



January 23, 2026

Joshua Jones
Vice President of Transmission & Distribution Operations
PacifiCorp
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NOTICE OF NON-PERFORMANCE

Mr. Jones:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by PacifiCorp (PC) in accordance with its 2025 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety therefore issues PC a Notice of Non-Performance (NON), identifying non-performance with its approved WMP.

On October 7, 2025, Energy Safety conducted an inspection of PacifiCorp's WMP initiatives in the vicinity of the city of Montague. The inspection report is enclosed herewith. Energy Safety found the following deficiencies:

Deficiency 1. Energy Safety observed that in implementing 2025 WMP initiative 8.1.2.12- Expulsion Fuse Replacements, PC failed to complete the installation of CAL FIRE-approved non expulsion fuses on Pole ID 624506.332400, associated with Grid Hardening ID 7112939 at coordinates 41.70484664234158, -122.54966794542612. Energy Safety considers this non-performance to be in the Minor risk category. PC must complete a corrective action for this deficiency by 12 months from the date of this notice.¹

Within 30 days from the issuance date of this NON, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the identified deficiency or deficiencies.

This response shall be filed in the Energy Safety e-Filing system under the 2025 NON Docket² and the associated file name(s) must begin with the NON identification number.

Prior to its response, the electrical corporation may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than 10 business days before the response

¹ Gov. Code section 15475.2(a)(2)

² <https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2025%20NON>

deadline.³ Requests for informal conference with Energy Safety must be e-mailed to Assetperformance@energysafety.ca.gov, with a copy sent to all Energy Safety staff identified in the NON.

Sincerely,

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³ Energy Safety Performance Guidelines, p. 4



INSPECTION REPORT

Overview

Inspection Categories

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation as reported in an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely affect an electrical corporation's wildfire risk.

A Notice of Non-Performance (NON) is issued for any deficiencies discovered during an inspection related to an electrical corporation's performance of its WMP initiatives.

Correction Timelines

Deficiencies must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a deficiency.⁴ If Energy Safety assigns a risk category to a deficiency, an electrical corporation must correct the deficiency as required per the timelines provided in Table 1.⁵

Table 1. Risk Category and Correction Timelines

Risk Category	Deficiency correction timeline
Severe	<ul style="list-style-type: none">• Immediate resolution
Moderate	<ul style="list-style-type: none">• 2 months (in High Fire Threat District (HFTD) Tier 3)• 6 months (in HFTD Tier 2)• 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3)
Minor	<ul style="list-style-type: none">• 12 months or resolution scheduled in WMP update

⁴ Gov. Code section 15475.2(a)(2)

⁵ Energy Safety Performance Guidelines, p. 4



Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the deficiency or deficiencies found during the inspection. Details regarding the inspection that identified the deficiency or deficiencies are provided in the Inspections Details Section below.

Table 2: Inspection Location and Initiative Summary

Electrical Corporation:	PacifiCorp
Report Number:	PAD_PC_IAG_20251007_1142
Inspector:	Ivan Garcia
WMP Year Inspected:	2025
Quarterly Data Report (QDR) Referenced:	Quarter 2 (Q2)
Inspection Selection:	Energy Safety viewed the contents of the Q2 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report.
Relevant WMP Initiative(s):	8.1.2.12- Expulsion Fuse Replacements
Date of inspection:	October 7, 2025
City and/or County of Inspection:	Montague, Siskiyou County
Inspection Purpose:	Assess the accuracy of PacifiCorp's QDR data, completeness of its work, and performance of WMP requirements.

Table 3: WMP Inspection Deficiencies

Deficiency #	Structure ID	Grid Hardening ID	Lat/Long	HFTD	Initiative Number	Severity	Deficiency Description
Deficiency 1	624506.332400	7112939	41.70484664234158, -122.54966794542612	Non-HFTD	8.1.2.12 - Expulsion Fuse Replacement	Minor	Failed to complete work on expulsion fuse replacement.

Inspection Details

Deficiency 1

Relevant Requirement:

PC's WMP states the following regarding initiative number 8.1.2.12 Expulsion Fuse Replacements:

1. "This is a project to install new and CALFIRE-approved non expulsion fuses including power fuses and current limiting fuses to replace existing expulsion fuse equipment with planned end date in 2025."⁶

Findings:

On Pole ID 624506.332400, Grid Hardening ID 7112939 at 1301-1399 Scala Ln, Montague, 96064, USA, 41.70484664234158, -122.54966794542612, the inspector observed that one of the three California Department of Forestry and Fire Protection (CAL FIRE)-approved non expulsion fuses was not installed. The inspector's observation is documented in Deficiency 1 photographs, which are attachments to this report. Photo numbers Item1GImg1, Item1IA1Img1, and Item1IA1Img2 depict incomplete installation of a CAL FIRE-exempt fuse. In the 2025 Q2 Quarterly Data Report submission, PC reported that work on WMP initiative 8.1.2.12 – Expulsion Fuse Replacements was complete at this location.

Energy Safety concludes that there is a deficiency because of these facts:

1. A CAL FIRE-approved non expulsion fuse was not installed in the cutout at the subject pole.
2. A CAL FIRE-approved non expulsion fuse was observed hanging from the subject pole.

⁶ PacifiCorp, "2023-2025 Wildfire Mitigation Plan – R6" January 17, 2025, p. 161. [Online]. <https://efiling.energysafety.ca.gov/efiling/Getfile.aspx?fileid=57823&shareable=true>

Exhibits

Exhibit A: Photo Log

Structure ID: 624506.332400

Deficiency 1

	
Item1GImg1: Overall Structure	Item1GImg2: Structure ID



Item1IA1Img1: One CAL FIRE-approved non expulsion fuse not installed in the cutout.

Item1IA1Img2: One CAL FIRE-approved non expulsion fuse hanging from the pole.