



January 23, 2026

Joshua Jones
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NOTICE OF NON-PERFORMANCE

Mr. Jones:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by PacifiCorp (PC) in accordance with its 2025 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety, therefore, issues PC a Notice of Non-Performance (NON), identifying non-performance with its approved WMP.

On October 7, 2025, Energy Safety conducted an inspection of PC's WMP initiatives in the vicinity of the city of Yreka, California. The inspection report is enclosed herewith. Energy Safety found the following deficiencies:

Deficiency 1. Energy Safety observed that in implementing the 2025 WMP initiative 8.1.2.12 – Expulsion Fuse Replacements, PC failed to complete the installation of CAL FIRE-approved non-expulsion fuses on Pole ID 624507.367802, Grid Hardening ID 7112939 at coordinates 41.71141544174789, -122.598414. Energy Safety considers this non-performance to be in the Minor risk category. PC must complete a corrective action for this deficiency by 12 months of this notice.¹

Within 30 days from the issuance date of this NON, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the identified deficiency or deficiencies.

This response shall be filed in the Energy Safety e-Filing system under the 2025 NON Docket² and the associated file name(s) must begin with the NON identification number.

Prior to its response, the electrical corporation may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than 10 business days before the response

¹ Gov. Code section 15475.2(a)(2)

² <https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2025%20NON>

deadline.³ Requests for informal conference with Energy Safety must be e-mailed to Assetperformance@energysafety.ca.gov, with a copy sent to all Energy Safety staff identified in the NON.

Sincerely,

Patrick Doherty

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³ Energy Safety Performance Guidelines, p. 4



INSPECTION REPORT

Overview

Inspection Categories

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation as reported in an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely affect an electrical corporation's wildfire risk.

A Notice of Non-Performance (NON) is issued for any deficiencies discovered during an inspection related to an electrical corporation's performance of its WMP.

Correction Timelines

Deficiencies must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a deficiency.⁴ If Energy Safety assigns a risk category to a deficiency, an electrical corporation must correct the deficiency as required per the timelines provided in Table 1.⁵

Table 1. Risk Category and Correction Timelines

Risk Category	Deficiency correction timeline
Severe	<ul style="list-style-type: none">• Immediate resolution
Moderate	<ul style="list-style-type: none">• 2 months (in High Fire Threat District (HFTD) Tier 3)• 6 months (in HFTD Tier 2)• 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3)
Minor	<ul style="list-style-type: none">• 12 months or resolution scheduled in WMP update

⁴ Gov. Code section 15475.2(a)(2)

⁵ Energy Safety Performance Guidelines, p. 4



Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the deficiency or deficiencies found during the inspection. Details regarding the inspection that identified the deficiency or deficiencies are provided in the Inspections Details Section below.

Table 2: Inspection Location and Initiative Summary

Electrical Corporation:	PacifiCorp
Report Number:	PAD_PC_RMA_20251007_1132
Inspector:	Romeo Marroquin Ajcac
WMP Year Inspected:	2025
Quarterly Data Report (QDR) Referenced:	Quarter 2 (Q2)
Inspection Selection:	Energy Safety viewed the contents of the Q2 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report.
Relevant WMP Initiative(s):	8.1.2.12 - Expulsion Fuse Replacements
Date of inspection:	October 7, 2025
City and/or County of Inspection:	Yreka, Siskiyou County
Inspection Purpose:	Assess the accuracy of PacifiCorp's QDR data, completeness of its work, and performance of WMP requirements.

Table 3: WMP Inspection Deficiencies

Deficiency #	Structure ID	Grid Hardening ID	Lat/Long	HFTD	Initiative Number	Severity	Deficiency Description
Deficiency 1	624507.367 802	7112939	41.71141544174789, -122.598414	Tier 2	8.1.2.12 – Expulsion Fuse Replacement	Minor	Failure to complete work on expulsion fuse replacement.

Inspection Details

Deficiency 1

Relevant Requirement:

PacifiCorp's WMP states the following regarding initiative number 8.1.2.12:

1. "This is a project to install new and CAL FIRE-approved non expulsion fuses, including power fuses and current limiting fuses, to replace existing expulsion fuse equipment, with a planned end date in 2025⁶."

PC construction standard DP101 states: "Red cap must not be disturbed when SMU-20 fuse unit is used in SMD-20 mounting".

Findings:

On Pole ID 624507.367802, Grid Hardening ID 7112939 at Sanitary Landfill Rd, Yreka, CA, 96097, USA, 41.71141544174789, -122.598414, the inspector observed that one of the installed CAL FIRE-approved non-expulsion fuses was missing its red cap. The inspector's observation is documented in Deficiency 1 photographs, which are attached to this report. Photo number IA1Img1 depicts a CAL FIRE-approved non-expulsion fuse missing its red cap. Additionally, photo numbers Item1B1Img1 and Item1B1Img2 depict PC construction standards, which clarify that CAL FIRE-approved non-expulsion SMU-20 fuses, such as the one observed by the inspector at the inspection location, must have its red cap intact and in place when installed in an SMD-20 mounting. In the 2025 Q2 Quarterly Data Report submission, PC reported that work on WMP initiative 8.1.2.12 – Expulsion Fuse Replacements was complete at this location.

Energy Safety concludes that there is a deficiency because of these facts:

1. One of the CAL FIRE-approved non-expulsion SMU-20 fuses was missing its red cap.
2. PC's construction standards for CAL FIRE-approved non-expulsion SMU-20 fuses require the presence of a red cap when installed in SMD-20 mounting.

⁶ PacifiCorp, "2023-2025 Wildfire Mitigation Plan - R6" January 17, 2025, p. 161. [Online]. Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57823&shareable=true>

Exhibits

Exhibit A: Photo Log

Structure ID: 624507.367802

Deficiency 1

	
GImg1: Overall Structure	GImg2: Structure ID

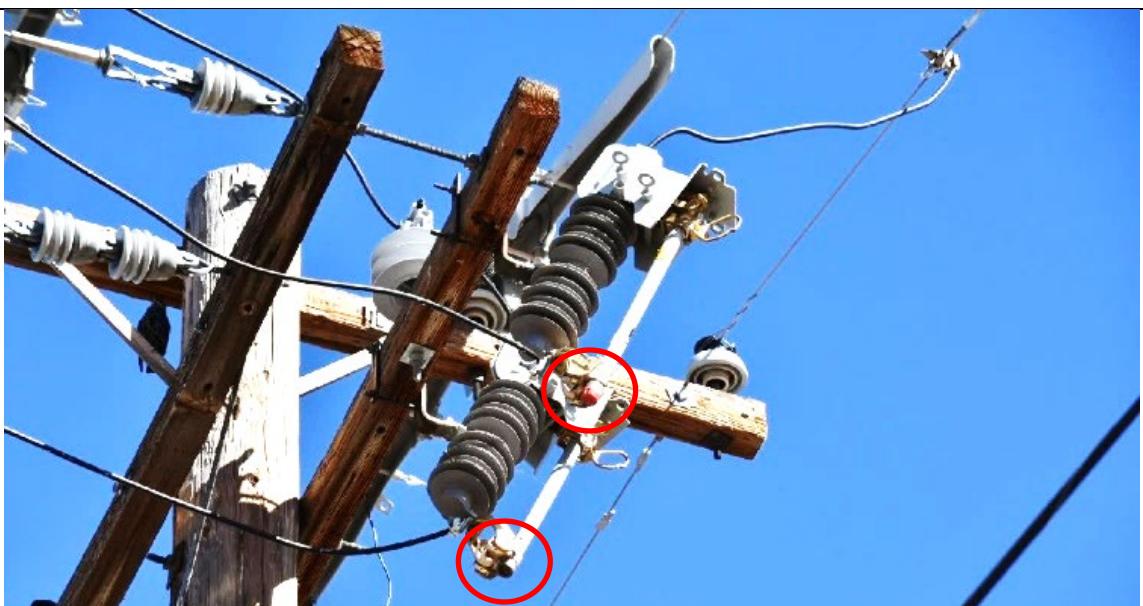
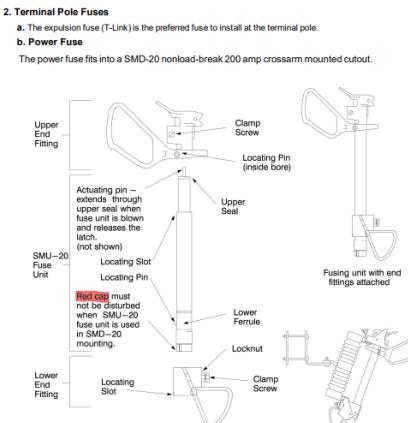
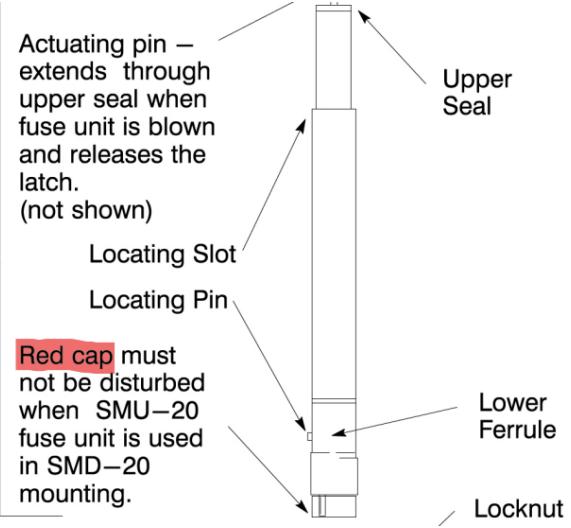

IA1Img1: CAL FIRE-approved non expulsion fuse with a missing red cap (bottom left) and second CAL FIRE-approved non expulsion fuse with red cap attached (upper right).

Exhibit B: Photo Log

Construction Standard: DP 101: Overcurrent Protection—Fuse Descriptions and Applications

Deficiency 1

<p>DP 101 Overcurrent Protection—Fuse Descriptions and Applications</p> <p>2. Terminal Pole Fuses</p> <p>a. The expulsion fuse (T-Link) is the preferred fuse to install at the terminal pole.</p> <p>b. Power Fuse</p> <p>The power fuse fits into a SMD-20 nonload-break 200 amp crossarm mounted cutout.</p>  <p>Figure 4—SMU-20 Power Fuse with End Fitting for Use with SMD-20 Mounting in Pole-Mounted Applications</p> <p><small>Distribution Construction Standard Page 5 of 8 Published Date: 24 Feb 00 Last Reviewed: 11 Jul 24 Printed versions of this standard require prior approval. Contact the standard engineering manager for approval processes and forms. Printed versions of this standard may be out of date. Please consult the online standards for the most recent version. This standard shall be used and duplicated only in support of PacifiCorp projects. © 2024 PacifiCorp. All rights reserved. by PacifiCorp.</small></p> <p>ROCKY MOUNTAIN POWER PACIFIC POWER</p>	<p>SMU-20 Fuse Unit</p> <p>Actuating pin – extends through upper seal when fuse unit is blown and releases the latch. (not shown)</p> <p>Upper Seal</p> <p>Locating Slot</p> <p>Locating Pin</p> <p>Red cap must not be disturbed when SMU-20 fuse unit is used in SMD-20 mounting.</p> <p>Lower Ferrule</p> <p>Locknut</p>  <p>Item1IB1Img1: PC construction standards call for the red cap to not be disturbed when installed in SMD-20 mounting.</p> <p>Item1IB1Img2: Close-up view of PC construction standards.</p>
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