



December 22, 2025

Daniel Kushner
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Pacific Gas and Electric Company
300 Lakeside Drive
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NOTICE OF NON-PERFORMANCE

Mr. Kushner:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Pacific Gas and Electric Company (PG&E) in accordance with its 2024 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety therefore issues PG&E a Notice of Non-Performance (NON), identifying non-performance with an approved WMP.

On July 31, 2025, Energy Safety conducted an inspection of PG&E's WMP initiatives in the vicinity of the city of San Luis Obispo, California. The inspection report is enclosed herewith. Energy Safety found the following deficiencies:

Deficiency 1. Energy Safety observed that in implementing 2024 WMP initiative 8.1.2.10.5 – Non-Exempt Expulsion Fuses, PG&E failed to complete the replacement of non-exempt expulsion fuses on Pole ID 120193426, Grid Hardening ID 31658269 at coordinates 35.180815, -120.613431. Energy Safety considers this non-performance to be in the Minor risk category. PG&E must complete a corrective action for this deficiency by 12 months from date of this notice.¹

Within 30 days from the issuance date of this NON, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the above identified deficiency or deficiencies.

This response shall be filed in the Energy Safety e-Filing system under the 2024 NON Docket² and the associated file name(s) must begin with the NON identification number.

¹ Gov. Code section 15475.2(a)(2)

² <https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2024%20NON>

Prior to its response, the electrical corporation may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than five (5) business days before the response deadline.³ Requests for informal conference with Energy Safety must be e-mailed to compliance@energysafety.ca.gov, with a copy sent to all Energy Safety staff identified in the NON.

Sincerely,

Patrick Doherty

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³ Energy Safety Compliance Guidelines, p. 4



INSPECTION REPORT

Overview

Inspection Categories

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation as reported in an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely impact an electrical corporation's wildfire risk.

A Notice of Non-Performance (NON) is issued for any instances of noncompliance discovered during an inspection related to an electrical corporation's execution of its WMP initiatives.

Correction Timelines

Deficiencies must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a deficiency.⁴ If Energy Safety assigns a risk category to a deficiency, an electrical corporation must correct the deficiency as required per the timelines provided in Table 1.⁵

Table 1. Risk Category and Correction Timelines

Risk Category	Deficiency correction timeline
Severe	<ul style="list-style-type: none">• Immediate resolution
Moderate	<ul style="list-style-type: none">• 2 months (in High Fire Threat District (HFTD) Tier 3)• 6 months (in HFTD Tier 2)• 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3)
Minor	<ul style="list-style-type: none">• 12 months or resolution scheduled in WMP update

⁴ Gov. Code section 15475.2(a)(2)

⁵ Energy Safety Compliance Guidelines, p. 3



Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the deficiency or deficiencies found during the inspection. Details regarding the inspection that identified the deficiency or deficiencies are provided in the Inspections Details Section below.

Table 2: Inspection Location and Initiative Summary

Electrical Corporation:	Pacific Gas and Electric Company
Report Number:	CAD_PGE_IAG_20250731_0946
Inspector:	Ivan Garcia
WMP Year Inspected:	2024
Quarterly Data Report (QDR) Referenced:	Quarter 4 (Q4)
Inspection Selection:	Energy Safety viewed the contents of the Q4 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report.
Relevant WMP Initiative(s):	8.1.2.10.5 – Non-Exempt Expulsion Fuses
Date of inspection:	July 31, 2025
City and/or County of Inspection:	San Luis Obispo, San Luis Obispo County
Inspection Purpose:	Assess the accuracy of PG&E's QDR data, completeness of its work, compliance with WMP requirements, and compliance with its protocols.

Table 3: WMP Inspection Deficiencies

Deficiency #	Structure ID	Grid Hardening ID	Lat/Long	HFTD	Initiative Number	Severity	Deficiency Description
Deficiency 1	120193426	31658269	35.180815, -120.613431	Tier 2	8.1.2.10.5 - Non-Exempt Expulsion Fuses	Minor	Failed to complete work on non-expulsion fuse replacement.

Inspection Details

Deficiency 1

Relevant Requirement:

PG&E's WMP states the following regarding initiative number 8.1.2.10.5 - Non-Exempt Expulsion Fuses:

1. "This program reduces the consequence of potential ignitions by replacement and/or removal of non-exempt fuses. In general, the risk of ignition associated to a fuse on a line is reduced through the complete removal and/or replacement of non-exempt equipment with exempt equipment."⁶

Finding:

On Pole ID 120193426, Grid Hardening ID 31658269 at 624-898 W Ormonde Rd, San Luis Obispo, CA, 93401, USA, 35.180815, -120.613431, the inspector observed that the CalFire-exempt fuses were not attached in the cutouts. The inspector's observation is documented in Deficiency 1 photographs, which are attached to this report. Photo numbers Item1IA1Img1, and Item1IA1Img2, depict incomplete installation of CalFire-exempt fuses. In the 2024 Q4 Quarterly Data Report submission, PG&E reported that work on WMP initiative 8.1.2.10.5 – Non-Exempt Expulsion Fuses was completed at this location.

Energy Safety concludes there is a deficiency because of these facts:

1. The CalFire-exempt fuses were not attached in the cutouts.
2. Three CalFire-exempt fuses were observed hanging from the pole.

⁶ Pacific Gas & Electric Company, "PG&E 2023-25 Approved Wildfire Mitigation Plan R6," July 5, 2024, p. 461. [Online]. Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56145&shareable=true>

Exhibits

Exhibit A: Photo Log

Structure ID: 120193426

Deficiency 1

	
Item1GImg1: Overall Structure	Item1GImg2: Structure ID



Item1IA1Img1: CalFire-exempt fuses not installed in the cutouts

Item1IA1Img2: CalFire-exempt fuses hanging from the pole