



November 21, 2025

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Docket # 2026-2028-Base-WMPs

RE: Submission of Revised LSPGC 2026-2028 Base WMP R1

Ms. Dunlap:

LS Power Grid California (LSPGC) acknowledges receipt of the Notice on Errata along with the Draft Decision dated November 14, 2025. We appreciate the Office of Energy Infrastructure Safety's (Energy Safety) review and feedback.

In accordance with the directives outlined in the notice, LSPGC has completed all required revisions and has submitted the updated 2026-2028 Base WMP R1 to the Energy Safety 2026-2028-Base-WMPs docket by the November 21, 2025, deadline.

Please contact me at [ryadav@lspower.com](mailto:ryadav@lspower.com) or 208-281-8255 if you have any questions or require additional information regarding this submission.

Sincerely,

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Section	Page	Correction Identified by OEIS	Action Taken in R1
Throughout	-	Incorporate all previously submitted errata corrections, except for target unit errors in Table 9-2.	All corrections incorporated as per August 8 and September 8, 2025 errata submissions.
Table 9-2	101	Target units for VM-05 and VM-06 must be "Circuit Miles Inspected" per WMP Guidelines.	Units corrected to "Circuit Miles Inspected."
Section 6.1.3 – Activity Selection Process	53	Include formal development, refinement, and finalization timeline (Q4 2026–Q2 2028).	Timeline added per LSPGC Response to DR-001 (Questions 3, pp. 6–7).
Section 9.9 – Activities Based on Weather Conditions	113–114	Move content from Section 9.2.3 (Emergency/Storm Event Inspections) into Section 9.9.	Section reorganized; text integrated under Section 9.9 with updated procedures and scheduling details.
Section 9.11.1 – Quality Assurance and Quality Control	118	-	Updated "2026: Population Size" value from 24 to 21. Adjustment accounts for the Fern Substation's Q1 2026 energization, only one substation is operational until then. With one inspection per substation per month, a total of 24 inspections is not feasible; 21 reflects the accurate number based on the energization timeline.
Section 9.1 – Targets	101	-	Added "These targets are dependent on the energization of

			the assets listed in the section 4' in the note section.
Cover Page	-	-	Replaced the old LSPGC logo with the new LSPGC logo.