

PORT OF STOCKTON

Phone: (209) 946-0246



Fax: (209) 465-7244

December 16, 2025

Re: Notice of Public Meeting on the Port of Stockton's Wildfire Mitigation Plan

Dear Wildfire Safety Advisory Board:

This letter notifies the Wildfire Safety Advisory Board ("WSAB") that on December 15, 2025, the Port of Stockton ("Port") presented its existing Wildfire Mitigation Plan ("WMP") to its Board of Commissioners at a publicly noticed meeting, in accordance with Public Utilities Code section 8387(b). The Port's WMP was most recently adopted on August 19, 2024. At the December 15, 2025 meeting, the Port provided an opportunity for public comment on its existing WMP and the Port's Board of Commissioners verified that the Port's existing WMP complies with all applicable rules, regulations, and standards, as appropriate.

The Port does not have any overhead electric supply facilities located in or near an area of the state that is designated as "extreme" or "elevated" in the California Public Utilities Commission's High Fire Threat District Map. In consideration of this historical wildfire risk, the Port has determined that its existing WMP adequately addresses the risk of a utility-caused, catastrophic wildfire occurring in the Port's service territory and that no substantive changes are merited for this reporting year. The Port will continue to evaluate its existing WMP in relation to the wildfire risk posed by the Port's system on an annual basis.

In order to provide the WSAB with information on the Port's system and WMP performance, please find as Attachment A, an updated Informational Table, and Attachment B, an updated Metrics Table.

The Port thanks the WSAB for their review and support in helping to mitigate wildfire risks in California.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kirk DeJesus", is written over a horizontal line.

Kirk DeJesus
Port Director

Attachment A

Table 1: Context-Setting Information

Utility Name	Port of Stockton	
Service Territory Size	[2.19] square miles (1,400 acres)	
Owned Assets	<input type="checkbox"/> Transmission <input checked="" type="checkbox"/> Distribution <input type="checkbox"/> Generation	
Number of Customers Served	[45] customer accounts	
Population Within Service Territory	[0] people	
Customer Class Makeup	<i>Number of Accounts</i>	<i>Share of Total Load (MWh)</i>
	[]% Residential; []% Government; []% Agricultural; []% Small/Medium Business; [100]% Commercial/Industrial	[]% Residential; []% Government; []% Agricultural; []% Small/Medium Business; [100]% Commercial/Industrial
Service Territory Location/Topography¹	[3]% Agriculture [10]% Barren/Other []% Conifer Forest []% Conifer Woodland []% Desert []% Hardwood Forest []% Hardwood Woodland []% Herbaceous [3]% Shrub [84]% Urban []% Water	
Service Territory Wildland Urban Interface² (based on total area)	[0]% Wildland Urban Interface; [0]% Wildland Urban Intermix;	
Percent of Service Territory in CPUC High Fire Threat Districts (based on total area)	<input checked="" type="checkbox"/> Includes maps Tier 2: [0]% Tier 3: [0]%	
Prevailing Wind Directions & Speeds by Season	<input checked="" type="checkbox"/> Includes maps NE direction Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Wind Speed (mph) 6.1 6.6 6.9 7.5 8.4 9.0 8.9 8.3 7.1 6.1 6.1 6.4	

¹ This data shall be based on the California Department of Forestry and Fire Protection, California Multi-Source Vegetation Layer Map, depicting WHR13 Types (Wildlife Habitat Relationship classes grouped into 13 major land cover types) *available at:*

<https://www.arcgis.com/home/item.html?id=b7ec5d68d8114b1fb2bfbf4665989eb3>.

² This data shall be based on the definitions and maps maintained by the United States Department of Agriculture, as most recently assembled in *The 2010 Wildland-Urban Interface of the Conterminous United States*, *available at* https://www.fs.usda.gov/nrs/pubs/rmap/rmap_nrs8.pdf.

Miles of Owned Lines Underground and/or Overhead	Overhead Dist.: [11] miles Overhead Trans.: [0] miles Underground Dist.: [1] miles Underground Trans.: [0] miles
	Explanatory Note 1 - Methodology for Measuring "Miles": [e.g., circuit miles, line miles.] Line Miles
	Explanatory Note 2 – Description of Unique Ownership Circumstances: [____]
	Explanatory Note 3 – Additional Relevant Context: [e.g., percentage of lines located outside service territory] None
Percent of Owned Lines in CPUC High Fire Threat Districts	<i>Overhead Distribution Lines as % of Total Distribution System (Inside and Outside Service Territory)</i>
	Tier 2: [0]% Tier 3: [0]%
	<i>Overhead Transmission Lines as % of Total Transmission System (Inside and Outside Service Territory)</i>
	Tier 2: [0]% Tier 3: [0]%
	Explanatory Note 4 – Additional Relevant Context: [e.g., explain any difference from data reported in WMP due to different numerator used for this form]
Customers have ever lost service due to an IOU PSPS event?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Customers have ever been notified of a potential loss of service to due to a forecasted IOU PSPS event?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Notifications issued by PG&E as owners of the affected infrastructure)
Has developed protocols to pre-emptively shut off electricity in response to elevated wildfire risks?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Has previously pre-emptively shut off electricity in response to elevated wildfire risk?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, then provide the following data for calendar year 2024 <i>Number of shut-off events:</i> [____] <i>Customer Accounts that lost service for >10 minutes:</i> [____] <i>For prior response, average duration before service restored:</i> [____]

Attachment B

WMP Metrics [No Risk or Minimal Risk POU's and Co-ops]

Performance Metrics

Metric type	Progress metric name	(Actual) 2021	(Actual) 2022	(Actual) 2023	(Actual) 2024	(Forecast) 2025	Unit(s)	Comments
1. Above-Ground, Utility-Owned Distribution System Components	Routine Inspections	12	12	12	12	12	# inspections	
2. Distribution Inspections	Patrol Inspections	4	4	4	4	4	# circuit miles	
	Detailed Inspections	2	2	2	2	2	# circuit miles	
	Routine Vegetation Management	2	2	2	2	2	# circuit miles	
3. Transmission Inspections	Patrol Inspections	2	2	2	2	2	# circuit miles	
	Detailed Inspections	0	0	0	0	0	# circuit miles	
	Routine Vegetation Management	0	0	0	0	0	# circuit miles	

Outcome Metrics

Event Category	Cause category	(Actual) 2019	(Actual) 2020	(Actual) 2021	(Actual) 2022	(To Date) 2023	Unit(s)	Comments
Outage Event	Distribution		0	0	0	0	# outages	
	Transmission		0	0	0	0	# outages	
Ignitions*	Distribution		0	0	0	0	# ignitions	
	Transmission		0	0	0	0	# ignitions	
[Level 1] Safety Hazards**	Distribution		0	0	0	0	# hazards discovered	
	Transmission		0	0	0	0	# hazards discovered	

Notes:

* An "ignition" is deemed to occur if each of the following conditions is met: (1) a utility owned or controlled facility was associated with the fire; (2) the fire was self-propagating and of a material other than electrical and/or communication facilities; (3) the resulting fire traveled greater than one linear meter from the ignition point; and (4) the utility has knowledge that the fire occurred.

** A [Level 1] Safety Hazard is defined as _____.