repeat PG&E's Wildlife Transmission Risk Model (WTRM) a. Provide a copy of the 23 Pages of PG&E's Wildlife Risk Model Version 4, as referenced on page 105 of the 2022-2024 WMP. b. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report c. Provide a copy of the 23 Pages of PG&E's Wildlife Risk Model Version 4, as referenced on page 105 of the 2022-2024 WMP. d. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report e. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report f. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report g. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report h. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report i. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report j. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report k. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report l. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report m. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report n. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report o. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report p. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report q. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report r. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report s. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report t. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report u. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report v. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report w. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report x. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report y. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report z. Provide PG&E's plan and describe the two areas for improved layout on page 105 from that report	Nathan Poon	4/9/2023	4/16/2023	4/16/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-001-028-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-001-028-nca2.pdf	0	No	5	Risk Mitigation & Assessment	5.20.5
39	MCPA	002	MCPA_002	1	No	MCPA_002_01	Weather station related work as of 04/2024	Joseph Michal	4/11/2023	4/19/2023	4/19/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-001-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-001-nca2.pdf	1	No	NA	GS	NA
39	MCPA	002	MCPA_002	100	Yes	MCPA_002_0100	Weather station related work as of 04/2024	Joseph Michal	4/11/2023	4/19/2023	4/19/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-001-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-001-nca2.pdf	1	No	NA	GS	NA
40	MCPA	002	MCPA_002	2	No	MCPA_002_02	PFST asset damage event reports captured from post-event joints, including cause for all quarters of 2024	Joseph Michal	4/11/2023	4/19/2023	4/19/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-002-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-002-nca2.pdf	2	No	NA	GS	NA
40	MCPA	002	MCPA_002	200	Yes	MCPA_002_0200	PFST asset damage event reports captured from post-event joints, including cause for all quarters of 2024	Joseph Michal	4/11/2023	4/19/2023	4/19/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-002-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-002-nca2.pdf	3	No	NA	GS	NA
41	MCPA	002	MCPA_002	3	No	MCPA_002_03	Unplanned outage data, including causes for all quarters of 2023 and 2024 a. Possible should include whether the outage occurred on a covered conductor segment	Joseph Michal	4/11/2023	4/19/2023	4/19/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-003-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-003-nca2.pdf	1	No	NA	GS	NA
41	MCPA	002	MCPA_002	300	Yes	MCPA_002_0300	Unplanned outage data, including causes for all quarters of 2023 and 2024 a. Possible should include whether the outage occurred on a covered conductor segment	Joseph Michal	4/11/2023	4/19/2023	4/19/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-003-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-003-nca2.pdf	1	No	NA	GS	NA
42	MCPA	002	MCPA_002	4	No	MCPA_002_04	Wind data for all four quarters of 2023 and 2024, include cause and any associated damage identifier a. Possible should include whether the outage occurred on a covered conductor segment	Joseph Michal	4/11/2023	4/19/2023	4/19/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-004-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-004-nca2.pdf	1	No	NA	GS	NA
42	MCPA	002	MCPA_002	400	Yes	MCPA_002_0400	Wind data for all four quarters of 2023 and 2024, include cause and any associated damage identifier a. Possible should include whether the outage occurred on a covered conductor segment	Joseph Michal	4/11/2023	4/19/2023	4/19/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-004-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-004-nca2.pdf	1	No	NA	GS	NA
43	MCPA	002	MCPA_002	5	No	MCPA_002_05	Ignition data for all four quarters of 2023 and 2024 a. Possible should include whether the ignition occurred on a covered conductor segment	Joseph Michal	4/11/2023	4/19/2023	4/19/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-005-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-005-nca2.pdf	1	No	NA	GS	NA
43	MCPA	002	MCPA_002	500	Yes	MCPA_002_0500	Ignition data for all four quarters of 2023 and 2024 a. Possible should include whether the ignition occurred on a covered conductor segment	Joseph Michal	4/11/2023	4/19/2023	4/19/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-005-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-002-005-nca2.pdf	1	No	NA	GS	NA
44	MCPA	003	MCPA_003	1	No	MCPA_003_01	Provide an excel spreadsheet data that provides for 2021, 2022, 2023, and 2024: a. Number of fully covered conductor circuit segments in the WTRM-001. b. Number of fully 'bare wire' conductor circuit segments in the WTRM-001. c. Number of fully covered conductor circuit segments in the WTRM-002. d. Number of fully 'bare wire' conductor circuit segments in the WTRM-002. e. Number of fully covered conductor circuit segments in the WTRM-003. f. Number of fully 'bare wire' conductor circuit segments in the WTRM-003. g. Number of fully covered conductor circuit segments in the WTRM-004. h. Number of fully 'bare wire' conductor circuit segments in the WTRM-004. i. Number of fully covered conductor circuit segments in the WTRM-005. j. Number of fully 'bare wire' conductor circuit segments in the WTRM-005. k. Number of fully covered conductor circuit segments in the WTRM-006. l. Number of fully 'bare wire' conductor circuit segments in the WTRM-006. m. Number of fully covered conductor circuit segments in the WTRM-007. n. Number of fully 'bare wire' conductor circuit segments in the WTRM-007. o. Number of fully covered conductor circuit segments in the WTRM-008. p. Number of fully 'bare wire' conductor circuit segments in the WTRM-008. q. Number of fully covered conductor circuit segments in the WTRM-009. r. Number of fully 'bare wire' conductor circuit segments in the WTRM-009. s. Number of fully covered conductor circuit segments in the WTRM-010. t. Number of fully 'bare wire' conductor circuit segments in the WTRM-010. u. Number of fully covered conductor circuit segments in the WTRM-011. v. Number of fully 'bare wire' conductor circuit segments in the WTRM-011. w. Number of fully covered conductor circuit segments in the WTRM-012. x. Number of fully 'bare wire' conductor circuit segments in the WTRM-012. y. Number of fully covered conductor circuit segments in the WTRM-013. z. Number of fully 'bare wire' conductor circuit segments in the WTRM-013.	Joseph Michal	4/11/2023	4/20/2023	4/20/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-003-001-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-003-001-nca2.pdf	1	No	8	Grid Design, Operations, and Maintenance	8.4.482.10
44	MCPA	003	MCPA_003	100	Yes	MCPA_003_0100	Provide an excel spreadsheet data that provides for 2021, 2022, 2023, and 2024: a. Number of fully covered conductor circuit segments in the WTRM-001. b. Number of fully 'bare wire' conductor circuit segments in the WTRM-001. c. Number of fully covered conductor circuit segments in the WTRM-002. d. Number of fully 'bare wire' conductor circuit segments in the WTRM-002. e. Number of fully covered conductor circuit segments in the WTRM-003. f. Number of fully 'bare wire' conductor circuit segments in the WTRM-003. g. Number of fully covered conductor circuit segments in the WTRM-004. h. Number of fully 'bare wire' conductor circuit segments in the WTRM-004. i. Number of fully covered conductor circuit segments in the WTRM-005. j. Number of fully 'bare wire' conductor circuit segments in the WTRM-005. k. Number of fully covered conductor circuit segments in the WTRM-006. l. Number of fully 'bare wire' conductor circuit segments in the WTRM-006. m. Number of fully covered conductor circuit segments in the WTRM-007. n. Number of fully 'bare wire' conductor circuit segments in the WTRM-007. o. Number of fully covered conductor circuit segments in the WTRM-008. p. Number of fully 'bare wire' conductor circuit segments in the WTRM-008. q. Number of fully covered conductor circuit segments in the WTRM-009. r. Number of fully 'bare wire' conductor circuit segments in the WTRM-009. s. Number of fully covered conductor circuit segments in the WTRM-010. t. Number of fully 'bare wire' conductor circuit segments in the WTRM-010. u. Number of fully covered conductor circuit segments in the WTRM-011. v. Number of fully 'bare wire' conductor circuit segments in the WTRM-011. w. Number of fully covered conductor circuit segments in the WTRM-012. x. Number of fully 'bare wire' conductor circuit segments in the WTRM-012. y. Number of fully covered conductor circuit segments in the WTRM-013. z. Number of fully 'bare wire' conductor circuit segments in the WTRM-013.	Joseph Michal	4/11/2023	4/20/2023	4/20/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-003-001-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-003-001-nca2.pdf	1	No	8	Grid Design, Operations, and Maintenance	8.4.482.10
45	MCPA	003	MCPA_003	2	No	MCPA_003_02	Some of the risk drivers in Table 3.1 (to 3.21) are viewed as a Climatic/Geographic factor. Please provide a technical explanation as to why each is a factor for the Climatic/Geographic Driver. Also provide data supporting the association to: a. Tower b. Lightning Arrestor c. Insulator d. Conductor e. Support f. Foundation	Joseph Michal	4/11/2023	4/19/2023	4/19/2023	https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-003-002-nca1.pdf https://www.pge.com/content/dam/pgenergy/external/2022-wmp/2022-wmp-003-002-nca2.pdf	0	No	3	Coverage of WMP	3.4

Count	Party Name	Date Set	Date Request	Question No.	Supplier	Question ID	Question Text	Responses	Requester	Date Received	Final Due Date	Date Sent	Links	Number of Answers	NCA Required	2022 WPMF Section	Category	Subcategory
105	CEIS	003	CEIS_003	4	No	CEIS_003_Q4	Regarding Emissions Analysis: Request for PG&E to provide a WPMF Data Request 2 Question 5, Attachment 1. The purpose of the study is to analyze the effectiveness of an array of mitigation measures for the 300-day activity. PG&E has provided a detailed response including WPMF mitigation, mitigation of various risks, as well as a copy of the WPMF data request. PG&E has provided a detailed response including WPMF mitigation, mitigation of various risks, as well as a copy of the WPMF data request. PG&E has provided a detailed response including WPMF mitigation, mitigation of various risks, as well as a copy of the WPMF data request.	Nathan Poon	4/15/2025	4/23/2025	4/23/2025	https://www.pge.com/content/dam/pge-complex/external/2025/04/23/2025-04-23-CEIS-003-Q4-Response.pdf	0	No	6	Wildfire Mitigation Strategy Development	6.1.1	
106	CEIS	003	CEIS_003	5	No	CEIS_003_Q5	Regarding Risk Reduction: Provide a copy of Table 5.4 Summary of Risk Reduction for the Top Risk Circuits (PG&E's 2008-2020 Base WPMF) and how the risk reduction is achieved. Provide a detailed description of the WPMF measures to address intensity and outcome when determining the effectiveness of reducing wildfire risk for mitigation.	Nathan Poon	4/15/2025	4/23/2025	4/23/2025	https://www.pge.com/content/dam/pge-complex/external/2025/04/23/2025-04-23-CEIS-003-Q5-Response.pdf	1	No	6	Wildfire Mitigation Strategy Development	6.2.1	
107	CEIS	003	CEIS_003	6	No	CEIS_003_Q6	Regarding Risk Reduction: Provide a copy of Table 5.4 Summary of Risk Reduction for the Top Risk Circuits (PG&E's 2008-2020 Base WPMF) and how the risk reduction is achieved. Provide a detailed description of the WPMF measures to address intensity and outcome when determining the effectiveness of reducing wildfire risk for mitigation.	Nathan Poon	4/15/2025	4/18/2025	4/18/2025	https://www.pge.com/content/dam/pge-complex/external/2025/04/18/2025-04-18-CEIS-003-Q6-Response.pdf	0	No	0	Vegetation Management & Inspection	6.4	
108	CEIS	003	CEIS_003	7	No	CEIS_003_Q7	Regarding Substation Inspection Timeline: Provide a copy of Table 5.4 Summary of Risk Reduction for the Top Risk Circuits (PG&E's 2008-2020 Base WPMF) and how the risk reduction is achieved. Provide a detailed description of the WPMF measures to address intensity and outcome when determining the effectiveness of reducing wildfire risk for mitigation.	Nathan Poon	4/15/2025	4/18/2025	4/18/2025	https://www.pge.com/content/dam/pge-complex/external/2025/04/18/2025-04-18-CEIS-003-Q7-Response.pdf	1	No	8	Grid Design, Operations, and Maintenance	8.3.15	
109	SPD	002	SPD_002	1	No	SPD_002_Q1	Every Friday by noon, provide SPD with any response to the Office of Energy Information (OEI) regarding the proposed project. Provide a detailed description of the WPMF measures to address intensity and outcome when determining the effectiveness of reducing wildfire risk for mitigation.	Edde Schmitt	4/16/2025	4/16/2025	4/16/2025	https://www.pge.com/content/dam/pge-complex/external/2025/04/16/2025-04-16-SPD-002-Q1-Response.pdf	0	No	NA	NA	NA	
110	SPD	002	SPD_002	2	No	SPD_002_Q2	Every Friday by noon, provide SPD with any response to the Office of Energy Information (OEI) regarding the proposed project. Provide a detailed description of the WPMF measures to address intensity and outcome when determining the effectiveness of reducing wildfire risk for mitigation.	Edde Schmitt	4/16/2025	4/16/2025	4/16/2025	https://www.pge.com/content/dam/pge-complex/external/2025/04/16/2025-04-16-SPD-002-Q2-Response.pdf	0	No	NA	NA	NA	
111	SPD	002	SPD_002	3	No	SPD_002_Q3	Every Friday by noon, provide SPD with any response to the Office of Energy Information (OEI) regarding the proposed project. Provide a detailed description of the WPMF measures to address intensity and outcome when determining the effectiveness of reducing wildfire risk for mitigation.	Edde Schmitt	4/16/2025	4/16/2025	4/16/2025	https://www.pge.com/content/dam/pge-complex/external/2025/04/16/2025-04-16-SPD-002-Q3-Response.pdf	0	No	NA	NA	NA	
112	TURF	003	TURF_003	1	No	TURF_003_Q1	Please provide PG&E wildfire risk model (WPMF) and mitigation analysis. Provide a detailed description of the WPMF measures to address intensity and outcome when determining the effectiveness of reducing wildfire risk for mitigation.	Rene Yampolski	4/15/2025	4/29/2025	4/29/2025	https://www.pge.com/content/dam/pge-complex/external/2025/04/29/2025-04-29-TURF-003-Q1-Response.pdf	3	No	5	Risk Methodology & Assessment	5.4	
113	TURF	003	TURF_003	2	No	TURF_003_Q2	Please provide PG&E wildfire risk model (WPMF) and mitigation analysis. Provide a detailed description of the WPMF measures to address intensity and outcome when determining the effectiveness of reducing wildfire risk for mitigation.	Rene Yampolski	4/15/2025	4/29/2025	4/29/2025	https://www.pge.com/content/dam/pge-complex/external/2025/04/29/2025-04-29-TURF-003-Q2-Response.pdf	0	No	5	Risk Methodology & Assessment	5.4	
114	TURF	003	TURF_003	3	No	TURF_003_Q3	Please provide PG&E wildfire risk model (WPMF) and mitigation analysis. Provide a detailed description of the WPMF measures to address intensity and outcome when determining the effectiveness of reducing wildfire risk for mitigation.	Rene Yampolski	4/15/2025	4/29/2025	4/29/2025	https://www.pge.com/content/dam/pge-complex/external/2025/04/29/2025-04-29-TURF-003-Q3-Response.pdf	1	No	5	Risk Methodology & Assessment	5.4	
115	TURF	003	TURF_003	4	No	TURF_003_Q4	Section 6.1.3, Page 125 states "PG&E estimates that the average cost per primary distribution undergrounding is approximately \$3 million per mile and the average cost to install overhead conductors is approximately \$1 million per mile." Provide a detailed description of the WPMF measures to address intensity and outcome when determining the effectiveness of reducing wildfire risk for mitigation.	Rene Yampolski	4/15/2025	4/29/2025	4/29/2025	https://www.pge.com/content/dam/pge-complex/external/2025/04/29/2025-04-29-TURF-003-Q4-Response.pdf	1	No	6	Wildfire Mitigation Strategy Development	6.1.1	

