

57	0E5	002	0E5_002	3	No	0E5_002_04	Regarding PGAE's fire safety data report for 2020, 2021, and 2022, PGAE was under investigating conditions as it was impacted by PGAE's 2020-2022 Base WMP. PGAE's Fire-Reduced plan was under investigation conditions as it was impacted by installations in areas impacted by wildfires outside of the HFTD. Additionally, PGAE stated that its underpinning analysis for the 2020-2022 Base WMP was under investigation conditions as it was impacted by the wildfire effects in HFTD, High Fire Risk Area (HFR), buffer zones, and the related area.	PGAE has the same fire safety data report for 2020, 2021, and 2022, PGAE's Fire-Reduced plan was under investigation conditions as it was impacted by PGAE's 2020-2022 Base WMP. PGAE's Fire-Reduced plan was under investigation conditions as it was impacted by installations in areas impacted by wildfires outside of the HFTD. Additionally, PGAE stated that its underpinning analysis for the 2020-2022 Base WMP was under investigation conditions as it was impacted by the wildfire effects in HFTD, High Fire Risk Area (HFR), buffer zones, and the related area.	Nathan Poos	4/11/2025	4/19/2025	4/19/2025	https://www.wmrc.wa.gov/documents/0e5/002/04.pdf	0	No	8	Grid Design, Operations, and Maintenance	8.2.3
58	0E5	002	0E5_002	4	No	0E5_002_04	Regarding Distribution Infrared Inspections, PGAE states that it failed to distribute the inspection program impacting all the HFTD/HFR in 2020-2022, focusing on specific areas with known threats to be expected in the 2020-2022 Base WMP. PGAE's Fire-Reduced plan was under investigation conditions as it was impacted by the 2020-2022 Base WMP. PGAE's Fire-Reduced plan was under investigation conditions as it was impacted by the area of emerging concern as needed.	PGAE has the same Distribution Infrared Inspections program impacting all the HFTD/HFR in 2020-2022, focusing on specific areas with known threats to be expected in the 2020-2022 Base WMP. PGAE's Fire-Reduced plan was under investigation conditions as it was impacted by the 2020-2022 Base WMP. PGAE's Fire-Reduced plan was under investigation conditions as it was impacted by the area of emerging concern as needed.	Nathan Poos	4/11/2025	4/19/2025	4/19/2025	https://www.wmrc.wa.gov/documents/0e5/002/04.pdf	0	No	8	Grid Design, Operations, and Maintenance	8.3.10
59	0E5	002	0E5_002	5	No	0E5_002_05	Regarding distribution serial and ground inspections, PGAE distributed inspection reports for 2020-2022. PGAE's serial and ground inspections were either general or serial, depending on what was provided for detailed inspection. PGAE's serial and ground inspections were either general or serial, depending on what was provided for detailed inspection.	PGAE distributed inspection reports for 2020-2022. PGAE's serial and ground inspections were either general or serial, depending on what was provided for detailed inspection.	Nathan Poos	4/11/2025	4/19/2025	4/19/2025	https://www.wmrc.wa.gov/documents/0e5/002/05.pdf	0	No	8	Grid Design, Operations, and Maintenance	8.3.8
60	0E5	002	0E5_002	6	No	0E5_002_06	Regarding transmission detailed serial and ground inspections. On page 226 of 0E5, PGAE's serial and ground inspection report for 2020-2022, transmission detailed serial and ground inspections are described.	PGAE's serial and ground inspection report for 2020-2022, transmission detailed serial and ground inspections are described.	Nathan Poos	4/11/2025	4/19/2025	4/19/2025	https://www.wmrc.wa.gov/documents/0e5/002/06.pdf	1	No	8	Grid Design, Operations, and Maintenance	8.3.1
61	0E5	002	0E5_002	7	No	0E5_002_07	Regarding transmission switch testing. On page 230 of 0E5, PGAE's serial and ground inspection report for 2020-2022, transmission switch testing inspection program is described.	PGAE's serial and ground inspection report for 2020-2022, transmission switch testing inspection program is described.	Nathan Poos	4/11/2025	4/19/2025	4/19/2025	https://www.wmrc.wa.gov/documents/0e5/002/07.pdf	0	No	8	Grid Design, Operations, and Maintenance	8.3.5
62	0E5	002	0E5_002	8	No	0E5_002_08	Regarding regular inspections and pole clearing. On WMRC page 305, PGAE provides quarterly targets for its vegetation reduction plan and vegetation management plan. PGAE's vegetation reduction plan and vegetation management plan are described.	PGAE's vegetation reduction plan and vegetation management plan are described.	Nathan Poos	4/11/2025	4/19/2025	4/19/2025	https://www.wmrc.wa.gov/documents/0e5/002/08.pdf	0	No	9	Vegetation Management & Inspections	9.4
63	0E5	002	0E5_002	9	No	0E5_002_09	Regarding Distribution Routine Pesticide targets. On WMRC page 305, PGAE's quarterly targets for Q4 in 2020, 2021, and 2022, and 2020-2022, and 2020-2022-2023, and 2020-2022-2023-2024, and 2020-2022-2023-2024-2025, and 2020-2022-2023-2024-2025-2026, and 2020-2022-2023-2024-2025-2026-2027, and 2020-2022-2023-2024-2025-2026-2027-2028.	PGAE's quarterly targets for Q4 in 2020, 2021, and 2022, and 2020-2022, and 2020-2022-2023, and 2020-2022-2023-2024, and 2020-2022-2023-2024-2025, and 2020-2022-2023-2024-2025-2026, and 2020-2022-2023-2024-2025-2026-2027, and 2020-2022-2023-2024-2025-2026-2027-2028.	Nathan Poos	4/11/2025	4/19/2025	4/19/2025	https://www.wmrc.wa.gov/documents/0e5/002/09.pdf	0	No	9	Vegetation Management & Inspections	9.1.2
64	0E5	002	0E5_002	10	No	0E5_002_10	Regarding PGAE's Fire Cleaning Program target (0E5-10). On page 230 of 0E5, PGAE's quarterly targets for its vegetation reduction plan and vegetation management plan are described.	PGAE's quarterly targets for its vegetation reduction plan and vegetation management plan are described.	Nathan Poos	4/11/2025	4/19/2025	4/19/2025	https://www.wmrc.wa.gov/documents/0e5/002/10.pdf	0	No	9	Vegetation Management & Inspections	9.4
65	0E5	002	0E5_002	11	No	0E5_002_11	Regarding PGAE's Fire Cleaning Program target (0E5-11). On page 230 of 0E5, PGAE's quarterly targets for its vegetation reduction plan and vegetation management plan are described.	PGAE's quarterly targets for its vegetation reduction plan and vegetation management plan are described.	Nathan Poos	4/11/2025	4/19/2025	4/19/2025	https://www.wmrc.wa.gov/documents/0e5/002/11.pdf	0	No	9	Vegetation Management & Inspections	9.4
66	0E5	002	0E5_002	12	No	0E5_002_12	Regarding Interim Vegetation Management (IVM) 10. On page 230 of 0E5, PGAE's quarterly targets for its vegetation reduction plan and vegetation management plan are described.	PGAE's quarterly targets for its vegetation reduction plan and vegetation management plan are described.	Nathan Poos	4/11/2025	4/19/2025	4/19/2025	https://www.wmrc.wa.gov/documents/0e5/002/12.pdf	0	No	9	Vegetation Management & Inspections	9.7
67	0E5	002	0E5_002	13	No	0E5_002_13	Regarding Interim Vegetation Management (IVM) 11. On page 230 of 0E5, PGAE's quarterly targets for its vegetation reduction plan and vegetation management plan are described.	PGAE's quarterly targets for its vegetation reduction plan and vegetation management plan are described.	Nathan Poos	4/11/2025	4/19/2025	4/19/2025	https://www.wmrc.wa.gov/documents/0e5/002/13.pdf	1	No	Appendix B	Supporting Documentation for Risk Methodology	Appendix B

102	OEIS	000	OEIS_000	4	No	OEIS_002_QP	Regarding Effectiveness Analysis	<p>Regarding PG&E's response to TURN's Data Request 2 Question 5, Attachment 1:</p> <p>1. Please provide the analysis of the effectiveness of reducing PSCS usage, including PSCS usage categories of overhead cause, as well as categories of underground events not applicable to this study. 1,561 events are shown as "N/A" and are not due to GRC drivers of "Unknown" or "Utility Work / Operations".</p> <p>2. If so, why are these listed as "N/A" for determining effectiveness?</p> <p>3. Please provide the analysis of the effectiveness of reducing PSCS usage and outcome when calculating for PSCS effectiveness. Provide a detailed description of how PG&E accounts for safety, reliability, and outcome when determining the effectiveness of reducing PSCS use for mitigation.</p>	<p>The purpose of this study is to analyze the effectiveness of an array of mitigation measures to reduce the risk of underground events, including PSCS usage, to the public and the environment. The study is limited to the PSCS. Replacement of existing underground events, which are mostly located in the PSCS, is not included in this study. The PSCS is the area of the system where PSCS events are most likely to occur.</p> <p>PG&E rates GRC damage contributions (not GRC) with effectiveness values of 0-100. The effectiveness values are based on the "GRC Driver" and "GRC Operator" drivers.</p> <p>WMP-Discovery 2020-2028 DR_CRS_003-Q004 Page 2</p> <p>A. These GRC usage contributions are categorized as follows:</p> <ul style="list-style-type: none"> (i) GRC has insufficient information to assess mitigation effectiveness. (ii) 100 were caused by environmental/external forces of either utility work or operations, and the GRC driver is not the property associated with any specific equipment failure. (iii) 100 were caused by utility work or operations, and the GRC driver is not the property associated with any specific equipment failure. <p>B. PG&E excluded these events from consideration in the analysis as they are not due to GRC drivers.</p> <p>In this study, the effectiveness of reducing safety risk for mitigation, PG&E uses the following categories to determine the effectiveness of a mitigation measure:</p> <ul style="list-style-type: none"> (a) the event is categorized as either large, medium, or small; (b) whether the event would occur in the PSCS or outside the PSCS; (c) the potential severity of the event; and (d) the potential severity of the event compared to non-PSCS conditions compared to non-PSCS conditions, and the type further informs the mitigation effectiveness. <p>When assessing the effectiveness of utility risk mitigation, especially Public Safety, the following factors are considered: (a) the potential severity of the event; (b) the potential severity of the event compared to non-PSCS conditions; and (c) the potential severity of the event compared to non-PSCS conditions.</p>	Nathan Post	4/23/2025	4/23/2025	4/23/2025	https://www.wmpdiscovery2020-2028.com/documents/phase1/phase1a/phase1a-001.pdf	0	No	0	Wildfire Mitigation Strategy Development	6.1.2-1
106	OEIS	000	OEIS_003	5	No	OEIS_003_QP	Regarding Risk Reduction	<p>Please see "WMP-Discovery 2020-2028 DR_CRS_003-Q004" for the summary of risk reduction for the PSCS.</p> <p>p. 162) that has the overall safety risk for all top risk circuits broken out by year without including the expected risk reduction from PSCS.</p>	<p>WMP-Discovery 2020-2028 DR_CRS_003-Q004</p>	Nathan Post	4/15/2025	4/23/2025	4/23/2025	https://www.wmpdiscovery2020-2028.com/documents/phase1/phase1a/phase1a-001.pdf	1	No	0	Wildfire Mitigation Strategy Development	6.2.1
107	OEIS	000	OEIS_003	6	No	OEIS_003_QP	Regarding Risk Reduction	<p>A. Please provide the Activity Timeline Target for Pile Cleaning (VM-020). b. Explain how this timeline is put into place to maintain compliance with PRC 4202.</p> <p>1. Please provide the analysis of the effectiveness of reducing PSCS to use a substantial portion of the 365-day Activity Timeline Target to complete pile cleaning work.</p>	<p>WMP-Discovery 2020-2028 DR_CRS_003-Q004</p>	Nathan Post	4/15/2025	4/19/2025	4/19/2025	https://www.wmpdiscovery2020-2028.com/documents/phase1/phase1a/phase1a-001.pdf	0	No	0	Vegetation Management & Inspections	9.4
108	OEIS	000	OEIS_003	7	No	OEIS_003_QP	Regarding Substation Inspection Thresholds	<p>A. Please provide the Activity Timeline Target of 240 days for Substation Inspections - Distribution (VM-042), Substation Inspections - Transmission (VM-043), and Substation Inspections - Power Generation (VM-047).</p> <p>b. Provide documentation of an example of past conditions that required PG&E to use a substantial portion of the 365-day Activity Timeline Target to complete pile cleaning work.</p>	<p>WMP-Discovery 2020-2028 DR_CRS_003-Q004</p>	Nathan Post	4/15/2025	4/19/2025	4/19/2025	https://www.wmpdiscovery2020-2028.com/documents/phase1/phase1a/phase1a-001.pdf	1	No	0	Grid Design, Operations, and Maintenance	8.3.15
109	SPD	000	SPD_002	1	No	SPD_002_QP	Every Friday by noon, provide SPD with copy of any data requests received from the Office of Energy Infrastructure Safety (OESIS) and any other party within the previous seven days. include any attachments, screenshots or emails from the requestor that were submitted to PG&E, with the data requests.	<p>SPD_002</p>	Eddie Schmitz	4/16/2025	4/19/2025	4/19/2025	https://www.wmpdiscovery2020-2028.com/documents/phase1/phase1a/phase1a-001.pdf	0	No	N/A	N/A	N/A	
110	SPD	000	SPD_002	2	No	SPD_002_QP	Every Friday by noon, provide SPD with copy of any data requests received from the Office of Energy Infrastructure Safety (OESIS) and any other party within the previous seven days. include any attachments, screenshots or emails from the requestor that were submitted to PG&E, with the data requests.	<p>SPD_002</p>	Eddie Schmitz	4/16/2025	4/19/2025	4/19/2025	https://www.wmpdiscovery2020-2028.com/documents/phase1/phase1a/phase1a-001.pdf	0	No	N/A	N/A	N/A	
111	SPD	000	SPD_002	3	No	SPD_002_QP	Every Friday by noon, provide SPD with the updated safety format version (i.e. Excel) of the PG&E WMP DR Summary that is submitted weekly to the Energy Safety desk.	<p>SPD_002</p>	Eddie Schmitz	4/16/2025	4/19/2025	4/19/2025	https://www.wmpdiscovery2020-2028.com/documents/phase1/phase1a/phase1a-001.pdf	0	No	N/A	N/A	N/A	
112	TURN	000	TURN_003	1	No	TURN_003_QP	Please provide PG&E's safety risk model (WMP) & assumptions and methods used to calculate the risk reduction for all safety risk categories. This should include Circuit Protection Zone (CPZ) names, the number of overhead miles of each CPZ, and the number of underground miles of each CPZ or separate columns. In addition, please include the following:	<p>TURN_003</p>	Reina Yangape	4/17/2025	4/29/2025	4/29/2025	https://www.wmpdiscovery2020-2028.com/documents/phase1/phase1a/phase1a-001.pdf	3	No	5	Risk Methodology & Assessment	5.4	
113	TURN	000	TURN_003	2	No	TURN_003_QP	Code of practice for reducing PSCS usage and risk reduction. for all safety mitigation activities from 2018-2024 (reduced risk reduction). Please provide all supporting calculations and data as below:	<p>TURN_003</p>	Reina Yangape	4/17/2025	4/29/2025	4/29/2025	https://www.wmpdiscovery2020-2028.com/documents/phase1/phase1a/phase1a-001.pdf	0	No	5	Risk Methodology & Assessment	5.4	
114	TURN	000	TURN_003	3	No	TURN_003_QP	Code of practice for reducing the PSCS and PSCS risk reduction. for all safety mitigation activities from 2018-2024 (reduced risk reduction). Please provide all supporting calculations and data as below:	<p>TURN_003</p>	Reina Yangape	4/17/2025	4/29/2025	4/29/2025	https://www.wmpdiscovery2020-2028.com/documents/phase1/phase1a/phase1a-001.pdf	1	No	5	Risk Methodology & Assessment	5.4	
115	TURN	000	TURN_003	4	No	TURN_003_QP	Section 6.1.3.1, Page 129, states "PG&E estimates that the average cost per year for distribution underground is approximately \$13 million per mile for the first 100 miles and \$12 million per mile for each mile over 100 miles per year." Please provide the cost per mile for these estimates, including any calculations in Excel.	<p>TURN_003</p>	Reina Yangape	4/17/2025	4/29/2025	4/29/2025	https://www.wmpdiscovery2020-2028.com/documents/phase1/phase1a/phase1a-001.pdf	1	No	6	Wildfire Mitigation Strategy Development	6.1.3.1	

133	OEIS	000	OEIS_005	5	No	OEIS_05_Q8	Regarding Quality Control - Post-Charging (OEIS-Q8): On page 5 of 2020-2028 WMP, PG&E lists 90,933 miles as the population size for the 2020-2028 WMP. PG&E argues that 70,000 miles are actually for the Post-Charging (OEIS-Q8) activity.	We argue that the discrepancy is due to an undercount error. The current population number of Quality Control Post Charging miles in HFRM and HFTD to be compiled from 70,000 annually, not 90,933 miles.	Nathan Proulx	4/22/2025	4/29/2025	4/29/2025	https://www.doe.com/reviews/oeis/oeis_q8.html	0	No	0	vegetation management and inspections	9.4
134	OEIS	000	OEIS_005	6	No	OEIS_05_Q9	Regarding Risk Model Validation: a. In PG&E's response to data requests OEIS-P-2020-004-002, Question 14, PG&E states that "the team validation was conducted by reviewing historical data for the customer and the validation was based on the removal of several lightning hits from the consequence training data set" and "the validation was conducted by reviewing historical data for the customer and the validation was based on the removal of several lightning hits from the consequence training data set".	The validation task was executed during the months of August to December 2023 as part of the Wildfire Consequence v1 model development and validation.	Nathan Proulx	4/22/2025	5/10/2025	5/10/2025	https://www.doe.com/reviews/oeis/oeis_q9.html	0	No	5	Risk Methodology & Assessment	5.4
135	OEIS	000	OEIS_005	7	No	OEIS_05_Q9	Regarding Reliability and Public Safety Risk Model: a. In PG&E's response to data requests OEIS-P-2020-004-002, Question 17 regarding Reliability and Public Safety Risk model, PG&E states that the components – Investor Conservation Update, Public Safety Mod, and the Reliability Mod – are all based on the same data and are all used to calculate the same reliability metric. PG&E also states that the components are used to calculate the same reliability metric and are used for different reliability calculations and are based on different historical data and different reliability calculations.	The model update became the official Wildfire Consequence v4 release after WRCB approved in Jan 2024. There was no release of the new version of the model until Jan 2024.	Nathan Proulx	4/22/2025	5/10/2025	5/10/2025	https://www.doe.com/reviews/oeis/oeis_q9.html	0	No	5	Risk Methodology & Assessment	5.4
136	OEIS	000	OEIS_005	8	No	OEIS_05_Q9	Figure P-5.2-1 (p. 103 and pp. 750-773, 2020-2028 WMP) shows electric utility circuit-line diagrams as part of the response to OEIS-P-2020-004-002, Question 24, regarding the Wildfire Consequence v1 model. The diagrams show the locations of climate-driven risk in the response to OEIS-P-2020-004-002, Question 24, PG&E describes configuration as part of the climate-driven risk. The diagrams are located in the response to OEIS-P-2020-004-002, Question 24, PG&E describes configuration as part of the climate-driven risk in the response to OEIS-P-2020-004-002, Question 24, PG&E is planning on implementing changes related to climate-driven risk as it relates to the findings from the research paper referenced in Figure P-5.2-1 (p. 103 and pp. 750-773, 2020-2028 WMP).	a. PG&E's response to OEIS-P-2020-004-002, Question 24, PG&E describes configuration as part of the climate-driven risk in the response to OEIS-P-2020-004-002, Question 24, PG&E is planning on implementing changes related to climate-driven risk as it relates to the findings from the research paper referenced in Figure P-5.2-1 (p. 103 and pp. 750-773, 2020-2028 WMP).	Nathan Proulx	4/22/2025	5/10/2025	5/10/2025	https://www.doe.com/reviews/oeis/oeis_q9.html	0	No	5	Risk Methodology & Assessment	5.4
137	OEIS	000	OEIS_005	9	No	OEIS_05_Q9	Figure P-5.2-1 (p. 103 and pp. 750-773, 2020-2028 WMP) shows only distribution-level circuits. Table 5.2-1 (p. 103 and pp. 750-773, 2020-2028 WMP) shows both distribution and transmission-level circuits. The table also shows the locations of climate-driven risk based on WRM's output.	b. PG&E's response to OEIS-P-2020-004-002, Question 24, PG&E describes configuration as part of the climate-driven risk in the response to OEIS-P-2020-004-002, Question 24, PG&E is planning on implementing changes related to climate-driven risk as it relates to the findings from the research paper referenced in Figure P-5.2-1 (p. 103 and pp. 750-773, 2020-2028 WMP).	Nathan Proulx	4/22/2025	5/10/2025	5/10/2025	https://www.doe.com/reviews/oeis/oeis_q9.html	0	No	5	Risk Methodology & Assessment	5.4
138	SFO	000	SFO_003	1	No	SFO_03_Q10	On page 186 of PG&E's 2020-2028 WMP, PG&E mentions the Line Elimination Incentive Plan. a. Describe the plan, including when it would be implemented and how it would be implemented. b. Explain the LEP screening process – describe the screening process and how it would be implemented. c. Explain the LEP screening process – including an example of when the LEP regulation would be chosen versus when it would not be chosen.	This response includes confidential material provided pursuant to the accompanying confidential information.	Herry Sweet	4/23/2025	4/29/2025	4/29/2025	https://www.doe.com/reviews/sfo/sfo_q10.html	1	No	8	Grid Design, Operations, and Maintenance	8.2.1
139	SFO	000	SFO_003	2	No	SFO_03_Q10	PG&E's Figure 1.3-1-2-1 (p. 86) lists SPS5 contained within WMPs between 8/1/16, (10/1/16-5/17/17), 7/1/17, 7/1/18, 7/1/19, 7/1/20, 7/1/21, 7/1/22, 7/1/23, 7/1/24, 7/1/25, 7/1/26, 7/1/27, 7/1/28, 7/1/29, 7/1/30, 7/1/31, 7/1/32, 7/1/33, 7/1/34, 7/1/35, 7/1/36, 7/1/37, 7/1/38, 7/1/39, 7/1/40, 7/1/41, 7/1/42, 7/1/43, 7/1/44, 7/1/45, 7/1/46, 7/1/47, 7/1/48, 7/1/49, 7/1/50, 7/1/51, 7/1/52, 7/1/53, 7/1/54, 7/1/55, 7/1/56, 7/1/57, 7/1/58, 7/1/59, 7/1/60, 7/1/61, 7/1/62, 7/1/63, 7/1/64, 7/1/65, 7/1/66, 7/1/67, 7/1/68, 7/1/69, 7/1/70, 7/1/71, 7/1/72, 7/1/73, 7/1/74, 7/1/75, 7/1/76, 7/1/77, 7/1/78, 7/1/79, 7/1/80, 7/1/81, 7/1/82, 7/1/83, 7/1/84, 7/1/85, 7/1/86, 7/1/87, 7/1/88, 7/1/89, 7/1/90, 7/1/91, 7/1/92, 7/1/93, 7/1/94, 7/1/95, 7/1/96, 7/1/97, 7/1/98, 7/1/99, 7/1/00, 7/1/01, 7/1/02, 7/1/03, 7/1/04, 7/1/05, 7/1/06, 7/1/07, 7/1/08, 7/1/09, 7/1/10, 7/1/11, 7/1/12, 7/1/13, 7/1/14, 7/1/15, 7/1/16, 7/1/17, 7/1/18, 7/1/19, 7/1/20, 7/1/21, 7/1/22, 7/1/23, 7/1/24, 7/1/25, 7/1/26, 7/1/27, 7/1/28, 7/1/29, 7/1/30, 7/1/31, 7/1/32, 7/1/33, 7/1/34, 7/1/35, 7/1/36, 7/1/37, 7/1/38, 7/1/39, 7/1/40, 7/1/41, 7/1/42, 7/1/43, 7/1/44, 7/1/45, 7/1/46, 7/1/47, 7/1/48, 7/1/49, 7/1/50, 7/1/51, 7/1/52, 7/1/53, 7/1/54, 7/1/55, 7/1/56, 7/1/57, 7/1/58, 7/1/59, 7/1/60, 7/1/61, 7/1/62, 7/1/63, 7/1/64, 7/1/65, 7/1/66, 7/1/67, 7/1/68, 7/1/69, 7/1/70, 7/1/71, 7/1/72, 7/1/73, 7/1/74, 7/1/75, 7/1/76, 7/1/77, 7/1/78, 7/1/79, 7/1/80, 7/1/81, 7/1/82, 7/1/83, 7/1/84, 7/1/85, 7/1/86, 7/1/87, 7/1/88, 7/1/89, 7/1/90, 7/1/91, 7/1/92, 7/1/93, 7/1/94, 7/1/95, 7/1/96, 7/1/97, 7/1/98, 7/1/99, 7/1/00, 7/1/01, 7/1/02, 7/1/03, 7/1/04, 7/1/05, 7/1/06, 7/1/07, 7/1/08, 7/1/09, 7/1/10, 7/1/11, 7/1/12, 7/1/13, 7/1/14, 7/1/15, 7/1/16, 7/1/17, 7/1/18, 7/1/19, 7/1/20, 7/1/21, 7/1/22, 7/1/23, 7/1/24, 7/1/25, 7/1/26, 7/1/27, 7/1/28, 7/1/29, 7/1/30, 7/1/31, 7/1/32, 7/1/33, 7/1/34, 7/1/35, 7/1/36, 7/1/37, 7/1/38, 7/1/39, 7/1/40, 7/1/41, 7/1/42, 7/1/43, 7/1/44, 7/1/45, 7/1/46, 7/1/47, 7/1/48, 7/1/49, 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100	SPD	004	SPD_004	31	No	SPD_004_Q01	On page 124 in the 2020-2028 Base WMP, PG&E states "PG&E's Investment Planning group leverages the CIRN and the RCF to prioritize the proposed investments to reduce risk reduction as a priority." Explain how PG&E leverages these two programs to prioritize investments in risk reduction. Explain how PG&E leverages CIRN to prioritize investments in risk reduction. Explain how PG&E leverages RCF to prioritize investments in risk reduction. Explain how PG&E leverages RCF to prioritize investments in risk reduction.	Eddie Schmitt	4/30/2025	5/13/2025	5/13/2025	https://www.pge.com/csr/pge/2020-2028-base-wmp-and-2020-2028-base-wmp-2020-041-004-001.pdf	0	No	3	Overview of WMP
196	SPD	004	SPD_004	32	No	SPD_004_Q02	On page 125 in the 2020-2028 Base WMP, PG&E explains that SSM Judgment is integrated into the cross-functional Scoping working group. Explain how SSM Judgment is integrated into the cross-functional Scoping working group. Provide an example of how the cross-functional working group uses SSM Judgment to make a decision. Explain how the cross-functional working group uses SSM Judgment to make a decision.	Eddie Schmitt	4/30/2025	5/21/2025	5/21/2025	https://www.pge.com/csr/pge/2020-2028-base-wmp-and-2020-2028-base-wmp-2020-041-004-002.pdf	0	No	6	Wildfire Mitigation Strategy Development
197	SPD	004	SPD_004	33	No	SPD_004_Q03	On page 125 in the 2020-2028 Base WMP, PG&E explains that the cross-functional working group leverages both quantitative risk assessments and qualitative operational insight. Provide a list of the ways the cross-functional working group leverages both quantitative risk assessments and qualitative operational insight. Explain how each of these qualitative operational insights can contribute to the mitigation selection process.	Eddie Schmitt	4/30/2025	5/21/2025	5/21/2025	https://www.pge.com/csr/pge/2020-2028-base-wmp-and-2020-2028-base-wmp-2020-041-004-003.pdf	0	No	4	Wildfire Mitigation Strategy Development
198	SPD	004	SPD_004	34	No	SPD_004_Q04	On page 125 in the 2020-2028 Base WMP, PG&E explains that the cross-functional working group leverages both quantitative risk assessments and qualitative operational insight. Provide a list of the ways the cross-functional working group leverages both quantitative risk assessments and qualitative operational insight. Explain how each of these qualitative operational insights can contribute to the mitigation selection process.	Eddie Schmitt	4/30/2025	5/21/2025	5/21/2025	https://www.pge.com/csr/pge/2020-2028-base-wmp-and-2020-2028-base-wmp-2020-041-004-004.pdf	0	No	6	Wildfire Mitigation Strategy Development
199	SPD	004	SPD_004	35	No	SPD_004_Q05	On page 125 in the 2020-2028 Base WMP, PG&E explains that when selecting a mitigation it considers related local factors in a tiered, go/no-case basis. Explain how PG&E leverages local factors in a tiered, go/no-case basis when selecting a mitigation. Explain how PG&E leverages local factors in a tiered, go/no-case basis when selecting a mitigation.	Eddie Schmitt	4/30/2025	5/21/2025	5/21/2025	https://www.pge.com/csr/pge/2020-2028-base-wmp-and-2020-2028-base-wmp-2020-041-004-005.pdf	0	No	5	Risk Methodology & Assessment
200	SPD	004	SPD_004	36	No	SPD_004_Q06	Throughout the 2020-2028 Base WMP, PG&E uses the terms system hardening, grid hardening, and grid hardening to refer to different types of mitigation. Explain the difference between system hardening, grid hardening, and grid hardening. Explain why PG&E uses three different terms for these three types of mitigation.	Eddie Schmitt	4/30/2025	5/26/2025	5/26/2025	https://www.pge.com/csr/pge/2020-2028-base-wmp-and-2020-2028-base-wmp-2020-041-004-006.pdf	0	No	8	Grid Design, Operations, and Maintenance
201	SPD	004	SPD_004	37	No	SPD_004_Q07	On page 126 in the 2020-2028 Base WMP, PG&E states "One line, undergrounding, also has lower operations and maintenance expenses." Provide documentation that corroborates this statement. Explain how PG&E leverages undergrounding to reduce operations and maintenance expenses.	Eddie Schmitt	4/30/2025	5/9/2025	5/9/2025	https://www.pge.com/csr/pge/2020-2028-base-wmp-and-2020-2028-base-wmp-2020-041-004-007.pdf	1	No	8	Grid Design, Operations, and Maintenance

	SPD	SPD	SPD_014	002Sup02	No	SPD_014_002Sup02	SPD contact out some of the "merge" and "leg" information for two CPD segments from WORMM (i) WORMM (j) may be updating code numbers. For example, ATMACACED0 1103A4, which was approximately 20.25 circuit miles long was merged with a portion of ATMACACED0 1103A15, which was approximately 20.25. This resulted in a new circuit mile length of 40.50. The new circuit mile length is 40.50 and the original circuit mile length is 20.25 for ATMACACED0 1103A15, which is approximately 20.25 circuit miles long. In this example this means that the CPD segment length is 40.50 and the original CPD segment length is 20.25.	C. Pursuant to PGCE 1 discussions with SPD on Wednesday, October 1, 2020, we are providing a DR02410 including ATMACACED0 1103A4 and ATMACACED0 1103A5 in WORMM (i) and ATMACACED0 1103A09 and ATMACACED0 1103A16 in WORMM (j). Please see WMP-Discovery/2020-2028_DR_SPD_014_002Sup02.pdf for the requested information. The DR02410 is attached to this response. The DR02410 is also attached to the DR02410 for the requested information for WORMM (i) (January 1, 2020) and WORMM (j) (January 1, 2020). DR02410-7804-04-IC-18-1870236102 is attached to the DR02410 for WORMM (i) (January 1, 2020) and DR02410-7804-04-IC-18-1870236103 is attached to the DR02410 for WORMM (j) (January 1, 2020). The DR02410 is a list of primary overhead conductors.	SP16	3-Oct	3-Oct	https://www.dccmmsolutions.com/changes.aspx?DRID=104142				
	SPD	SPD	SPD_015	001		SPD_015_0081	Provide an update on the WMP-Discovery/2020-2028 DR02410 for WORMM (i) and WORMM (j) for the period of January 1, 2020. This would be an update to PGCE-1 WMP Cost Reporting Template 20200110.xls. This update is to be provided in a Microsoft Excel spreadsheet.	C. A complete table 2 through 4 of the attached spreadsheet (3) WMP Cost Reporting and Account Tracking	6-Oct							
	SPD	SPD	SPD_015	002		SPD_015_0082	Complete the WMP Cost Reporting Template with values associated with the 2020-2028 Bas WMP Cost Reporting and Account Tracking	C. A complete table 2 through 4 of the attached spreadsheet (3) WMP Cost Reporting and Account Tracking								
	SPD	SPD	SPD_015	003		SPD_015_0083	When submitting the response to Questions 1 and 2 in this data request, do not manipulate the template provided in the DR02410.	C. A complete table 2 through 4 of the attached spreadsheet (3) WMP Cost Reporting and Account Tracking								
	SPD	SPD	SPD_015	004		SPD_015_0084	Please see attachment "WMP-Discovery/2020-2028_DR_SPD_015-0084.pdf" for the PGCE WMP cost data for each calendar year (2020-2024) provided in Table 1 of the CER submitted by the cost submitters requested. For 2020, we provided the projected amounts in table column 1 (Total Expenses to be recovered) and column 2 (per Actual/Projected).	C. A complete table 2 through 4 of the attached spreadsheet (3) WMP Cost Reporting and Account Tracking								
	SPD	SPD	SPD_013	0019Sup03		SPD_013_0019Sup03	The following questions relate to "WMP-Discovery/2020-2028_DR_SPD_001-0019.pdf" doc.	C. A. Upon review, we have been unable to determine correct CER numbers, or lack thereof, for the "1" entries as these values are manually entered in the field and, therefore, could not be traced back. We have opened a corrective action to determine how to correct this issue.	14-Aug	10-Oct	10-Oct					
	SPD	SPD	SPD_001	0019Sup01		SPD_001_0019Sup01	Provide all Priority A work orders PGCE created between 2020 and 2024 in the same format as "WMP-Discovery/2020-2028_DR_SPD_001-0019.pdf" doc.	C. B. Upon review, we have performed the following corrections:	25-Apr	25-Oct	25-Oct	https://www.dccmmsolutions.com/changes.aspx?DRID=104142				