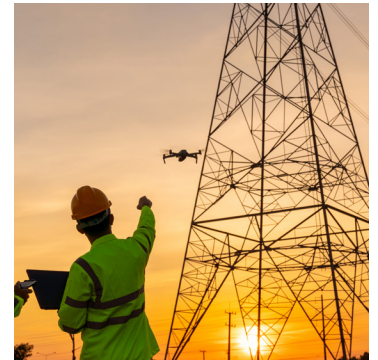


PG&E Wildfire Mitigation Plan R1

2026-2028 | Volume 2 of 2
REDLINE VERSION



Docket Title: 2026 to 2028 Electrical Corporation Wildfire Mitigation Plans
Docket #: 2026-2028-Base-WMPs



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July 28, 2025

PACIFIC GAS AND ELECTRIC COMPANY'S
2026-2028 WILDFIRE MITIGATION PLAN

TABLE OF CONTENTS

Appendix A – Definitions and Abbreviations.....	605
Appendix A.1 – Office of Energy Infrastructure Safety (Energy Safety) Definition of Terms	605
Appendix A.2 – Definitions of Initiatives by Category	617
Appendix A.3 – Definitions of Activities by Initiative.....	621
Appendix A.4 – PG&E Glossary of Additional Defined Terms	624
Appendix A.5 – List of Acronyms and Abbreviations	628
Appendix B – Supporting Documentation for Risk Methodology and Assessment.....	637
Appendix C – Additional Maps	665
Appendix E – Referenced Regulations, Codes, and Standards	668
Appendix F – Appended Tables	674

PACIFIC GAS AND ELECTRIC COMPANY
2026-2028 WILDFIRE MITIGATION PLAN

LIST OF TABLES

TABLE PG&E-A-1: DEFINITION OF TERMS – ALPHABETICAL BY TERM	605
TABLE PG&E-A-2: DEFINITION OF INITIATIVES – BY CATEGORY	617
TABLE PG&E-A-3: DEFINITIONS OF ACTIVITIES BY INITIATIVE	621
TABLE PG&E-A-4: PG&E GLOSSARY OF ADDITIONAL DEFINED TERMS – ALPHABETICAL BY TERM	624
TABLE PG&E-A-5: LIST OF ACRONYMS AND ABBREVIATIONS	628
TABLE PG&E-C-1: LIST OF MAPS WITHIN THE WMP	665
TABLE PG&E-E-1: LIST OF REFERENCED CODES, REGULATIONS, AND STANDARDS	668
TABLE 4-3: FREQUENTLY DE-ENERGIZED CIRCUITS	674
TABLE 5-5A: SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY OVERALL UTILITY RISK	783
TABLE 5-5A: SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY OVERALL UTILITY RISK (CONTINUED)	784
TABLE-5-5B: SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02	790
TABLE-5-5B: SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02 (CONTINUED)	791
TABLE 6-1: LIST OF PRIORITIZED AREAS IN PG&E'S SERVICE TERRITORY BASED ON OVERALL UTILITY RISK	809
TABLE 6-4A: SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK	818
TABLE 6-4A: SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK (CONTINUED)	821
TABLE 6-4B: SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02	841
TABLE PG&E-11-3: HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS	884
TABLE PG&E-11-5: COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING	904

PACIFIC GAS AND ELECTRIC COMPANY
2026-2028 WILDFIRE MITIGATION PLAN

LIST OF TABLES
(CONTINUED)

TABLE 11-7: COLLABORATION WITH TRIBAL AGENCIES	1059
TABLE PG&E-11-9: PROTOCOLS FOR EMERGENCY COMMUNICATION TO STAKEHOLDER GROUPS	1064

PACIFIC GAS AND ELECTRIC COMPANY
2026-2028 WILDFIRE MITIGATION PLAN

LIST OF FIGURES

FIGURE B-1: EXAMPLE BOW TIE SCHEMATIC	640
FIGURE B-2: EXAMPLE CALCULATION SCHEMATIC	641
FIGURE PG&E-B-1.1: IGNITION PROBABILITY MODEL BOW-TIE	642
FIGURE PG&E-B-1.2: WILDFIRE CONSEQUENCE MODEL BOW TIE	643
FIGURE PG&E-B-1.3: PSPS RISK MODEL BOW-TIE	644
FIGURE PG&E-B-1.4: EPSS RISK MODEL BOW-TIE	645

PACIFIC GAS AND ELECTRIC COMPANY
2026-2028 WILDFIRE MITIGATION PLAN
APPENDIX A
DEFINITIONS

Appendix A – Definitions and Abbreviations

Appendix A.1 – Office of Energy Infrastructure Safety (Energy Safety) Definition of Terms

Unless otherwise expressly stated, the following words and terms, for the purposes of these Guidelines, have the meanings shown in this chapter.

Terms With Statutory Definitions

Where terms are not defined in these Guidelines and are defined in the Government Code, Public Utilities Code (Pub. Util. Code), or Public Resources Code (PRC), such terms have the meanings ascribed to them in those codes.

Undefined Terms

Where terms are not defined in this Wildfire Mitigation Plan (WMP), such terms have ordinarily accepted meanings such as the context implies.

Definition of Terms

**TABLE PG&E-A-1:
DEFINITION OF TERMS – ALPHABETICAL BY TERM**

Term	Definition
Access and functional needs population (AFN)	Individuals, including, but not limited to, those who have developmental or intellectual disabilities, physical disabilities, chronic conditions, or injuries; who have limited English proficiency (LEP) or are non-English speaking; who are older adults, children, or people living in institutionalized settings; or who are low income, homeless, or transportation disadvantaged, including, but not limited to, those who are dependent on public transit or are pregnant. (Gov. Code, § 8593.3(f)(1).)
Asset (Utility)	Electric lines, equipment, or supporting hardware.
Benchmarking	A comparison between one electrical corporation's protocols, technologies used, or mitigations implemented, and other electrical corporations' similar endeavors.
Burn likelihood	The likelihood that a wildfire with an ignition point will burn at a specific location within the service territory based on a probabilistic set of weather profiles, vegetation, and topography.
Catastrophic wildfire	A fire that caused at least one death, damaged over 500 structures, or burned over 5,000 acres.
Circuit miles	The total length in miles of separate transmission and/or distribution circuits, regardless of the number of conductors used per circuit (i.e., different phases).

**TABLE PG&E-A-1:
DEFINITION OF TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
Circuit segment	A specific portion of an electrical circuit that can be separated or disconnected from the rest of the system without affecting the operation of other parts of the network. This isolation is typically achieved using switches, circuit breakers, or other control mechanisms.
Consequence	The adverse effects from an event, considering the hazard intensity, community exposure, and local vulnerability.
Contact from object ignition likelihood	The likelihood that a non-vegetative object (such as a balloon or vehicle) will contact utility-owned equipment and result in an ignition.
Contact from vegetation likelihood of ignition	The likelihood that vegetation will contact utility-owned equipment and result in an ignition.
Contractor	Any individual in the temporary and/or indirect employ of the electrical corporation whose limited hours and/or time-bound term of employment are not considered “full-time” for tax and/or any other purposes.
Critical facilities and infrastructure	Facilities and infrastructure that are essential to public safety and that require additional assistance and advance planning to ensure resiliency during Public Safety Power Shutoff (PSPS) events. These include the following: • Emergency services sector: – Police stations; – Fire stations; – Emergency operations centers; and – Public safety answering points (e.g., 9-1-1 emergency services). • Government facilities sector: – Schools; and – Jails and prisons. • Health care and public health sector: – Public health departments; and – Medical facilities, including hospitals, skilled nursing facilities, nursing homes, blood banks, health care facilities, dialysis centers, and hospice facilities (excluding doctors’ offices and other non-essential medical facilities). • Energy sector: – Public and private utility facilities vital to maintaining or restoring normal service, including, but not limited to, interconnected publicly owned electrical corporations and electric cooperatives. • Water and wastewater systems sector: – Facilities associated with provision of drinking water or processing of wastewater, including facilities that pump, divert, transport, store, treat, and deliver water or wastewater.

**TABLE PG&E-A-1:
DEFINITION OF TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
	• Communications sector: – Communication carrier infrastructure, including selective routers, central offices, head ends, cellular switches, remote terminals, and cellular sites. • Chemical sector: – Facilities associated with manufacturing, maintaining, or distributing hazardous materials and chemicals (including Category N-Customers as defined in Decision (D.) 01-06-085). • Transportation sector: – Facilities associated with transportation for civilian and military purposes: automotive, rail, aviation, maritime, or major public transportation (D.19-05-042 and D.20-05-051).
Customer hours	Total number of customers, multiplied by average number of hours (e.g., of power outage).
Dead fuel moisture	The moisture content of dead organic fuels, expressed as a percentage of the oven dry weight of the sample, which is controlled entirely by exposure to environmental conditions.
Detailed inspection	In accordance with General Order (GO) 165, an inspection where individual pieces of equipment and structures are carefully examined, visually and through routine diagnostic testing, as appropriate, and (if practical and if useful information can be so gathered) opened, and the condition of each is rated and recorded.
Disaster	A serious disruption of the functioning of a community or a society at any scale due to hazardous events interacting with conditions of exposure, vulnerability, and capacity, leading to one or more of the following: human, material, economic, and environmental losses and impacts. The effect of the disaster can be immediate and localized but is often widespread and could last a long time. The effect may test or exceed the capacity of a community or society to cope using its own resources. Therefore, it may require assistance from external sources, which could include neighboring jurisdictions or those at the national or international levels. (United Nations Office for Disaster Risk Reduction [UNDRR].)
Discussion-based exercise	Exercise used to familiarize participants with current plans, policies, agreements, and procedures or to develop new plans, policies, agreements, and procedures. Often includes seminars, workshops, tabletop exercises (TTX), and games.
Electrical corporation	Every corporation or person owning, controlling, operating, or managing any electric plant for compensation within California, except where the producer generates electricity on or distributes it through private property solely for its own use or the use of its tenants and not for sale or transmission to others.

**TABLE PG&E-A-1:
DEFINITION OF TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
Emergency	Any incident, whether natural, technological, or human caused, that requires responsive action to protect life or property but does not result in serious disruption of the functioning of a community or society. (Federal Emergency Management Agency (FEMA)/UNDRR.)
Enhanced inspection	Inspection whose frequency and thoroughness exceed the requirements of a detailed inspection, particularly if driven by risk calculations.
Equipment caused ignition likelihood	The likelihood that utility-owned equipment will cause an ignition through either normal operation (such as arcing) or failure.
Exercise	An instrument to train for, assess, practice, and improve performance in prevention, protection, response, and recovery capabilities in a risk-free environment. (FEMA)
Exposure	The presence of people, infrastructure, livelihoods, environmental services and resources, and other high-value assets in places that could be adversely affected by a hazard.
Fire hazard index	A numerical rating for specific fuel types, indicating the relative probability of fires starting and spreading, and the probable degree of resistance to control; similar to burning index, but without effects of wind speed. ^(a)
Fire potential index (FPI)	Landscape scale index used as a proxy for assessing real-time risk of a wildfire under current and forecasted weather conditions.
Fire season	The time of year when wildfires are most likely for a given geographic region due to historical weather conditions, vegetative characteristics, and impacts of climate change. Each electrical corporation defines the fire season(s) across its service territory based on a recognized fire agency definition for the specific region(s) in California.
Fireline intensity	The rate of heat release per unit time per unit length of fire front. Numerically, it is the product of the heat yield, the quantity of fuel consumed in the fire front, and the rate of spread. ^(b)
Frequency	The anticipated number of occurrences of an event or hazard over time.
Frequent PSPS events	Three or more PSPS events per calendar year per line circuit.
Fuel continuity	The degree or extent of continuous or uninterrupted distribution of fuel particles in a fuel bed thus affecting a fire's ability to sustain combustion and spread. This applies to aerial fuels, as well as surface fuels. ^(c)
Fuel density	Mass of fuel (vegetation) per area that could combust in a wildfire.
Fuel management	Act or practice of controlling flammability and reducing resistance to control of wildland fuels through mechanical, chemical, biological, or manual means, or by fire, in support of land management objectives. ^(d)
Fuel moisture content	Amount of moisture in a given mass of fuel (vegetation), measured as a percentage of its dry weight.
Full-time employee (FTE)	Any individual in the ongoing and/or direct employ of the electrical corporation whose hours and/or term of employment are considered “full-time” for tax and/or any other purposes.

**TABLE PG&E-A-1:
DEFINITION OF TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
GO 95 nonconformance	Condition of a utility asset that does not meet standards established by GO 95.
Grid hardening	Actions (such as equipment upgrades, maintenance, and planning for more resilient infrastructure) taken in response to the risk of undesirable events (such as outages) or undesirable conditions of the electrical system to reduce or mitigate those events and conditions, informed by an assessment of the relevant risk drivers or factors.
Grid topology	General design of an electric grid, whether looped or radial, with consequences for reliability and ability to support PSPS (e.g., ability to deliver electricity from an additional source).
Hazard	A condition, situation, or behavior that presents the potential for harm or damage to people, property, the environment, or other valued resources.
Hazard tree	A tree that is, or has portions that are, dead, dying, rotten, diseased, or otherwise has a structural defect that may fail in whole or in part and damage utility facilities should it fail
High Fire Threat District (HFTD)	Areas of the state designated by the California Public Utilities Commission (CPUC or Commission) as having elevated wildfire risk, where each utility must take additional action (per GO 95, GO 165, and GO 166) to mitigate wildfire risk. (D.17-01-009.)
High Fire Risk Area (HFRA)	Areas that the electrical corporation has deemed at high risk from wildfire, independent of HFTD designation.
Highly rural region	Area with a population of less than seven persons per square mile, as determined by the United States (U.S.) Bureau of the Census. For purposes of the WMP, “area” must be defined as a census tract.
High-risk species	Species of vegetation that: (1) have a higher risk of either coming into contact with powerlines or causing an outage or ignition, or (2) are easily ignitable and within close proximity to potential arcing, sparks, and/or other utility equipment thermal failures. The status of species as “high-risk” must be a function of species-specific characteristics, including growth rate; failure rates of limbs, trunk, and/or roots (as compared to other species); height at maturity; flammability; and vulnerability to disease or insects.
High wind warning (HWW)	Level of wind risk from weather conditions, as declared by the National Weather Service (NWS). For historical NWS data, refer to the Iowa State University archive of NWS watches/warnings. ^(e)
HWW OH circuit mile day	Sum of OH circuit miles of utility grid subject to a HWW each day within a given time period, calculated as the number of OH circuit miles under a HWW multiplied by the number of days those miles are under said HWW. For example, if 100 OH circuit miles are under a HWW for one day, and 10 of those miles are under the HWW for an additional day, then the total HWW OH circuit mile days would be 110.

**TABLE PG&E-A-1:
DEFINITION OF TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
Ignition likelihood	The total anticipated annualized number of ignitions resulting from electrical corporation-owned assets at each location in the electrical corporation's service territory. This considers probabilistic weather conditions, type and age of equipment, and potential contact of vegetation and other objects with electrical corporation assets. This should include the use of any method used to reduce the likelihood of ignition. For example, the use of protective equipment and device settings (PEDS) to reduce the likelihood of an ignition upon an initiating event.
Incident command system (ICS)	A standardized on-scene emergency management concept specifically designed to allow its user(s) to adopt an integrated organizational structure equal to the complexity and demands of single or multiple incidents, without being hindered by jurisdictional boundaries.
Initiative activity	See mitigation activity.
Initiative construction standards	The standard specifications, special provisions, standards of practice, standard material and construction specifications, construction protocols, and construction methods that an electrical corporation applies to activities undertaken by the electrical corporation pursuant to a WMP initiative in a given compliance period.
Level 1 finding	In accordance with GO 95, an immediate safety and/or reliability risk with high probability for significant impact.
Level 2 finding	In accordance with GO 95, a variable safety and/or reliability risk (non-immediate and with high to low probability for significant impact).
Level 3 finding	In accordance with GO 95, an acceptable safety and/or reliability risk.
LEP population	Population with limited English working proficiency based on the International Language Roundtable scale.
Line miles	The number of miles of transmission and/or distribution conductors, including the length of each phase and parallel conductor segment.
Live fuel moisture content	Moisture content within living vegetation, which can retain water longer than dead fuel.
Locally relevant	In disaster risk management, generally understood as the scope at which disaster risk strategies and initiatives are considered the most effective at achieving desired outcomes. This tends to be the level closest to impacting residents and communities, reducing existing risks, and building capacity, knowledge, and normative support. Locally relevant scales, conditions, and perspectives depend on the context of application.
Match-drop simulation	Wildfire simulation method forecasting propagation and consequence/impact based on an arbitrary ignition.
Memorandum of Agreement (MOA)	A document of agreement between two or more agencies establishing reciprocal assistance to be provided upon request (and if available from the supplying agency) and laying out the guidelines under which this assistance will operate. It can also be a cooperative document in which parties agree to work together on an agreed-upon project or meet an agreed objective.
Mitigation	Undertakings to reduce the loss of life and property from natural and/or human-caused disasters by avoiding or lessening the impact of a disaster and providing value to the public by creating safer communities.

**TABLE PG&E-A-1:
DEFINITION OF TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
	Encompasses mitigation categories, mitigation initiatives, and mitigation activities within the WMP.
Mitigation activity	A measure that contributes to or accomplishes a mitigation initiative designed to reduce the consequences and/or probability of wildfire or outage event. For example, covered conductor installation is a mitigation activity under the mitigation initiative of Grid Design and System Hardening.
Mitigation category	The highest subset in the WMP mitigation hierarchy. There are five Mitigation Categories in total: Grid Design, Operations, and Maintenance; Vegetation Management (VM) and Inspections; Situational Awareness and Forecasting; Emergency Preparedness; and Enterprise Systems. Contains mitigation initiatives and any subsequent mitigation activities.
Mitigation initiative	Efforts within a mitigation category either proposed or in process, designed to reduce the consequences and/or probability of wildfire or outage event. For example, Asset Inspection is a mitigation initiative under the mitigation category of Grid Design, Operations, and Maintenance.
Model uncertainty	The amount by which a calculated value might differ from the true value when the input parameters are known (i.e., limitation of the model itself based on assumptions). ^(f)
Mutual aid	Voluntary aid and assistance by the provision of services and facilities, including but not limited to electrical corporations, communication, and transportation. Mutual aid is intended to provide adequate resources, facilities, and other support to an electrical corporation whenever its own resources prove inadequate to cope with a given situation.
National Incident Management System (NIMS)	A systematic, proactive approach to guide all levels of government, nongovernment organizations, and the private sector to work together to prevent, protect against, mitigate, respond to, and recover from the effects of incidents. NIMS provides stakeholders across the whole community with the shared vocabulary, systems, and processes to successfully deliver the capabilities described in the National Preparedness System. NIMS provides a consistent foundation for dealing with all incidents, ranging from daily occurrences to incidents requiring a coordinated federal response.
Operations-based exercise	Type of exercise that validates plans, policies, agreements, and procedures; clarifies roles and responsibilities; and identifies resource gaps in an operational environment. Often includes drills, Functional Exercises (FE), and Full-Scale Exercises.
Outage program risk	The measure of reliability impacts from wildfire mitigation related outages at a given location.
Overall utility risk	The comprehensive risk due to both wildfire and PSPS incidents across a utility's territory; the aggregate potential of adverse impacts to people, property, critical infrastructure, or other valued assets in society.
Overall utility risk, PSPS Risk	See Outage program risk.

**TABLE PG&E-A-1:
DEFINITION OF TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
Parameter uncertainty	The amount by which a calculated value might differ from the true value based on unknown input parameters. (Adapted from Society of Fire Protection Engineers (SFPE) guidance.)
Patrol inspection	In accordance with GO 165, a simple visual inspection of applicable utility equipment and structures designed to identify obvious structural problems and hazards. Patrol inspections may be carried out in the course of other company business.
Performance metric	A quantifiable measurement that is used by an electrical corporation to indicate the extent to which its WMP is driving performance outcomes.
Population density	Population density is calculated using the American Community Survey (ACS) 1-year estimate for the corresponding year or, for years with no such ACS estimate available, the estimate for the immediately preceding year.
Preparedness	A continuous cycle of planning, organizing, training, equipping, exercising, evaluating, and taking corrective action in an effort to ensure effective coordination during incident response. Within the NIMS, preparedness focuses on planning, procedures and protocols, training and exercises, personnel qualification and certification, and equipment certification.
Priority essential services	Critical first responders, public safety partners, critical facilities and infrastructure, operators of telecommunications infrastructure, and water electrical corporations/agencies.
Property	Private and public property, buildings and structures, infrastructure, and other items of value that may be destroyed by wildfire, including both third-party property and utility assets.
PEDS	The electrical corporation's procedures for adjusting the sensitivity of grid elements to reduce wildfire risk, other than automatic reclosers (such as circuit breakers, switches, etc.). For example, Pacific Gas and Electric Company's (PG&E) Enhanced Powerline Safety Settings (EPSS).
PEDS outage consequence	The total anticipated adverse effects from an outage occurring while increased sensitivity settings on a protective device are enabled at a specific location, including reliability and associated safety impacts.
PEDS outage exposure potential	The potential physical, social, or economic impact of an outage occurring when PEDS are enabled on people, property, critical infrastructure, livelihoods, health, local economies, and other high-value assets.
PEDS outage likelihood	The likelihood of an outage occurring while increased sensitivity settings on a protective device are enabled at a specific location given a probabilistic set of environmental conditions.
PEDS outage risk	The total expected annualized impacts from PEDS enablement at a specific location.

**TABLE PG&E-A-1:
DEFINITION OF TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
PEDS outage vulnerability	The susceptibility of people or a community to adverse effects of an outage occurring when PEDS are enabled, including all characteristics that influence their capacity to anticipate, cope with, resist, and recover from the related adverse effects (e.g., high AFN population, poor energy resiliency, low socioeconomics).
PSPS consequence	The total anticipated adverse effects of a PSPS for a community. This considers the PSPS exposure potential and inherent PSPS vulnerabilities of communities at risk.
PSPS event	The period from notification of the first public safety partner of a planned public safety PSPS to re-energization of the final customer.
PSPS exposure potential	The potential physical, social, or economic impact of a PSPS event on people, property, critical infrastructure, livelihoods, health, local economies, and other high-value assets.
PSPS likelihood	The likelihood of an electrical corporation requiring a PSPS given a probabilistic set of environmental conditions.
PSPS risk	The total expected annualized impacts from PSPS at a specific location. This considers two factors: (1) the likelihood a PSPS will be required due to environmental conditions exceeding design conditions, and (2) the potential consequences of the PSPS for each affected community, considering exposure potential and vulnerability.
PSPS vulnerability	The susceptibility of people or a community to adverse effects of a PSPS event, including all characteristics that influence their capacity to anticipate, cope with, resist, and recover from the adverse effects of a PSPS event (e.g., high AFN population, poor energy resiliency, low socioeconomics).
Public safety partners	First/emergency responders at the local, state, and federal levels; water, wastewater, and communication service providers; community choice aggregators; affected publicly owned electrical corporations/electrical cooperatives; tribal governments; Energy Safety; the Commission; the California Office of Emergency Services; and California Department of Forestry and Fire Protection (CAL FIRE).
Qualitative target	Specific, measurable, achievable, realistic, and timely outcomes for the overall WMP strategy, or mitigation initiatives and activities that a utility can implement to satisfy the primary goals and subgoals of the WMP program.
Quantitative target	A forward-looking, quantifiable measurement of work to which an electrical corporation commits to in its WMP. Electrical corporations will show progress toward completing targets in subsequent reports, including data submissions and WMP Updates.
Red Flag Warning (RFW) OH circuit mile day	Sum of OH circuit miles of utility grid subject to RFW each day within a given time period, calculated as the number of OH circuit miles under RFW multiplied by the number of days those miles are under said RFW. For example, if 100 OH circuit miles are under RFW for one day, and 10 of those miles are under RFW for an additional day, then the total RFW OH circuit mile days would be 110.
Risk	A measure of the anticipated adverse effects from a hazard considering the consequences and frequency of the hazard occurring. ^(g)

**TABLE PG&E-A-1:
DEFINITION OF TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
Risk component	A part of an electric corporation's risk analysis framework used to determine overall utility risk.
Risk evaluation	The process of comparing the results of a risk analysis with risk criteria to determine whether the risk and/or its magnitude is acceptable or tolerable. (International Organization for Standardization (ISO) 31000:2009.)
Risk event	An event with probability of ignition, such as wire down, contact with objects, line slap, event with evidence of heat generation, or other event that causes sparking or has the potential to cause ignition. The following all qualify as risk events: • Ignitions; • Outages not caused by vegetation; • Outages caused by vegetation; • Wire-down events; • Faults; and • Other events with potential to cause ignition.
Risk management	Systematic application of management policies, procedures, and practices to the tasks of communication, consultation, establishment of context, and identification, analysis, evaluation, treatment, monitoring, and review of risk. (ISO 31000.)
Rule	Section of Pub. Util. Code requiring a particular activity or establishing a particular threshold.
Rural region	In accordance with GO 165, area with a population of less than 1,000 persons per square mile, as determined by the U.S. Bureau of the Census. For purposes of the WMP, "area" must be defined as a census tract.
Seminar	An informal discussion, designed to orient participants to new or updated plans, policies, or procedures (e.g., to review a new external communications standard operating procedure).
Sensitivity analysis	Process used to determine the relationships between the uncertainty in the independent variables ("input") used in an analysis and the uncertainty in the resultant dependent variables ("output"). (SFPE guidance.)
Situational Awareness	An on-going process of gathering information by observation and by communication with others. This information is integrated to create an individual's perception of a given situation. ^(h)
Slash	Branches or limbs less than four inches in diameter, and bark and split products debris left on the ground as a result of utility VM. ⁽ⁱ⁾
Span	The space between adjacent supporting poles or structures on a circuit consisting of electric lines and equipment. "Span level" refers to asset-scale granularity.
TTX	A discussion-based exercise intended to stimulate discussion of various issues regarding a hypothetical situation. TTX can be used to assess plans, policies, and procedures or to assess types of systems needed to guide the prevention of response to, or recovery from a defined incident.

**TABLE PG&E-A-1:
DEFINITION OF TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
Trees with strike potential	Trees that could either, in whole or in part, “fall in” to a power line or have portions detach and “fly in” to contact a power line in high-wind conditions.
Uncertainty	The amount by which an observed or calculated value might differ from the true value. For an observed value, the difference is “experimental uncertainty;” for a calculated value, it is “model” or “parameter uncertainty.” (Adapted from SFPE guidance.)
Urban region	In accordance with GO 165, area with a population of more than 1,000 persons per square mile, as determined by the U.S. Bureau of the Census. For purposes of the WMP, “area” must be defined as a census tract.
Utility-related ignition	An event that meets the criteria for a reportable event subject to fire-related reporting requirements. ⁽ⁱ⁾
Validation	Process of determining the degree to which a calculation method accurately represents the real world from the perspective of the intended uses of the calculation method without modifying input parameters based on observations in a specific scenario. (Adapted from American Society for Testing and Materials (ASTM) E 1355.)
VM	The assessment, intervention, and management of vegetation, including pruning and removal of trees and other vegetation around electrical infrastructure for safety, reliability, and risk reduction.
Verification	Process to ensure that a model is working as designed, that is, that the equations are being properly solved. Verification is essentially a check of the mathematics. (SFPE guidance.)
Vulnerability	The propensity or predisposition of a community to be adversely affected by a hazard, including the characteristics of a person, group, or service and their situation that influences their capacity to anticipate, cope with, resist, and recover from the adverse effects of a hazard.
Wildfire Consequence (WFC)	The total anticipated adverse effects from a wildfire on a community that is reached. This considers the wildfire hazard intensity, the wildfire exposure potential, and the inherent wildfire vulnerabilities of communities at risk.
Wildfire exposure potential	The potential physical, social, or economic impact of wildfire on people, property, critical infrastructure, livelihoods, health, environmental services, local economies, cultural/historical resources, and other high-value assets. This may include direct or indirect impacts, as well as short- and long-term impacts.
Wildfire hazard intensity	The potential intensity of a wildfire at a specific location within the service territory given a probabilistic set of weather profiles, vegetation, and topography.
Wildfire likelihood	The total anticipated annualized number of fires reaching each spatial location resulting from utility-related ignitions at each location in the electrical corporation service territory. This considers the ignition likelihood and the likelihood that an ignition will transition into a wildfire based on the probabilistic weather conditions in the area.
Wildfire mitigation strategy	Overview of the key mitigation initiatives at enterprise level and component level across the electrical corporation’s service territory, including interim strategies where long-term mitigation initiatives have long implementation

**TABLE PG&E-A-1:
DEFINITION OF TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
	timelines. This includes a description of the enterprise-level monitoring and evaluation strategy for assessing overall effectiveness of the WMP.
Wildfire risk	The total expected annualized impacts from ignitions at a specific location. This considers the likelihood that an ignition will occur, the likelihood the ignition will transition into a wildfire, and the potential consequences—considering hazard intensity, exposure potential, and vulnerability—the wildfire will have for each community it reaches.
Wildfire spread likelihood	The likelihood that a fire with a nearby but unknown ignition point will transition into a wildfire and will spread to a location in the service territory based on a probabilistic set of weather profiles, vegetation, and topography.
Wildfire vulnerability	The susceptibility of people or a community to adverse effects of a wildfire, including all characteristics that influence their capacity to anticipate, cope with, resist, and recover from the adverse effects of a wildfire (e.g., AFN customers, Social Vulnerability Index, age of structures, firefighting capacities).
Wildland-urban interface	The line, area, or zone where structures and other human development meet or intermingle with undeveloped wildland or vegetation fuels (National Wildfire Coordinating Group).
Wire down	Instance where an electric transmission or distribution conductor is broken and falls from its intended position to rest on the ground or a foreign object.
Work order	A prescription for asset or VM activities resulting from asset or VM inspection findings.

**TABLE PG&E-A-1:
DEFINITION OF TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
Workshop	Discussion that resembles a seminar but is employed to build specific products, such as a draft plan or policy (e.g., a multi-year training and exercise plan).
(a) National Wildfire Coordinating Group: https://www.nwcg.gov/node/393188 (accessed Mar.13, 2025). (b) National Wildfire Coordinating Group: https://www.nwcg.gov/node/447140 (accessed Mar. 13, 2025). (c) National Wildfire Coordinating Group: https://www.nwcg.gov/node/444281 (accessed Mar. 13, 2025). (d) National Wildfire Coordinating Group: https://www.nwcg.gov/node/386549 (accessed Mar. 13, 2025). (e) https://mesonet.agron.iastate.edu/request/gis/watchwarn.phtml. (f) Adapted from SFPE, 2010, “Substantiating a Fire Model for a Given Application,” SFPE Engineering Guides. (g) Adapted from D. Coppola, 2020, “Risk and Vulnerability,” Introduction to International Disaster Management, 4th ed. (h) https://www.nwcg.gov/node/439827 (assessed Mar. 13, 2025). (i) California PRC Section 4525.7. (j) CPUC D.14-02-015, Appendix C, p. C-3: https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M087/K892/87892306.PDF.	

Appendix A.2 – Definitions of Initiatives by Category

**TABLE PG&E-A-2:
DEFINITION OF INITIATIVES – BY CATEGORY**

Category	Section #	Initiative	Definition
Risk Methodology and Assessment	5	Risk Methodology and Assessment	Development and use of tools and processes to assess the risk of wildfire and PSPS across an electrical corporation’s service territory.
Wildfire Mitigation Strategy	6	Wildfire Mitigation Strategy Development	Development and use of processes for deciding on a portfolio of mitigation initiatives to achieve maximum feasible risk reduction and that meet the goals of the WMP.
Grid Design, Operations, and Maintenance	8.2	Grid Design and System Hardening	Strengthening of distribution, transmission, and substation infrastructure to reduce the risk of utility-related ignitions resulting in catastrophic wildfires.

**TABLE PG&E-A-2:
DEFINITION OF INITIATIVES – BY CATEGORY
(CONTINUED)**

Category	Section #	Initiative	Definition
Grid Design, Operations, and Maintenance	8.3	Asset Inspections	Inspections of OH electric transmission lines, equipment, and right-of-way.
Grid Design, Operations, and Maintenance	8.4	Equipment Maintenance and Repair	Remediation, adjustments, or installations of new equipment to improve or replace existing connector equipment, such as hotline clamps.
Grid Design, Operations, and Maintenance	8.5	Quality Assurance and Quality Control	Establishment and function of audit process to manage and confirm work completed by employees or contractors, including packaging QA/QC information for input to decision-making and related integrated workforce management processes.
Grid Design, Operations, and Maintenance	8.6	Work Orders	Actions taken to manage the electrical corporation's open work orders resulting from inspections that prescribe asset management activities.
Grid Design, Operations, and Maintenance	8.7	Grid Operations and Procedures	Operations and procedures to reduce across the electrical corporation's system to reduce wildfire risk.
Grid Design, Operations, and Maintenance	8.8	Workforce Planning	Programs to ensure that the electrical corporation has qualified asset personnel and to ensure that both employees and contractors tasked with asset management responsibilities are adequately trained to perform relevant work.
VM and Inspections	9.2	VM Inspections	Inspections of vegetation around and adjacent to electrical facilities and equipment that may be hazardous by growing, blowing, or falling into electrical facilities or equipment.
VM and Inspections	9.4	Pole Clearing	Plan and execution of vegetation removal around poles per PRC Section 4292 and outside the requirements of PRC Section 4292 (e.g., pole clearing performed outside of the State Responsibility Area).
VM and Inspections	9.5	Wood and Slash Management	Actions taken to manage all downed wood and "slash" generated from VM activities.
VM and Inspections	9.6	Defensible Space	Actions taken to reduce ignition probability and WFC due to contact with substation equipment.
VM and Inspections	9.7	Integrated VM	Actions taken in accordance with Integrated VM principles that are not covered by another initiative.
VM and Inspections	9.8	Partnerships	Collaboration of resources, expertise, and efforts to accomplish agreed upon objectives related to wildfire risk reduction achieved through VM.
VM and Inspections	9.9	Activities Based on Weather Conditions	Actions taken in accordance with weather condition forecasts that indicate an elevated fire threat in terms of ignition probability and wildfire potential.
VM and Inspections	9.10	Post-Fire Service Restoration	Actions taken during post-fire restoration to restore power while active fire suppression is ongoing and

**TABLE PG&E-A-2:
DEFINITION OF INITIATIVES – BY CATEGORY
(CONTINUED)**

Category	Section #	Initiative	Definition
			actions that occur following active fire suppression during the post-fire suppression repair and rehabilitation phases of fire protection operations.
VM and Inspections	9.11	Quality Assurance and Quality Control	Establishment and function of audit process to manage and confirm work completed by employees or contractors, including packaging QA/QC information for input to decision-making and related integrated workforce management processes.
VM and Inspections	9.12	Work Orders	Actions taken to manage the electrical corporation's open work orders resulting from inspections that prescribe VM activities.
VM and Inspections	9.13	Workforce Planning	Programs to ensure that the electrical corporation has qualified personnel and to ensure that both employees and contractors tasked with VM responsibilities are adequately trained to perform relevant work.
Situational Awareness and Forecasting	10.2	Environmental Monitoring Systems	Development and deployment of systems which measure environmental characteristics, such as fuel moisture, air temperature, and velocity.
Situational Awareness and Forecasting	10.3	Grid Monitoring Systems	Development and deployment of systems that checks the operational conditions of electrical facilities and equipment and detects such things as faults, failures, and recloser operations.
Situational Awareness and Forecasting	10.4	Ignition Detection Systems	Development and deployment of systems which discover or identify the presence or existence of an ignition, such as cameras.
Situational Awareness and Forecasting	10.5	Weather Forecasting	Development methodology for forecast of weather conditions relevant to electrical corporation operations, forecasting weather conditions and conducting analysis to incorporate into utility decision-making, learning and updates to reduce false positives and false negatives of forecast PSPS conditions.
Situational Awareness and Forecasting	10.6	FPI	Calculation and application of a landscape scale index used as a proxy for assessing real-time risk of a wildfire under current and forecasted weather conditions.
Emergency Preparedness, Collaboration and Public Awareness	11.2	Emergency Preparedness and Recovery Plan	Development and integration of wildfire- and PSPS-specific emergency strategies, practices, policies, and procedures into the electrical corporation's overall emergency plan based on the minimum standards described in GO 166.
Emergency Preparedness, Collaboration and Public Awareness	11.3	External Collaboration and Coordination	Actions taken to coordinate wildfire and PSPS emergency preparedness with relevant public safety partners including the state, cities, counties, and tribes.

**TABLE PG&E-A-2:
DEFINITION OF INITIATIVES – BY CATEGORY
(CONTINUED)**

Category	Section #	Initiative	Definition
			Development and integration of plans, programs, and/or policies for collaborating with communities on local wildfire mitigation planning, such as wildfire safety elements in general plans, community wildfire protection plans, and local multi-hazard mitigation plans.
Emergency Preparedness, Collaboration and Public Awareness	11.4	Public Communication, Outreach, and Education on Awareness	- Development and integration of a comprehensive communication strategy to inform essential customers and other stakeholder groups of wildfires, outages due to wildfires, and PSPS and service restoration, as required by Pub. Util. Code Section 768.6. - Development and deployment of public outreach and education awareness program(s) for wildfires; outages due to wildfires, PSPS events, and PEDS; service restoration before, during, and after the incidents and VM. - Actions taken understand, evaluate, design, and implement wildfire and PSPS risk mitigation strategies, policies, and procedures specific to access and functional needs customers.
Emergency Preparedness, Collaboration and Public Awareness	11.5	Customer Support in Wildfire and PSPS Emergencies	Development and deployment of programs, systems, and protocols to support residential and non-residential customers in wildfire emergencies and PSPS events.
Enterprise Systems	12	Enterprise Systems Development	Structures and methods that allow the electrical corporation and its employees and/or contractors to accept, store, retrieve, and update data for the production, management, and scheduling of related work.

Appendix A.3 – Definitions of Activities by Initiative

**TABLE PG&E-A-3:
DEFINITIONS OF ACTIVITIES BY INITIATIVE**

Initiative	Section #	Activity	Definition
Grid Design and System Hardening	8.2.1	Covered conductor installation	Installation of covered or insulated conductors to replace standard bare or unprotected conductors (defined in accordance with GO 95 as supply conductors, including but not limited to lead wires, not enclosed in a grounded metal pole or not covered by: a “suitable protective covering” (in accordance with Rule 22.8), grounded metal conduit, or grounded metal sheath or shield). In accordance with GO 95, conductor is defined as a material suitable for: (1) carrying electric current, usually in the form of a wire, cable or bus bar, or (2) transmitting light in the case of fiber optics; insulated conductors as those which are surrounded by an insulating material (in accordance with Rule 21.6), the dielectric strength of which is sufficient to withstand the maximum difference of potential at normal operating voltages of the circuit without breakdown or puncture; and suitable protective covering as a covering of wood or other non-conductive material having the electrical insulating efficiency (12 kilovolt (kV)/in. dry) and impact strength (20ft.-lbs) of 1.5 inches of redwood or other material meeting the requirements of Rule 22.8-A, 22.8-B, 22.8-C or 22.8-D.
Grid Design and System Hardening	8.2.2	Undergrounding of electric lines and/or equipment	Actions taken to convert OH electric lines and/or equipment to underground electric lines and/or equipment (i.e., located underground and in accordance with GO 128).
Grid Design and System Hardening	8.2.3	Distribution pole replacements and reinforcements	Remediation, adjustments, or installations of new equipment to improve or replace existing distribution poles (i.e., those supporting lines under 65kV), including with equipment such as composite poles manufactured with materials reduce ignition probability by increasing pole lifespan and resilience against failure from object contact and other events.
Grid Design and System Hardening	8.2.4	Transmission pole/tower replacements and reinforcements	Remediation, adjustments, or installations of new equipment to improve or replace existing transmission towers (e.g., structures such as lattice steel towers or tubular steel poles that support lines at or above 65kV).

**TABLE PG&E-A-3:
DEFINITIONS OF ACTIVITIES BY INITIATIVE
(CONTINUED)**

Initiative	Section #	Activity	Definition
Grid Design and System Hardening	8.2.5	Traditional OH hardening	Maintenance, repair, and replacement of capacitors, circuit breakers, cross-arms, transformers, fuses, and connectors (e.g., hot line clamps) with the intention of minimizing the risk of ignition.
Grid Design and System Hardening	8.2.6	Emerging grid hardening technology installations and pilots	Development, deployment, and piloting of novel grid hardening technology.
Grid Design and System Hardening	8.2.7	Microgrids	Development and deployment of microgrids that may reduce the risk of ignition, risk from PSPS, and WFC. "Microgrid" is defined by Pub. Util. Code Section 8370(d).
Grid Design and System Hardening	8.2.8	Installation of system automation equipment	Installation of electric equipment that increases the ability of the electrical corporation to automate system operation and monitoring, including equipment that can be adjusted remotely such as automatic reclosers (switching devices designed to detect and interrupt momentary faults that can reclose automatically and detect if a fault remains, remaining open if so).
Grid Design and System Hardening	8.2.9	Line removals (in HFTD)	Removal of OH lines to minimize the risk of ignition due to the design, location, or configuration of electric equipment in HFTDs.
Grid Design and System Hardening	8.2.10	Other grid topology improvements to minimize risk of ignitions	Actions taken to minimize the risk of ignition due to the design, location, or configuration of electric equipment in HFTDs not covered by another initiative.
Grid Design and System Hardening	8.2.11	Other grid topology improvements to mitigate or reduce PSPS events	Actions taken to mitigate or reduce PSPS events in terms of geographic scope and number of customers affected not covered by another initiative.
Grid Design and System Hardening	8.2.12	Other technologies and systems not listed above	Other grid design and system hardening actions which the electrical corporation takes to reduce its ignition and PSPS risk not otherwise covered by other initiatives in this section.
Grid Operations and Procedures	8.7.1	Equipment Settings to Reduce Wildfire Risk	The electrical corporation's procedures for adjusting the sensitivity of grid elements to reduce wildfire risk.
Grid Operations and Procedures	8.7.2	Grid Response Procedures and Notifications	The electrical corporation's procedures it uses to respond to faults, ignitions, or other issues detected on its grid that may result in a wildfire.

**TABLE PG&E-A-3:
DEFINITIONS OF ACTIVITIES BY INITIATIVE
(CONTINUED)**

Initiative	Section #	Activity	Definition
Grid Operations and Procedures	8.7.3	Personnel Work Procedures and Training in Conditions of Elevated Fire Risk	Work activity guidelines that designate what type of work can be performed during operating conditions of different levels of wildfire risk. Training for personnel on these guidelines and the procedures they prescribe, from normal operating procedures to increased mitigation measures to constraints on work performed.

Appendix A.4 – PG&E Glossary of B5RJ072825 Additional Defined Terms

**TABLE PG&E-A-4:
PG&E GLOSSARY OF ADDITIONAL DEFINED TERMS – ALPHABETICAL BY TERM**

Term	Definition
2023 General Rate Case (GRC)	PG&E's Test Year 2023 GRC: Application (A.) 21-06.021
2023 GRC Decision	Decision Addressing the Test Year 2023 GRC of PG&E: D.23-11-069
2024 Risk Assessment and Mitigation Phase (RAMP) Report	PG&E's 2024 RAMP, filed November 8, 2024. A.24-05-008
2027 GRC	PG&E's Test Year 2027 GRC: A.25-XX-XXX
All-Hazard	Natural, technological, or human-caused incidents that warrant action to protect life, property, environment, and public health or safety, and to minimize disruptions of school activities.
Backlog of Distribution Tags	The open ignition Electric Corrective (EC) notifications known as of January 5, 2023, and found prior to Jan 1, 2023, in HFTD/HFRA locations.
Bow-Tie	Methodology to evaluate risk events, consistent with the Safety Model and Assessment Proceeding framework.
Consequence of Risk Event (CoRE)	Consequence refers to the impact from an event in terms of damage and/or hazard posed to the natural and built environment. The CoRE models use a range of data to assess the consequence of the predicted event from the Likelihood of a Risk Event (LoRE) side of the model.
Constraints	Constraints can include, but are not limited to, environmental delays, customer interference, permitting delays/restrictions or operational holds, weather conditions, active wildfire, and accessibility into the area.
Customer Average Interruption Duration Index (CAIDI)	CAIDI measures the average duration of a single sustained outage (i.e., an outage that lasted for longer than 5 minutes) that a customer experienced and is calculated as a weighted average by the Total Customer Minutes divided by the Total Customers impacted.
Customer Minutes Interrupted (CMI)	The number of minutes a customer is without service during a PSPS event.
Destructive Fire	A fire that destroys 100 or more structures but does not result in a serious injury or fatality.
Distribution	Electric facilities that have a voltage below 60kV.
Enterprise Risk Model	Bow Tie-based Wildfire risk model for distribution and transmission system.
External Factors	External Factors represent reasonable circumstances which may impact execution against targets, objectives, other work, or performance metrics including, but not limited to, physical conditions, landholder refusals, environmental delays, customer refusals or non-contacts, permitting delays/restrictions, weather conditions, removed or destroyed assets, active wildfire, exceptions or exemptions to regulatory/statutory requirements, and other safety considerations.

**TABLE PG&E-A-4:
PG&E GLOSSARY OF ADDITIONAL DEFINED TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
Failure Mode and Effects Analysis	A step-by-step approach for identifying all possible failures in a design, a manufacturing or assembly process, or a product or service.
Fire Index Area	A geographical area over which fire danger determinations are produced.
Fire Index Rating	A rating to determine the risk of fire and its likely behavior. Its calculation and scale from R1 to R5-Plus considers fuel moisture, humidity, wind speed, air temperature, and historical fire occurrence. These ratings are as follows: • <u>R1</u>: Very little or no fire danger. • <u>R2</u>: Moderate fire danger. • <u>R3</u>: Fire danger is so high that care must be taken using fire-starting equipment. Local conditions may limit the use of machinery and equipment to certain hours of the day. • <u>R4</u>: Fire danger is critical. Using equipment and open flames is limited to specific areas and times. • <u>R5</u>: Fire danger is so critical that the use of some equipment and open flames is not permitted. R5-Plus: The greatest level of fire danger where rapidly moving, catastrophic wildfires are possible. This is typically when fire danger is Extreme, “plus” there are high-risk weather triggers (e.g., strong winds). PSPS triggering event is an example.
Fire Season	May to November of each calendar year. This generally aligns with CalFire definition and the historical trend of wildfire activities.
Fire Weather	The danger ratings produced by the FPI. The FPI Model combines fire weather parameters (wind speed, temperature, and vapor pressure deficit), dead and live fuel moisture data, topography, and fuel model data to predict the probability of large and/or catastrophic fires.
Flame Length	Flame length is the distance between the flame tip and the midpoint of the flame depth at the base of the flame. Flame length is an observable, measurable indicator of fire line intensity.
Fragility Curve	Represents the probability of failure (Pf) for any value of a demand parameter.
Gridscope	Technology used to supplement existing wildfire mitigation strategies that uses sensors and real-time monitoring to enhance grid reliability and safety alongside other technologies.
Hazard	Hazards represent a forcing function that cause asset failure depending on the condition of the asset.
HFRA map	The HFRA Map considers catastrophic fire risk factors and utility infrastructure and was developed by considering incremental changes to the HFTD map boundaries to add areas where risk factors for the potential of catastrophic fire from utility infrastructure ignition during offshore wind events is higher.
Ignition Producing Winds (IPW) model	The IPW model is a machine learning model that uses ten or more years of weather data, outage, and historical ignition data to determine the

**TABLE PG&E-A-4:
PG&E GLOSSARY OF ADDITIONAL DEFINED TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
	likelihood of an outage for specific circuits during past weather events. The model also uses historical data to identify the outage causes.
Large Fire	A fire that burns 300 or more acres but does not meet the definition of a Destructive or Catastrophic fire.
LoRE	LoRE is quantified per unit of risk exposure for each tranche, and then multiplied by risk exposure to produce the annual frequency of the risk event for that sub-driver/driver.
Mitigation (Mitigation Initiative)	A measure or activity proposed or in process that is designed to reduce the impact/consequences and/or the likelihood/probability of a risk event.
Pixel	A 100 meter (m.) x 100 m. location along the grid.
PSPS Consequence	Calculated based on the backcast of PSPS impact based on current PSPS protocols.
PSPS Consequence Model	Projects the impacts and benefits of performing PSPS activities at the circuit or circuit segment level (formerly known as Circuit Protection Zones (CPZ)).
PSPS Likelihood	Estimated by applying the current PSPS protocols against historical climatological dataset informed by two meteorology models (FPI and IPW).
PSPS Potentially Impacted Customer	A risk scenario to account for customers in HFTD and HFRA who could be impacted by PSPS despite not being in the historical backcast.
Public Safety Specialist (PSS)	PG&E PSS team members with extensive, local wildfire operations experience. Many had a previous career with CAL FIRE or other fire agencies.
Random Forest	Random forests or random decision forests is an ensemble learning method for classification, regression and other tasks that operates by constructing a multitude of decision trees at training time.
Rate of Spread	The speed with which the fire is moving away from the site of origin measured in Chains (66 feet) per hour.
Risk Driver	Direct causes that lead to a risk event and determine the likelihood or frequency of a risk event. Risk drivers include external events (such as vegetation contact driver) and characteristics inherent to the assets or systems (such as equipment/facility failure) which contribute to the risk event.
Safety and Infrastructure Protection Team (SIPT)	Specialized wildfire response teams that safeguard PG&E coworkers and protect utility infrastructure through hazard mitigation and emergency response. To accomplish this, the team performs a wide range of emergency and routine work activities.
Sub-driver	A more detailed breakdown of a risk driver.
Technosylva fire simulation	Computerized simulations of wildfire behavior given an ignition at a location on a particular date. PG&E works with Technosylva, a vendor of fire simulation software whose outcomes are based on available fuels, topography, and weather, and structure and population data.
Threat	Represent degradation to the initial condition or strength of assets. Threats impact the condition of the asset such as corrosion, wood decay, and wear.

**TABLE PG&E-A-4:
PG&E GLOSSARY OF ADDITIONAL DEFINED TERMS – ALPHABETICAL BY TERM
(CONTINUED)**

Term	Definition
Transmission	Electric facilities that have a voltage that is 60 kV or above.
WFC Model	Wildland fire simulation model to estimate propagation and consequences of ignitions.
Wildfire Distribution Risk Model	Wildfire risk-based model for OH Distribution system.
Wildfire Transmission Risk Model	Wildfire risk-based model for OH Transmission system. This model is also known as the Transmission Composite Model (TCM).

Appendix A.5 – List of Acronyms and Abbreviations

**TABLE PG&E-A-5:
LIST OF ACRONYMS AND ABBREVIATIONS**

Acronym	Term/Definition
AAR	After Action Review
AB	Assembly Bill
ACI	Areas for Continuous Improvement
ADS	Atmospheric Data Solutions
AFF	American Forest Foundation
AFN	Access and Functional Needs
AI	Artificial Intelligence
ALP	Apprenticeship Line Program
ANSI	American National Standards Institute
AOC	Areas of Concern
ARC	Annual Report on Compliance
ASL	American Sign Language
AWS	Amazon Web Services
BESS	Battery Energy Storage System
BMP	Best Management Practice
BPTM	Backup Power Transfer Meter
CAIDI	Customer Average Interruption Duration Index
CAISO	California Independent System Operator
Cal OES	California Governor's Office of Emergency Services
CAVA	Climate Adaptation Vulnerability Assessment
CBA	Cost Benefit Analysis
CBO	Community Based Organization
CBR	Cost Benefit Ratio
CC	Covered Conductor
CCR	California Code of Regulation
CERP	Company Emergency Response Plan
CESO	Customers Experiencing a Sustained Outage
CEU	Continuing Education Units
CFI	Critical Facilities and Infrastructure
CFILC	California Foundation for Independent Living Centers
CHIRP	California Heritage: Indigenous Research Project

**TABLE PG&E-A-5:
LIST OF ACRONYMS AND ABBREVIATIONS
(CONTINUED)**

Acronym	Term/Definition
CLERC	Clear Lake Environmental Research Center
CMEP	Community Microgrid Enablement Program
CMI	Customer Minutes Interrupted
COA	Compliance and Operational Assurance
COP	Common Operating Procedure
CoRE	Consequence of Risk Event
CPG	Comprehensive Preparedness Guide
CPI	Comprehensive Pole Inspection
CPUC	California Public Utilities Commission
CPZ	Circuit Protection Zone
CRC	Community Resource Center
CRM	Customer Relations Manager
CSM	Clean Substation Microgrid
CWPP	Community Wildfire Protection Plan
CWSP	Community Wildfire Safety Program
DCD	Downed Conductor Detection
DDAR	Disability Disaster Access and Resources
DFA	Distribution Fault Anticipation
DFM	Dead Fuel Moisture
DIP	Distribution Inspection Procedure
DMG	Distribution Microgrid
DPD	Dynamic Protection Device
DTS FAST	Distribution, Transmission, and Substation-Fire Action Schemes and Technology
EC	Electric Corrective
ECMWF	European Center for Medium Range Weather Forecast
EDGIS	Electric Distribution Geographic Information System
EDPM	Electric Distribution Preventive Maintenance
EFD	Early Fault Detection
EMS	Emergency Medical Services
EO	Electric Operations
EOC	Emergency Operations Center
EP&R	Emergency Preparedness and Response
EPIC	Electric Program Investment Charge
EPSS	Enhanced Powerline Safety Settings

**TABLE PG&E-A-5:
LIST OF ACRONYMS AND ABBREVIATIONS
(CONTINUED)**

Acronym	Term/Definition
ETL	Electric Transmission Lines
EUP	Electrical Undergrounding Plan
FA	Functional Area
FAN	Field Area Network
FDA	Facility Damage Action
FDAS	Fire Detection and Alerting System
FEMA	Federal Emergency Management Agency
FERC	Federal Energy Regulatory Commission
FMEA	Failure Models and Effects Analysis
FPA-FOD	Fire Program Analysis - Fire-Occurrence Database
FPI	Fire Potential Index
FPS	Fixed Power Solutions
FQC	Field Quality Control
FRW	First Responder Workshop
FSC	Fire Safe Council
FSR	Field Safety Reassessment
FTI	Focused Tree Inspection
GCC	Grid Control Center
GEFS	Global Ensemble Forecasting System
GFS	Global Forecast System
GHG	Greenhouse Gas
GIS	Geographic Information System
GO	General Order
GOES	Governance Oversight Executive Support
GRC	General Rate Case
HAWC	Hazard Awareness and Warning Center
HFRA	High Fire Risk Area
HFTD	High Fire Threat District
HN-I	Hazard Notification - Immediate
HN-U	Hazard Notification - Urgent
IBEW	International Brotherhood of Electrical Workers
ICS	Incident Command System
IMT	Incident Management Team
IOU	Investor-Owned Utility

**TABLE PG&E-A-5:
LIST OF ACRONYMS AND ABBREVIATIONS
(CONTINUED)**

Acronym	Term/Definition
IPW	Ignition Potential Weather
IR	Infrared
ISA	International Society of Arboriculture
ISO	International Organization for Standardization
IVM	Integrated Vegetation Management
JIT	Just-in-Time
LC	Line Corrective
LEIP	Line Elimination Incentive Program
LFM	Live Fuel Moisture
LiDAR	Light Detection and Ranging
LIOB	Low Income Oversight Board
LoRE	Likelihood of Risk Event
LR	Line Reclosers
MADIS	Meteorological Assimilation Data Ingest System
MAVF	Multi-Attribute Value Function
MBL	Medical Baseline
MDR	Minimum Distance Requirement
MEA	MyElectronicAccess
MIP	Microgrid Incentive Program
ML	Machine Learning
MOA	Memorandum of Agreement
MOC	Management of Change
MOE	Margin of Error
MSO	Motor Switch Operator
MVCD	Minimum Vegetation Clearance Distance
MYNN	Mellor-Yamada-Nakanishi-Niino
NAD	National Arbor Day
NCAR	National Center for Atmospheric Research
NCEP	National Centers for Environmental Prediction
NERC	North American Electric Reliability Corporation
NFF	National Forest Foundation
NIC	Network Interface Card
NIMS	National Incident Management System
NOAA	National Oceanic and Atmospheric Administration

**TABLE PG&E-A-5:
LIST OF ACRONYMS AND ABBREVIATIONS
(CONTINUED)**

Acronym	Term/Definition
NRF	National Response Framework
NRM	Natural Resource Management
NWS	National Weather Service
OA	Operability Assessment
OEIS	Office of Energy Infrastructure Safety
OES	See "Cal OES"
OMT	Outage Management Tool
OOO	Out of Compliance
OP	Ordering Paragraph
PD	Partial Discharge
PEDS	Protective Equipment and Device Settings
PG	Power Generation
PIC	Potentially Impacted Customers
PIH	Pre-Installed Interconnection Hubs
PNAS	Proceedings of the National Academy of Sciences of the United States of America
POMMS	PG&E's Operational Mesoscale Modeling System
PRC	Public Resources Code
PSPS	Public Safety Power Shutoff
PSS	Public Safety Specialist(s)
PT&T	Pole Test & Treat
PUC	Public Utilities Code
PV	Partial Voltage
QA	Quality Assurance
QC	Quality Control
QCR	Qualified Company Representative
QDR	Quarterly Data Report
QEW	Qualified Electric Worker
QM	Quality Management
QN	Quarterly Notification
RAMP	Risk Assessment Mitigation Phase
RCA	Root Cause Analysis
RCAM	Redwood Coast Airport Microgrid
RCD	Resource Conservation District
RDF	Risk-Based Decision-Making Framework

**TABLE PG&E-A-5:
LIST OF ACRONYMS AND ABBREVIATIONS
(CONTINUED)**

Acronym	Term/Definition
REACH	Relief for Energy Assistance Through Community Help
RED	Required End Date
REFCL	Rapid Earth Fault Current Limiter
RF	Radio Frequency
RFW	Red Flag Warnings
RH	Relative Humidity
ROW	Right-of-way
RSI	Residential Storage Initiative
RUC	Rapid Update Cycle
RVP	Regional Vice President
SAIDI	System Average Interruption Duration Index
SAIFI	System Average Interruption Frequency Index
SAP	Systems, Applications, and Products
SB	Senate Bill
SCADA	Supervisory Control and Data Acquisition
SCE	Southern California Edison Company
SDG&E	San Diego Gas & Electric Company
SEMS	California Standardized Emergency Management System
SGF	Sensitive Ground Fault
SGIP	Self-Generation Incentive Program
SIPT	Safety and Infrastructure Protection Team(s)
SIV	Self-Identified Vulnerable
S-MAP	Safety Model Assessment Proceeding
SMB	Small and Medium Business
SME	Subject Matter Expert
SOC	State Operations Center
SOM	Self-Organizing Map
SOPP	Storm Outage Prediction Program
SPD	Safety Policy Division
SPID	Service Point ID
SPS	Standalone Power Systems
SRA	State Responsibility Area
SSEC	Space Science and Engineering Center
SVMI	Senior Vegetation Management Inspector

**TABLE PG&E-A-5:
LIST OF ACRONYMS AND ABBREVIATIONS
(CONTINUED)**

Acronym	Term/Definition
SVP	Senior Vice President
TCM	Transmission Composite Model
TD	Technical Document
TDI	Terrain Difficulty Index
TERA	Tribal Ecosystem Restoration Alliance
TIVM	Transmission Integrated Vegetation Management
TOU	Time-of-Use
TRAQ	Tree Risk Assessment Qualification
TRI	Tree Removal Inventory
UAA	Utility Arborist Association
USD	United States Dollars
USFS	U.S. Forest Service
VGI	Vehicle Grid Integration
VIIRS	Visible Infrared Imaging Radiometer Suite
VM	Vegetation Management
VMI	Vegetation Management Inspector
VMOM	Vegetation Management for Operational Mitigations
VMQA	Vegetation Management Quality Assurance
VMQC	Vegetation Management Quality Control
VOS	Value of Service
VP	Vice President
WBCA	Wildfire Benefit Cost Analysis
WCAG	Web Content Accessibility Guidelines
WCISA	Western Chapter International Society of Arboriculture
WDRM	Wildfire Distribution Risk Model
WEO	Wildfire, Emergency and Operations
WFC	Wildfire Consequence
WM	Wood Management
WMP	Wildfire Mitigation Plan
WMS	Work Management System
WRF	Weather Research Forecast
WRGSC	Wildfire Risk Governance Steering Committee
WSIP	Wildfire Safety Inspection Program
WTRM	Wildfire Transmission Risk Model

**TABLE PG&E-A-5:
LIST OF ACRONYMS AND ABBREVIATIONS
(CONTINUED)**

Acronym	Term/Definition
WUI	Wildland Urban Interface

**PACIFIC GAS AND ELECTRIC COMPANY
2026-2028 WILDFIRE MITIGATION PLAN
APPENDIX B
SUPPORTING DOCUMENTATION FOR
RISK METHODOLOGY AND ASSESSMENT**

Appendix B – Supporting Documentation for Risk Methodology and Assessment

Note: As part of its WMP, the electrical corporation is required to provide the “Summary Documentation” as defined by this appendix. For all other requirements in this appendix, the electrical corporation must be readily able to provide the defined documentation in response to a data request by Energy Safety or designated stakeholders.

The risk modeling and assessment in the main body of these Guidelines and electrical corporation’s WMP are focused on providing a streamlined overview of the electrical corporation risk framework and key findings from the assessment necessary to understand the wildfire mitigation strategy presented in Chapter III, Section 6.

The focus of this appendix is to provide additional information pertaining to the risk modeling approach used by the electrical corporation. This includes the following:

- Additional detail on model calculations supporting the calculation of risk and risk components;*
- Additional detail on the calculation of risk and risk components; and*
- More detailed presentation of the risk findings.*

The following sections establish the reporting requirements for the approaches used by the electrical corporation to calculate each risk and risk component. These have been synthesized and adapted from guidance documents on model quality assurance developed by many agencies, with a focus on guidance related to machine learning, artificial intelligence, and fire science and engineering. These guidance documents include those from the Institute of Electrical and Electronics Engineers (IEEE),¹ the SFPE,² the ASTM International,³ the U.S. Nuclear Regulatory Commission (NRC),⁴ the

¹ IEEE, 2022, “P2841/D2: Draft Framework and Process for Deep Learning Evaluation.”

² SFPE, 2010, “Substantiating a Fire Model for a Given Application,” Engineering Guides.

³ ASTM, 2005, “ASTM E1472: Standard Guide for Documenting Computer Software for Fire Models,” ASTM International.

ASTM, 2005, “ASTM E1895: Standard Guide for Determining Uses and Limitations of Deterministic Fire Models,” ASTM International.

ASTM, 2005, “ASTM E1355: Standard Guide for Evaluating the Predictive Capability of Deterministic Fire Models,” ASTM International.

⁴ U.S. NRC, EPRI, Jensen Hughes, NIST, 2016, “NUREG-1824: Verification and Validation of Selected Fire Models for Nuclear Power Plant Applications. Supplement 1.”

U.S. NRC, EPRI, Hughes Associates, Inc., NIST, California Polytechnic State University, Westinghouse Electric Company, University of Maryland, Science Applications International Corporation, ERIN Engineering, 2012, “NUREG-1934: Nuclear Power Plant Fire Modeling Application Guide.”

Electric Power Research Institute (EPRI), the National Institute of Standards and Technology (NIST),⁵ and the ISO.⁶

Model Inventory

The electrical corporation must provide a model inventory listing all models and associated inputs and outputs used in the development of the WMP. The model inventory should follow the below format:

Model Name	Model Description	Inputs	Outputs

The following table shows all the risk models and associated inputs and outputs used in the development of the WMP.

Model Name	Model Description	Inputs	Outputs

Summary Documentation

The electrical corporation must provide high-level information on the calculation of each risk and risk component used in its risk analysis. The summary documentation must include each of the following:

- High-level bow tie schematic showing the inputs, outputs, and interaction between risk components in the format shown in [Figure B-1](#). An example is provided below.
- High-level calculation procedure schematic in the format shown in [Figure B-2](#). This schematic must show the logical flow from input data to outputs, including separate items for any intermediate calculations in models or sub-models and any input from subject matter experts.
- High-level narrative describing the calculation procedure in a concise executive summary. This narrative must include the following:
 - Purpose of the calculation/model;

⁵ NIST, 1981, “NBS SP 500-73: Computer Model Documentation Guide.”

⁶ ISO, 2013, “ISO/TR 16730:2013: Fire Safety Engineering: Assessment, Verification and Validation of Calculation Methods.”

ISO, 2021, “ISO/IEC TR 24027: 2021: Information Technology: Artificial Intelligence (AI) – Bias in AI Systems and AI Aided Decision Making.”

ISO, 2021, “ISO/IEC TR 24029: 2021: Artificial Intelligence (AI): Assessment of the Robustness of Neural Networks.”

- *Assumptions and limitations;*
- *Description of the calculation procedure shown in the bow tie and high-level schematics;*
- *Description of how outputs will be characterized and presented (e.g., visualization) to decision makers; and*
- *Concise description and timeline of planned changes to the calculation procedure over the triennial WMP cycle.*

**FIGURE B-1:
EXAMPLE BOW TIE SCHEMATIC**

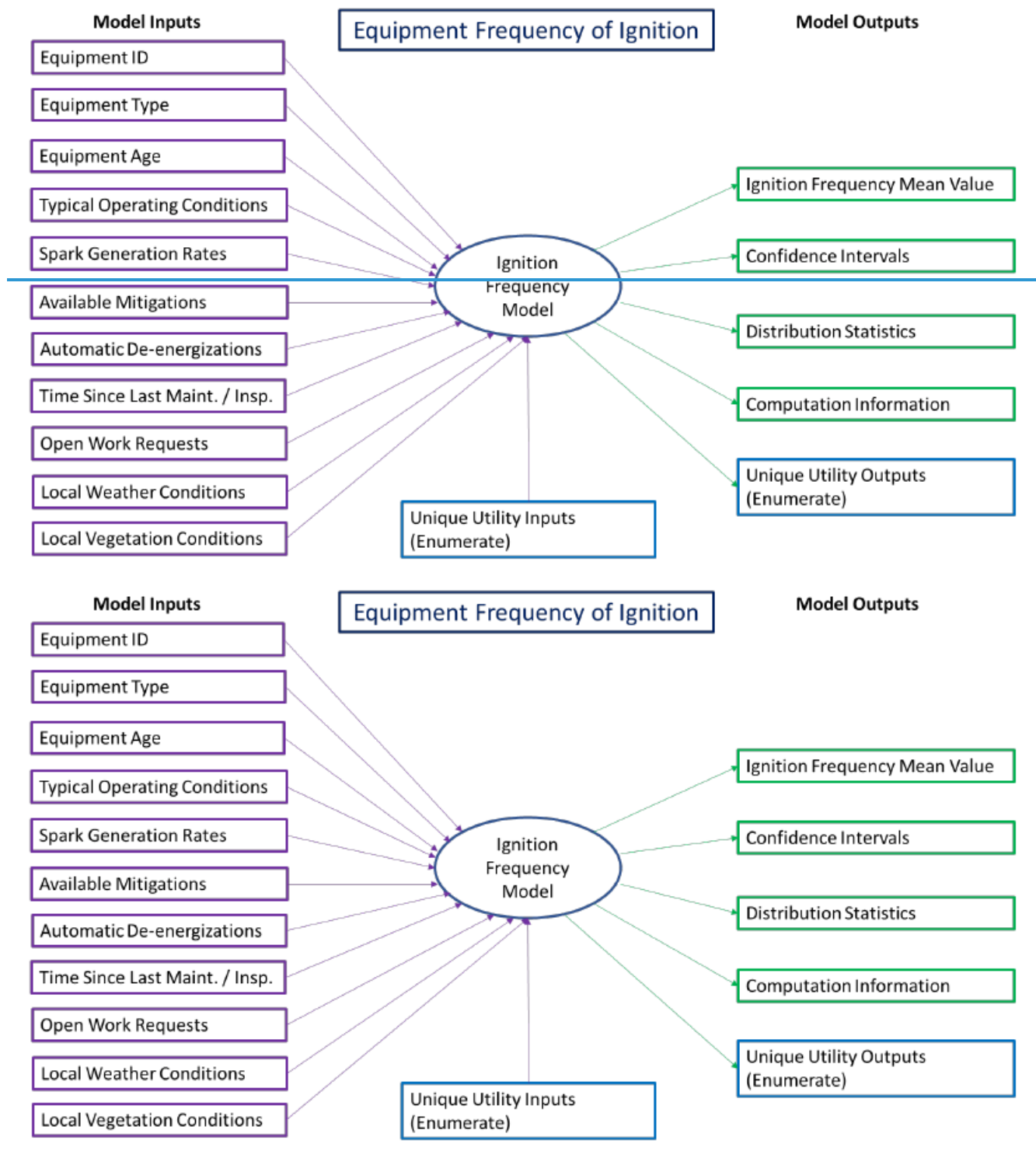
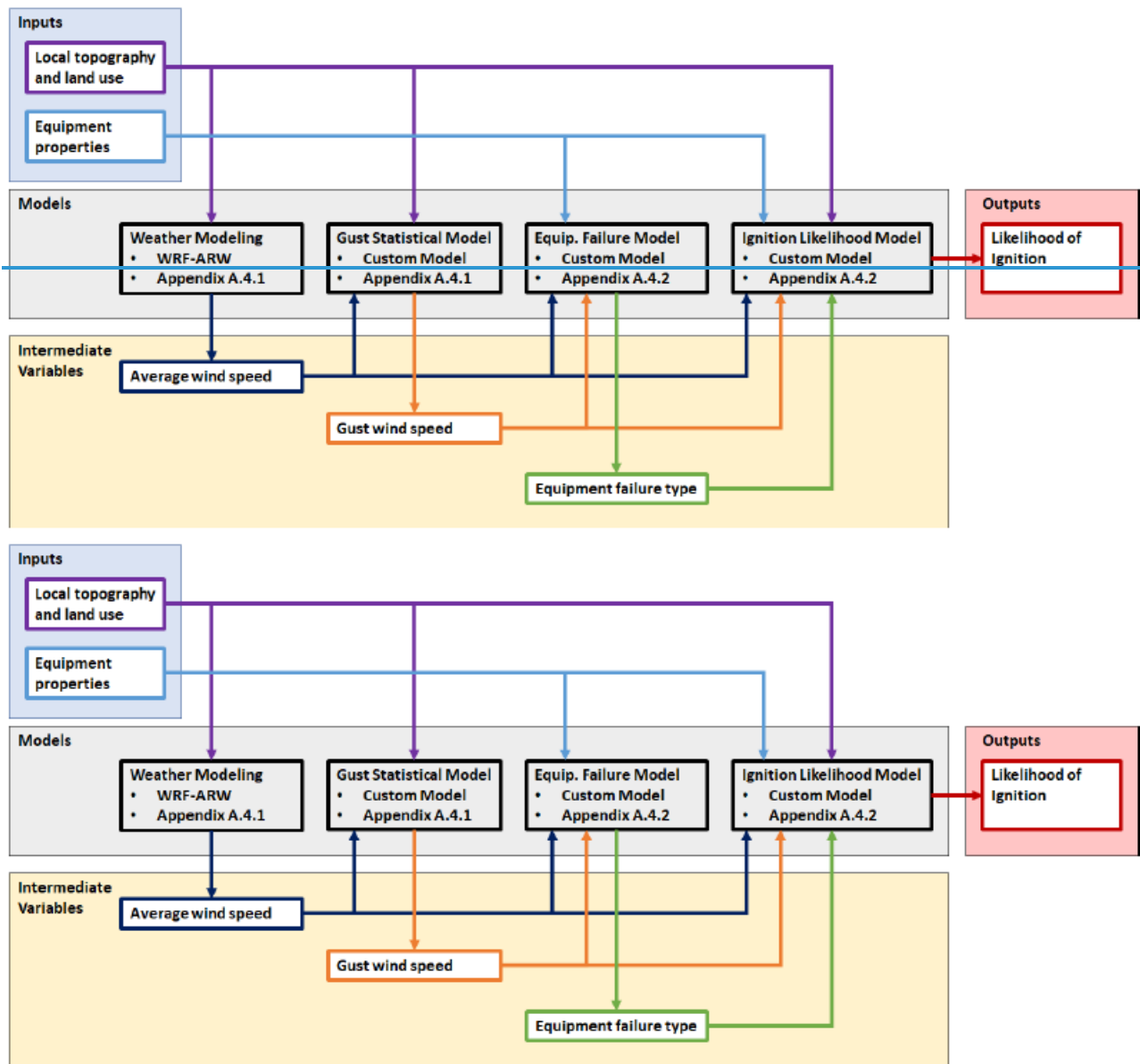


**FIGURE B-2:
EXAMPLE CALCULATION SCHEMATIC**

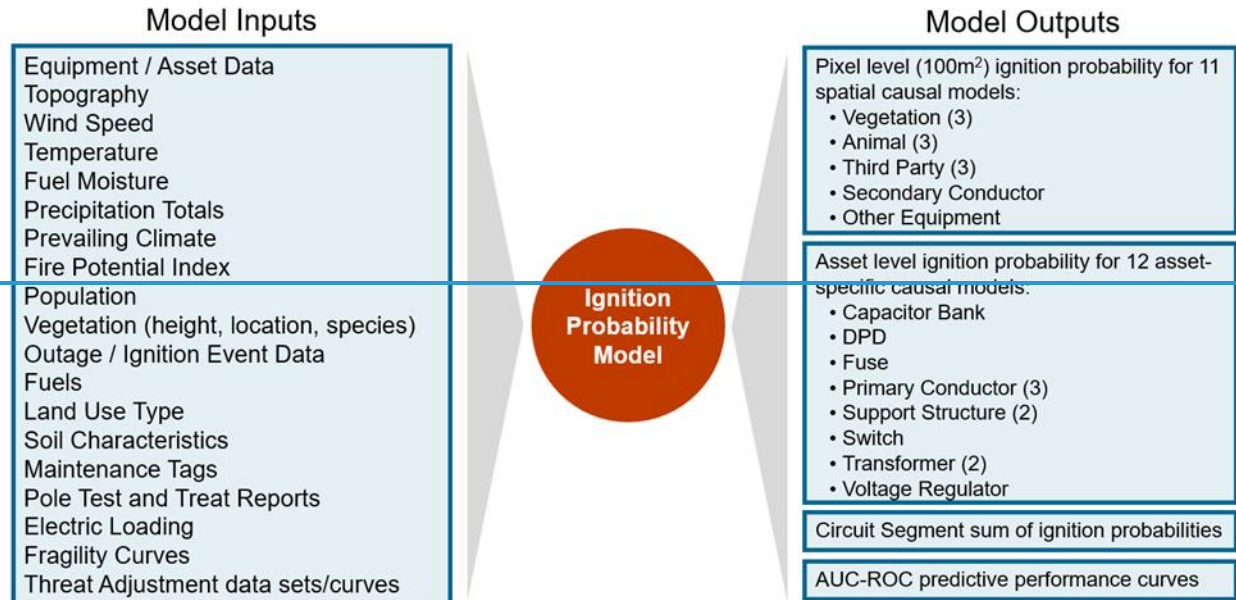


In this appendix, PG&E provides the requested, high-level model and calculation schematics, as well as high-level narrative describing the model calculation procedures pursuant to Energy Safety’s instructions. Additional modeling information is found in Section 5 of PG&E’s 2026-2028 WMP.

High-Level Bow-Tie Schematics

FIGURE PG&E-B-1.1:
IGNITION PROBABILITY MODEL BOW-TIE

Ignition Probability Model Bow-Tie



Ignition Probability Model Bow-Tie

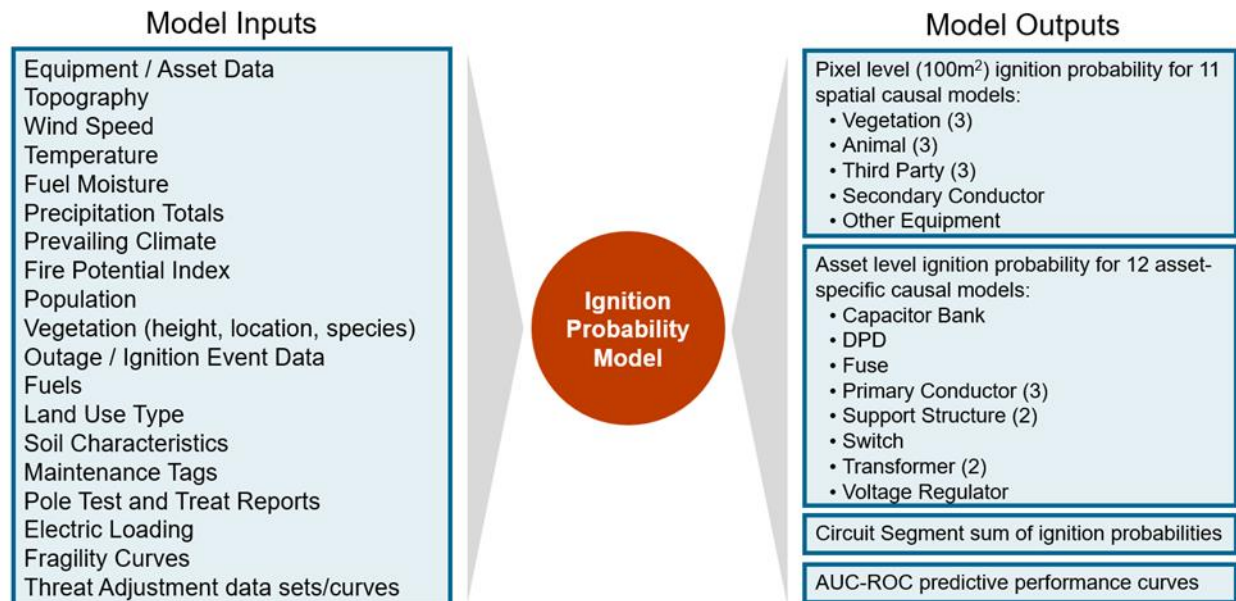
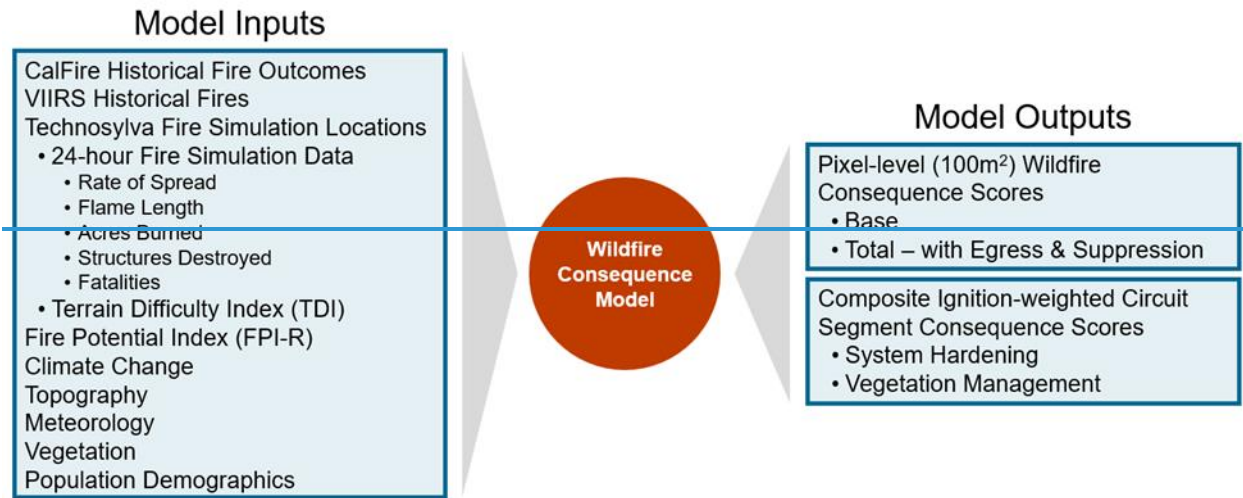


**FIGURE PG&E-B-1.2:
WILDFIRE CONSEQUENCE MODEL BOW TIE**

Wildfire Consequence Model Bow-Tie



Wildfire Consequence Model Bow-Tie

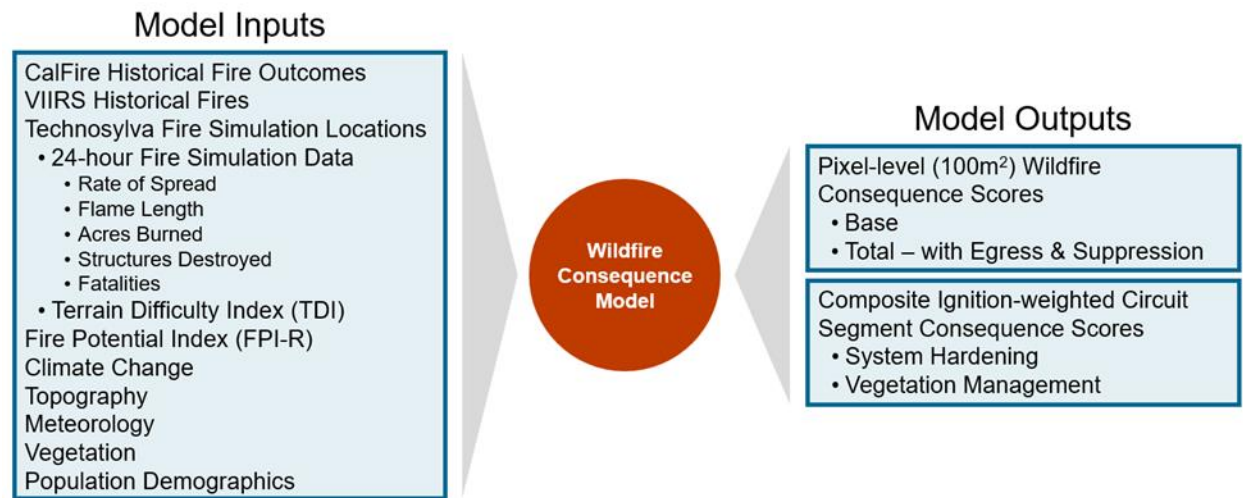


**FIGURE PG&E-B-1.3:
PSPS RISK MODEL BOW-TIE**

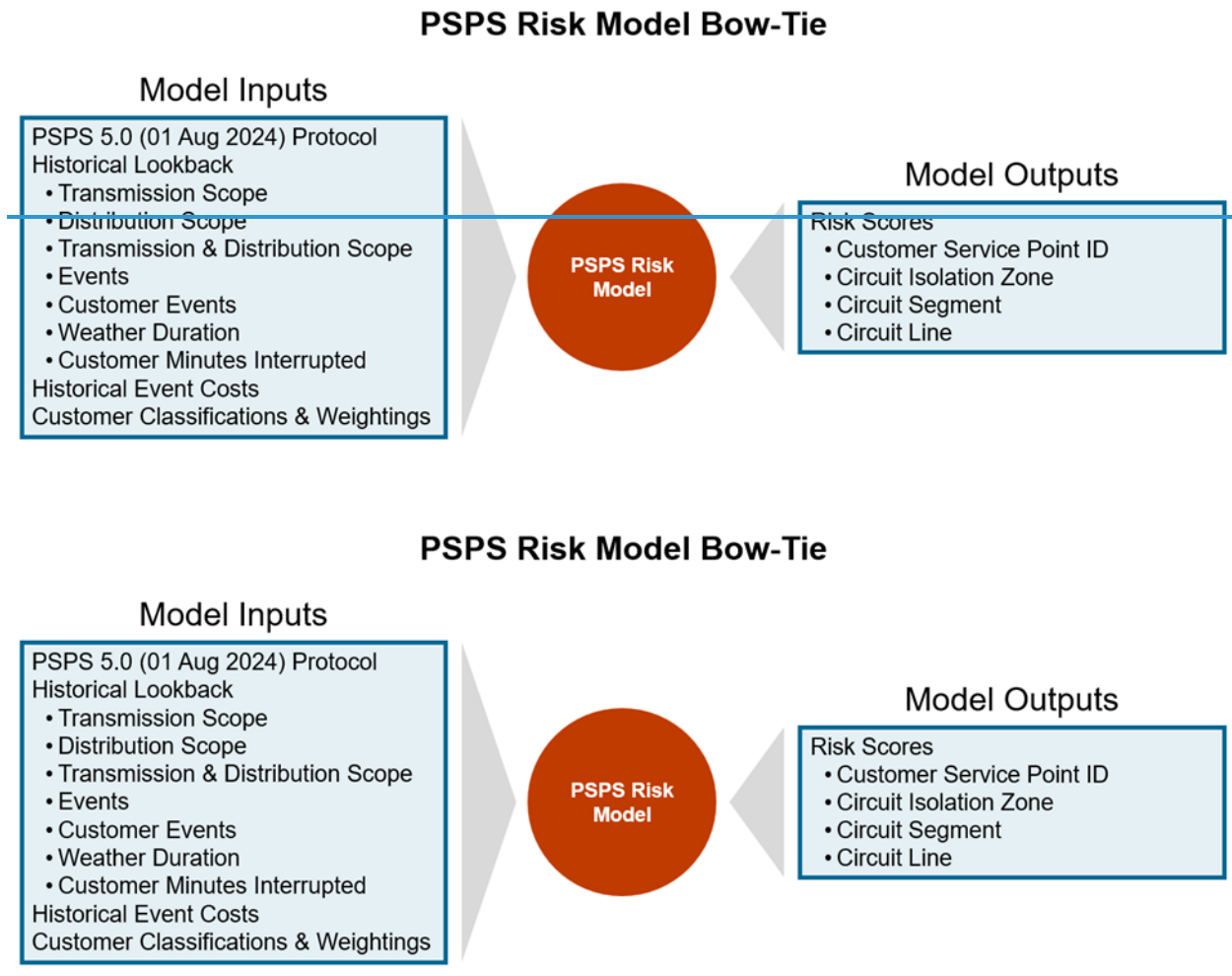
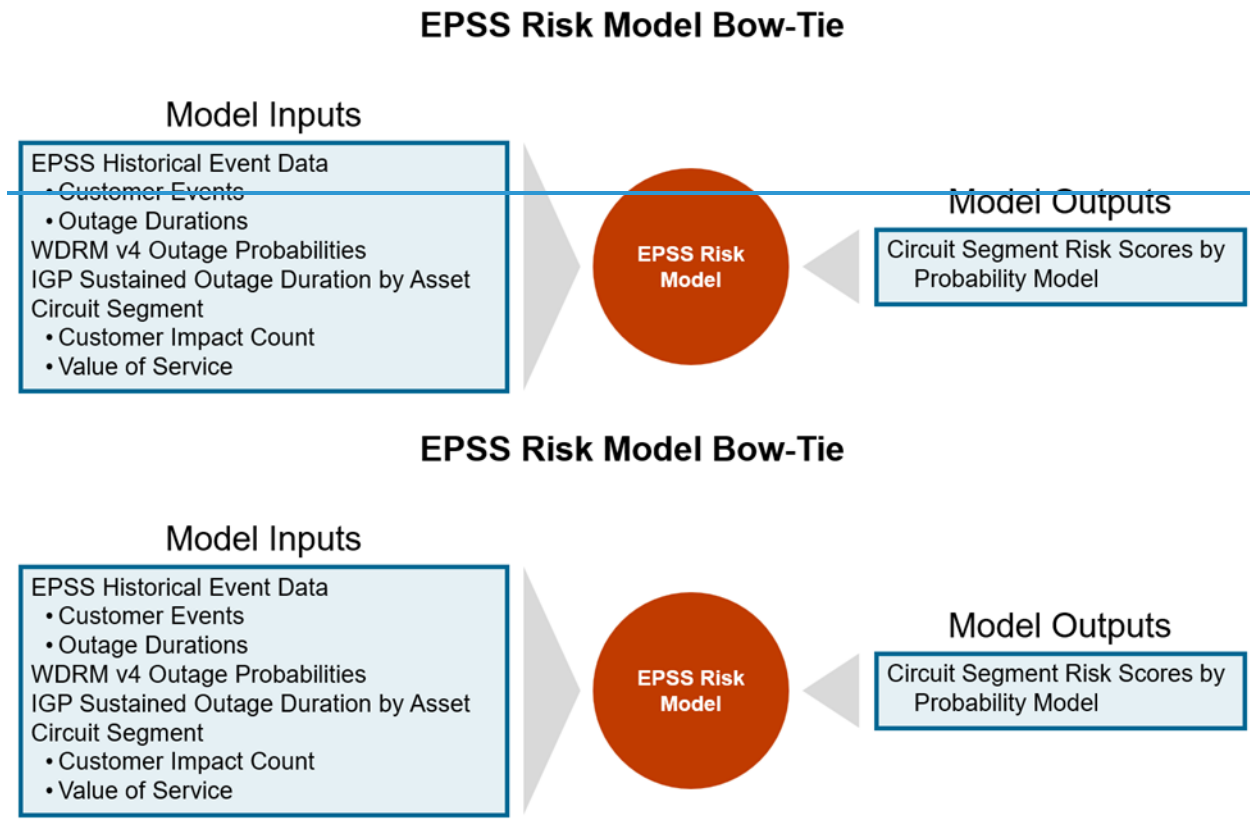


**FIGURE PG&E-B-1.4:
EPSS RISK MODEL BOW-TIE**



High-Level Calculation Procedure Schematics

Ignition Probability Calculation Procedure Schematic:

The distribution ignition probability calculation procedure schematic is presented in Section 5.2.2.1, Figure-5-2-1.

Wildfire Consequence Calculation Procedure Schematics:

The wildfire consequence calculation procedure schematic is presented in Section 5.2.2.2, Figure-5-2-5.

PSPS Risk Calculation:

The PSPS risk calculation procedure schematic is presented in Section 5.2.2.1, Figure-5-2-3.

EPSS Risk Calculation:

The EPSS risk calculation procedure schematic is presented in Section 5.2.2.1, Figure-5-2-4.

High-Level Narrative Describing the Calculation Procedure

Ignition Risk Model

See the Ignition Risk Model components descriptions in Sections 5.2.2.1, 5.2.2.2, and 5.2.2.3.

PSPS Risk Model

See the PSPS Risk Model component descriptions provided in Sections 5.2.2.1, 5.2.2.2, and 5.2.2.3.

EPSS Risk Model

See the EPSS Risk Model component description provided in Section 5.2.2.1, 5.2.2.2, and 5.2.2.3.

Detailed Model Documentation

The electrical corporation must be able to provide, if requested by Energy Safety or designated stakeholders, detailed documentation for each model and sub-model discussed in the summary documentation. The electrical corporation should not provide this information as part of its WMP submission. At a minimum, this documentation to be made available on request must include each of the following:

- *Purpose of the Model/Problem Identification:*
 - *Define the objectives/goals of the model.*
 - *Summarize and define the relevant outcomes to be predicted by the model.*
 - *Define the circumstances in which the model is to be used.*
 - *Time horizon (i.e., real time, annual planning, or both).*
 - *Spatial scales (i.e., service territory, region, local).*
 - *Deterministic (specific forecasts) or probabilistic (statistical).*
- *Model Version:*
 - *Provide the name and version number of the software, including major and minor release number. Provide version control (git) commit level if available.*
 - *Document any utility-specific changes to the model and provide the reason for the change(s).*
- *Theoretical Foundation:*
 - *Describe the theoretical basis of the model and the governing equations or physical laws on which the model is based.*

- *Identify assumptions made in the model, their impact in the governing equations, and resulting limitations.*
- *Mathematical Foundation:*
 - *Describe numerical techniques and computational algorithms used to solve/approximate the governing equations.*
 - *Describe the precision of the results and any reliance on specific computing hardware or facilities.*
 - *Discuss model convergence criteria, studies, and resulting grid resolution required to meet the criteria.*
 - *Identify any additional limitations in the model based on the numerical techniques and implementation.*
- *External Dependencies:*
 - *Describe external programs or software libraries used by the software.*
 - *Describe data used by the software, including utility-collected and external sources. This should include the following:*
 - *Characteristics of the data (field definitions/schema, uncertainties, acquisition frequency);*
 - *Scope and granularity (or resolution) of data in time and location (i.e., date range, spatial granularity for each data element);*
 - *Sources of data, frequency of data updates, and verification of data quality. Explain in detail measurement approaches and procedures; and*
 - *Models for wildfire spread based on prior history and vegetation growth).*
- *Model Substantiation:*
 - *Identify existing data that can be used to validate model performance.*
 - *All models need to be verified and validated for the specific application in which they are to be used in accordance with the guidance provided in Section “Model Substantiation,” below.*
- *Sensitivity:*
 - *Describe the efforts to evaluate the impact of model and input parameter uncertainty on the model predicted outcomes.*
 - *Describe the efforts to evaluate the propagation of uncertainty into downstream models.*
- *Use of Machine Learning:*

- *Data collection methods, including:*
 - *What data is collected, what data is used to train the model, and methods for data collection;*
 - *What data transformations are performed during preprocessing; and*
 - *How data was partitioned for training, testing, and validation, including percentage of data used for each.*
- *Model evaluation, including:*
 - *Documentation of validation methods;*
 - *Results of any validation being performed; and*
 - *Timing for validation, including collection of new data and updating model training.*

One approach to fulfill these requirements is to provide the following documents to demonstrate the substantiation of each model:

- *Technical documentation according to ASTM E 1472 – Standard Guide for Documenting Computer Software for Fire Models. Include a listing of assumptions and known limitations of the model according to ASTM E 1895 – Standard Guide for Determining Uses and Limitations of Deterministic Fire Models.*
- *Verification and validation documentation according to the SFPE’s Guidelines for Substantiating a Fire Model for a Given Application or ASTM E 1355 – Standard Guide for Evaluating the Predicting Capability of Deterministic Fire Models.*
- *In lieu of providing customized documentation, the electrical corporation may provide a copy of documentation generated by a commercial provider of a model or an open-source project if all the following conditions are met:*
 - *The specific version documentation of the model and any underlying data in use by the electrical corporation are the same.*
 - *Any custom modifications to the model by the electrical corporation have been integrated into the model documentation and are available in the same format as the model (i.e., custom modules to an open-source project must be open source and integrated into the project).*
 - *The electrical corporation lists and justifies the options used within the model for its application, including all non-default features or assumptions.*

Please refer to the Ignition Risk Model, PSPS Risk Model, and EPSS Risk Model discussion in Sections 5.2.2.1, 5.2.2.2, and 5.2.2.3.

Model Substantiation

Model substantiation is the process used to ensure that a model is correct and suitable to an application. The following relevant terms are defined in Appendix A “Definitions:”

- *Calibration;*
- *Model uncertainty;*
- *Parameter uncertainty;*
- *Sensitivity;*
- *Uncertainty;*
- *Validation; and*
- *Verification.*

For each model, the electrical corporation must provide documentation and associated results for each relevant component for the following model substantiation studies:

- *Validation Data: Identify existing data that can be used to validate model performance.*
- *Model Verification: Describe efforts to verify that the model is working as designed and that the equations are being properly solved. Verification is often conducted through independent review of source code and use of unit and integration test suites by the software developer. If the end user of a model is not the same as the model developers, the SFPE guidance includes an additional step on user training and certification to the verification process. The verification study of each model must include each of the following:*
 - *Verification of the basic functionality of the model through simple test cases;*
 - *Verification of consistency of input parameters. For example, wind speed varies substantially as a function of height and space. Individual wildfire models may assume wind speed is specified at a fixed height (such as 20 feet, 32 feet, or mid-flame height). Specifying the wind speed at the wrong height may result in incorrect model predictions;*
 - *Independent review, which may consist of one of the following:*
 - *Independent third-party review of software implementation and data integration where the third-party is neither an employee nor a subcontractor of the electrical corporation or software supplier; and*

- *Software verification suite, including software source code and automated verification code, provided by the electrical corporation to Energy Safety. See the Fire Dynamics Suite (FDS) developed by NIST for an example.⁷*
- *Model Validation: Models are validated by comparing model predictions to observations from historic events or experiments. It is important to note that validation does not mean that a model's predictions are perfect. Rather, the predictions are good enough for the intended use case. The validation study and uncertainty assessment of each model must do each of the following:*
 - *Document the efforts undertaken by the electrical corporation to quantify the uncertainty in the model when input parameters are known (i.e., open calculation). This should include a discussion of relevant experiments/datasets used to benchmark performance, as well as a statistical summary of performance. See the FDS validation suite developed by NIST.¹³¹; Document the efforts undertaken by the electrical corporation to quantify the variability in input parameters in practice. This should include a discussion of the input data currently used in the model, the process used to update these data, the sensitivity of model predictions to this variability, and the degree to which this variability is within the validation range presented for the software model;*
 - *Document the type of model validation based on the characterizations defined in ASTM E 1355 (i.e., blind calculation, specified calculation, open calculation);*
 - *Open calculations consist of modeling efforts where the expected model output and input parameters are based on post-event knowledge. This is a reasonable approach for risk assessment where there is time to gather and process these data. However, the accuracy of a model in open calculation may not directly translate to accuracy in other calculation classes; and*
 - *The predictive power of the model to generate forecasts of ongoing events is best captured through blind validation due to the impact of uncertainties in model inputs. For example, in forecasting the spread of a wildfire, there is high uncertainty in vegetation and weather conditions. The focus of blind validation is to understand how accurate the forecasts are when the inputs include uncertainty. Model Calibration: Calibration in the context of wildfire risk assessment is focused on modifying model inputs and model parameters to achieve better agreement for a specific scenario. Calibration is an important process to develop validation scenarios, as well as to support real-time decision making. In general, calibration approaches limit the propagation of error by correcting to new data but have limited effectiveness in improving the quality of the forecast. However, calibrating the model to each individual scenario does not provide confidence in the predictive capability of the model for new scenarios. For each model that uses real-time calibration, the following must be documented:*

⁷ Fire Dynamics Simulator, FDS Verification Process – <https://github.com/firemodels/fds/wiki/FDS-Verification-Process>.

- *Data sources used in calibrating the model;*
- *Model parameters that are modified during calibration and the process used to modify parameters;*
- *Uncertainty as a function of lead time (i.e., forecast time) with and without calibration; and*
- *The degree to which a model predicted value might differ from the true value, including systematic bias and statistical variance (i.e., model uncertainty assessment). This should be presented in an open calculation.*

For each component of the model substation studies, including validation data, model verification, model validation, and model calibration, the corresponding documentation is available in the files listed below:⁸

- Wildfire Distribution Risk Model (WDRM) v4;
- Wildfire Transmission Risk Model (WTRM) v2;
- Wildfire Consequence Model (WFC) v4; and
- Distribution Event Probability Models (DEPM) v4.

Additional Models Supporting Risk Calculation

The electrical corporation does not need to provide this information as part of its WMP submission. However, if requested by Energy Safety or designated stakeholders, the following information regarding additional models that support risk calculation must be provided.

Weather Analysis

If requested, the electrical corporation must describe how it evaluates weather history within its service territory to determine realistic design scenarios. Energy Safety considers the following to be key elements in the calculation of the weather history:

- *Inclusion of at least the following model outputs:*
 - *Air temperature;*
 - *Barometric pressure;*
 - *Fuel moisture;*
 - *Relative humidity; and*

⁸ The supporting documents are available at: [PG&E's Community Wildfire Safety Program](#).

- *Wind velocity (speed and direction).*
- *Evaluation of the sensitivity of downstream models to uncertainty in weather modeling.*
- *Use of separate modules for local weather analysis and local vegetation analysis.*
- *Use of spatial granularity of forecasts that at a minimum include:*
 - *Horizontal resolution ≤ 4 km (kilometer); and*
 - *Vertical resolution sufficient to evaluate average conditions at environmental monitoring system locations.*
- *Use of at least a 30-year time horizon of the weather analysis throughout the service territory.*
- *Calculation of the uncertainty of the input parameters and model assumptions, limitations, and parameterizations on the model results.*

Working with internal and external experts in meteorological modeling, data science, and fire science, PG&E's meteorology and fire science team created a 30+ year, high resolution weather reanalysis (climatology). This model was constructed using the Weather Research and Forecast model version 4.5.2 and provides hourly weather data at the surface and near surface at 2x2 km resolution. Validation of the core model, sensitivity studies across several events and model configurations, and vertical resolution are discussed in the Carpenter et. al., 2024.⁹

We annually update the weather climatology at 2x2 km resolution to keep the climatology up to date. The output is a massive high-resolution reanalysis dataset (~4.5 trillion datapoints at the surface) containing 2x2 km resolution data for dozens of weather variables, hourly through 12/31/2024 as of February 2025.

Once the weather climatology is created, we process the weather data through dead and live fuel moisture models to create a historical climatology of dead and live fuel moistures as well. These fuel moisture outputs are at the same spatial and time resolution as the weather climatology. These robust datasets serve as the foundation to train and test our machine-learning FPI and Outage Probability models described later. For example, the weather and fuel moisture output can be extracted from the location, day, and hour of each fire ignition or outage to better understand the contributing causes.

⁹ See Carpenter, R., et al, Atmosphere, *Improving a WRF-Based High Impact Weather Forecast System for a Northern California Power Utility* (Oct. 18, 2024), Section 2.3, Historical Reanalysis, available at: <<https://www.mdpi.com/2073-4433/15/10/1244>>.

Fuel Conditions

If requested, the electrical corporation must describe how it monitors and accounts for the contribution of fuel conditions to wildfire risk in its decision-making processes. The electrical corporation must track, calculate, and report the following:

- *Measurement and calculation methods used for assessing fuel conditions (e.g., live and dead fuel moisture, fuel density);*
- *Methodology used for projecting future fuel conditions;*
- *Calculation of any proprietary fuel condition indices (or other measures tracked); and*
- *Thresholds used to delineate fuel conditions (e.g., mild, moderate, high, extreme), including any factors used to modify thresholds (e.g., fuel type, topography).*

To forecast and monitor fuel conditions, we utilize an array of techniques. For the purpose of FPI and PSPS, we project the dead and live fuel moistures out five days, corresponding with the time horizon of our high-resolution weather model. We utilize the industry standard Nelson dead fuel moisture model to forecast the dead fuel moisture in time-lagged fuel classes (i.e., 1-, 10-, 100-, and 1,000-hr). We also employ machine learning live fuel moisture models to project the amount of moisture in chamise and manzanita shrub species in our service territory. We monitor dead and live fuel moisture observations as well. Dead fuel moisture is monitored via fuel sticks available on some federal weather stations (Remote Automated Weather Stations) and we compare with external federal forecasts as well (North and South California Predictive Services). Live fuels are monitored monthly by manually sampling vegetation across the state, processing the sample and uploading to a national database. We maintain a sampling program, which supplements samples collected by state and federal agencies.

Based on a historical analysis of fires across dead and live fuel moisture variables, we find most fires that spread more than 1,000 acres occur with the 10-hr and 1,000-hr dead fuel moisture are below 9 and 12 percent, respectively. These values are utilized in our minimum fire potential conditions, which is the first gate for PSPS. These dead fuel moisture threshold values align with external studies, such as Hanley, 2022.¹⁰

Calculation of Risk and Risk Components

This section identifies the key components of a wildfire risk analysis that the electrical corporation must quantify. The electrical corporation must be readily able to provide, if requested by Energy Safety or designated stakeholders, the information described in

¹⁰ Hanley, H., SJSU ScholarWorks, *Environmental Influences on Large Daily Wildfire Growth in California* (Fall 2022)
https://scholarworks.sjsu.edu/cgi/viewcontent.cgi?article=8883&context=etd_theses.

the following subsections: Likelihood, Consequence, Outage Program Consequence, and Risk.

Likelihood

The following subsections describe likelihood risk components. Each subsection includes elements which Energy Safety considers key to the calculation of the relevant risk component; these elements are intended to establish baseline evaluation and reporting for all electrical corporations. If the electrical corporation defines other key factors as important, it should report them in a similar format.

These risk components may be combinations of other fundamental risk components. The process the electrical corporation uses to combine these risk components must be documented in Section 5.2.2 of its WMP. If the electrical corporation approach uses a Multi Attribute Value Function (MAVF), the electrical corporation must be able to provide justification of each parameter (e.g., limits, scaling functions, and weights) used.

Ignition Likelihood

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the likelihood of an ignition throughout its service territory. Energy Safety considers the following elements key to the calculation:

- *Equipment likelihood of ignition;*
- *Contact by vegetation likelihood of ignition; and*
- *Contact by object likelihood of ignition.*

Equipment Likelihood of Ignition

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the equipment likelihood of ignition throughout its service territory by equipment type. The types of equipment it may include:

- *Arrestors;*
- *Capacitors/Capacitor banks;*
- *Circuit breakers;*
- *Conductors;*
- *Connection points (conductors, insulators, splices, hotline clamps, and other connectors);*
- *Crossarms;*
- *Fuses;*

- Poles;
- Splices;
- Switches;
- Transformers; and
- Tie wires.

Energy Safety considers the following elements key to the calculation:

- Typical operating conditions;
- Equipment-specific failure rates;
- Spark generation rates from normal operation;
- Age of equipment;
- Presence of mitigation (i.e., covered conductors, vibration dampers);
- Protective equipment and device settings;
- Time since most recent asset inspection;
- Open work requests;
- Local weather conditions; and
- Local surface vegetation conditions.

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine ignition likelihood from events and include basis data used, such as past ignition events, number of risk events, description of events, and the statistical tools used as part of the analysis.

Contact from Vegetation Likelihood of Ignition

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the contact from vegetation likelihood of ignition throughout its service territory. This may include:

- Contact from vegetation grow-in;
- Contact from vegetation fall-in;
- Contact from vegetation blow-in;

Energy Safety considers the following elements key to the calculation:

- Type of contact (i.e., grow-in, fall-in, blow-in);

- *Local vegetation with contact potential (i.e., type/class/species, canopy height/base height/cover, health, mortality, and growth rates);*
- *Protective equipment and device settings;*
- *Time since most recent vegetation inspection;*
- *Local weather conditions; and*
- *Local surface/surrounding vegetation (i.e., type/class/species, fuel model, canopy height/base height/cover, growth rates, health, and moisture content).*

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine ignition likelihood from events and include basis data used, such as past ignition events, number of risk events, and description of events, and the statistical tools used as part of the analysis.

Contact From Object Likelihood of Ignition

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the contact from object likelihood of ignition throughout its service territory. This may include:

- *Vehicle contact (pole strike);*
- *Balloon contact;*
- *Animal contact; and*
- *Unknown contact.*

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine ignition likelihood from events, including data used, such as past ignition events, number of risk events, and description of events, and the statistical tools used as part of the analysis.

Ignition Likelihood is determined by summing results from causal probability models as discussed in the Ignition Likelihood description in Section 5.2.2.1. The causal models are composited to produce Likelihood of Ignition values for:

- Equipment assets;
- Contact by vegetation; and
- Contact by object (animals and third party).

Please refer to Section 5.2.2.1 for likelihood of ignition from equipment, contact from vegetation, and contact from objects.

Burn Likelihood

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the likelihood wildfire will burn individual locations within its service territory. Energy Safety considers the following elements key to the calculation:

- *Local topography (i.e., elevation, slope, aspect);*
 - *Local weather (i.e., statistical extreme conditions based on a 30-year average and seasonal weather);*
 - *Local vegetation (i.e., type/class/species, fuel model, canopy height/base height/cover, growth rates, health, and moisture content); and*
 - *Climate change impact on fuel aridity (i.e., impact in seasonal extreme moisture content).*
-

Burn likelihood impacts are not modeled by PG&E as part of likelihood, but as part of the predicted wildfire consequence of an ignition initiated at the location of an electrical asset as described in Section 5.2.2.2.

PSPS Likelihood

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to evaluate the annual likelihood of its issuing a PSPS for a circuit segment within its service territory. Energy Safety considers the following elements key to the calculation:

- *Weather (i.e., statistical extreme conditions based on a 30-year average and seasonal weather); and*
- *Wildfire risk.*

PEDS Likelihood

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to evaluate the annual likelihood of outages occurring while PEDS are enabled for a circuit segment within its service territory. Energy Safety considers the following elements key to the calculation:

- *Weather (i.e., statistical extreme conditions based on a 30-year average and seasonal weather); and*
 - *Wildfire risk.*
-

Please refer to Section 5.2.2.1 for a description of PSPS and EPSS likelihood.

Consequence

The following subsections describes consequence risk components. Each subsection includes elements which Energy Safety considers key to the calculation of the relevant risk component; these elements are intended to establish baseline evaluation and reporting for all electrical corporations. If the electrical corporation identifies other key factors as important, it should report them in the WMP in a similar format.

These risk components may be the combination of other fundamental risk components. The process the electrical corporation uses to combine these risk components must be documented in Section 5.2.2 of its WMP. If the electrical corporation approach uses a MAVF, the electrical corporation must provide a table in this section, along with discussion and justification of each parameter (e.g., limits, scaling functions, and weights) used.

Wildfire Consequence

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the consequence of a wildfire at each location throughout its service territory. Energy Safety considers the following elements key to the calculation:

- *Wildfire hazard intensity;*
- *Wildfire exposure potential; and*
- *Wildfire vulnerability.*

Wildfire Hazard Intensity

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the intensity of a wildfire at a location it reaches within the community. Energy Safety considers the following elements key to the calculation:

- *Local topography (i.e., elevation, slope, aspect);*
- *Local weather (i.e., statistical extreme conditions based on a 30-year average and seasonal weather);*
- *Local vegetation (i.e., type/class/species, fuel model, canopy height/base height/cover, growth rates, health, and moisture content); and*
- *Local fire behavior (e.g., heat release rate, flame length).*

Wildfire Exposure Potential

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the exposure potential of a wildfire that reaches a community. Energy Safety considers the following elements key to the calculation:

- *Population density;*
- *Residential, community, and critical infrastructure;*
- *Environmental resources;*
- *Social or cultural assets; and*
- *Economic factors (businesses and individual livelihoods).*

Wildfire Vulnerability

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the vulnerability/resilience of a community to a wildfire that reaches the community. Energy Safety considers the following elements key to the calculation:

- *Vulnerable populations (AFN, LEP, elderly);*
- *Legacy building codes;*
- *Community collaborative wildfire preparedness initiatives (e.g., Firewise USA);*
- *Availability of ingress and egress; and*
- *Fire suppression effectiveness.*

Please see Wildfire Consequence description in Section 5.2.2.2 for wildfire hazard intensity, wildfire exposure potential, and wildfire vulnerability.

PSPS Consequence

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the consequence of a PSPS at each location throughout its service territory. The calculation must include a combination of at least the following:

- *PSPS exposure potential; and*
- *Vulnerability of community to PSPS.*

PSPS Exposure Potential

The electrical corporation must be able to outline the methodology used to determine the exposure potential of a PSPS at an affected location within the community. Energy Safety considers the following elements key to the calculation:

- *Population density;*
- *Residential, community, and critical infrastructure;*

- *Social or cultural assets; and*
- *Economic factors (businesses and individual livelihoods).*

Vulnerability of a Community to PSPS

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the vulnerability/resilience of a community to a PSPS that affects the community. Energy Safety considers the following elements key to the calculation:

- *Vulnerable populations (e.g., AFN, LEP, elderly);*
- *Presence of critical infrastructure; and*
- *Presence of redundant systems (e.g., secondary power systems).*

Please see PSPS Exposure Potential description in Section 5.2.2.2. Please also refer to PSPS Consequence description in Section 5.2.2.2 for vulnerability of a community to PSPS.

PEDS (EPSS) Consequence

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the consequence of an outage due to enablement of PEDS at each location throughout its service territory. The calculation must include a combination of at least the following:

- *PEDS exposure potential; and*
- *Vulnerability of community to PEDS.*

PEDS Exposure Potential

The electrical corporation must be able to outline the methodology used to determine the exposure potential of an outage during PEDS enablement at an affected location within the community. Energy Safety considers the following elements key to the calculation:

- *Population density;*
- *Residential, community, and critical infrastructure;*
- *Social or cultural assets; and*
- *Economic factors (businesses and individual livelihoods).*

Vulnerability of a Community to PEDS

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the vulnerability/resilience of a community to an outage during PEDS enablement that affects the community. Energy Safety considers the following elements key to the calculation:

- *Vulnerable populations (e.g., AFN, LEP, elderly);*
 - *Presence of critical infrastructure; and*
 - *Presence of redundant systems (e.g., secondary power systems).*
-

Please refer to EPSS Consequence description in Section 5.2.2.2 for exposure potential and vulnerability of a community.

Risk

The following subsections describe wildfire risk, outage program risk, and overall utility risk. Each subsection includes elements which Energy Safety considers key to the calculation of these risk; these elements are intended to establish baseline evaluation and reporting for all electrical corporations. If the electrical corporation identifies other key factors as important, it should report them in the WMP in a similar format.

These risks are combinations of other risk components. The process the electrical corporation uses to combine these risk components must be documented in Section 5.2.2 of its WMP. If the electrical corporation approach uses a MAVF, the electrical corporation must provide a table in this section along with discussion and justification of each parameter (e.g., limits, scaling functions, and weights) used.

Wildfire Risk

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the wildfire risk throughout its service territory. Energy Safety considers the following elements key to the calculation:

- *Wildfire likelihood (ignition LoRE); and*
- *Wildfire consequence (ignition CoRE).*

The calculation of wildfire risk should be in alignment with the most recent CPUC decision governing RAMP filings. In the 2024 RDF decision,[fn] this is the direct multiplication of the ignition LoRE and ignition CoRE (see RDF, step 3, row 13).

PSPS Risk

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the PSPS risk throughout its service territory. Energy Safety considers the following elements key to the calculation:

- *PSPS likelihood (PSPS LoRE); and*
- *PSPS consequence (PSPS CoRE).*

The calculation of PSPS risk should be in alignment with the most recent CPUC decision governing RAMP filings. In the 2024 RDF Decision,[fn] this is the direct multiplication of the PSPS LoRE and PSPS CoRE (see RDF, step 3, row 13).

PEDS Risk

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the PEDS risk throughout its service territory. Energy Safety considers the following elements key to the calculation:

- *PEDS likelihood (PEDS LoRE); and*
- *PEDS consequence (PEDS CoRE).*

As applicable, the calculation of PEDS risk should be in alignment with the most recent CPUC decision governing RAMP filings.

Please refer to Ignition (Wildfire) Risk, PSPS Risk, and EPSS Outage Risk descriptions in Section 5.2.2.3.

Outage Program Risk

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the outage program risk throughout its service territory. Energy Safety considers the following elements key to the calculation:

- *PSPS risk; and*
- *PEDS (EPSS) risk.*

As applicable, the calculation of outage program risk should be in alignment with the most recent CPUC decision governing RAMP filings.

Outage Program risk is determined for a Circuit Segment and is calculated as the sum of PSPS risk and PEDS (EPSS) risk.

Overall Utility Risk

The electrical corporation must be readily able to outline, if requested by Energy Safety or designated stakeholders, the methodology used to determine the overall utility risk throughout its service territory. Energy Safety considers the following elements key to the calculation:

- *Wildfire risk; and*
- *Outage program risk.*

The calculation of overall risk should be in alignment with the most recent CPUC decision governing RAMP filings. The 2024 RDF Decision does not explicitly cover the combination of ignition risk and outage program risk to determine overall utility risk. The electrical corporation must choose an alternative approach to combine these risks applying the results of the Rulemaking (R.) 20-07-013 proceeding and describe the process in its WMP submission (e.g., Cost Benefit Ratios (CBR); approved 2024 RAMP methodology).

Overall Utility risk is determined for a Circuit Segment and is calculated as the sum of calibrated WDRM v4 risk and Outage Program risk. Calibrated WDRM risk is created when the WDRM v4 risk model values are multiplied by a scalar value to match the total wildfire risk value from the risk bow-tie model. Wildfire risk calibration is necessary as the WDRM v4 risk model produces relative, rather than absolute, risk values. The calibration of the WDRM v4 risk values results in values that are on the same scale as the Outage Program risk, permitting their values to be summed.

PACIFIC GAS AND ELECTRIC COMPANY
2026-2028 WILDFIRE MITIGATION PLAN
APPENDIX C
ADDITIONAL MAPS

Appendix C – Additional Maps

In this appendix, the electrical corporation must provide a (one) representative map within the main body of its WMP. Where electrical corporations need to provide additional maps for clarity (e.g., the scale is insufficiently large to show useful detail), the electrical corporation must host applicable and up-to-date geospatial layers on a publicly-accessible web application and refer to the specific web address in appropriate places throughout its WMP. Additionally, the electrical corporation must host these layers until at least the submission of its subsequent WMP or otherwise directed by Energy Safety. The electrical corporation may not modify these publicly available layers without notifying Energy Safety.

Below is a list of the Base WMP Guidelines sections which require additional maps:

Section Number	Section Title
4.1	Service Territory
4.3	Frequently De-Energized Circuits
5.5.1.1	Geospatial Maps of Top Risk Areas Within the HFRA

In the main body of this WMP, PG&E provides maps concerning: (1) the population density of highly rural, rural, and urban customers within PG&E's service territory, (2) frequently de-energized circuits, and (3) top risk areas within the HFRA. To access the geospatial versions of these maps, please use the following link:
<https://experience.arcgis.com/experience/6ec95597d98c4530bb9c3abeeaad596e>.

[Table PG&E-C-1](#) below provides links to these maps within the narrative of this WMP.

**TABLE PG&E-C-1:
LIST OF MAPS WITHIN THE WMP**

Section Number	Section Title	Reference
4.1	Service Territory	<u>Figure PG&E-4.1-1</u> : Population Density for Highly Rural, Rural, and Urban Customers
4.3	Frequently Deenergized Circuits	<u>Figure PG&E-4.3-1</u> : De-Energized Circuits by Frequency with HFTD Contour Overlays 2019-2024
5.5.1.1	Geospatial Maps of Top-Risk Areas within the HFRA	<u>Figure PG&E-5.5.1.1-1</u> : WDRM v4 HFRA Circuit Segment Risk Map

**PACIFIC GAS AND ELECTRIC COMPANY
2026-2028 WILDFIRE MITIGATION PLAN
APPENDIX D IS AVAILABLE IN
2026-2028 WMP, VOLUME 1**

**PACIFIC GAS AND ELECTRIC COMPANY
2026-2028 WILDFIRE MITIGATION PLAN
APPENDIX E
REFERENCED REGULATIONS, CODES, AND STANDARDS**

Appendix E – Referenced Regulations, Codes, and Standards

In this appendix, the electrical corporation must provide in tabulated format a list of referenced codes, regulations, and standards.

**TABLE PG&E-E-1:
LIST OF REFERENCED CODES, REGULATIONS, AND STANDARDS**

Category	Name of Regulation, Code or Standard	Brief Description	Link (if available)
California Legislation:	Assembly Bill (AB) 2380 (Aguiar-Curry, 2018)	Requires the California Governor's Office of Emergency Services (Cal OES), in collaboration with the Cal FIRE, to develop standards and regulations for any privately contracted private fire prevention resources (private fire resource) operating in the state.	Bill Search (ca.gov)
	Senate Bill (SB) 884 (McGuire, 2022)	Requires the CPUC to establish a program for expediting the undergrounding of a utility's electric distribution infrastructure.	
California Code of Regulations:	Title 14, §§ 1250-1258	Provides specific exemptions from: electric pole and tower firebreak clearance and electric conductor clearance standards and to specify when the standards apply.	California Code of Regulations
California PRC Sections:	§ 4291	Forests, Forestry and Range and Forage Lands > Protection of Forest Range and Forage Lands > Mountainous, Forest-, Brush- And Grass-Covered Lands.	Codes: Codes Tree – Public Resources Code – PRC (ca.gov)
	§ 4292		
	§ 4293		
Applications before the CPUC:	A.15-05-002	Application of SDG&E for Review of its Safety Model Assessment Proceeding (S-MAP) Pursuant to D.14-12-025.	CPUC Proceeding Information (ca.gov)
	A.24-05-008	PG&E's 2024 RAMP Report.	
	A.25-XX-XXX	PG&E's 2027 Test Year GRC Application	

**TABLE PG&E-E-1:
LIST OF REFERENCED CODES, REGULATIONS, AND STANDARDS
(CONTINUED)**

Category	Name of Regulation, Code or Standard	Brief Description	Link (if available)
California Pub. Util. Code Sections:	§ 768.6	Requires that the Commission establish standards for disaster and emergency preparedness plans and for California electrical corporations to develop and update an emergency and disaster preparedness plan.	Codes: Codes Tree – Public Utilities Code – PUC (ca.gov)
	§ 8386 et seq	Wildfire mitigation provisions applicable to privately and publicly owned public utilities.	
CPUC Decisions	D.05-10-044	Interim Opinion Approving Various Emergency Program Changes Re: Anticipated High Natural Gas Prices In Winter 2005-2006.	Decision Search Form (ca.gov)
	D.09-08-029	Decision in Phase 1 – Measures to Reduce Fire Hazards in California Before the 2009 Fall Fire Season.	
	D.14-02-015	Decision Adopting Regulations to Reduce the Fire Hazards Associated with OH Electric Utility Facilities and Aerial Communications Facilities.	
	D.17-01-009	Decision Adopting a Work Plan for the Development of Fire Map 2.	
	D.17-12-024	Decision Adopting Regulations to Enhance Fire Safety in The High Fire Threat- District.	
	D.19-05-042	Decision Adopting De--Energization (PSPS) Guidelines (Phase 1 Guidelines).	
	D.19-07-015	Decision Adopting an Emergency Disaster Relief Program for Electric, Natural Gas, Water and Sewer Utility Customers.	

**TABLE PG&E-E-1:
LIST OF REFERENCED CODES, REGULATIONS, AND STANDARDS
(CONTINUED)**

Category	Name of Regulation, Code or Standard	Brief Description	Link (if available)
	D.20-05-051	Decision Adopting Phase 2 Guidelines For De-Energization of Electric Facilities to Mitigate Wildfire Risk.	
	D.20-06-003	Phase I Decision Adopting Rules and Policy Changes to Reduce Residential Customer Disconnections for the Larger California-Jurisdictional Energy Utilities.	
	D.20-12-029	Decision Concerning Implementation of SB 676 and Vehicle-Grid Integration Strategies.	
	D.21-05-019	Decision Addressing Phase II Issues Relating to Emergency and Disaster Preparedness Plans.	
	D.21-06-034	Decision adopting Phase 3 revised and additional guidelines and rules for PSPS.	
	D.21-11-009	In the matter of the Application of Ting Telecom California for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange Services Throughout the State of California.	
	D.22-12-027	Phase II Decision Adopting Modifications to the Risk-Based Decision-Making Framework and Directing Environmental and Social Justice Pilots.	
	D.23-08-049	Decision Approving 24-Month Payment Plans, Arrearage Management Payment Plan Extension, and Medical Baseline Study.	
	D.24-05-064	Phase 3 Decision in Order Instituting Rulemaking (OIR) to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.	

**TABLE PG&E-E-1:
LIST OF REFERENCED CODES, REGULATIONS, AND STANDARDS
(CONTINUED)**

Category	Name of Regulation, Code or Standard	Brief Description	Link (if available)
	D.24-10-030	Decision Adopting Improvements to Distribution Planning and Project Execution Process, Distribution Resource Planning Data Protocols, and Integration Capacity Analysis Maps.	
CPUC GO:	GO 95	OH Electric Line Construction.	CPUC General Orders (ca.gov)
	GO 96-B	Rules for filing and publishing tariffs for gas, electric, telephone, telegraph, water and heat utilities.	
	GO 165	Inspection cycles for electric distribution facilities.	
	GO 166	Standards for Operation, Reliability, and Safety During Emergencies and Disasters.	
	GO 167	Enforcement of Maintenance and Operation Standards for Electric Generating Facilities.	
	GO 174	Rules for Electric Utility Substations.	
CPUC Rulemakings:	R.15-06-009	OIR Regarding Policies, Procedures and Rules for Regulation of Physical Security for the Electric Supply Facilities and to Establish Standards for Disaster and Emergency Preparedness Plans.	CPUC Proceeding Information Search (apps.cpuc.ca.gov)
	R.18-12-005	OIR to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.	
	R.20-07-013	OIR to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.	
CPUC Resolutions:	Resolution (Res.) ESRB-8	Resolution extending de-energizing reasonableness, notification, mitigation, and reporting requirements.	ESRB-8

**TABLE PG&E-E-1:
LIST OF REFERENCED CODES, REGULATIONS, AND STANDARDS
(CONTINUED)**

Category	Name of Regulation, Code or Standard	Brief Description	Link (if available)
	Res.E-5132	Approval of Remote Grid Standalone Power System Supplemental Provision Agreement.	E-5132
	Res.E-5169	Implementing Improvements to Medical Baseline Programs and Affirming Compliance with SB 1338.	E-5169
FEMA Resources:	Comprehensive Preparedness Guide (CPG) 101	Developing and Maintaining Emergency Operations Plans (September 2021, V.3).	CPG 101
	National Response Framework (NRF)	A guide to how the nation responds to all types of disasters and emergencies.	FEMA NRF
PG&E Advice Letters (AL):	AL 4014G/5378 E	To revise Electric Rule 12 to allow customers to reestablish service under a prior rate schedule as part of our Emergency Consumer Protection Plan.	Advice Letters (pge.com)

PACIFIC GAS AND ELECTRIC COMPANY
2026-2028 WILDFIRE MITIGATION PLAN
APPENDIX F
APPENDED TABLES

Appendix F – Appended Tables

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
1	152101101	ALLEGHANY 1101	10/9/2019	78,196	1.3 OH hardening miles in scope for 2026;	77,784 fewer customer hours of PSPS per year
			10/23/2019	18,513	4.4 miles in scope for undergrounding in 2026;	
			10/26/2019	100,496	0.3 miles in scope for undergrounding in 2028;	
			9/7/2020	59,913	1 Sectionalizing device added or replaced;	
			9/27/2020	34,140	Mitigated by Temporary Generation;	
			10/14/2020	156		
			10/25/2020	64,061		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
2	152101102	ALLEGHANY 1102	10/9/2019	9,611	0.4 OH hardening miles completed in 2021;	13,678 fewer customer hours of PSPS per year
			10/23/2019	6,415	10.6 miles in scope for undergrounding in 2025;	
			10/26/2019	21,576	2.6 miles in scope for undergrounding in 2026;	
			9/7/2020	6,269	21.2 miles in scope for undergrounding in 2027;	
			9/27/2020	3,111		
			10/25/2020	11,230		
3	163561101	ALPINE 1101	10/9/2019	3,184	Mitigated by PSPS Protocols;	12,381 fewer customer hours of PSPS per year
			10/23/2019	7,437		
			10/26/2019	26,037		
			9/7/2020	11,735		
			9/27/2020	5,472		
			10/25/2020	13,664		
4	163561102	ALPINE 1102	10/9/2019	1,468	Mitigated by PSPS Protocols;	13,047 fewer customer hours of PSPS per year
			10/23/2019	8,131		
			10/26/2019	28,571		
			9/7/2020	12,878		
			9/27/2020	5,959		
			10/25/2020	14,942		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
5	103261103	ANDERSON 1103	10/9/2019	56,117	3 OH hardening miles in scope for 2025;	20,516 fewer customer hours of PSPS per year
			10/26/2019	15,846	3.7 miles undergrounded in 2023;	
			11/20/2019	4,616	2 Sectionalizing devices added or replaced;	
			10/21/2020	7,020		
			10/25/2020	12,569		
			8/17/2021	1,757		
			10/11/2021	1,834		
6	42861101	ANNAPOLIS 1101	10/9/2019	8,905	Mitigated by PSPS Protocols;	8,290 fewer customer hours of PSPS per year
			10/23/2019	212		
			10/26/2019	18,954		
			10/25/2020	5,090		
7	153661103	APPLE HILL 1103	10/9/2019	76,224	Mitigated by PSPS Protocols;	45,186 fewer customer hours of PSPS per year
			10/23/2019	28,319		
			10/26/2019	64,291		
			9/7/2020	46,548		
			9/27/2020	23,710		
			10/25/2020	58,808		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
8	153661104	APPLE HILL 1104	10/9/2019	112,983	1.3 OH hardening miles completed in 2019; 0 OH hardening miles in scope for 2025;	81,877 fewer customer hours of PSPS per year
			10/23/2019	53,916	5.4 miles in scope for undergrounding in 2025;	
			10/26/2019	164,280		
			9/7/2020	87,994		
			9/27/2020	51,303		
			10/25/2020	114,032		
9	153662102	APPLE HILL 2102	10/9/2019	257,324	0.7 OH hardening miles completed in 2019; 1.3 OH hardening miles completed in 2021; 0.1 OH hardening miles completed in 2024; 4.5 OH hardening miles in scope for 2025;	223,489 fewer customer hours of PSPS per year
			10/23/2019	104,497	7.4 miles undergrounded in 2024; 42.6 miles in scope for undergrounding in 2025;	
			10/26/2019	454,605	3 Sectionalizing devices added or replaced;	
			9/7/2020	164,352		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
10	62081101	ARBUCKLE 1101	9/27/2020	103,919		
			10/25/2020	247,448		
			10/25/2020	71	1 Sectionalizing device added or replaced;	51 fewer customer hours of PSPS per year
			8/17/2021	65		
			9/20/2021	29		
			10/11/2021	97		
			7/2/2024	77		
			10/17/2024	738		
			11/5/2024	681	Mitigated by PSPS Protocols;	6,744 fewer customer hours of PSPS per year
			10/9/2019	24,724		
			10/26/2019	848		
			11/20/2019	298		
			10/25/2020	323		
11	62081104	ARBUCKLE 1104	8/17/2021	265	0.3 OH hardening miles completed in 2022; 0.1 OH hardening miles completed in 2024;	82,821 fewer customer hours of PSPS per year
			9/20/2021	126		
			10/11/2021	391		
			6/8/2019	35,466		
12	103191101	BANGOR 1101				

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			9/23/2019	45,008	1.3 miles undergrounded in 2022; 0.1 miles undergrounded in 2023;	
			9/25/2019	32,868	6 Sectionalizing devices added or replaced;	
			10/9/2019	149,385		
			10/23/2019	60,930		
			10/26/2019	212,970		
			9/7/2020	10,467		
			9/27/2020	8,706		
			10/14/2020	4,213		
			10/25/2020	102,961		
			10/9/2019	38,881	2 Sectionalizing devices added or replaced;	16,132 fewer customer hours of PSPS per year
13	152701107	BELL 1107	10/23/2019	22,050		
			10/26/2019	37,564		
14	152701108	BELL 1108	10/9/2019	105,914	12.4 OH hardening miles completed in 2024; 3.1 OH hardening miles in scope for 2025;	57,506 fewer customer hours of PSPS per year

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
15	103751101	BIG BEND 1101	10/23/2019	18,645	7.6 miles undergrounded in 2024; 0.5 miles in scope for undergrounding in 2025; 3.7 miles in scope for undergrounding in 2026;	
			10/26/2019	73,845	2 Sectionalizing devices added or replaced;	
			10/25/2020	37,260		
			9/23/2019	3,322	5.1 OH hardening miles completed in 2019; 0.1 OH hardening miles completed in 2023; 2.3 OH hardening miles in scope for 2026;	6,395 fewer customer hours of PSPS per year
			9/25/2019	2,384	0.7 miles in scope for undergrounding in 2026;	
			10/5/2019	2,445		
			10/9/2019	12,165		
			10/23/2019	4,884		
			10/26/2019	18,472		
			9/7/2020	9,622		
			9/27/2020	8,422		
			10/14/2020	10,894		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/21/2020	7,666		
			10/25/2020	11,106		
			8/17/2021	9,805		
			10/11/2021	8,038		
			8/30/2023	3,285		
			7/2/2024	9,667		
			9/30/2024	2,737		
			10/17/2024	6,471		
			11/5/2024	8,445		
16	103751102	BIG BEND 1102	9/23/2019	7,203	1.7 OH hardening miles completed in 2019; 26.8 OH hardening miles completed in 2020; 2.5 OH hardening miles completed in 2021; 0 OH hardening miles completed in 2023;	15,263 fewer customer hours of PSPS per year
			9/25/2019	5,067	11.2 miles undergrounded in 2021; 10.8 miles undergrounded in 2022; 0.1 miles undergrounded in 2023;	
			10/5/2019	5,360		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
17	152301101	BONNIE NOOK 1101	10/9/2019	23,522		33,584 fewer customer hours of PSPS per year
			10/23/2019	9,861		
			10/26/2019	31,174		
			9/7/2020	0		
			9/27/2020	301		
			10/14/2020	3,677		
			10/21/2020	2,427		
			10/25/2020	3,555		
18	152301102	BONNIE NOOK 1102	10/9/2019	30,733	6 miles undergrounded in 2024; 7.7 miles in scope for undergrounding in 2025; 4.6 miles in scope for undergrounding in 2026;	11,257 fewer customer hours of PSPS per year
			10/23/2019	11,381		
			10/26/2019	48,418		
			9/7/2020	18,377		
			9/27/2020	9,219		
			10/25/2020	24,031		
			10/9/2019	31,323		
			10/23/2019	11,900		
			10/26/2019	49,320	Mitigated by PSPS Protocols;	
			9/7/2020	20,519		
			9/27/2020	10,440		
			10/25/2020	25,587		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
19	192461102	BRIDGEVILLE 1102	10/9/2019	6,281	Mitigated by PSPS Protocols;	6,514 fewer customer hours of PSPS per year
			10/26/2019	9,689		
			9/7/2020	12,422		
			10/14/2020	634		
			10/25/2020	6,627		
20	152921101	BROWNS VALLEY 1101	9/23/2019	9,496	Sectionalization Planned;	21,190 fewer customer hours of PSPS per year
			9/25/2019	6,693		
			10/9/2019	24,883		
			10/23/2019	12,796		
			10/26/2019	36,492		
21	152481102	BRUNSWICK 1102	10/25/2020	2,475	Mitigated by PSPS Protocols;	75,905 fewer customer hours of PSPS per year
			9/25/2019	14,179		
			10/9/2019	67,190		
			10/23/2019	33,509		
			10/26/2019	84,131		
			9/7/2020	58,945		
			9/27/2020	6,188		
			10/25/2020	71,508		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
22	152481103	BRUNSWICK 1103	10/9/2019	162,922	14.9 OH hardening miles completed in 2020; 13.5 OH hardening miles completed in 2021; 0.8 OH hardening miles completed in 2022;	132,716 fewer customer hours of PSPS per year
			10/23/2019	77,827	0.1 miles undergrounded in 2022;	
			10/26/2019	109,071	5 Sectionalizing devices added or replaced;	
			9/7/2020	138,163	Mitigated by Temporary Generation;	
			10/25/2020	124,002		
23	152481104	BRUNSWICK 1104	10/9/2019	138,781	3 Sectionalizing devices added or replaced;	102,200 fewer customer hours of PSPS per year
			10/23/2019	43,169	Mitigated by Temporary Generation;	
			10/26/2019	86,839		
			9/7/2020	108,079		
			10/25/2020	94,112		
24	152481105	BRUNSWICK 1105	9/25/2019	50,916	10.6 OH hardening miles completed in 2019;	199,581 fewer customer hours of PSPS per year
			10/9/2019	217,975	3 Sectionalizing devices added or replaced;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/23/2019	90,595	4,184 customers mitigated by Temporary Generation;	
			10/26/2019	182,978		
			9/7/2020	149,243		
			9/27/2020	41,777		
			10/25/2020	174,742		
25	152481106	BRUNSWICK 1106	9/25/2019	55,070	0.1 miles undergrounded in 2023;	263,579 fewer customer hours of PSPS per year
			10/9/2019	301,249	8 Sectionalizing devices added or replaced;	
			10/23/2019	131,169		
			10/26/2019	237,528		
			9/7/2020	200,021		
			9/27/2020	6,918		
			10/25/2020	232,470		
26	152481107	BRUNSWICK 1107	10/9/2019	141,356	2 Sectionalizing devices added or replaced;	115,687 fewer customer hours of PSPS per year
			10/23/2019	52,503	Mitigated by Temporary Generation;	
			10/26/2019	124,347		
			9/7/2020	115,081		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/25/2020	91,924		
27	152481110	BRUNSWICK 1110	10/9/2019	154,669	0 miles undergrounded in 2022;	123,961 fewer customer hours of PSPS per year
			10/23/2019	41,942	1 Sectionalizing device added or replaced;	
			10/26/2019	159,221	Mitigated by Temporary Generation;	
			9/7/2020	115,933		
			10/25/2020	96,507		
28	102211101	BUCKS CREEK 1101	9/25/2019	44	13.1 OH hardening miles completed in 2019; 0.1 OH hardening miles completed in 2023;	455 fewer customer hours of PSPS per year
			10/5/2019	59	1.5 miles undergrounded in 2023; 2.4 miles undergrounded in 2024;	
			10/9/2019	259		
			10/26/2019	464		
			9/7/2020	277		
			9/27/2020	137		
			10/14/2020	182		
			10/21/2020	119		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/25/2020	278		
29	102211102	BUCKS CREEK 1102	10/9/2019	10,329	1.9 OH hardening miles in scope for 2025; 2.1 OH hardening miles in scope for 2026;	10,599 fewer customer hours of PSPS per year
			10/26/2019	13,928	14.8 miles undergrounded in 2024; 9 miles in scope for undergrounding in 2025; 3.4 miles in scope for undergrounding in 2026;	
			9/7/2020	5,527		
			9/27/2020	3,930		
			10/21/2020	1,329		
			10/25/2020	7,354		
30	102211103	BUCKS CREEK 1103	10/9/2019	20,491	1.4 OH hardening miles in scope for 2025;	23,140 fewer customer hours of PSPS per year
			10/26/2019	30,353	0 miles in scope for undergrounding in 2025;	
			9/7/2020	20,826		
			9/27/2020	12,173		
			10/21/2020	3,818		
			10/25/2020	21,630		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
31	103081105	BUTTE 1105	8/17/2021	13,514		20,404 fewer customer hours of PSPS per year
			10/11/2021	10,669		
			10/17/2024	6,315		
			11/5/2024	74		
			6/8/2019	2,910	1.4 OH hardening miles completed in 2019; 0.3 OH hardening miles completed in 2024;	
			9/25/2019	3,150	4 Sectionalizing devices added or replaced;	
			10/5/2019	2,833		
			10/9/2019	25,000		
			10/23/2019	5,597		
			10/26/2019	21,191		
32	255451102	CAL WATER 1102	9/7/2020	12,023		
			9/27/2020	9,214		
			10/14/2020	10,484		
			10/21/2020	1,066		
			10/25/2020	7,718		
			8/17/2021	1,029		
			10/9/2019	69,472		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/23/2019	485	1 Sectionalizing device added or replaced;	17,852 fewer customer hours of PSPS per year
			10/26/2019	476		
			9/7/2020	221		
			12/3/2020	236		
			1/18/2021	327		
			10/14/2021	190		
33	162211101	CALAVERAS CEMENT 1101	10/9/2019	104,531	10.7 miles in scope for undergrounding in 2027;	78,224 fewer customer hours of PSPS per year
			10/23/2019	17,062	2 Sectionalizing devices added or replaced;	
			10/26/2019	191,257		
			10/25/2020	40,307		
34	42711101	CALISTOGA 1101	9/25/2019	13,441	5.4 OH hardening miles completed in 2019; 4.4 OH hardening miles in scope for 2025; 4.4 OH hardening miles in scope for 2026; 4 OH hardening miles in scope for 2027;	115,662 fewer customer hours of PSPS per year

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/9/2019	89,080	3 miles in scope for undergrounding in 2025; 0.5 miles in scope for undergrounding in 2026; 10 miles in scope for undergrounding in 2027;	
			10/23/2019	45,358	6 Sectionalizing devices added or replaced;	
			10/26/2019	156,759	Mitigated by Temporary Generation;	
			11/20/2019	39,148		
			9/7/2020	96,678		
			9/27/2020	3,228		
			10/14/2020	57,976		
			10/25/2020	62,900		
			8/17/2021	32,531		
			10/11/2021	2,780		
			9/20/2023	71		
			7/2/2024	335		
			10/17/2024	7,480		
			11/5/2024	11,256		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
35	42711102	CALISTOGA 1102	10/9/2019	64,376	0.1 OH hardening miles completed in 2022; 3.4 OH hardening miles in scope for 2025;	63,411 fewer customer hours of PSPS per year
			10/23/2019	17,139	1.7 miles in scope for undergrounding in 2025;	
			10/26/2019	61,701	5 Sectionalizing devices added or replaced;	
			11/20/2019	28,052	Mitigated by Temporary Generation;	
			9/7/2020	39,348		
			10/14/2020	26,871		
			10/25/2020	38,128		
			8/17/2021	23,868		
			10/17/2024	436		
			11/5/2024	441		
36	48011144	CALPINE 1144	10/23/2019	4,583	Mitigated by PSPS Protocols;	1,011 fewer customer hours of PSPS per year
			8/17/2021	558		
			10/11/2021	1,190		
			7/2/2024	604		
			10/17/2024	1,265		
			11/5/2024	374		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
37	48011146	CALPINE 1146	8/17/2021	37		No customer hours decline of PSPS per year
			10/11/2021	79		
			7/2/2024	40		
			10/17/2024	63		
			11/5/2024	47		
38	103321101	CEDAR CREEK 1101	10/9/2019	46,560	Mitigated by PSPS Protocols;	12,635 fewer customer hours of PSPS per year
			10/26/2019	79,756		
			11/20/2019	14,241		
			9/7/2020	29,373		
			10/14/2020	32,320		
			10/21/2020	29,200		
			10/25/2020	34,057		
			8/17/2021	21,635		
			8/30/2023	13,453		
			9/30/2024	12,064		
39	103201101	CHALLENGE 1101	10/9/2019	43,425	Mitigated by PSPS Protocols;	24,038 fewer customer hours of PSPS per year
			10/23/2019	19,203		
			10/26/2019	50,761		
			9/7/2020	0		
			9/27/2020	14,298		
			10/14/2020	28,678		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/25/2020	32,359		
40	103201102	CHALLENGE 1102	9/23/2019	15,751	- Sectionalization Planned; 14.0 miles in scope for undergrounding in 2028;	33,423 fewer customer hours of PSPS per year
			9/25/2019	10,986		
			10/9/2019	54,295		
			10/23/2019	23,051		
			10/26/2019	48,320		
			9/7/2020	18,498		
			9/27/2020	16,712		
			10/14/2020	17,318		
41	103091101	CLARK ROAD 1101	10/25/2020	41,728	Mitigated by PSPS Protocols;	603 fewer customer hours of PSPS per year
			6/8/2019	175		
			9/25/2019	172		
			10/5/2019	186		
			10/9/2019	875		
			10/23/2019	357		
42	103091102	CLARK ROAD 1102	10/26/2019	646	0.1 OH hardening miles completed in 2019; 1 OH hardening miles completed in 2024;	45,967 fewer customer hours of PSPS per year
			6/8/2019	15,151		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			9/25/2019	19,146	15.9 miles undergrounded in 2023; 7.9 miles undergrounded in 2024; 0.9 miles in scope for undergrounding in 2025;	
			10/5/2019	14,634	3 Sectionalizing devices added or replaced;	
			10/9/2019	62,960		
			10/23/2019	27,869		
			10/26/2019	58,976		
			9/7/2020	57,840		
			9/27/2020	24,166		
			10/14/2020	38,057		
			10/21/2020	26,409		
			10/25/2020	31,405		
			8/17/2021	15,618		
			10/11/2021	14,463		
			8/30/2023	2,419		
			9/30/2024	2,894		
			11/5/2024	4,438		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
43	42821102	CLOVERDALE 1102	10/9/2019	102,234	28.9 miles in scope for undergrounding in 2027;	47,037 fewer customer hours of PSPS per year
			10/23/2019	44,239	1 Motorized Switch Operator (MSO) device(s) replaced;	
			10/26/2019	247,235	4 Sectionalizing devices added or replaced;	
			11/20/2019	377	Sectionalization Planned;	
			10/14/2020	1,743		
			10/25/2020	16,934		
			8/17/2021	1,524		
			10/11/2021	1,075		
44	152471101	COLUMBIA HILL 1101	10/17/2024	4,462		69,437 fewer customer hours of PSPS per year
			11/5/2024	3,703		
			10/9/2019	78,055	8.1 OH hardening miles completed in 2019; 0.4 OH hardening miles completed in 2020; 0.7 OH hardening miles in scope for 2025; 5.1 OH hardening miles in scope for 2026;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
45	103331101	CORNING 1101	10/23/2019	53,171	0.7 miles undergrounded in 2020; 1.9 miles in scope for undergrounding in 2025; 1 miles in scope for undergrounding in 2026;	35,470 fewer customer hours of PSPS per year
			10/26/2019	100,191		
			9/7/2020	53,492		
			9/27/2020	4,900		
			10/14/2020	661		
			10/25/2020	63,788		
			10/9/2019	56,178		
			10/26/2019	41,034		
			10/25/2020	25,514		
			8/17/2021	33,332		
			9/20/2021	9,255		
			10/11/2021	28,251	1 Sectionalizing device added or replaced;	
			8/30/2023	12,315		
			9/20/2023	13,329		
			7/2/2024	22,844		
			10/17/2024	22,958		
			11/5/2024	23,184		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
46	103331102	CORNING 1102	10/9/2019	19,137	0.3 OH hardening miles completed in 2024; 4.4 OH hardening miles in scope for 2026;	12,258 fewer customer hours of PSPS per year
			10/26/2019	21,210	21.9 miles undergrounded in 2023; 7.8 miles undergrounded in 2024; 0.1 miles in scope for undergrounding in 2025;	
			10/21/2020	3,295	1 Sectionalizing device added or replaced;	
			10/25/2020	8,325	Mitigated by Temporary Generation;	
			8/17/2021	11,609		
			9/20/2021	3,707		
			10/11/2021	10,916		
			8/30/2023	4,467		
			9/20/2023	4,969		
			7/2/2024	7,470		
			10/17/2024	12,461		
			11/5/2024	7,840		
47	63121101	CORTINA 1101	10/9/2019	4,724	1 Sectionalizing device added or replaced;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/26/2019	503	Mitigated by Temporary Generation;	1,227 fewer customer hours of PSPS per year
			11/20/2019	185		
			10/25/2020	187		
			8/17/2021	181		
			9/20/2021	80		
			10/11/2021	255		
			7/2/2024	204		
			10/17/2024	748		
			11/5/2024	573		
			10/9/2019	124,597	4 Sectionalizing devices added or replaced;	59,893 fewer customer hours of PSPS per year
48	102931103	COTTONWOOD 1103	10/26/2019	127,617		
			11/20/2019	38,755		
			10/25/2020	73,369		
			8/17/2021	86,526		
			10/11/2021	19,347		
49	102251101	CRESTA 1101	8/17/2021	41	Mitigated by PSPS Protocols;	No customer hours decline of PSPS per year
			10/11/2021	29		
			9/30/2024	76		
			10/17/2024	110		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			11/5/2024	159		
50	103351101	DESCHUTES 1101	10/9/2019	67,881	Sectionalization Planned;	28,742 fewer customer hours of PSPS per year
			10/26/2019	104,235		
			11/20/2019	18,782		
			9/7/2020	769		
			9/27/2020	2,491		
			10/14/2020	12,938		
			10/21/2020	27,670		
			10/25/2020	41,392		
			8/17/2021	6,278		
			10/11/2021	2,085		
51	103351104	DESCHUTES 1104	10/9/2019	106,469	4.2 OH hardening miles completed in 2021; 33.1 OH hardening miles completed in 2022; 6.4 OH hardening miles completed in 2024; 4.5 OH hardening miles in scope for 2025;	19,080 fewer customer hours of PSPS per year
			10/26/2019	128,780	0.2 miles undergrounded in 2022; 0.1 miles undergrounded in 2023;	
			11/20/2019	13,534	6 Sectionalizing devices added or replaced;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/21/2020	60,492		
			10/25/2020	70,941		
			8/17/2021	13,209		
			10/11/2021	2,591		
52	152261103	DIAMOND SPRINGS 1103	10/9/2019	68,747	4 Sectionalizing devices added or replaced;	53,516 fewer customer hours of PSPS per year
			10/23/2019	38,293		
			10/26/2019	101,731		
			9/27/2020	11,774		
			10/25/2020	34,555		
53	152261104	DIAMOND SPRINGS 1104	10/9/2019	22,637	1 Sectionalizing device added or replaced;	17,543 fewer customer hours of PSPS per year
			10/23/2019	10,128		
			10/26/2019	26,804		
			10/25/2020	10,604		
54	152261105	DIAMOND SPRINGS 1105	10/9/2019	116,283	0.3 OH hardening miles completed in 2022; 0.8 OH hardening miles completed in 2023;	95,007 fewer customer hours of PSPS per year
			10/23/2019	73,681		
			10/26/2019	124,053		
			10/25/2020	66,010		
55	152261106	DIAMOND SPRINGS 1106	10/9/2019	111,745	0.1 OH hardening miles completed in 2022;	92,978 fewer customer hours of PSPS per year
			10/23/2019	56,893	1.3 miles undergrounded in 2022;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/26/2019	157,004	5 Sectionalizing devices added or replaced;	
			9/7/2020	2,290		
			9/27/2020	35,288		
			10/25/2020	58,254		
56	152261107	DIAMOND SPRINGS 1107	10/9/2019	52,696	5.2 OH hardening miles completed in 2021; 2.2 OH hardening miles completed in 2022;	41,240 fewer customer hours of PSPS per year
			10/23/2019	30,522	1 miles undergrounded in 2022; 1.3 miles in scope for undergrounding in 2025;	
			10/26/2019	58,688	4 Sectionalizing devices added or replaced;	
			10/25/2020	28,319		
57	153741101	DOBBINS 1101	9/23/2019	17,114	1 Sectionalizing device added or replaced;	40,948 fewer customer hours of PSPS per year
			9/25/2019	12,843		
			10/9/2019	50,343		
			10/23/2019	22,040		
			10/26/2019	76,842		
			9/7/2020	32,407		
			9/27/2020	8,454		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
58	152321101	DRUM 1101	10/14/2020	25,928	1.8 OH hardening miles in scope for 2026; 0.3 miles in scope for undergrounding in 2026;	12,568 fewer customer hours of PSPS per year
			10/25/2020	40,515		
			10/9/2019	12,035		
			10/23/2019	3,931		
			10/26/2019	21,452		
			9/7/2020	7,375		
			9/27/2020	3,773		
59	43071101	DUNBAR 1101	10/9/2019	168,801	0.4 OH hardening miles completed in 2021; 0 OH hardening miles completed in 2024;	164,383 fewer customer hours of PSPS per year
			10/23/2019	79,555	0.2 miles undergrounded in 2023; 2.3 miles undergrounded in 2024; 0.9 miles in scope for undergrounding in 2025; 0.7 miles in scope for undergrounding in 2026; 1.1 miles in scope for undergrounding in 2027;	
			10/26/2019	332,300	12 Sectionalizing devices added or replaced;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
60	43071103	DUNBAR 1103	11/20/2019	3,525	Sectionalization Planned;	No customer hours decline of PSPS per year
			9/7/2020	82,844		
			10/14/2020	8,935		
			10/25/2020	158,153		
			8/17/2021	2,593		
			10/17/2024	8,828		
			11/5/2024	7,741		
			10/9/2019	107,806	10 Sectionalizing devices added or replaced;	
			10/23/2019	7,889	Sectionalization Planned;	
			10/26/2019	221,167		
60	43071103	DUNBAR 1103	11/20/2019	4,289		No customer hours decline of PSPS per year
			9/7/2020	9,800		
			10/14/2020	14,738		
			10/25/2020	49,217		
			8/17/2021	4,455		
			10/17/2024	4,735		
			11/5/2024	4,660		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
61	63811103	DUNNIGAN 1103	7/2/2024	332	1 Sectionalizing device added or replaced;	No customer hours decline of PSPS per year
			10/17/2024	563		
			11/5/2024	416		
62	152762101	EL DORADO PH 2101	10/9/2019	277,624	14.3 OH hardening miles completed in 2019; 20.5 OH hardening miles completed in 2020; 18.2 OH hardening miles completed in 2021; 6.3 OH hardening miles completed in 2022; 1.6 OH hardening miles completed in 2023;	243,772 fewer customer hours of PSPS per year
			10/23/2019	104,267	13.1 miles undergrounded in 2022; 3.1 miles undergrounded in 2023; 6.2 miles in scope for undergrounding in 2026; 2.1 miles in scope for undergrounding in 2028	
			10/26/2019	398,332		
			9/7/2020	171,375		
			9/27/2020	87,825		
			10/14/2020	7		
			10/25/2020	269,585		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
63	152762102	EL DORADO PH 2102	10/9/2019	91,893	14.5 OH hardening miles completed in 2020; 0.2 OH hardening miles completed in 2021; 0.1 miles in scope for undergrounding in 2028;	41,559 fewer customer hours of PSPS per year
			10/23/2019	34,940		
			10/26/2019	55,080		
			9/7/2020	53,023		
			9/27/2020	34,534		
			10/25/2020	75,169		
64	162161101	ELECTRA 1101	10/9/2019	74,912	0 OH hardening miles completed in 2024; 0.9 OH hardening miles in scope for 2025;	42,004 fewer customer hours of PSPS per year
			10/23/2019	32,668	6.2 miles undergrounded in 2024; 15.3 miles in scope for undergrounding in 2025;	
			10/26/2019	152,174	3 Sectionalizing devices added or replaced;	
			10/25/2020	34,861		
65	102781101	ELK CREEK 1101	10/9/2019	32,230	0.9 OH hardening miles completed in 2023; 1 OH hardening miles in scope for 2025; 9.3 OH hardening miles in scope for 2026;	No customer hours decline of PSPS per year

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			11/20/2019	20,196	16 miles undergrounded in 2023; 0.8 miles in scope for undergrounding in 2025;	
			10/21/2020	1,778	Mitigated by Temporary Generation;	
			10/25/2020	25,353		
			8/17/2021	35,996		
			10/11/2021	30,140		
			8/30/2023	14,650		
			9/30/2024	7,084		
			10/17/2024	44,570		
			11/5/2024	30,279		
			10/9/2019	142,253	14.3 OH hardening miles completed in 2020; 4.7 OH hardening miles completed in 2021;	112,527 fewer customer hours of PSPS per year
66	42751113	FITCH MOUNTAIN 1113	10/23/2019	24,247	2 Sectionalizing devices added or replaced;	
			10/26/2019	271,424		
			10/25/2020	17,273		
67	152181101	FORESTHILL 1101	9/25/2019	24,766	0 OH hardening miles in scope for 2025;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/9/2019	135,732	13.5 miles undergrounded in 2024; 5.4 miles in scope for undergrounding in 2025; 0.5 miles in scope for undergrounding in 2026;	60,424 fewer customer hours of PSPS per year
			10/23/2019	52,586		
			10/26/2019	90,429		
			9/7/2020	80,506		
			9/27/2020	43,873		
			10/25/2020	99,506		
			68	152181102	FORESTHILL 1102	
10/9/2019	25,151					
10/23/2019	9,767					
10/26/2019	20,969					
9/7/2020	15,645					
9/27/2020	8,020					
10/25/2020	18,530					
69	192321122	FORT SEWARD 1122	10/9/2019	2,510	1 Sectionalizing device added or replaced;	
			10/26/2019	5,824		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			9/7/2020	0		1,902 fewer customer hours of PSPS per year
			10/14/2020	833		
			10/25/2020	2,152		
70	163451701	FROGTOWN 1701	10/9/2019	52,566	0.2 OH hardening miles completed in 2019; 0.6 OH hardening miles completed in 2021;	37,254 fewer customer hours of PSPS per year
			10/23/2019	38,221		
			10/26/2019	48,807		
			9/7/2020	43,995		
			10/25/2020	54,979		
71	42561102	FULTON 1102	10/9/2019	40,785	1 MSO device(s) replaced;	35,685 fewer customer hours of PSPS per year
			10/23/2019	21,399	2 Sectionalizing devices added or replaced;	
			10/26/2019	86,394		
			10/25/2020	15,519		
72	42561107	FULTON 1107	9/25/2019	1,756	0.2 OH hardening miles completed in 2019; 1.4 OH hardening miles completed in 2020; 0.1 OH hardening miles completed in 2021; 2.6 OH hardening miles completed in 2022;	33,930 fewer customer hours of PSPS per year

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
73	42891101	GEYSERVILLE 1101	10/9/2019	36,497	0.6 miles undergrounded in 2020; 1.8 miles undergrounded in 2022;	
			10/23/2019	18,332	4 Sectionalizing devices added or replaced;	
			10/26/2019	102,265		
			11/20/2019	10,423		
			10/25/2020	19,028		
			10/9/2019	78,017		
74	42891102	GEYSERVILLE 1102	10/23/2019	53,450	6 Sectionalizing devices added or replaced;	73,446 fewer customer hours of PSPS per year
			10/26/2019	158,008		
			10/25/2020	3,689		
			8/17/2021	621		
			10/9/2019	64,311		
			10/23/2019	147,569		
74	42891102	GEYSERVILLE 1102	10/26/2019	45,747	Mitigated by Temporary Generation;	55,458 fewer customer hours of PSPS per year
			10/14/2020	2,672		
			10/25/2020	26,055		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			8/17/2021	6,301		
			10/11/2021	798		
			10/17/2024	7,181		
			11/5/2024	6,095		
75	103401101	GIRVAN 1101	10/9/2019	59,223	11 OH hardening miles completed in 2020;	7,446 fewer customer hours of PSPS per year
			10/26/2019	68,183	1 Sectionalizing device added or replaced;	
			11/20/2019	31,486	20.6 miles in scope for undergrounding in 2028	
			10/21/2020	17,916		
			10/25/2020	32,931		
			8/17/2021	33,507		
			10/11/2021	28,541		
			8/30/2023	5,554		
			9/30/2024	8,552		
			10/17/2024	20,493		
			10/9/2019	2,015	Mitigated by PSPS Protocols;	
			10/26/2019	2,352		
11/20/2019	41					
10/25/2020	138					
76	102601101	GLENN 1101				989 fewer customer hours of PSPS per year

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			8/17/2021	122		
			9/20/2021	52		
			10/11/2021	153		
			8/30/2023	70		
			9/30/2024	1,443		
			10/17/2024	5,050		
			11/5/2024	3,473		
77	152031101	GRASS VALLEY 1101	10/9/2019	39,947	2 Sectionalizing devices added or replaced;	15,364 fewer customer hours of PSPS per year
			10/23/2019	17,947		
			10/26/2019	27,623		
			10/25/2020	14,310		
78	152031103	GRASS VALLEY 1103	10/9/2019	82,777	Mitigated by PSPS Protocols;	50,760 fewer customer hours of PSPS per year
			10/23/2019	36,034		
			10/26/2019	86,402		
			10/25/2020	60,023		
79	24101103	HALF MOON BAY 1103	10/9/2019	112,024	0 OH hardening miles in scope for 2026;	105,000 fewer customer hours of PSPS per year
			10/23/2019	8,599	2.5 miles undergrounded in 2022; 3.6 miles undergrounded in 2023; 0.9 miles in scope for undergrounding in 2026;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
80	152241101	HALSEY 1101	10/26/2019	234,750	10 Sectionalizing devices added or replaced;	
			10/14/2020	30,831	Sectionalization Planned;	
			10/25/2020	44,470		
			10/9/2019	129,128		
81	152241102	HALSEY 1102	10/23/2019	40,079	0.5 OH hardening miles completed in 2019;	66,685 fewer customer hours of PSPS per year
			10/26/2019	87,891		
			10/25/2020	64,868		
			10/9/2019	96,342		
82	152241103	HALSEY 1103	10/23/2019	23,673	7 Sectionalizing devices added or replaced;	70,538 fewer customer hours of PSPS per year
			10/26/2019	136,983		
			10/25/2020	45,787		
			10/9/2019	112,805		
83	152691104	HIGGINS 1104	10/23/2019	50,691	2 Sectionalizing devices added or replaced;	54,238 fewer customer hours of PSPS per year
			10/26/2019	85,858		
			10/25/2020	70,050		
			10/9/2019	149,709		
83	152691104	HIGGINS 1104	10/23/2019	66,293	Mitigated by PSPS Protocols;	91,682 fewer customer hours of PSPS per year
			10/26/2019	100,720		
			10/25/2020	121,939		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
84	152691107	HIGGINS 1107	10/9/2019	73,272	Mitigated by PSPS Protocols;	46,900 fewer customer hours of PSPS per year
			10/23/2019	38,048		
			10/26/2019	50,600		
			10/25/2020	65,534		
85	152691109	HIGGINS 1109	10/9/2019	93,368	0.1 miles undergrounded in 2022;	57,851 fewer customer hours of PSPS per year
			10/23/2019	39,247	2 Sectionalizing devices added or replaced;	
			10/26/2019	85,700		
			10/25/2020	37,600		
86	152691110	HIGGINS 1110	10/9/2019	66,836	1.6 OH hardening miles completed in 2019;	45,683 fewer customer hours of PSPS per year
			10/23/2019	33,457	3 Sectionalizing devices added or replaced;	
			10/26/2019	69,095		
			10/25/2020	45,679		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
87	43361102	HIGHLANDS 1102	10/9/2019	156,931	1.5 OH hardening miles completed in 2022; 0.1 OH hardening miles completed in 2023; 2.1 OH hardening miles completed in 2024; 8.7 OH hardening miles in scope for 2025; 1.2 OH hardening miles in scope for 2026; 6 OH hardening miles in scope for 2027;	57,165 fewer customer hours of PSPS per year
			10/26/2019	315,310	5.6 miles in scope for undergrounding in 2026; 0.8 miles in scope for undergrounding in 2027;	
			11/20/2019	39,366	Sectionalization Planned;	
			10/25/2020	1,129		
			8/17/2021	439		
			10/11/2021	451		
			10/17/2024	1,281		
			11/5/2024	991		
88	43361103	HIGHLANDS 1103	10/9/2019	125,687	24.4 OH hardening miles in scope for 2026;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/26/2019	221,114	0.7 miles in scope for undergrounding in 2026;	117,715 fewer customer hours of PSPS per year
			11/20/2019	55,872	2 Sectionalizing devices added or replaced;	
			10/14/2020	2,278	Sectionalization Planned;	
			10/25/2020	95,940	Mitigated by Temporary Generation;	
			8/17/2021	57,173		
			9/20/2021	596		
			10/11/2021	30,228		
			8/30/2023	571		
			9/20/2023	573		
			7/2/2024	1,059		
			10/17/2024	2,278		
			11/5/2024	3,476		
89	43361104	HIGHLANDS 1104	10/9/2019	126,140	0.5 OH hardening miles in scope for 2026;	59,339 fewer customer hours of PSPS per year
			10/26/2019	101,115	Mitigated by Temporary Generation;	
			11/20/2019	33,229		
			10/25/2020	13		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
90	42251101	HOPLAND 1101	10/9/2019	70,929	Sectionalization Planned;	47,856 fewer customer hours of PSPS per year
			10/23/2019	3,959		
			10/26/2019	122,001		
			11/20/2019	4,093		
			10/25/2020	2,496		
91	103441101	JESSUP 1101	10/9/2019	82,677	4 Sectionalizing devices added or replaced;	56,260 fewer customer hours of PSPS per year
			10/26/2019	187,117	Sectionalization Planned;	
			11/20/2019	48,026		
			10/21/2020	34,241		
			10/25/2020	46,550		
			8/17/2021	41,934		
			8/30/2023	2,347		
92	103441102	JESSUP 1102	9/30/2024	9,211		55,280 fewer customer hours of PSPS per year
			10/9/2019	101,752	0 OH hardening miles completed in 2023; 2 OH hardening miles in scope for 2025;	
			10/26/2019	208,837	23.8 miles undergrounded in 2023; 0.3 miles undergrounded in 2024;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
93	103441103	JESSUP 1103	11/20/2019	31,145	2 Sectionalizing devices added or replaced;	53,984 fewer customer hours of PSPS per year
			10/21/2020	22,346		
			10/25/2020	49,559		
			8/17/2021	64,550		
			10/11/2021	2,385		
			9/30/2024	10,499		
			10/9/2019	79,749	1.5 OH hardening miles in scope for 2025;	
			10/26/2019	138,784	1.7 miles undergrounded in 2023;	
			11/20/2019	6,621	3 Sectionalizing devices added or replaced;	
			10/21/2020	2,148		
			10/25/2020	4,685		
			8/17/2021	3,084		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
94	103221101	KANAKA 1101	9/23/2019	14,630	6.6 OH hardening miles completed in 2021; 1.1 OH hardening miles completed in 2022; 0.2 OH hardening miles completed in 2023; 1.4 OH hardening miles completed in 2024; 0.5 OH hardening miles in scope for 2025;	17,710 fewer customer hours of PSPS per year
			9/25/2019	8,656	1.5 miles undergrounded in 2020; 2.9 miles undergrounded in 2022; 0.1 miles undergrounded in 2023;	
			10/5/2019	10,689	1 Sectionalizing device added or replaced;	
			10/9/2019	42,316		
			10/23/2019	15,575		
			10/26/2019	59,338		
			11/20/2019	691		
			9/7/2020	0		
			10/14/2020	15,175		
			10/25/2020	18,733		
			10/11/2021	266		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
95	253911102	LAMONT 1102	10/9/2019	158	Mitigated by PSPS Protocols;	235 fewer customer hours of PSPS per year
			10/23/2019	179		
			10/26/2019	182		
			9/7/2020	86		
			12/3/2020	92		
			1/18/2021	128		
			10/11/2021	113		
96	153701104	LINCOLN 1104	10/9/2019	37,676	2.6 OH hardening miles completed in 2023; 2 OH hardening miles in scope for 2025;	23,107 fewer customer hours of PSPS per year
			10/23/2019	4,655	8.7 miles undergrounded in 2023; 2.2 miles undergrounded in 2024;	
			10/26/2019	55,247	2 Sectionalizing devices added or replaced;	
97	103142102	LOGAN CREEK 2102	10/9/2019	24,078	1 Sectionalizing device added or replaced;	5,650 fewer customer hours of PSPS per year
			10/26/2019	421		
			11/20/2019	67		
			10/25/2020	253		
			8/17/2021	184		
			10/11/2021	241		
			8/30/2023	118		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			9/30/2024	497		
			10/17/2024	3,978		
			11/5/2024	2,647		
98	192411101	LOW GAP 1101	10/9/2019	13,584	2.5 OH hardening miles completed in 2020;	12,571 fewer customer hours of PSPS per year
			10/26/2019	34,489	1 Sectionalizing device added or replaced;	
			9/7/2020	25,309		
			10/14/2020	4,107		
			10/25/2020	14,781		
99	43351103	LUCERNE 1103	10/9/2019	125,809	0.9 OH hardening miles in scope for 2025;	97,476 fewer customer hours of PSPS per year
			10/23/2019	22		
			10/26/2019	195,495		
			10/25/2020	68,577		
100	63172101	MADISON 2101	10/9/2019	31,941	1 MSO device(s) replaced;	15,208 fewer customer hours of PSPS per year
			10/26/2019	30,755	10 Sectionalizing devices added or replaced;	
			11/20/2019	8,857		
			10/14/2020	423		
			10/21/2020	72		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
101	163011101	MARTELL 1101	10/25/2020	246		
			8/17/2021	5,219		
			9/20/2021	93		
			10/11/2021	7,927		
			8/30/2023	260		
			7/2/2024	1,853		
			10/17/2024	843		
			11/5/2024	9,346		
102	62881105	MAXWELL 1105	10/9/2019	96,151	0.1 OH hardening miles completed in 2019;	60,390 fewer customer hours of PSPS per year
			10/23/2019	15,164	10 Sectionalizing devices added or replaced;	
			10/26/2019	111,440		
			10/25/2020	18,805		
			10/9/2019	1,777		
			10/26/2019	2,073		
			10/25/2020	1,412		
			8/17/2021	1,028		
102	62881105	MAXWELL 1105	9/20/2021	517		1,502 fewer customer hours of PSPS per year
			10/11/2021	1,511	Mitigated by PSPS Protocols;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
103	43141101	MIDDLETOWN 1101	8/30/2023	606	5.2 OH hardening miles completed in 2019; 0.4 OH hardening miles completed in 2021; 13.6 OH hardening miles completed in 2022; 0.3 OH hardening miles completed in 2023; 5.5 OH hardening miles in scope for 2025; 4.1 OH hardening miles in scope for 2026; 4.4 OH hardening miles in scope for 2027; 3.2 miles undergrounded in 2022; 6.2 miles undergrounded in 2023; 0.9 miles undergrounded in 2024; 2.1 miles in scope for undergrounding in 2025; 6.4 miles in scope for undergrounding in 2026; 9.2 miles in scope for undergrounding in 2027;	88,163 fewer customer hours of PSPS per year
			10/17/2024	2,545		
			11/5/2024	1,900		
			10/9/2019	119,475		
			10/23/2019	10,976		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/26/2019	192,974	8 Sectionalizing devices added or replaced;	
			11/20/2019	53,955	Mitigated by Temporary Generation;	
			9/7/2020	3,056		
			9/27/2020	1,884		
			10/14/2020	2,662		
			10/25/2020	91,395		
			8/17/2021	31,680		
			10/11/2021	16,100		
			7/2/2024	3,087		
			10/17/2024	17,420		
			11/5/2024	11,547		
104	43141102	MIDDLETOWN 1102	10/9/2019	115,134	1.1 OH hardening miles completed in 2022; 0.7 OH hardening miles in scope for 2026; 1.4 OH hardening miles in scope for 2027;	104,636 fewer customer hours of PSPS per year
			10/26/2019	222,958	0.6 miles undergrounded in 2022; 2 miles in scope for undergrounding in 2027;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			11/20/2019	50,112	1 Sectionalizing device added or replaced;	
			10/25/2020	109,871	2 customers mitigated by Temporary Generation;	
			8/17/2021	15,041		
			10/11/2021	72,178		
105	43141103	MIDDLETOWN 1103	10/9/2019	9,151	1.4 OH hardening miles completed in 2021; 5.7 OH hardening miles completed in 2022; 3.8 OH hardening miles completed in 2023;	No customer hours decline of PSPS per year
			10/26/2019	14,150	6.8 miles undergrounded in 2022; 4.1 miles undergrounded in 2023;	
			11/20/2019	4,113		
			10/25/2020	6,986		
			10/11/2021	158		
106	43302103	MONROE 2103	11/5/2024	284		No customer hours decline of PSPS per year
			10/9/2019	7,444		
			10/23/2019	257	1 Sectionalizing device added or replaced;	
			10/26/2019	797		
107	43302107	MONROE 2107	10/9/2019	97,063		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
108	43051101	MONTICELLO 1101	10/23/2019	2,357	1 Sectionalizing device added or replaced;	24,208 fewer customer hours of PSPS per year
			10/26/2019	5,464		
			6/8/2019	15,175	27.3 OH hardening miles completed in 2020; 5.7 OH hardening miles in scope for 2026;	48,639 fewer customer hours of PSPS per year
			9/25/2019	201	2 Sectionalizing devices added or replaced;	
			10/9/2019	70,868		
			10/23/2019	759		
			10/26/2019	141,652		
			11/20/2019	39,735		
			10/14/2020	22,000		
			10/25/2020	50,212		
			8/17/2021	20,845		
			9/20/2021	62		
			10/11/2021	38,041		
			7/2/2024	105		
			10/17/2024	21,954		
			11/5/2024	49,908		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
109	152282101	MOUNTAIN QUARRIES 2101	10/9/2019	210,483	1.7 OH hardening miles completed in 2021; 0 OH hardening miles completed in 2022; 0.1 OH hardening miles completed in 2023; 18.5 OH hardening miles completed in 2024; 29.1 OH hardening miles in scope for 2025;	133,472 fewer customer hours of PSPS per year
			10/26/2019	307,894	3.1 miles undergrounded in 2022; 4.1 miles undergrounded in 2023; 0.5 miles undergrounded in 2024; 2 miles in scope for undergrounding in 2025;	
			9/7/2020	65,716		
			9/27/2020	4,625		
			10/25/2020	83,968		
			9/23/2019	9,152		
110	153132101	NARROWS 2101	9/25/2019	7,011	Sectionalization Planned;	13,879 fewer customer hours of PSPS per year
			10/9/2019	28,589		
			10/23/2019	12,304		
			10/26/2019	46,887		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/25/2020	4,787		
111	153132102	NARROWS 2102	9/23/2019	61,626	5.4 OH hardening miles in scope for 2026;	121,649 fewer customer hours of PSPS per year
			9/25/2019	49,853	Sectionalization Planned;	
			10/9/2019	155,311		
			10/23/2019	87,311		
			10/26/2019	123,474		
			10/25/2020	88,733		
112	153132105	NARROWS 2105	9/23/2019	75,682	5 Sectionalizing devices added or replaced;	148,144 fewer customer hours of PSPS per year
			9/25/2019	54,916		
			10/9/2019	220,383		
			10/23/2019	127,879		
			10/26/2019	182,604		
			10/25/2020	110,466		
113	102041104	NOTRE DAME 1104	6/8/2019	3,590	0.2 OH hardening miles completed in 2024; 3.8 OH hardening miles in scope for 2025; 6 OH hardening miles in scope for 2026;	24,939 fewer customer hours of PSPS per year

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			9/25/2019	2,852	7.2 miles in scope for undergrounding in 2025; 5.7 miles in scope for undergrounding in 2026;	
			10/5/2019	3,685	3 Sectionalizing devices added or replaced;	
			10/9/2019	39,448		
			10/23/2019	5,335		
			10/26/2019	10,107		
			9/7/2020	9,729		
			9/27/2020	7,287		
			10/14/2020	9,269		
			10/25/2020	9,671		
			10/9/2019	71,572	3 Sectionalizing devices added or replaced;	32,399 fewer customer hours of PSPS per year
114	163541102	OLETA 1102	10/23/2019	11,976		
			10/26/2019	63,854		
115	103521103	OREGON TRAIL 1103	10/9/2019	76,936	22.1 OH hardening miles completed in 2022; 20.4 OH hardening miles completed in 2023; 1.2 OH hardening miles completed in 2024; 0.2 OH hardening miles in scope for 2025;	22,642 fewer customer hours of PSPS per year

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/26/2019	154,515	7.7 miles undergrounded in 2022; 0.6 miles undergrounded in 2023; 10.1 miles undergrounded in 2024; 4.3 miles in scope for undergrounding in 2025;	
			11/20/2019	3,434		
			10/14/2020	9,625		
			10/21/2020	52,053		
			10/25/2020	65,110		
			8/17/2021	45,290		
116	103521104	OREGON TRAIL 1104	10/9/2019	59,532	Mitigated by PSPS Protocols;	No customer hours decline of PSPS per year
			10/26/2019	49,718		
			11/20/2019	577		
			10/21/2020	19,029		
			10/25/2020	29,881		
			8/17/2021	8,477		
117	103031101	ORO FINO 1101	6/8/2019	46,164	Mitigated by PSPS Protocols;	155,117 fewer customer hours of PSPS per year
			9/25/2019	73,066		
			10/5/2019	33,543		
			10/9/2019	138,570		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/23/2019	59,933		
			10/26/2019	83,528		
			9/7/2020	91,055		
			9/27/2020	78,859		
			10/14/2020	115,950		
			10/21/2020	27,366		
			10/25/2020	111,512		
			8/17/2021	51,734		
			6/8/2019	38,971		
			9/25/2019	45,665		
118	103031102	ORO FINO 1102	10/5/2019	28,584	0 OH hardening miles in scope for 2025;	152,622 fewer customer hours of PSPS per year
			10/9/2019	118,941	8.2 miles in scope for undergrounding in 2025; 14.1 miles in scope for undergrounding in 2026;	
			10/23/2019	53,928	1 Sectionalizing device added or replaced;	
			10/26/2019	139,124	Sectionalization Planned;	
			9/7/2020	124,091		
			9/27/2020	72,938		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/14/2020	100,001		
			10/21/2020	29,965		
			10/25/2020	94,365		
			8/17/2021	26,551		
			10/17/2024	16,100		
119	102521104	OROVILLE 1104	6/8/2019	15,841	Mitigated by PSPS Protocols;	8,105 fewer customer hours of PSPS per year
			9/25/2019	16,297		
			10/9/2019	283		
120	103461101	PANORAMA 1101	10/9/2019	31,962	1.6 miles undergrounded in 2023;	28,510 fewer customer hours of PSPS per year
			10/26/2019	20,026	2 Sectionalizing devices added or replaced;	
			11/20/2019	18,760	Sectionalization Planned;	
			10/21/2020	17,476		
			10/25/2020	22,045		
			8/17/2021	20,579		
			10/11/2021	22,082		
121	103461102	PANORAMA 1102	10/9/2019	13,706	2 Sectionalizing devices added or replaced;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
122	102831103	PARADISE 1103	10/26/2019	20,047	Sectionalization Planned;	9,040 fewer customer hours of PSPS per year
			11/20/2019	5,314		
			10/14/2020	1,398		
			10/21/2020	938		
			10/25/2020	2,441		
			8/17/2021	547		
			10/11/2021	3,372		
			6/8/2019	11,860	0.5 OH hardening miles completed in 2019;	12,459 fewer customer hours of PSPS per year
			9/25/2019	10,515	2 Sectionalizing devices added or replaced;	
			10/5/2019	10,503		
			10/9/2019	49,180		
			10/23/2019	23,305		
			10/26/2019	79,090		
			9/7/2020	2,695		
			9/27/2020	8,216		
			10/14/2020	11,217		
			10/21/2020	3,046		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/25/2020	22,109		
123	102831104	PARADISE 1104	6/8/2019	10,921	7.1 OH hardening miles completed in 2019; 0.1 OH hardening miles completed in 2023;	32,887 fewer customer hours of PSPS per year
			9/25/2019	12,119	2.3 miles undergrounded in 2023; 0.1 miles undergrounded in 2024;	
			10/5/2019	10,764		
			10/9/2019	46,912		
			10/23/2019	19,879		
			10/26/2019	76,543		
			9/7/2020	76,292		
			9/27/2020	61,405		
			10/14/2020	82,377		
			10/21/2020	21,273		
124	102831105	PARADISE 1105	10/25/2020	85,835		31,552 fewer customer hours of PSPS per year
			8/17/2021	23,513		
			9/25/2019	16,366	3.2 OH hardening miles completed in 2019;	
			10/5/2019	14,620	Mitigated by Temporary Generation;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/9/2019	60,859		
			10/23/2019	26,002		
			10/26/2019	94,065		
			9/7/2020	57,899		
			9/27/2020	46,551		
			10/14/2020	58,435		
			10/21/2020	15,916		
			10/25/2020	61,012		
			8/17/2021	16,111		
			10/17/2024	849		
			9/25/2019	3,113	0.9 OH hardening miles completed in 2019;	22,672 fewer customer hours of PSPS per year
			10/5/2019	3,550		
			10/9/2019	16,542		
			10/23/2019	6,832		
			10/26/2019	26,596		
			9/7/2020	15,584		
			9/27/2020	13,721		
			10/14/2020	17,635		
			10/21/2020	4,892		
			10/25/2020	12,527		
125	102831106	PARADISE 1106				

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			8/17/2021	1,952		
126	152201101	PIKE CITY 1101	10/9/2019	24,785	2.7 OH hardening miles in scope for 2026;	20,662 fewer customer hours of PSPS per year
			10/23/2019	18,434	29.7 miles in scope for undergrounding in 2026;	
			10/26/2019	44,172	1 Sectionalizing device added or replaced;	
			9/7/2020	16,344		
			9/27/2020	7,968		
			10/25/2020	27,124		
127	152201102	PIKE CITY 1102	10/9/2019	1,916	Mitigated by PSPS Protocols;	1,572 fewer customer hours of PSPS per year
			10/23/2019	1,097		
			10/26/2019	2,878		
			9/7/2020	1,540		
			9/27/2020	471		
			10/25/2020	1,664		
128	163751101	PINE GROVE 1101	10/9/2019	65,466	Mitigated by PSPS protocols;	41,151 fewer customer hours of PSPS per year
			10/23/2019	30,860		
			10/26/2019	76,816		
			10/25/2020	27,896		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
129	163751102	PINE GROVE 1102	10/9/2019	281,441	2.9 OH hardening miles completed in 2019; 5.3 OH hardening miles completed in 2020; 4.6 OH hardening miles completed in 2021; 1.3 OH hardening miles completed in 2022; 0.1 OH hardening miles completed in 2023;	138,364 fewer customer hours of PSPS per year
					0 miles undergrounded in 2022; 0.1 miles undergrounded in 2023;	
			10/23/2019	94,715	1 Sectionalizing device added or replaced;	
			10/26/2019	260,315	Mitigated by Temporary Generation;	
			9/7/2020	127,452		
			9/27/2020	60,831		
130	103732101	PIT NO 3 2101	10/25/2020	98,330		2,206 fewer customer hours of PSPS per year
			9/7/2020	5,183	0.1 OH hardening miles completed in 2024;	
			10/21/2020	932	5.8 miles in scope for undergrounding in 2025;	
			10/25/2020	5,817		
			9/30/2024	679		
131	103501101	PIT NO 7 1101	10/9/2019	141		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
132	153081109	PLACERVILLE 1109	10/26/2019	229	Mitigated by PSPS Protocols;	125 fewer customer hours of PSPS per year
			9/7/2020	75		
			10/14/2020	86		
			10/21/2020	82		
			10/25/2020	93		
			8/17/2021	56		
133	153081110	PLACERVILLE 1110	10/9/2019	34,760	1 Sectionalizing device added or replaced;	26,100 fewer customer hours of PSPS per year
			10/23/2019	20,894	Mitigated by Temporary Generation;	
			10/26/2019	44,463		
			9/7/2020	18,633		
			9/27/2020	8,804		
			10/25/2020	25,952		
133	153081110	PLACERVILLE 1110	10/9/2019	67,339	5 Sectionalizing devices added or replaced;	48,644 fewer customer hours of PSPS per year
			10/23/2019	14,605	Mitigated by Temporary Generation;	
			10/26/2019	102,478		
			9/27/2020	19,866		
			10/25/2020	75,968		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
134	153081111	PLACERVILLE 1111	10/9/2019	40,560	10 Sectionalizing devices added or replaced;	40,806 fewer customer hours of PSPS per year
			10/23/2019	25,424	Mitigated by Temporary Generation;	
			10/26/2019	36,729		
			9/7/2020	34,246		
			9/27/2020	17,175		
			10/25/2020	51,763		
135	153081112	PLACERVILLE 1112	10/9/2019	79,290	8.1 OH hardening miles in scope for 2025;	89,043 fewer customer hours of PSPS per year
			10/23/2019	52,922	0.1 miles undergrounded in 2022; 5.9 miles in scope for undergrounding in 2025;	
			10/26/2019	113,225	6 Sectionalizing devices added or replaced;	
			9/7/2020	73,668	Mitigated by Temporary Generation;	
			9/27/2020	38,641		
			10/25/2020	99,600		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
136	153082106	PLACERVILLE 2106	10/9/2019	292,538	12.6 OH hardening miles in scope for 2025; 12.6 OH hardening miles in scope for 2026;	226,274 fewer customer hours of PSPS per year
			10/23/2019	138,898	0.2 miles undergrounded in 2022; 1.3 miles undergrounded in 2023; 1 miles undergrounded in 2024; 19.1 miles in scope for undergrounding in 2025; 45.8 miles in scope for undergrounding in 2026;	
			10/26/2019	373,230	11 Sectionalizing devices added or replaced;	
			9/7/2020	187,716	Mitigated by Temporary Generation;	
			9/27/2020	101,250		
			10/25/2020	289,522		
137	42281105	POTTER VALLEY P H 1105	10/9/2019	47,006	1.6 OH hardening miles completed in 2022; 7.8 OH hardening miles completed in 2023; 21.1 OH hardening miles in scope for 2025; 0.8 OH hardening miles in scope for 2026;	26,109 fewer customer hours of PSPS per year

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
138	43291104	PUEBLO 1104	10/23/2019	1,665	0.1 miles undergrounded in 2022; 1.9 miles undergrounded in 2023; 2.2 miles in scope for undergrounding in 2026;	
			10/26/2019	75,247	1 Sectionalizing device added or replaced;	
			10/25/2020	3,859	Sectionalization Planned;	
			10/9/2019	99,885	2 Sectionalizing devices added or replaced;	14,902 fewer customer hours of PSPS per year
			10/26/2019	56,010		
			11/20/2019	16,166		
			10/14/2020	12,631		
			10/25/2020	12,594		
			8/17/2021	4,644		
			10/11/2021	1,111		
			10/17/2024	1,592		
			11/5/2024	10,087		
139	43291105	PUEBLO 1105	10/9/2019	104,599	1.3 OH hardening miles completed in 2019;	21,888 fewer customer hours of PSPS per year
			10/26/2019	44,964	4 Sectionalizing devices added or replaced;	
			11/20/2019	7,906		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
140	43292102	PUEBLO 2102	10/14/2020	20,463		
			10/25/2020	22,802		
			8/17/2021	2,399		
			10/11/2021	3,549		
			10/17/2024	4,227		
			11/5/2024	5,287		
			10/9/2019	21,951	2 OH hardening miles completed in 2021;	No customer hours decline of PSPS per year
			10/23/2019	2,194	10 Sectionalizing devices added or replaced;	
			10/26/2019	35,771		
			11/20/2019	6,560		
141	43292103	PUEBLO 2103	9/7/2020	1,289		
			10/14/2020	3,271		
			10/25/2020	19,136		
			8/17/2021	1,575		
			10/17/2024	3,324		
			11/5/2024	6,766		
			10/9/2019	212,204		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
142	63681102	PUTAH CREEK 1102	10/23/2019	4,343	6 Sectionalizing devices added or replaced;	824 fewer customer hours of PSPS per year
			10/26/2019	71,413		
			11/20/2019	5,394		
			9/7/2020	843		
			10/14/2020	1,688		
			10/25/2020	28,961		
			8/17/2021	5,218		
			10/17/2024	10,822		
			11/5/2024	20,216	26.6 OH hardening miles completed in 2022; 1.7 OH hardening miles completed in 2023; 0.4 miles undergrounded in 2022; 2 Sectionalizing devices added or replaced;	10,254 fewer customer hours of PSPS per year
			6/8/2019	3,151		
			10/9/2019	25,239		
			10/26/2019	30,475		
			11/20/2019	228		
			10/25/2020	4,573		
			8/17/2021	2,775		
			10/11/2021	9,251		
			7/2/2024	4,353		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/17/2024	11,946		
			11/5/2024	9,103		
143	63681105	PUTAH CREEK 1105	10/9/2019	15,722	• 3 Sectionalizing devices added or replaced;	4,161 fewer customer hours of PSPS per year
			10/26/2019	3,874		
			8/17/2021	200		
			9/20/2021	81		
			10/11/2021	1,261		
			10/17/2024	1,541		
			11/5/2024	1,396		
144	103541101	RED BLUFF 1101	10/9/2019	78,442	• 3 Sectionalizing devices added or replaced;	34,152 fewer customer hours of PSPS per year
			10/26/2019	22,841		
			11/20/2019	15,094		
			10/25/2020	4,931		
			8/17/2021	27,821		
			10/11/2021	19,897		
			10/17/2024	1,844		
145	103541103	RED BLUFF 1103	10/9/2019	120,138	• Sectionalization Planned;	22,868 fewer customer hours of PSPS per year
			10/26/2019	5,487		
			11/20/2019	5,766		
			8/17/2021	5,828		
			10/11/2021	5,344		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/17/2024	4,396		
146	103541104	RED BLUFF 1104	10/9/2019	79,713	2 Sectionalizing devices added or replaced;	41,978 fewer customer hours of PSPS per year
			10/26/2019	32,177		
			11/20/2019	24,361		
			8/17/2021	35,844		
			10/11/2021	26,074		
147	103541105	RED BLUFF 1105	10/9/2019	98,920	1 Sectionalizing device added or replaced;	42,563 fewer customer hours of PSPS per year
			10/26/2019	23,248		
			11/20/2019	23,444		
			8/17/2021	40,861		
			10/17/2024	6,473		
148	43191101	REDBUD 1101	10/9/2019	107,092	1.4 OH hardening miles completed in 2019; 1.3 OH hardening miles completed in 2023; 0.3 OH hardening miles completed in 2024; 0.7 OH hardening miles in scope for 2025;	35,819 fewer customer hours of PSPS per year

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
149	43321101	RINCON 1101	10/26/2019	185,303	4.9 miles undergrounded in 2023; 26.8 miles undergrounded in 2024; 7.7 miles in scope for undergrounding in 2025; 1.1 miles in scope for undergrounding in 2026;	77,036 fewer customer hours of PSPS per year
			11/20/2019	252	1 Sectionalizing device added or replaced;	
			10/25/2020	54,800		
			8/17/2021	13,921		
			10/11/2021	3,578		
			10/17/2024	25,454		
			11/5/2024	18,946		
			10/9/2019	174,633	5 Sectionalizing devices added or replaced;	
			10/23/2019	101,866	Sectionalization Planned;	
			10/26/2019	350,862		
			11/20/2019	59,829		
			9/7/2020	113,221		
			10/25/2020	78,293		
			8/17/2021	433		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
150	43321102	RINCON 1102	10/17/2024	1,840		
			11/5/2024	1,743		
			10/9/2019	190,276	1 Sectionalizing device added or replaced;	82,038 fewer customer hours of PSPS per year
			10/23/2019	116,908		
			10/26/2019	426,715		
			9/7/2020	137,932		
151	43321103	RINCON 1103	9/25/2019	1,632	0.2 OH hardening miles completed in 2019; 0.3 OH hardening miles completed in 2022; 0.1 OH hardening miles completed in 2023;	41,693 fewer customer hours of PSPS per year
			10/9/2019	87,646	1.5 miles undergrounded in 2021;	
			10/23/2019	55,916	1 Sectionalizing device added or replaced;	
			10/26/2019	187,249		
			11/20/2019	55,906		
			9/7/2020	62,907		
			10/14/2020	806		
			10/25/2020	9,507		
			8/17/2021	4,534		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/17/2024	480		
			11/5/2024	12,576		
152	43321104	RINCON 1104	10/9/2019	231,090	0.1 OH hardening miles completed in 2022;	68,820 fewer customer hours of PSPS per year
			10/23/2019	95,919	1.3 miles undergrounded in 2021;	
			10/26/2019	364,319	1 Sectionalizing device added or replaced;	
			9/7/2020	74,824		
153	163692101	SALT SPRINGS 2101	10/9/2019	9,696	Mitigated by PSPS Protocols;	18,259 fewer customer hours of PSPS per year
			10/23/2019	10,224		
			10/26/2019	36,349		
			9/7/2020	16,302		
			9/27/2020	7,543		
154	163692102	SALT SPRINGS 2102	10/25/2020	18,928	1.2 OH hardening miles completed in 2020; 0.1 OH hardening miles completed in 2021; 1 MSO device(s) replaced;	118,024 fewer customer hours of PSPS per year
			10/9/2019	95,826		
			10/23/2019	55,614		
			10/26/2019	192,633		
			9/7/2020	80,926		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			9/27/2020	36,899		
			10/25/2020	96,954		
155	42151104	SANTA ROSA A 1104	10/9/2019	158,923	1 MSO device(s) replaced;	85,793 fewer customer hours of PSPS per year
			10/23/2019	58,181	3 Sectionalizing devices added or replaced;	
			10/26/2019	229,380		
			11/20/2019	10,949		
			9/7/2020	14,763		
			10/25/2020	21,428		
156	258131101	SCE TEHACHAPI 1101	12/3/2020	66	Mitigated by PSPS Protocols;	60 fewer customer hours of PSPS per year
			1/18/2021	91		
			9/20/2021	43		
			10/14/2021	39		
157	152431101	SHADY GLEN 1101	10/9/2019	108,135	1.4 OH hardening miles completed in 2021; 1.5 OH hardening miles in scope for 2025; 2.6 OH hardening miles in scope for 2026;	26,833 fewer customer hours of PSPS per year

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
158	152431102	SHADY GLEN 1102	10/23/2019	46,852	0.1 miles undergrounded in 2021; 3.2 miles undergrounded in 2022; 4.6 miles in scope for undergrounding in 2025; 10 miles in scope for undergrounding in 2026;	
			10/26/2019	72,725		
			9/7/2020	851		
			10/25/2020	54,136		
			10/9/2019	45,382	1.5 OH hardening miles completed in 2019; 2.4 OH hardening miles in scope for 2026;	20,064 fewer customer hours of PSPS per year
			10/23/2019	18,186	37.4 miles in scope for undergrounding in 2026;	
			10/26/2019	74,269	Sectionalization Planned;	
			9/7/2020	28,507		
			9/27/2020	8,212		
			10/25/2020	31,937		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
159	153652109	SHINGLE SPRINGS 2109	10/9/2019	203,534	0.8 OH hardening miles completed in 2021; 18.3 OH hardening miles completed in 2022; 2.6 OH hardening miles completed in 2023;	86,342 fewer customer hours of PSPS per year
			10/23/2019	13,687	6.6 miles undergrounded in 2022; 4.1 miles undergrounded in 2023;	
			10/26/2019	168,349	1 Sectionalizing device added or replaced;	
			10/25/2020	37,212		
160	43432102	SILVERADO 2102	10/9/2019	81,486	1.3 OH hardening miles completed in 2021; 2.2 OH hardening miles completed in 2022;	15,574 fewer customer hours of PSPS per year
			10/23/2019	20,873	2 MSO device(s) replaced;	
			10/26/2019	63,424	8 Sectionalizing devices added or replaced;	
			11/20/2019	30,136		
			9/7/2020	13,039		
			10/14/2020	31,679		
			10/25/2020	28,127		
			8/17/2021	3,287		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/11/2021	11,341		
			10/17/2024	15,251		
			11/5/2024	15,577		
161	43432103	SILVERADO 2103	10/9/2019	41,574	6 Sectionalizing devices added or replaced;	No customer hours decline of PSPS per year
			10/23/2019	344		
			10/26/2019	37,376		
			11/20/2019	8,867		
			9/7/2020	90		
			10/25/2020	15,350		
			8/17/2021	63		
			10/17/2024	542		
			11/5/2024	587	6.2 OH hardening miles completed in 2019; 3.5 OH hardening miles completed in 2020; 1.5 OH hardening miles completed in 2021; 1.9 OH hardening miles completed in 2022; 3.7 OH hardening miles in scope for 2026;	534 fewer customer hours of PSPS per year
			10/9/2019	156,415		
162	43432104	SILVERADO 2104				

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/23/2019	55,229	1 miles undergrounded in 2019; 5.3 miles undergrounded in 2022; 41.1 miles in scope for undergrounding in 2025; 21.8 miles in scope for undergrounding in 2026; 19.9 miles in scope for undergrounding in 2028	
			10/26/2019	141,810	11 Sectionalizing devices added or replaced;	
			11/20/2019	69,542	Mitigated by Temporary Generation;	
			9/7/2020	98,486		
			10/14/2020	50,863		
			10/25/2020	107,917		
			8/17/2021	39,184		
			10/11/2021	27,161		
			10/17/2024	97,343		
			11/5/2024	71,955		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
163	43432105	SILVERADO 2105	10/9/2019	113,765	3.4 OH hardening miles completed in 2019; 1.8 OH hardening miles completed in 2020; 0.7 OH hardening miles completed in 2022; 6.8 OH hardening miles in scope for 2025; 4.3 OH hardening miles in scope for 2026;	No customer hours decline of PSPS per year
			10/23/2019	7,866	0.2 miles undergrounded in 2023; 4.4 miles in scope for undergrounding in 2026;	
			10/26/2019	65,419	16 Sectionalizing devices added or replaced;	
			11/20/2019	26,518		
			9/7/2020	6,489		
			10/14/2020	7,837		
			10/25/2020	22,496		
			10/17/2024	900		
			11/5/2024	607		
164	153791101	SMARTVILLE 1101	9/23/2019	4,063	Mitigated by PSPS Protocols;	
			9/25/2019	3,009		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/9/2019	11,624		11,936 fewer customer hours of PSPS per year
			10/23/2019	5,886		
			10/26/2019	23,163		
165	42721102	SONOMA 1102	10/9/2019	147,903	2 Sectionalizing devices added or replaced;	40,523 fewer customer hours of PSPS per year
			10/23/2019	7,601		
			10/26/2019	11,133		
			10/14/2020	4,728		
			10/25/2020	7,953		
			10/17/2024	4,273		
166	42721103	SONOMA 1103	11/5/2024	4,250	3 Sectionalizing devices added or replaced;	25,067 fewer customer hours of PSPS per year
			10/9/2019	100,464		
			10/23/2019	8,206		
			10/26/2019	14,206		
			10/14/2020	12,995		
			10/25/2020	14,360		
			8/17/2021	644		
167	42721106	SONOMA 1106	10/17/2024	5,184	2 Sectionalizing devices added or replaced;	34,080 fewer customer hours of PSPS per year
			11/5/2024	5,378		
			10/9/2019	119,347		
			10/23/2019	4,116		
			10/26/2019	6,094		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/14/2020	4,020		
			10/25/2020	4,018		
			10/17/2024	314		
			11/5/2024	294		
168	152251101	SPAULDING 1101	10/9/2019	12,740	Mitigated by PSPS Protocols;	7,648 fewer customer hours of PSPS per year
			10/26/2019	17,933		
			9/7/2020	6,259		
			9/27/2020	1,395		
169	162821701	STANISLAUS 1701	10/25/2020	8,308	3.8 OH hardening miles completed in 2023; 18.2 OH hardening miles in scope for 2025; 8.6 OH hardening miles in scope for 2026; 1.8 OH hardening miles in scope for 2027; 4.1 miles undergrounded in 2023; 3.4 miles in scope for undergrounding in 2025; 14.9 miles in scope for undergrounding in 2026; 9.4 miles in scope for undergrounding in 2027;	94,855 fewer customer hours of PSPS per year
			10/9/2019	73,947		
			10/23/2019	45,372		
			10/26/2019	149,345		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
170	162821702	STANISLAUS 1702	9/7/2020	95,359		165,955 fewer customer hours of PSPS per year
			10/25/2020	79,059		
			10/9/2019	121,951	1.5 OH hardening miles completed in 2022; 3.6 OH hardening miles completed in 2023; 0.1 OH hardening miles completed in 2024; 0.2 OH hardening miles in scope for 2025;	
			10/23/2019	113,080	0.1 miles undergrounded in 2022; 9.8 miles undergrounded in 2023; 2.6 miles undergrounded in 2024; 9.3 miles in scope for undergrounding in 2025; 10.7 miles in scope for undergrounding in 2026;	
			10/26/2019	413,871	1 MSO device(s) replaced;	
			9/7/2020	185,912		
171	103561101	STILLWATER 1101	10/25/2020	221,223		No customer hours decline of PSPS per year
			10/9/2019	42,184	1.7 OH hardening miles completed in 2021; 0.1 OH hardening miles completed in 2022;	
			10/26/2019	33,778		
			10/14/2020	1,502		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
172	103561102	STILLWATER 1102	10/21/2020	11,475	2.8 OH hardening miles completed in 2021;	9,045 fewer customer hours of PSPS per year
			10/25/2020	19,870		
			8/17/2021	20,058		
			9/30/2024	5,724		
			10/17/2024	28,699		
			10/9/2019	72,898		
173	102971111	SYCAMORE CREEK 1111	10/26/2019	73,134	8.2 OH hardening miles completed in 2024; 20.5 miles in scope for undergrounding in 2025; 6.8 miles in scope for undergrounding in 2026; 3 Sectionalizing devices added or replaced;	38,540 fewer customer hours of PSPS per year
			10/14/2020	31,542		
			10/21/2020	22,027		
			10/25/2020	50,313		
			8/17/2021	60,790		
			9/30/2024	12,522		
173	102971111	SYCAMORE CREEK 1111	10/17/2024	33,975	8.2 OH hardening miles completed in 2024; 20.5 miles in scope for undergrounding in 2025; 6.8 miles in scope for undergrounding in 2026; 3 Sectionalizing devices added or replaced;	38,540 fewer customer hours of PSPS per year
			10/5/2019	7,593		
			10/9/2019	48,050		
			10/23/2019	14,581		
173	102971111	SYCAMORE CREEK 1111	10/26/2019	28,042	8.2 OH hardening miles completed in 2024; 20.5 miles in scope for undergrounding in 2025; 6.8 miles in scope for undergrounding in 2026; 3 Sectionalizing devices added or replaced;	38,540 fewer customer hours of PSPS per year
			10/26/2019	28,042		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
174	252931102	TEJON 1102	9/27/2020	16,637		5,428 fewer customer hours of PSPS per year
			10/14/2020	23,580		
			10/25/2020	25,120		
			10/11/2021	19,812		
			10/9/2019	18,827	5 miles undergrounded in 2024; 11 miles in scope for undergrounding in 2025; 10.3 miles in scope for undergrounding in 2026;	
			10/26/2019	24,746	Mitigated by Temporary Generation;	
			9/7/2020	12,121		
			12/3/2020	12,445		
			9/20/2021	10,941		
			10/11/2021	16,676		
175	252931103	TEJON 1103	10/14/2021	9,563		663 fewer customer hours of PSPS per year
			11/5/2024	16,468		
			10/9/2019	571		
			10/23/2019	550	1 Sectionalizing device added or replaced;	
			10/26/2019	627		
			9/7/2020	276		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			12/3/2020	37		
			1/18/2021	51		
			10/11/2021	335		
			10/14/2021	207		
176	161380201	TIGER CREEK 0201	10/9/2019	333	4.3 miles in scope for undergrounding in 2026;	485 fewer customer hours of PSPS per year
			10/23/2019	277	1 Sectionalizing device added or replaced;	
			10/26/2019	1,238		
			9/7/2020	465		
			9/27/2020	242		
			10/25/2020	640		
177	103571105	TYLER 1105	10/9/2019	81,905	2 Sectionalizing devices added or replaced;	45,828 fewer customer hours of PSPS per year
			10/26/2019	77,505		
			11/20/2019	11,540		
			10/25/2020	6,067		
			8/17/2021	17,215		
			9/20/2021	2,412		
			10/11/2021	13,023		
			10/17/2024	13,814		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
178	42871101	UPPER LAKE 1101	10/9/2019	72,814	0.4 OH hardening miles completed in 2019; 1.1 OH hardening miles completed in 2022; 0.2 OH hardening miles completed in 2023; 1.4 OH hardening miles completed in 2024; 4.7 OH hardening miles in scope for 2025; 0.6 OH hardening miles in scope for 2026; 1.5 OH hardening miles in scope for 2027;	52,998 fewer customer hours of PSPS per year
			10/23/2019	230	5.6 miles undergrounded in 2023; 0.9 miles undergrounded in 2024; 0 miles in scope for undergrounding in 2025;	
			10/26/2019	120,918	1 Sectionalizing device added or replaced;	
			10/25/2020	18,030		
179	63601104	VACAVILLE 1104	10/9/2019	80,875	1.7 OH hardening miles completed in 2021; 8.2 OH hardening miles completed in 2022; 0 OH hardening miles completed in 2023; 0 OH hardening miles completed in 2024;	No customer hours decline of PSPS per year

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/26/2019	137,659	2.7 miles undergrounded in 2022; 1.5 miles undergrounded in 2023; 2 miles undergrounded in 2024; 0.2 miles in scope for undergrounding in 2025;	
			10/25/2020	1,313	2 Sectionalizing devices added or replaced;	
			8/17/2021	452		
			9/20/2021	721		
			10/11/2021	5,280		
			10/17/2024	6,203		
			11/5/2024	9,416		
180	63601108	VACAVILLE 1108	10/9/2019	53,488	13.1 OH hardening miles completed in 2020;	No customer hours decline of PSPS per year
			10/26/2019	32,269	0.4 miles undergrounded in 2024;	
			11/20/2019	2,011	1 MSO device(s) replaced;	
			10/25/2020	5,522	2 Sectionalizing devices added or replaced;	
			8/17/2021	6,276		
			9/20/2021	371		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/11/2021	10,092		
			7/2/2024	1,342		
			10/17/2024	39,287		
			11/5/2024	34,685		
181	13751102	VASCO 1102	10/26/2019	18,197	2 Sectionalizing devices added or replaced;	6,559 fewer customer hours of PSPS per year
			10/25/2020	7,744		
			10/11/2021	4,068		
			7/20/2024	69		
			10/17/2024	8,265		
			11/5/2024	4,209		
182	102541101	VOLTA 1101	10/9/2019	98,284	37 OH hardening miles completed in 2022; 4 OH hardening miles completed in 2023; 7.6 OH hardening miles completed in 2024;	70,614 fewer customer hours of PSPS per year
			10/23/2019	23,077	3.7 miles undergrounded in 2022; 2 miles undergrounded in 2023; 0.5 miles in scope for underground in 2028	
			10/26/2019	121,646	Mitigated by Temporary Generation;	
			11/20/2019	38,140		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
183	102541102	VOLTA 1102	9/7/2020	51,351		204,768 fewer customer hours of PSPS per year
			9/27/2020	25,032		
			10/14/2020	56,698		
			10/25/2020	53,642		
			8/17/2021	48,059		
			10/11/2021	18,504		
			10/17/2024	321		
			10/9/2019	153,174	9.3 OH hardening miles completed in 2019; 26.2 OH hardening miles completed in 2020;	
			10/26/2019	283,684	Mitigated by Temporary Generation;	
			11/20/2019	72,933		
184	152491101	WEIMAR 1101	9/7/2020	108,020		0.6 OH hardening miles completed in 2019;
			9/27/2020	42,145		
			10/14/2020	111,580		
			10/25/2020	92,283		
			8/17/2021	105,499		
			10/9/2019	97,087		
			10/23/2019	36,718		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/26/2019	74,319		8,395 fewer customer hours of PSPS per year
			9/7/2020	1,100		
			10/25/2020	47,995		
185	152491102	WEIMAR 1102	10/9/2019	31,898	Mitigated by PSPS Protocols;	5,115 fewer customer hours of PSPS per year
			10/23/2019	13,950		
			10/26/2019	28,953		
			10/25/2020	27,282		
186	163201101	WEST POINT 1101	10/9/2019	110,847	4.3 OH hardening miles completed in 2020;	83,618 fewer customer hours of PSPS per year
			10/23/2019	41,286	12.6 miles in scope for undergrounding in 2025; 4 miles in scope for undergrounding in 2026; 3.6 miles in scope for undergrounding in 2027;	
			10/26/2019	162,372		
			9/7/2020	63,404		
			9/27/2020	31,632		
			10/25/2020	80,011		
187	163201102	WEST POINT 1102	10/9/2019	210,745	0.7 OH hardening miles in scope for 2025; 4.6 OH hardening miles in scope for 2026;	139,248 fewer customer hours of PSPS per year

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/23/2019	68,381	3.5 miles undergrounded in 2024; 10.6 miles in scope for undergrounding in 2025; 3.5 miles in scope for undergrounding in 2026; 3.4 miles in scope for undergrounding in 2028	
			10/26/2019	240,224	7 Sectionalizing devices added or replaced;	
			9/7/2020	106,168		
			9/27/2020	52,062		
			10/25/2020	128,078		
188	152811105	WHEATLAND 1105	10/9/2019	10,611	1 Sectionalizing device added or replaced;	7,068 fewer customer hours of PSPS per year
			10/23/2019	4,633		
			10/26/2019	13,026		
189	103601101	WHITMORE 1101	10/9/2019	33,670	2 Sectionalizing devices added or replaced;	11,979 fewer customer hours of PSPS per year
			10/26/2019	57,941		
			11/20/2019	5,653		
			9/7/2020	13,271		
			10/25/2020	22,208		
			8/17/2021	4,855		
			8/30/2023	8,663		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			9/30/2024	1,191		
190	152271102	WISE 1102	10/9/2019	104,144	Mitigated by PSPS Protocols;	41,070 fewer customer hours of PSPS per year
			10/23/2019	15,696		
			10/26/2019	94,608		
			10/9/2019	44,030		
191	24251101	WOODSIDE 1101	10/23/2019	4,820	1 OH hardening miles completed in 2019; 0.2 OH hardening miles completed in 2023; 0.5 miles undergrounded in 2023; 0.7 miles in scope for undergrounding in 2025; 2 Sectionalizing devices added or replaced;	22,927 fewer customer hours of PSPS per year
			10/26/2019	70,922		
			10/14/2020	3,118		
			10/25/2020	26,809		
			6/8/2019	1,796		
			9/23/2019	503		
192	102911102	WYANDOTTE 1102	9/25/2019	460	Mitigated by PSPS Protocols;	5,509 fewer customer hours of PSPS per year
			10/9/2019	15,419		
			10/23/2019	771		
			10/26/2019	3,088		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
193	102911103	WYANDOTTE 1103	6/8/2019	23,663	0.1 OH hardening miles completed in 2022;	38,506 fewer customer hours of PSPS per year
			9/23/2019	29,842	23.6 miles undergrounded in 2021; 26.8 miles undergrounded in 2022; 0.4 miles undergrounded in 2023;	
			9/25/2019	21,022	1 Sectionalizing device added or replaced;	
			10/5/2019	11,848		
			10/9/2019	99,086		
			10/23/2019	40,466		
			10/26/2019	79,165		
			11/20/2019	3,832		
			9/7/2020	0		
			9/27/2020	495		
			10/21/2020	759		
			10/25/2020	15,213		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
194	102911105	WYANDOTTE 1105	9/23/2019	6,017	9.1 OH hardening miles completed in 2023; 0.2 OH hardening miles completed in 2024; 0.1 OH hardening miles in scope for 2025;	14,015 fewer customer hours of PSPS per year
			9/25/2019	4,082	1 Sectionalizing device added or replaced;	
			10/5/2019	4,037		
			10/9/2019	20,115		
			10/23/2019	8,076		
			10/26/2019	13,574		
			9/7/2020	9		
			9/27/2020	33		
			10/14/2020	46		
			10/21/2020	30		
	10/25/2020	44				
195	102911106	WYANDOTTE 1106	6/8/2019	2,154	Mitigated by PSPS Protocols;	11,563 fewer customer hours of PSPS per year
			9/23/2019	3,691		
			9/25/2019	2,202		
			10/9/2019	29,882		
			10/23/2019	202		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/26/2019	8,122		
196	102911107	WYANDOTTE 1107	6/8/2019	32,379	3 Sectionalizing devices added or replaced;	32,214 fewer customer hours of PSPS per year
			9/23/2019	35,533	Sectionalization Planned;	
			9/25/2019	23,953		
			10/9/2019	123,146		
			10/23/2019	47,501		
			10/26/2019	110,339		
			9/7/2020	2,089		
197	102911109	WYANDOTTE 1109	9/27/2020	12,365		104,546 fewer customer hours of PSPS per year
			10/25/2020	35,278		
			6/8/2019	36,441	0.9 OH hardening miles completed in 2021; 0.1 OH hardening miles completed in 2022; 0.1 OH hardening miles completed in 2023;	
			9/23/2019	50,854	0.9 miles undergrounded in 2022;	
			9/25/2019	34,854	3 Sectionalizing devices added or replaced;	
			10/9/2019	157,280		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
198	102911110	WYANDOTTE 1110	10/23/2019	58,607		
			10/26/2019	102,045		
			9/23/2019	31,411	0.4 OH hardening miles completed in 2024;	7,046 fewer customer hours of PSPS per year
			9/25/2019	21,961	5.6 miles undergrounded in 2023; 5.3 miles undergrounded in 2024;	
			10/9/2019	116,578	1 Sectionalizing device added or replaced;	
			10/23/2019	43,574		
199	ETL.6220	BRIDGEVILLE-GARBER VILLE 60 KV	10/26/2019	62,361		See Footnote ^(b)
			10/26/2019		OH Hardening Completed in 20231; OH Hardening Planned in 2025;	
			9/7/2020	–	Sectionalizing Capable;	
			10/14/2020	–	Mitigated by Islanding;	
			10/25/2020	–	1,442 Transmission Tags Completed;	
200	ETL.1180				38.1 ROW Expansion miles completed;	See Footnote ^(b)
			9/7/2020	–	159 Transmission Tags Completed;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
		BUTT VALLEY-CARIBOU 115 KV	9/27/2020	–	7.4 ROW Expansion miles completed;	
			10/14/2020	–		
			10/21/2020	–		
			10/25/2020	–		
201	ETL.3190	CARIBOU-PALERMO 115 KV	10/9/2019	--	299 Transmission Tags Completed;	See Footnote ^(b)
			10/23/2019	–		
			10/26/2019	–		
202	ETL.4440	CARIBOU-TABLE MOUNTAIN 230 KV	9/7/2020	–	Mitigated by Islanding;	See Footnote ^(b)
			9/27/2020	–	1,389 Transmission Tags Completed;	
			10/14/2020	–	9.7 ROW Expansion miles completed;	
			10/21/2020	–		
			10/25/2020	–		
203	ETL.6300	CARIBOU-WESTWOOD 60 KV	9/7/2020	403	Sectionalizing Capable;	See Footnote ^(b)
			10/14/2020	–	845 Transmission Tags Completed;	
			10/21/2020	–	18.7 ROW Expansion miles completed;	
			10/25/2020	–		
204	ETL.6320		6/8/2019	137	Sectionalizing Capable;	See Footnote ^(b)

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
205	ETL.6330	CENTERVILLE-TABLE MOUNTAIN 60 KV	9/25/2019	–	352 Transmission Tags Completed;	See Footnote ^(b)
			10/5/2019	–	21.5 ROW Expansion miles completed;	
			10/9/2019	–		
			10/23/2019	–		
			10/26/2019	–		
			6/8/2019	–	Sectionalizing Capable;	
206	ETL.6470	COLGATE-ALLEGHANY 60 KV	9/25/2019	–	560 Transmission Tags Completed;	See Footnote ^(b)
			10/5/2019	–	25.6 ROW Expansion miles completed;	
			10/9/2019	–		
			10/23/2019	–		
			10/26/2019	–		
			10/9/2019	–	Sectionalizing Capable;	
206	ETL.6470	COLGATE-ALLEGHANY 60 KV	10/23/2019	–	1,679 Transmission Tags Completed;	See Footnote ^(b)
			10/26/2019	–	24.6 ROW Expansion miles completed;	
			9/7/2020	–		
			10/25/2020	–		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
207	ETL.6480	COLGATE-CHALLENGE 60 KV	10/9/2019	–	• Sectionalizing Capable;	See Footnote ^(b)
			10/23/2019	–	• 362 Transmission Tags Completed;	
			10/26/2019	–	• 13.1 ROW Expansion miles completed;	
			9/7/2020	–		
			10/25/2020	–		
208	ETL.6490	COLGATE-GRASS VALLEY 60 KV	10/9/2019	–	• Sectionalizing Capable;	See Footnote ^(b)
			10/23/2019	–	• 611 Transmission Tags Completed;	
			10/26/2019	–	• 13.2 ROW Expansion miles completed;	
209	ETL.6500	COLGATE-PALERMO 60 KV	6/8/2019	–	• OH Hardening Completed in 20231; OH Hardening Planned in 2025;	See Footnote ^(b)
			9/23/2019	–	• Sectionalizing Capable;	
			9/25/2019	–	• 753 Transmission Tags Completed;	
			10/9/2019	–		
			10/26/2019	–		
210	ETL.6520		9/23/2019	–	• Sectionalizing Capable;	See Footnote ^(b)

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
		COLGATE-SMARTVILLE #2 60 KV	9/25/2019	–	• 415 Transmission Tags Completed;	
			10/9/2019	–		
			10/26/2019	–		
211	ETL.6650	COTTONWOOD-BENTO N #2 60 KV	10/9/2019	–	• 364 Transmission Tags Completed;	See Footnote ^(b)
			10/26/2019	–		
			11/20/2019	–		
212	ETL.6690	DEER CREEK-DRUM 60 KV	10/9/2019	–	• 440 Transmission Tags Completed;	See Footnote ^(b)
			10/23/2019	–	• 6.2 ROW Expansion miles completed;	
			10/26/2019	–		
			9/7/2020	–		
			10/25/2020	–		
213	ETL.6720	DESABLA-CENTERVILL E 60 KV	6/8/2019	13	• 425 Transmission Tags Completed;	See Footnote ^(b)
			9/25/2019	–	• 5.9 ROW Expansion miles completed;	
			10/5/2019	–		
			10/9/2019	–		
			10/23/2019	–		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/26/2019	–		
			10/14/2018	–	Sectionalizing Capable;	
			10/9/2019	–	1,745 Transmission Tags Completed;	
214	ETL.6760	DRUM-GRASS VALLEY-WEIMAR 60 KV	10/23/2019	68		See Footnote ^(b)
			10/26/2019	–		
			9/7/2020	–		
			10/25/2020	–		
			10/9/2019	–	Sectionalizing Capable;	See Footnote ^(b)
			10/23/2019	–	821 Transmission Tags Completed;	
215	ETL.4393	DRUM-HIGGINS 115 KV	10/26/2019	–	27.3 ROW Expansion miles completed;	
			9/7/2020	–		
			10/25/2020	–		
			10/9/2019	–	Sectionalizing Capable;	See Footnote ^(b)
			10/23/2019	–	921 Transmission Tags Completed;	
216	ETL.1420	DRUM-RIO OSO #1 115 KV	10/26/2019	–	62.7 ROW Expansion miles completed;	
			9/7/2020	–		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/25/2020	–		
217	ETL.1430	DRUM-RIO OSO #2 115 KV	10/9/2019	–	• 508 Transmission Tags Completed;	See Footnote ^(b)
			10/23/2019	–	• 62.8 ROW Expansion miles completed;	
			10/26/2019	–		
			9/7/2020	–		
			10/25/2020	–		
218	ETL.1470	EAGLE ROCK-CORTINA 115 KV	10/9/2019	–	• Sectionalizing Capable;	See Footnote ^(b)
			10/26/2019	–	• 398 Transmission Tags Completed;	
			11/20/2019	25		
219	ETL.1480	EAGLE ROCK-REDBUD 115 KV	10/9/2019	43	• Sectionalizing Capable;	See Footnote ^(b)
			10/26/2019	–	• 419 Transmission Tags Completed;	
			11/20/2019	–		
220	ETL.1530	EL DORADO-MISSOURI FLAT #1 115 KV	10/9/2019	38	• 359 Transmission Tags Completed;	See Footnote ^(b)
			10/23/2019	–	• 8.4 ROW Expansion miles completed;	
			10/26/2019	–		
			10/25/2020	–		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
221	ETL.1540	EL DORADO-MISSOURI FLAT #2 115 KV	10/9/2019	–	100 Transmission Tags Completed;	See Footnote ^(b)
			10/23/2019	–	8.4 ROW Expansion miles completed;	
			10/26/2019	–		
			9/7/2020	–		
			10/25/2020	–		
222	ETL.6722	FORKS OF THE BUTTE TAP 60 KV	6/8/2019	13	37 Transmission Tags Completed;	See Footnote ^(b)
			9/25/2019	–		
			10/5/2019	–		
223	ETL.6870	FRENCH MEADOWS-MIDDLE FORK 60 KV	10/14/2018	51	732 Transmission Tags Completed;	See Footnote ^(b)
			10/9/2019	–	13.2 ROW Expansion miles completed;	
			10/26/2019	–		
			9/7/2020	–		
			9/27/2020	–		
224	ETL.6880	FULTON-CALISTOGA 60 KV	10/25/2020	–		See Footnote ^(b)
			10/14/2018	–	Sectionalizing Capable;	
			10/23/2019	–	1,032 Transmission Tags Completed;	

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/26/2019	–	50.6 ROW Expansion miles completed;	
			11/20/2019	–		
			10/25/2020	–		
			8/17/2021	–		
225	ETL.6890	FULTON-HOPLAND 60 KV	10/9/2019	–	Sectionalizing Capable;	See Footnote ^(b)
			10/23/2019	–	880 Transmission Tags Completed;	
			10/26/2019	–		
226	ETL.2823	FULTON-LAKEVILLE-IG NACIO 230 KV	10/23/2019	–	6 Transmission Tags Completed;	See Footnote ^(b)
			10/26/2019	–		
			11/20/2019	–		
227	ETL.7290	KILARC-CEDAR CREEK 60 KV	10/9/2019	–	Sectionalizing Capable;	See Footnote ^(b)
			10/26/2019	–	662 Transmission Tags Completed;	
			11/20/2019	–	13.5 ROW Expansion miles completed;	
			9/7/2020	–		
			10/14/2020	–		
			10/21/2020	–		
			10/25/2020	–		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			8/30/2023	–		
			9/30/2024	–		
228	ETL.3505	KM GREEN 115 KV TAP	9/7/2020	53	51 Transmission Tags Completed;	See Footnote ^(b)
			9/27/2020	–		
			10/25/2020	–		
229	ETL.8405	MIDDLE FORK #1 60 KV	10/14/2018	–	Sectionalizing Capable;	See Footnote ^(b)
			9/25/2019	–	579 Transmission Tags Completed;	
			10/9/2019	–	9.4 ROW Expansion miles completed;	
			10/23/2019	–		
			10/26/2019	–		
			9/7/2020	–		
			9/27/2020	–		
230	ETL.5140	MIDDLE FORK-GOLD HILL 230 KV	10/25/2020	–	1,176 Transmission Tags Completed;	See Footnote ^(b)
			10/9/2019	–		
			10/26/2019	–		
			9/7/2020	–		
			9/27/2020	–		
			10/25/2020	–		
231	ETL.6721	ORO FINO TAP 60 KV	6/8/2019	–		See Footnote ^(b)

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
232	ETL.7730	PALERMO-OROVILLE #1 60 KV	9/25/2019	–	77 Transmission Tags Completed; - Sectionalizing Capable; 83 Transmission Tags Completed;	See Footnote ^(b)
			10/5/2019	–		
			6/8/2019	174		
			9/23/2019	–		
			9/25/2019	–		
			10/9/2019	–		
			10/23/2019	–		
233	ETL.7740	PALERMO-OROVILLE #2 60 KV	10/26/2019	–	- Sectionalizing Capable; 159 Transmission Tags Completed;	See Footnote ^(b)
			6/8/2019	53		
			9/23/2019	–		
234	ETL.3500	SALT SPRINGS-TIGER CREEK 115 KV	9/25/2019	–	- Sectionalizing Capable; 423 Transmission Tags Completed; 19.6 ROW Expansion miles completed;	See Footnote ^(b)
			10/26/2019	92		
			9/7/2020	–		
			9/27/2020	–		
			10/25/2020	–		
235	ETL.7980	SMARTVILLE-MARYSVILLE 60 KV	9/23/2019	82	- Sectionalizing Capable; 273 Transmission Tags Completed;	See Footnote ^(b)
			10/9/2019	–		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/26/2019	–		
			9/23/2019	–	Sectionalizing Capable;	
236	ETL.8000	SMARTVILLE-NICOLAU S #2 60 KV	10/9/2019	42	90 Transmission Tags Completed;	See Footnote ^(b)
			10/26/2019	–		
237	ETL.5780	TIGER CREEK-ELECTRA 230KV	10/9/2019	45	271 Transmission Tags Completed;	See Footnote ^(b)
			10/23/2019	–		
			10/26/2019	–		
238	ETL.5790	TIGER CREEK-VALLEY SPRINGS 230 KV	10/9/2019	–	323 Transmission Tags Completed;	See Footnote ^(b)
			10/23/2019	–		
			10/26/2019	–		
239	ETL.7560	WEIMAR #1 60 KV	10/14/2018	16	Sectionalizing Capable;	See Footnote ^(b)
			9/25/2019	–	669 Transmission Tags Completed;	
			10/9/2019	–	14.0 ROW Expansion miles completed;	
			10/23/2019	–		
			10/26/2019	–		
			9/7/2020	–		
240	ETL.8340	WEIMAR-HALSEY 60 KV	10/9/2019	–	271 Transmission Tags Completed;	See Footnote ^(b)
			10/23/2019	–		

**TABLE 4-3:
FREQUENTLY DE-ENERGIZED CIRCUITS
(CONTINUED)**

Entry #	Circuit ID	Name of Circuit	Dates of Outages	Numbers of Customers Hours of PSPS per Outage	Measures Taken, or Planned to Be Taken, to Reduce the Need for an Impact of Future PSPS of Circuit	Estimated Annual Decline in PSPS Events and PSPS Impact on Customers (Customer hours)
			10/26/2019	–		
241	ETL 8350	WEST POINT-VALLEY SPRINGS 60 KV	10/14/2018	13	Sectionalizing Capable;	See Footnote ^(b)
			10/9/2019	–	Mitigated by Islanding;	
			10/23/2019	–	611 Transmission Tags Completed;	
			10/26/2019	–	21.6 ROW Expansion miles completed;	
			9/7/2020	–		
			10/25/2020	–		
242	ETL 4220	WOODLEAF-PALERMO 115 KV	9/25/2019	–	Sectionalizing Capable;	See Footnote ^(b)
			10/5/2019	–	672 Transmission Tags Completed; and	
			10/9/2019	–	19.6 ROW Expansion miles completed.	
			10/23/2019	–		
			10/26/2019	–		
			9/7/2020	–		
			10/25/2020	–		
(a) Transmission OH hardening not measured in miles due to the hardening by mitigation taken by the installation of a shunt splice device. (b) The most significant customer impacts of transmission PSPS occur on the distribution circuits fed by these transmission lines, and are not well-represented by the small number of customers fed directly from transmission lines. The customer-hours mitigated for downstream distribution customers are captured in the rows corresponding to each distribution circuit, instead of the rows corresponding to upstream transmission lines.						

TABLE 5-5:
SUMMARY OF TOP-RISK CIRCUITS, SEGMENTS, OR SPANS- TABLE 5-5A:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY OVERALL UTILITY RISK

Risk Ranking	Circuit, Segment, or Span ID	Overall Utility Risk Score	Wildfire Risk Score	Outage Program Risk Score	Top Risk Contributors	Total Miles	Version of Risk Model Used
1	CLAYTON 2212681608	99.70	92.60	7.10	Wildfire	33.22	WDRM v4
2	BALCH NO 1 1101105414	91.52	91.51	0.01	Wildfire	7.45	WDRM v4
3	CLOVERDALE 1102672	80.90	78.73	2.18	Wildfire	22.45	WDRM v4
4	PLACERVILLE 21067522	72.83	67.70	5.14	Wildfire	73.53	WDRM v4
5	PLACERVILLE 210611132	67.32	62.26	5.07	Wildfire	44.47	WDRM v4
6	MIDDLETOWN 1101644756	66.90	65.05	1.85	Wildfire	15.26	WDRM v4
7	STANISLAUS 1701CB	64.28	62.12	2.17	Wildfire	38.52	WDRM v4
8	EL DORADO PH 210119752	61.34	55.41	5.93	Wildfire	41.58	WDRM v4
9	CALPINE 1144CB	60.70	58.95	1.74	Wildfire	26.76	WDRM v4
10	ALLEGHANY 1102CB	60.06	59.78	0.28	Wildfire	18.79	WDRM v4
11	MARIPOSA 210237282	59.39	57.79	1.60	Wildfire	53.25	WDRM v4
12	BIG BEND 1101CB	57.54	51.67	5.88	Wildfire	23.51	WDRM v4
13	WEST POINT 11024788	57.42	54.61	2.80	Wildfire	74.27	WDRM v4
14	CALAVERAS CEMENT 1101544800	57.32	57.06	0.26	Wildfire	23.54	WDRM v4
15	CALAVERAS CEMENT 1101502	56.13	54.46	1.68	Wildfire	37.93	WDRM v4

**TABLE 5-5A:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY OVERALL UTILITY RISK
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
16	CORNING 110185152	54.43	48.24	6.20	Wildfire & PSPS	25.52	WDRM v4
17	CURTIS 17048140	54.04	51.75	2.29	Wildfire	38.04	WDRM v4
18	COLUMBIA HILL 1101CB	53.47	50.68	2.78	Wildfire	47.94	WDRM v4
19	TEMPLETON 2113A12	53.42	53.04	0.38	Wildfire	41.36	WDRM v4
20	FORT ROSS 112170288	52.93	52.68	0.25	Wildfire	25.01	WDRM v4
21	BIG BEND 1101641808	52.57	47.02	5.55	Wildfire & PSPS	29.53	WDRM v4
22	MARIPOSA 2101752630	51.40	51.37	0.03	Wildfire	19.24	WDRM v4

TABLE 5-5:
SUMMARY OF TOP-RISK CIRCUITS, SEGMENTS, OR SPANS
(CONTINUED)

Risk Ranking	Circuit, Segment, or Span ID	Overall Utility Risk Score	Wildfire Risk Score	Outage Program Risk Score	Top Risk Contributors	Total Miles	Version of Risk Model Used
23	SILVERADO 2104633600	50.56	44.98	5.58	Wildfire & PSPS	25.06	WDRM v4
24	VACAVILLE 110838316	49.31	47.76	1.55	Wildfire	15.73	WDRM v4
25	APPLE HILL 110497086	49.20	46.84	2.35	Wildfire	28.40	WDRM v4
26	APPLE HILL 21029722	48.54	46.51	2.03	Wildfire	40.09	WDRM v4
27	MIDDLETOWN 1101548	48.50	41.34	7.16	Wildfire & PSPS	31.27	WDRM v4
28	PINE GROVE 11026080	48.12	46.52	1.59	Wildfire	34.88	WDRM v4
29	HIGHLANDS 1102628	46.86	46.58	0.27	Wildfire	19.38	WDRM v4
30	PLACERVILLE 21069712	46.29	43.89	2.41	Wildfire	26.16	WDRM v4
31	HARTLEY 1101698	46.18	45.96	0.22	Wildfire	21.28	WDRM v4
32	PUEBLO 2103678	45.96	42.10	3.87	Wildfire	36.71	WDRM v4
33	MARTELL 110191216	45.65	45.40	0.25	Wildfire	41.59	WDRM v4
34	REDBUD 1101323962	45.53	36.44	9.09	Wildfire & PSPS	16.91	WDRM v4
35	MOLINO 1102318	45.41	44.64	0.77	Wildfire	27.80	WDRM v4
36	HIGHLANDS 1103520	44.29	41.37	2.93	Wildfire	48.00	WDRM v4
37	COARSEGOLD 210410110	43.96	41.50	2.45	Wildfire	52.31	WDRM v4
38	AUBERRY 1101R2578	43.64	40.75	2.89	Wildfire	47.51	WDRM v4

TABLE 5-5:
SUMMARY OF TOP-RISK CIRCUITS, SEGMENTS, OR SPANS
(CONTINUED)

Risk Ranking	Circuit, Segment, or Span ID	Overall Utility Risk Score	Wildfire Risk Score	Outage Program Risk Score	Top Risk Contributors	Total Miles	Version of Risk Model Used
39	MARIPOSA 210237288	43.57	42.70	0.87	Wildfire		WDRM v4
40	FROGTOWN 170113412	43.55	37.86	5.69	Wildfire		WDRM v4
41	ELECTRA 1101CB	43.22	41.71	1.51	Wildfire		WDRM v4
42	CORNING 11021622	42.71	41.32	1.39	Wildfire		WDRM v4
43	DIAMOND SPRINGS 110676088	42.32	41.91	0.41	Wildfire		WDRM v4
44	BONNIE NOOK 1102CB	41.86	35.10	6.75	Wildfire & PSPS		WDRM v4
45	BRUNSWICK 11021010	41.68	40.65	1.03	Wildfire		WDRM v4
46	CURTIS 170390320	41.02	39.70	1.32	Wildfire		WDRM v4
47	MARIPOSA 210110070	40.91	40.83	0.08	Wildfire		WDRM v4
48	GIRVAN 11011330	40.53	35.93	4.60	Wildfire & PSPS		WDRM v4
49	APPLE HILL 110413512	40.30	32.95	7.36	Wildfire & PSPS		WDRM v4
50	DIAMOND SPRINGS 11057722	40.18	39.02	1.17	Wildfire		WDRM v4
51	BALCH NO 1 1101406582	40.11	40.11	0.00	Wildfire		WDRM v4
52	MOUNTAIN QUARRIES 21011130	39.65	38.03	1.62	Wildfire		WDRM v4
53	APPLE HILL 2102836878	39.47	30.30	9.17	Wildfire & EPSS		WDRM v4
54	COALINGA NO 2 11059260	39.36	39.16	0.20	Wildfire		WDRM v4

TABLE 5-5:
SUMMARY OF TOP-RISK CIRCUITS, SEGMENTS, OR SPANS
(CONTINUED)

Risk Ranking	Circuit, Segment, or Span ID	Overall Utility Risk Score	Wildfire Risk Score	Outage Program Risk Score	Top Risk Contributors	Total Miles	Version of Risk Model Used
55	LAYTONVILLE 1101518	38.90	38.11	0.78	Wildfire	2.16	WDRM v4
56	APPLE HILL 21028372	38.77	34.27	4.50	Wildfire	59.03	WDRM v4
57	LOS OSITOS 21037014	38.72	38.64	0.08	Wildfire	0.00	WDRM v4
58	STILLWATER 11021466	38.39	34.38	4.02	Wildfire & PSPS	23.25	WDRM v4
59	PIT NO 3 21011482	37.31	37.18	0.12	Wildfire	12.26	WDRM v4
60	GEYSERVILLE 1102904170	36.99	34.38	2.61	Wildfire	21.44	WDRM v4
61	FORESTHILL 11011802	36.44	30.83	5.61	Wildfire & PSPS	25.45	WDRM v4
62	FITCH MOUNTAIN 111324918	36.43	35.83	0.60	Wildfire	24.60	WDRM v4
63	MARIPOSA 2101439030	36.07	35.99	0.09	Wildfire	21.06	WDRM v4
64	CLAYTON 221296224	35.98	35.45	0.53	Wildfire	10.24	WDRM v4
65	PEORIA 170190090	35.85	33.13	2.73	Wildfire	30.44	WDRM v4
66	HOPLAND 11014626	35.61	34.66	0.95	Wildfire	25.90	WDRM v4
67	SILVERADO 2104632	35.58	32.18	3.40	Wildfire	18.81	WDRM v4
68	PLACERVILLE 2106935216	35.45	34.22	1.23	Wildfire	21.78	WDRM v4
69	APPLE HILL 2102186912	34.93	30.62	4.31	Wildfire	61.95	WDRM v4
70	SHADY GLEN 1101941844	34.60	29.22	5.37	Wildfire & PSPS	17.89	WDRM v4

TABLE 5-5:
SUMMARY OF TOP-RISK CIRCUITS, SEGMENTS, OR SPANS
(CONTINUED)

Risk Ranking	Circuit, Segment, or Span ID	Overall Utility Risk Score	Wildfire Risk Score	Outage Program Risk Score	Top Risk Contributors	Total Miles	Version of Risk Model Used
71	PINE GROVE 1102269286	34.15	26.11	8.04	Wildfire & PSPS	31.64	WDRM v4
72	ORO FINO 110239154	34.08	28.74	5.34	Wildfire & PSPS	47.05	WDRM v4
73	WEST POINT 110234416	33.91	32.20	1.70	Wildfire	27.73	WDRM v4
74	CEDAR CREEK 1101CB	33.76	29.45	4.30	Wildfire & PSPS	50.09	WDRM v4
75	SISQUOC 1102M52	33.41	33.16	0.25	Wildfire	33.07	WDRM v4
76	TEMPLETON 2113641367	33.39	32.99	0.40	Wildfire	39.87	WDRM v4
77	MARIPOSA 21019400	33.30	31.17	2.13	Wildfire	64.24	WDRM v4
78	FORESTHILL 1102359542	32.80	30.18	2.62	Wildfire	19.43	WDRM v4
79	CALAVERAS CEMENT 11011419	32.63	32.09	0.54	Wildfire	15.48	WDRM v4
80	BRUNSWICK 110651486	32.08	30.48	1.59	Wildfire	60.95	WDRM v4
81	SHINGLE SPRINGS 210913322	32.02	31.85	0.17	Wildfire	44.14	WDRM v4
82	PINE GROVE 11013170	32.00	30.90	1.10	Wildfire	41.77	WDRM v4
83	WEST POINT 110236676	31.80	30.72	1.08	Wildfire	17.42	WDRM v4
84	APPLE HILL 21021532	31.44	26.29	5.14	Wildfire	40.40	WDRM v4
85	CALAVERAS CEMENT 110147968	30.78	30.40	0.38	Wildfire	17.33	WDRM v4
86	WILDWOOD 1101384582	30.76	30.76	0.00	Wildfire	4.54	WDRM v4

TABLE 5-5:
SUMMARY OF TOP-RISK CIRCUITS, SEGMENTS, OR SPANS
(CONTINUED)

Risk Ranking	Circuit, Segment, or Span ID	Overall Utility Risk Score	Wildfire Risk Score	Outage Program Risk Score	Top-Risk Contributors	Total Miles	Version of Risk Model Used
87	SANTA YNEZ 1102320270	30.73	30.34	0.39	Wildfire	8.54	WDRM v4
88	FRENCH GULCH 11022902	30.57	30.56	0.01	Wildfire	7.06	WDRM v4
89	STANISLAUS 17011812	30.56	28.51	2.05	Wildfire	21.28	WDRM v4
90	PERRY 110179696	30.43	30.26	0.17	Wildfire	33.38	WDRM v4
<u>Note: Adjusted in response of Critical Issues RN-PGE-26-02. See 2026-2028 WMP Revision Notice Response R0 for additional information.</u>							

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>1</u>	<u>DUNBAR 11034882</u>	<u>176.19</u>	<u>0.18</u>	<u>176.01</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>2</u>	<u>PUEBLO 1104968601</u>	<u>126.37</u>	<u>6.92</u>	<u>119.45</u>	<u>PSPS</u>	<u>0.01</u>	<u>WDRM v4</u>
<u>3</u>	<u>ARBUCKLE 110130376</u>	<u>97.21</u>	<u>0.16</u>	<u>97.05</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>4</u>	<u>VACAVILLE 111112342</u>	<u>82.76</u>	<u>1.44</u>	<u>81.33</u>	<u>PSPS</u>	<u>0.01</u>	<u>WDRM v4</u>
<u>5</u>	<u>BALCH NO 1 1101CB</u>	<u>72.56</u>	<u>72.55</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.12</u>	<u>WDRM v4</u>
<u>6</u>	<u>CALPINE 1144276-G</u>	<u>47.93</u>	<u>47.93</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.03</u>	<u>WDRM v4</u>
<u>7</u>	<u>CASTRO VALLEY 1110MR525</u>	<u>39.73</u>	<u>0.46</u>	<u>39.26</u>	<u>PSPS</u>	<u>0.04</u>	<u>WDRM v4</u>
<u>8</u>	<u>MARIPOSA REMOTE 0001CB</u>	<u>33.68</u>	<u>33.68</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.16</u>	<u>WDRM v4</u>
<u>9</u>	<u>SPAULDING 1101CB</u>	<u>30.92</u>	<u>30.92</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.04</u>	<u>WDRM v4</u>
<u>10</u>	<u>TIGER CREEK 0201CB</u>	<u>29.47</u>	<u>28.25</u>	<u>1.22</u>	<u>Wildfire</u>	<u>0.42</u>	<u>WDRM v4</u>
<u>11</u>	<u>VACAVILLE 1111772224</u>	<u>29.44</u>	<u>0.80</u>	<u>28.64</u>	<u>PSPS</u>	<u>0.04</u>	<u>WDRM v4</u>
<u>12</u>	<u>CALPINE 1144962</u>	<u>25.88</u>	<u>25.88</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.04</u>	<u>WDRM v4</u>
<u>13</u>	<u>CORDELIA 111013382</u>	<u>22.36</u>	<u>0.22</u>	<u>22.13</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>14</u>	<u>KESWICK 1101CB</u>	<u>20.50</u>	<u>20.43</u>	<u>0.07</u>	<u>Wildfire</u>	<u>0.02</u>	<u>WDRM v4</u>
<u>15</u>	<u>SPRING GAP 1702188426</u>	<u>16.12</u>	<u>16.12</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>16</u>	<u>TASSAJARA 21123202</u>	<u>14.62</u>	<u>13.29</u>	<u>1.34</u>	<u>Wildfire</u>	<u>0.41</u>	<u>WDRM v4</u>
<u>17</u>	<u>BALCH NO 1 1101105414</u>	<u>13.08</u>	<u>13.08</u>	<u>0.00</u>	<u>Wildfire</u>	<u>7.45</u>	<u>WDRM v4</u>
<u>18</u>	<u>CLARKSVILLE 210551478</u>	<u>10.91</u>	<u>0.43</u>	<u>10.47</u>	<u>PSPS</u>	<u>0.05</u>	<u>WDRM v4</u>
<u>19</u>	<u>BALCH NO 1 1101406582</u>	<u>10.88</u>	<u>10.88</u>	<u>0.00</u>	<u>Wildfire</u>	<u>3.78</u>	<u>WDRM v4</u>
<u>20</u>	<u>BUCKS CREEK 1102CB</u>	<u>10.09</u>	<u>10.09</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.03</u>	<u>WDRM v4</u>
<u>21</u>	<u>PEABODY 2106CB</u>	<u>9.95</u>	<u>0.68</u>	<u>9.26</u>	<u>PSPS</u>	<u>0.39</u>	<u>WDRM v4</u>
<u>22</u>	<u>APPLE HILL 1104814656</u>	<u>9.86</u>	<u>9.85</u>	<u>0.02</u>	<u>Wildfire</u>	<u>0.02</u>	<u>WDRM v4</u>
<u>23</u>	<u>SCE TEJON TIE 1101CB</u>	<u>9.80</u>	<u>9.75</u>	<u>0.05</u>	<u>Wildfire</u>	<u>0.06</u>	<u>WDRM v4</u>
<u>24</u>	<u>APPLE HILL 2102CB</u>	<u>8.46</u>	<u>7.81</u>	<u>0.64</u>	<u>Wildfire</u>	<u>0.17</u>	<u>WDRM v4</u>
<u>25</u>	<u>MIWUK 170179118</u>	<u>8.22</u>	<u>1.79</u>	<u>6.43</u>	<u>Wildfire PSPS</u>	<u>0.02</u>	<u>WDRM v4</u>
<u>26</u>	<u>SALT SPRINGS 210110416</u>	<u>7.67</u>	<u>7.51</u>	<u>0.16</u>	<u>Wildfire</u>	<u>1.06</u>	<u>WDRM v4</u>
<u>27</u>	<u>DEL MAR 210938684</u>	<u>7.17</u>	<u>0.24</u>	<u>6.92</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>28</u>	<u>OAKLAND J 1102CR102</u>	<u>6.97</u>	<u>0.53</u>	<u>6.45</u>	<u>PSPS</u>	<u>0.32</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>29</u>	<u>WILDWOOD 1101384582</u>	<u>6.78</u>	<u>6.78</u>	<u>0.00</u>	<u>Wildfire</u>	<u>4.54</u>	<u>WDRM v4</u>
<u>30</u>	<u>ALLEGHANY 1102WC 1101/2</u>	<u>6.53</u>	<u>6.46</u>	<u>0.08</u>	<u>Wildfire</u>	<u>0.01</u>	<u>WDRM v4</u>
<u>31</u>	<u>CALPINE 1146200-G</u>	<u>5.80</u>	<u>5.80</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.01</u>	<u>WDRM v4</u>
<u>32</u>	<u>MARIPOSA 2101929360</u>	<u>5.68</u>	<u>5.66</u>	<u>0.02</u>	<u>Wildfire</u>	<u>0.07</u>	<u>WDRM v4</u>
<u>33</u>	<u>CALPINE 1144304</u>	<u>5.64</u>	<u>5.59</u>	<u>0.05</u>	<u>Wildfire</u>	<u>0.05</u>	<u>WDRM v4</u>
<u>34</u>	<u>MONTICELLO 11011780</u>	<u>5.62</u>	<u>1.25</u>	<u>4.38</u>	<u>Wildfire PSPS</u>	<u>0.07</u>	<u>WDRM v4</u>
<u>35</u>	<u>CEDAR CREEK 1101451856</u>	<u>5.58</u>	<u>5.08</u>	<u>0.51</u>	<u>Wildfire</u>	<u>0.05</u>	<u>WDRM v4</u>
<u>36</u>	<u>WYANDOTTE 11102590</u>	<u>5.48</u>	<u>0.08</u>	<u>5.40</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>37</u>	<u>VACAVILLE 1104CB</u>	<u>5.41</u>	<u>0.31</u>	<u>5.10</u>	<u>PSPS</u>	<u>0.44</u>	<u>WDRM v4</u>
<u>38</u>	<u>RINCON 1102228730</u>	<u>5.35</u>	<u>0.06</u>	<u>5.29</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>39</u>	<u>ELECTRA 1102CB</u>	<u>5.30</u>	<u>5.25</u>	<u>0.05</u>	<u>Wildfire</u>	<u>2.60</u>	<u>WDRM v4</u>
<u>40</u>	<u>KESWICK 1101417066</u>	<u>5.27</u>	<u>4.80</u>	<u>0.47</u>	<u>Wildfire</u>	<u>2.76</u>	<u>WDRM v4</u>
<u>41</u>	<u>PIT NO 5 1101923612</u>	<u>5.15</u>	<u>5.13</u>	<u>0.02</u>	<u>Wildfire</u>	<u>0.85</u>	<u>WDRM v4</u>
<u>42</u>	<u>NARROWS 2104CB</u>	<u>5.06</u>	<u>5.06</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>43</u>	<u>FRENCH GULCH 11011892</u>	<u>5.05</u>	<u>5.05</u>	<u>0.00</u>	<u>Wildfire</u>	<u>3.02</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>44</u>	<u>MARINA (F) 1101CB</u>	<u>5.03</u>	<u>5.03</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>45</u>	<u>CALISTOGA 110135588</u>	<u>4.99</u>	<u>4.27</u>	<u>0.72</u>	<u>Wildfire PSPS</u>	<u>2.94</u>	<u>WDRM v4</u>
<u>46</u>	<u>VACAVILLE 1104196294</u>	<u>4.95</u>	<u>0.61</u>	<u>4.34</u>	<u>Wildfire PSPS</u>	<u>0.51</u>	<u>WDRM v4</u>
<u>47</u>	<u>DOBBINS 1101CB</u>	<u>4.84</u>	<u>4.77</u>	<u>0.07</u>	<u>Wildfire</u>	<u>0.75</u>	<u>WDRM v4</u>
<u>48</u>	<u>CLAYTON 221296224</u>	<u>4.68</u>	<u>4.61</u>	<u>0.07</u>	<u>Wildfire</u>	<u>10.24</u>	<u>WDRM v4</u>
<u>49</u>	<u>WEST POINT 1101CB</u>	<u>4.52</u>	<u>4.51</u>	<u>0.01</u>	<u>Wildfire</u>	<u>4.86</u>	<u>WDRM v4</u>
<u>50</u>	<u>TIGER CREEK 0201320746</u>	<u>4.50</u>	<u>4.50</u>	<u>0.00</u>	<u>Wildfire</u>	<u>3.52</u>	<u>WDRM v4</u>
<u>51</u>	<u>TRIDAM POWERHOUSE 2101CB</u>	<u>4.48</u>	<u>4.48</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.05</u>	<u>WDRM v4</u>
<u>52</u>	<u>ELECTRA 110213414</u>	<u>4.43</u>	<u>0.70</u>	<u>3.74</u>	<u>Wildfire PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>53</u>	<u>CALPINE 1146394G</u>	<u>4.38</u>	<u>4.38</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.01</u>	<u>WDRM v4</u>
<u>54</u>	<u>FRENCH GULCH 11022902</u>	<u>4.35</u>	<u>4.35</u>	<u>0.00</u>	<u>Wildfire</u>	<u>7.06</u>	<u>WDRM v4</u>
<u>55</u>	<u>MOUNTAIN QUARRIES 2101CB</u>	<u>4.33</u>	<u>4.27</u>	<u>0.06</u>	<u>Wildfire</u>	<u>0.05</u>	<u>WDRM v4</u>
<u>56</u>	<u>VACA DIXON 110175740</u>	<u>4.10</u>	<u>0.84</u>	<u>3.26</u>	<u>Wildfire PSPS</u>	<u>0.17</u>	<u>WDRM v4</u>
<u>57</u>	<u>TASSAJARA 2112791386</u>	<u>4.08</u>	<u>3.84</u>	<u>0.24</u>	<u>Wildfire</u>	<u>2.48</u>	<u>WDRM v4</u>
<u>58</u>	<u>VACAVILLE 110847860</u>	<u>4.00</u>	<u>0.32</u>	<u>3.68</u>	<u>PSPS</u>	<u>0.31</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>59</u>	<u>DRUM 1101CB</u>	<u>3.98</u>	<u>3.97</u>	<u>0.01</u>	<u>Wildfire</u>	<u>2.16</u>	<u>WDRM v4</u>
<u>60</u>	<u>PARADISE 1104457900</u>	<u>3.98</u>	<u>1.11</u>	<u>2.87</u>	<u>Wildfire PSPS</u>	<u>3.68</u>	<u>WDRM v4</u>
<u>61</u>	<u>DEL MAR 210975802</u>	<u>3.97</u>	<u>0.15</u>	<u>3.82</u>	<u>PSPS</u>	<u>0.35</u>	<u>WDRM v4</u>
<u>62</u>	<u>SILVERADO 2104209359</u>	<u>3.94</u>	<u>2.48</u>	<u>1.46</u>	<u>Wildfire PSPS EPSS</u>	<u>0.01</u>	<u>WDRM v4</u>
<u>63</u>	<u>BURNS 2101BL 2101</u>	<u>3.93</u>	<u>3.93</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>64</u>	<u>MONROE 210392868</u>	<u>3.91</u>	<u>0.30</u>	<u>3.60</u>	<u>PSPS</u>	<u>0.15</u>	<u>WDRM v4</u>
<u>65</u>	<u>POINT MORETTI 110135874</u>	<u>3.87</u>	<u>3.85</u>	<u>0.01</u>	<u>Wildfire</u>	<u>0.22</u>	<u>WDRM v4</u>
<u>66</u>	<u>ORO FINO 11022236</u>	<u>3.85</u>	<u>3.83</u>	<u>0.02</u>	<u>Wildfire</u>	<u>2.58</u>	<u>WDRM v4</u>
<u>67</u>	<u>WISHON 1101CB</u>	<u>3.85</u>	<u>3.85</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.03</u>	<u>WDRM v4</u>
<u>68</u>	<u>CLAYTON 2212681608</u>	<u>3.71</u>	<u>3.45</u>	<u>0.26</u>	<u>Wildfire</u>	<u>33.22</u>	<u>WDRM v4</u>
<u>69</u>	<u>NEWARK 21KV 2111CB</u>	<u>3.68</u>	<u>3.68</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>70</u>	<u>PLACERVILLE 210658118</u>	<u>3.67</u>	<u>2.83</u>	<u>0.85</u>	<u>Wildfire EPSS</u>	<u>0.11</u>	<u>WDRM v4</u>
<u>71</u>	<u>MIDDLETOWN 1101644756</u>	<u>3.66</u>	<u>3.56</u>	<u>0.10</u>	<u>Wildfire</u>	<u>15.26</u>	<u>WDRM v4</u>
<u>72</u>	<u>ELECTRA 1101L1697</u>	<u>3.65</u>	<u>3.51</u>	<u>0.14</u>	<u>Wildfire</u>	<u>7.01</u>	<u>WDRM v4</u>
<u>73</u>	<u>CLOVERDALE 1102672</u>	<u>3.64</u>	<u>3.54</u>	<u>0.10</u>	<u>Wildfire</u>	<u>22.45</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>74</u>	<u>KESWICK 11011586</u>	<u>3.63</u>	<u>3.61</u>	<u>0.03</u>	<u>Wildfire</u>	<u>4.85</u>	<u>WDRM v4</u>
<u>75</u>	<u>CRESTA 1101103126</u>	<u>3.61</u>	<u>2.33</u>	<u>1.28</u>	<u>Wildfire PSPS</u>	<u>0.91</u>	<u>WDRM v4</u>
<u>76</u>	<u>FORT ROSS 1121CB</u>	<u>3.61</u>	<u>3.58</u>	<u>0.03</u>	<u>Wildfire</u>	<u>0.02</u>	<u>WDRM v4</u>
<u>77</u>	<u>VACAVILLE 1109799940</u>	<u>3.56</u>	<u>0.57</u>	<u>2.99</u>	<u>Wildfire PSPS</u>	<u>0.51</u>	<u>WDRM v4</u>
<u>78</u>	<u>CALPINE 1146CB</u>	<u>3.55</u>	<u>3.55</u>	<u>0.00</u>	<u>Wildfire</u>	<u>3.77</u>	<u>WDRM v4</u>
<u>79</u>	<u>GUSTINE 1102999258</u>	<u>3.53</u>	<u>3.53</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>80</u>	<u>PARADISE 11042206</u>	<u>3.52</u>	<u>0.19</u>	<u>3.32</u>	<u>PSPS</u>	<u>1.40</u>	<u>WDRM v4</u>
<u>81</u>	<u>TASSAJARA 2112900058</u>	<u>3.51</u>	<u>0.13</u>	<u>3.38</u>	<u>PSPS</u>	<u>0.07</u>	<u>WDRM v4</u>
<u>82</u>	<u>PIKE CITY 11011720</u>	<u>3.51</u>	<u>3.46</u>	<u>0.04</u>	<u>Wildfire</u>	<u>6.02</u>	<u>WDRM v4</u>
<u>83</u>	<u>CALPINE 1144960</u>	<u>3.51</u>	<u>3.51</u>	<u>0.00</u>	<u>Wildfire</u>	<u>4.06</u>	<u>WDRM v4</u>
<u>84</u>	<u>MADISON 1105995448</u>	<u>3.50</u>	<u>3.48</u>	<u>0.02</u>	<u>Wildfire</u>	<u>0.30</u>	<u>WDRM v4</u>
<u>85</u>	<u>CURTIS 1703258550</u>	<u>3.48</u>	<u>3.40</u>	<u>0.07</u>	<u>Wildfire</u>	<u>8.43</u>	<u>WDRM v4</u>
<u>86</u>	<u>VOLTA 110280982</u>	<u>3.45</u>	<u>0.53</u>	<u>2.92</u>	<u>Wildfire PSPS</u>	<u>0.51</u>	<u>WDRM v4</u>
<u>87</u>	<u>ALLEGHANY 1102CB</u>	<u>3.40</u>	<u>3.38</u>	<u>0.02</u>	<u>Wildfire</u>	<u>18.79</u>	<u>WDRM v4</u>
<u>88</u>	<u>SILVERADO 2104646776</u>	<u>3.37</u>	<u>2.70</u>	<u>0.66</u>	<u>Wildfire PSPS</u>	<u>5.67</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>89</u>	<u>ALTO 1124432</u>	<u>3.36</u>	<u>3.23</u>	<u>0.13</u>	<u>Wildfire</u>	<u>11.92</u>	<u>WDRM v4</u>
<u>90</u>	<u>SILVERADO 2104940</u>	<u>3.31</u>	<u>0.12</u>	<u>3.20</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>91</u>	<u>SCE REFUGIO 1701CB</u>	<u>3.25</u>	<u>3.25</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.08</u>	<u>WDRM v4</u>
<u>92</u>	<u>PINECREST 0401CB</u>	<u>3.23</u>	<u>3.21</u>	<u>0.02</u>	<u>Wildfire</u>	<u>0.02</u>	<u>WDRM v4</u>
<u>93</u>	<u>TEJON 11023760</u>	<u>3.11</u>	<u>3.11</u>	<u>0.00</u>	<u>Wildfire</u>	<u>6.48</u>	<u>WDRM v4</u>
<u>94</u>	<u>CUYAMA 1103684566</u>	<u>3.10</u>	<u>3.09</u>	<u>0.02</u>	<u>Wildfire</u>	<u>2.58</u>	<u>WDRM v4</u>
<u>95</u>	<u>PIT NO 5 11011614</u>	<u>3.09</u>	<u>3.09</u>	<u>0.00</u>	<u>Wildfire</u>	<u>1.84</u>	<u>WDRM v4</u>
<u>96</u>	<u>PIT NO 3 21011482</u>	<u>3.07</u>	<u>3.06</u>	<u>0.01</u>	<u>Wildfire</u>	<u>12.26</u>	<u>WDRM v4</u>
<u>97</u>	<u>PARADISE 11051212</u>	<u>3.03</u>	<u>1.69</u>	<u>1.34</u>	<u>Wildfire PSPS</u>	<u>2.25</u>	<u>WDRM v4</u>
<u>98</u>	<u>DIAMOND SPRINGS 1106176130</u>	<u>3.01</u>	<u>0.72</u>	<u>2.29</u>	<u>Wildfire PSPS</u>	<u>0.02</u>	<u>WDRM v4</u>
<u>99</u>	<u>BALCH NO 1 1101R372</u>	<u>3.00</u>	<u>3.00</u>	<u>0.00</u>	<u>Wildfire</u>	<u>3.89</u>	<u>WDRM v4</u>
<u>100</u>	<u>PIT NO 5 110190846</u>	<u>3.00</u>	<u>3.00</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.09</u>	<u>WDRM v4</u>
<u>101</u>	<u>TASSAJARA 2112D514R</u>	<u>2.92</u>	<u>0.56</u>	<u>2.36</u>	<u>Wildfire PSPS</u>	<u>0.58</u>	<u>WDRM v4</u>
<u>102</u>	<u>WHITMORE 1101WTGLR</u>	<u>2.91</u>	<u>2.70</u>	<u>0.21</u>	<u>Wildfire</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>103</u>	<u>TEJON 11022455</u>	<u>2.89</u>	<u>2.61</u>	<u>0.28</u>	<u>Wildfire</u>	<u>7.89</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>104</u>	<u>BIG BASIN 1101124854</u>	<u>2.89</u>	<u>2.89</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.02</u>	<u>WDRM v4</u>
<u>105</u>	<u>PIT NO 5 1101CB</u>	<u>2.87</u>	<u>2.86</u>	<u>0.02</u>	<u>Wildfire</u>	<u>0.14</u>	<u>WDRM v4</u>
<u>106</u>	<u>ROSSMOOR 1102457174</u>	<u>2.86</u>	<u>0.14</u>	<u>2.72</u>	<u>PSPS</u>	<u>0.45</u>	<u>WDRM v4</u>
<u>107</u>	<u>RINCON 1101CB</u>	<u>2.85</u>	<u>0.13</u>	<u>2.73</u>	<u>PSPS EPSS</u>	<u>0.98</u>	<u>WDRM v4</u>
<u>108</u>	<u>EL DORADO PH 2101757474</u>	<u>2.84</u>	<u>2.84</u>	<u>0.00</u>	<u>Wildfire</u>	<u>3.11</u>	<u>WDRM v4</u>
<u>109</u>	<u>ALLEGHANY 1101SC 1101/2</u>	<u>2.84</u>	<u>2.71</u>	<u>0.13</u>	<u>Wildfire</u>	<u>0.02</u>	<u>WDRM v4</u>
<u>110</u>	<u>MIWUK 170236888</u>	<u>2.82</u>	<u>2.81</u>	<u>0.01</u>	<u>Wildfire</u>	<u>0.76</u>	<u>WDRM v4</u>
<u>111</u>	<u>MIDDLETOWN 1101959140</u>	<u>2.79</u>	<u>2.71</u>	<u>0.08</u>	<u>Wildfire</u>	<u>3.86</u>	<u>WDRM v4</u>
<u>112</u>	<u>MARIPOSA 2101752630</u>	<u>2.75</u>	<u>2.75</u>	<u>0.00</u>	<u>Wildfire</u>	<u>19.24</u>	<u>WDRM v4</u>
<u>113</u>	<u>MONTICELLO 1101130412</u>	<u>2.74</u>	<u>2.37</u>	<u>0.37</u>	<u>Wildfire PSPS</u>	<u>3.71</u>	<u>WDRM v4</u>
<u>114</u>	<u>INDIAN FLAT 1104CB</u>	<u>2.73</u>	<u>2.69</u>	<u>0.04</u>	<u>Wildfire</u>	<u>11.22</u>	<u>WDRM v4</u>
<u>115</u>	<u>STELLING 11109265</u>	<u>2.71</u>	<u>2.67</u>	<u>0.04</u>	<u>Wildfire</u>	<u>5.50</u>	<u>WDRM v4</u>
<u>116</u>	<u>EL DORADO PH 2101CB</u>	<u>2.70</u>	<u>2.56</u>	<u>0.15</u>	<u>Wildfire</u>	<u>7.69</u>	<u>WDRM v4</u>
<u>117</u>	<u>REDBUD 1101454</u>	<u>2.70</u>	<u>2.61</u>	<u>0.09</u>	<u>Wildfire</u>	<u>5.81</u>	<u>WDRM v4</u>
<u>118</u>	<u>PINE GROVE 110245292</u>	<u>2.68</u>	<u>2.42</u>	<u>0.26</u>	<u>Wildfire</u>	<u>12.02</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>119</u>	<u>MONTE RIO 1113320</u>	<u>2.68</u>	<u>2.68</u>	<u>0.00</u>	<u>Wildfire</u>	<u>4.89</u>	<u>WDRM v4</u>
<u>120</u>	<u>CLOVERDALE 11024646</u>	<u>2.65</u>	<u>0.51</u>	<u>2.14</u>	<u>Wildfire PSPS</u>	<u>0.15</u>	<u>WDRM v4</u>
<u>121</u>	<u>SHINGLE SPRINGS 2108449638</u>	<u>2.63</u>	<u>2.62</u>	<u>0.01</u>	<u>Wildfire</u>	<u>0.02</u>	<u>WDRM v4</u>
<u>122</u>	<u>CALISTOGA 1101894220</u>	<u>2.62</u>	<u>2.54</u>	<u>0.08</u>	<u>Wildfire</u>	<u>11.23</u>	<u>WDRM v4</u>
<u>123</u>	<u>ALTO 11243745</u>	<u>2.56</u>	<u>2.46</u>	<u>0.10</u>	<u>Wildfire</u>	<u>5.69</u>	<u>WDRM v4</u>
<u>124</u>	<u>HIGHLANDS 1102628</u>	<u>2.56</u>	<u>2.54</u>	<u>0.01</u>	<u>Wildfire</u>	<u>19.38</u>	<u>WDRM v4</u>
<u>125</u>	<u>JAMESON 110560052</u>	<u>2.55</u>	<u>2.52</u>	<u>0.03</u>	<u>Wildfire</u>	<u>7.02</u>	<u>WDRM v4</u>
<u>126</u>	<u>STANISLAUS 1702CB</u>	<u>2.54</u>	<u>2.40</u>	<u>0.14</u>	<u>Wildfire</u>	<u>8.91</u>	<u>WDRM v4</u>
<u>127</u>	<u>OAKLAND K 1101CR178</u>	<u>2.52</u>	<u>0.32</u>	<u>2.20</u>	<u>Wildfire PSPS</u>	<u>0.51</u>	<u>WDRM v4</u>
<u>128</u>	<u>SHINGLE SPRINGS 210551738</u>	<u>2.50</u>	<u>0.09</u>	<u>2.41</u>	<u>PSPS EPSS</u>	<u>0.02</u>	<u>WDRM v4</u>
<u>129</u>	<u>BIG BEND 1101CB</u>	<u>2.50</u>	<u>2.24</u>	<u>0.25</u>	<u>Wildfire</u>	<u>23.51</u>	<u>WDRM v4</u>
<u>130</u>	<u>PLACERVILLE 1109CB</u>	<u>2.49</u>	<u>0.55</u>	<u>1.94</u>	<u>Wildfire PSPS</u>	<u>0.01</u>	<u>WDRM v4</u>
<u>131</u>	<u>VACAVILLE 1103CB</u>	<u>2.49</u>	<u>0.12</u>	<u>2.38</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>132</u>	<u>CALAVERAS CEMENT 1101544800</u>	<u>2.49</u>	<u>2.48</u>	<u>0.01</u>	<u>Wildfire</u>	<u>23.54</u>	<u>WDRM v4</u>
<u>133</u>	<u>ALLEGHANY 1101DC 1101/2</u>	<u>2.48</u>	<u>2.34</u>	<u>0.14</u>	<u>Wildfire</u>	<u>0.02</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>134</u>	<u>PARADISE 1105829194</u>	<u>2.45</u>	<u>2.14</u>	<u>0.30</u>	<u>Wildfire PSPS</u>	<u>16.33</u>	<u>WDRM v4</u>
<u>135</u>	<u>RINCON 110275816</u>	<u>2.44</u>	<u>0.04</u>	<u>2.39</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>136</u>	<u>WILLOW CREEK 1103181562</u>	<u>2.42</u>	<u>1.99</u>	<u>0.43</u>	<u>Wildfire EPSS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>137</u>	<u>MARIPOSA 2102241564</u>	<u>2.42</u>	<u>2.00</u>	<u>0.42</u>	<u>Wildfire EPSS</u>	<u>1.03</u>	<u>WDRM v4</u>
<u>138</u>	<u>BONNIE NOOK 1102542186</u>	<u>2.41</u>	<u>2.35</u>	<u>0.05</u>	<u>Wildfire</u>	<u>8.13</u>	<u>WDRM v4</u>
<u>139</u>	<u>TULE POWER HOUSE 1101CB</u>	<u>2.40</u>	<u>2.40</u>	<u>0.00</u>	<u>Wildfire</u>	<u>4.26</u>	<u>WDRM v4</u>
<u>140</u>	<u>PARADISE 1104954322</u>	<u>2.39</u>	<u>1.61</u>	<u>0.79</u>	<u>Wildfire PSPS</u>	<u>3.40</u>	<u>WDRM v4</u>
<u>141</u>	<u>SAN LUIS OBISPO 1104982992</u>	<u>2.38</u>	<u>2.38</u>	<u>0.00</u>	<u>Wildfire</u>	<u>8.63</u>	<u>WDRM v4</u>
<u>142</u>	<u>MIWUK 17021808</u>	<u>2.38</u>	<u>2.10</u>	<u>0.28</u>	<u>Wildfire PSPS</u>	<u>3.32</u>	<u>WDRM v4</u>
<u>143</u>	<u>CORNING 110185152</u>	<u>2.36</u>	<u>2.09</u>	<u>0.27</u>	<u>Wildfire PSPS</u>	<u>25.52</u>	<u>WDRM v4</u>
<u>144</u>	<u>SANTA YNEZ 1101980192</u>	<u>2.35</u>	<u>2.31</u>	<u>0.05</u>	<u>Wildfire</u>	<u>3.88</u>	<u>WDRM v4</u>
<u>145</u>	<u>TASSAJARA 2112676362</u>	<u>2.35</u>	<u>2.33</u>	<u>0.02</u>	<u>Wildfire</u>	<u>3.15</u>	<u>WDRM v4</u>
<u>146</u>	<u>DEL MONTE 2104181640</u>	<u>2.35</u>	<u>2.06</u>	<u>0.29</u>	<u>Wildfire EPSS</u>	<u>0.02</u>	<u>WDRM v4</u>
<u>147</u>	<u>SILVERADO 210478268</u>	<u>2.35</u>	<u>1.80</u>	<u>0.55</u>	<u>Wildfire PSPS</u>	<u>13.60</u>	<u>WDRM v4</u>
<u>148</u>	<u>PUEBLO 110298730</u>	<u>2.33</u>	<u>0.14</u>	<u>2.20</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>149</u>	<u>BUCKS CREEK 1103CB</u>	<u>2.33</u>	<u>2.30</u>	<u>0.04</u>	<u>Wildfire</u>	<u>2.67</u>	<u>WDRM v4</u>
<u>150</u>	<u>ALLEGHANY 1101VR816</u>	<u>2.31</u>	<u>2.16</u>	<u>0.15</u>	<u>Wildfire</u>	<u>6.24</u>	<u>WDRM v4</u>
<u>151</u>	<u>CALPINE 1144CB</u>	<u>2.29</u>	<u>2.22</u>	<u>0.07</u>	<u>Wildfire</u>	<u>26.76</u>	<u>WDRM v4</u>
<u>152</u>	<u>PEORIA 1704877670</u>	<u>2.28</u>	<u>2.27</u>	<u>0.01</u>	<u>Wildfire</u>	<u>6.38</u>	<u>WDRM v4</u>
<u>153</u>	<u>SILVERADO 2104324994</u>	<u>2.27</u>	<u>2.06</u>	<u>0.21</u>	<u>Wildfire</u>	<u>0.78</u>	<u>WDRM v4</u>
<u>154</u>	<u>CALPINE 1146400</u>	<u>2.22</u>	<u>2.22</u>	<u>0.00</u>	<u>Wildfire</u>	<u>1.84</u>	<u>WDRM v4</u>
<u>155</u>	<u>ROUND MOUNTAIN 1101CB</u>	<u>2.21</u>	<u>2.21</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.02</u>	<u>WDRM v4</u>
<u>156</u>	<u>FORT ROSS 112170288</u>	<u>2.21</u>	<u>2.20</u>	<u>0.01</u>	<u>Wildfire</u>	<u>25.01</u>	<u>WDRM v4</u>
<u>157</u>	<u>CASTRO VALLEY 1108MR233</u>	<u>2.21</u>	<u>0.18</u>	<u>2.03</u>	<u>PSPS</u>	<u>0.13</u>	<u>WDRM v4</u>
<u>158</u>	<u>PUEBLO 2103489964</u>	<u>2.20</u>	<u>0.08</u>	<u>2.12</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>159</u>	<u>CALAVERAS CEMENT 11011419</u>	<u>2.19</u>	<u>2.16</u>	<u>0.04</u>	<u>Wildfire</u>	<u>15.48</u>	<u>WDRM v4</u>
<u>160</u>	<u>ELECTRA 11017104</u>	<u>2.18</u>	<u>2.10</u>	<u>0.09</u>	<u>Wildfire</u>	<u>13.58</u>	<u>WDRM v4</u>
<u>161</u>	<u>MARIPOSA 2102851902</u>	<u>2.18</u>	<u>2.09</u>	<u>0.09</u>	<u>Wildfire</u>	<u>5.20</u>	<u>WDRM v4</u>
<u>162</u>	<u>OAKLAND K 1102172340</u>	<u>2.15</u>	<u>0.60</u>	<u>1.55</u>	<u>Wildfire PSPS</u>	<u>1.46</u>	<u>WDRM v4</u>
<u>163</u>	<u>SILVERADO 2105990552</u>	<u>2.15</u>	<u>0.66</u>	<u>1.49</u>	<u>Wildfire PSPS EPSS</u>	<u>0.93</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>164</u>	<u>PLACERVILLE 2106CB</u>	<u>2.14</u>	<u>1.98</u>	<u>0.16</u>	<u>Wildfire</u>	<u>6.28</u>	<u>WDRM v4</u>
<u>165</u>	<u>VACAVILLE 110838316</u>	<u>2.14</u>	<u>2.07</u>	<u>0.07</u>	<u>Wildfire</u>	<u>15.73</u>	<u>WDRM v4</u>
<u>166</u>	<u>RINCON 1103472</u>	<u>2.14</u>	<u>0.08</u>	<u>2.05</u>	<u>PSPS</u>	<u>4.30</u>	<u>WDRM v4</u>
<u>167</u>	<u>STELLING 1110568350</u>	<u>2.13</u>	<u>2.09</u>	<u>0.04</u>	<u>Wildfire</u>	<u>11.48</u>	<u>WDRM v4</u>
<u>168</u>	<u>ALLEGHANY 1101806</u>	<u>2.12</u>	<u>2.11</u>	<u>0.01</u>	<u>Wildfire</u>	<u>11.98</u>	<u>WDRM v4</u>
<u>169</u>	<u>PIT NO 3 2101CB</u>	<u>2.11</u>	<u>2.11</u>	<u>0.01</u>	<u>Wildfire</u>	<u>5.50</u>	<u>WDRM v4</u>
<u>170</u>	<u>FORESTHILL 110150486</u>	<u>2.11</u>	<u>1.91</u>	<u>0.19</u>	<u>Wildfire</u>	<u>14.76</u>	<u>WDRM v4</u>
<u>171</u>	<u>VACAVILLE 1108922767</u>	<u>2.11</u>	<u>1.67</u>	<u>0.44</u>	<u>Wildfire PSPS</u>	<u>8.41</u>	<u>WDRM v4</u>
<u>172</u>	<u>SILVERADO 2104CB</u>	<u>2.10</u>	<u>0.11</u>	<u>1.99</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>173</u>	<u>RINCON 1102CB</u>	<u>2.08</u>	<u>0.15</u>	<u>1.93</u>	<u>PSPS</u>	<u>1.94</u>	<u>WDRM v4</u>
<u>174</u>	<u>PARADISE 1105878870</u>	<u>2.07</u>	<u>1.20</u>	<u>0.87</u>	<u>Wildfire PSPS EPSS</u>	<u>13.68</u>	<u>WDRM v4</u>
<u>175</u>	<u>SHADY GLEN 1101941844</u>	<u>2.06</u>	<u>1.74</u>	<u>0.32</u>	<u>Wildfire PSPS</u>	<u>17.89</u>	<u>WDRM v4</u>
<u>176</u>	<u>PUTAH CREEK 110267858</u>	<u>2.06</u>	<u>1.96</u>	<u>0.09</u>	<u>Wildfire</u>	<u>11.18</u>	<u>WDRM v4</u>
<u>177</u>	<u>PIKE CITY 1102CB</u>	<u>2.05</u>	<u>1.94</u>	<u>0.10</u>	<u>Wildfire</u>	<u>9.85</u>	<u>WDRM v4</u>
<u>178</u>	<u>FRENCH GULCH 1101CB</u>	<u>2.04</u>	<u>1.92</u>	<u>0.12</u>	<u>Wildfire</u>	<u>2.71</u>	<u>WDRM v4</u>

TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>179</u>	<u>MIDDLETOWN 1101614</u>	<u>2.03</u>	<u>1.22</u>	<u>0.81</u>	<u>Wildfire PSPS</u>	<u>2.07</u>	<u>WDRM v4</u>
<u>180</u>	<u>BONNIE NOOK 1101CB</u>	<u>2.02</u>	<u>1.86</u>	<u>0.16</u>	<u>Wildfire</u>	<u>17.75</u>	<u>WDRM v4</u>
<u>181</u>	<u>COALINGA NO 2 11059260</u>	<u>2.02</u>	<u>2.01</u>	<u>0.01</u>	<u>Wildfire</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>182</u>	<u>CLAYTON 2212614950</u>	<u>2.02</u>	<u>1.98</u>	<u>0.03</u>	<u>Wildfire</u>	<u>0.68</u>	<u>WDRM v4</u>
<u>183</u>	<u>PUEBLO 110247720</u>	<u>2.01</u>	<u>0.12</u>	<u>1.89</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>184</u>	<u>NOTRE DAME 11042028</u>	<u>2.01</u>	<u>2.00</u>	<u>0.01</u>	<u>Wildfire</u>	<u>11.41</u>	<u>WDRM v4</u>
<u>185</u>	<u>CLAYTON 2212334476</u>	<u>2.00</u>	<u>0.85</u>	<u>1.15</u>	<u>Wildfire PSPS</u>	<u>0.03</u>	<u>WDRM v4</u>
<u>186</u>	<u>SUNOL 1101298061</u>	<u>1.99</u>	<u>1.93</u>	<u>0.07</u>	<u>Wildfire</u>	<u>6.55</u>	<u>WDRM v4</u>
<u>187</u>	<u>MOUNTAIN QUARRIES 21011130</u>	<u>1.99</u>	<u>1.90</u>	<u>0.08</u>	<u>Wildfire</u>	<u>21.48</u>	<u>WDRM v4</u>
<u>188</u>	<u>RINCON 1104786782</u>	<u>1.98</u>	<u>0.38</u>	<u>1.60</u>	<u>Wildfire PSPS</u>	<u>3.15</u>	<u>WDRM v4</u>
<u>189</u>	<u>GARCIA 0401CB</u>	<u>1.98</u>	<u>1.98</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.03</u>	<u>WDRM v4</u>
<u>190</u>	<u>DUNBAR 1103799422</u>	<u>1.96</u>	<u>1.84</u>	<u>0.13</u>	<u>Wildfire</u>	<u>0.43</u>	<u>WDRM v4</u>
<u>191</u>	<u>VACAVILLE 1104293462</u>	<u>1.96</u>	<u>1.89</u>	<u>0.08</u>	<u>Wildfire</u>	<u>1.08</u>	<u>WDRM v4</u>
<u>192</u>	<u>HARTLEY 1101698</u>	<u>1.95</u>	<u>1.94</u>	<u>0.01</u>	<u>Wildfire</u>	<u>21.28</u>	<u>WDRM v4</u>
<u>193</u>	<u>PUTAH CREEK 1105665952</u>	<u>1.95</u>	<u>1.83</u>	<u>0.11</u>	<u>Wildfire</u>	<u>0.06</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>194</u>	<u>SILVERADO 2104632</u>	<u>1.95</u>	<u>1.76</u>	<u>0.19</u>	<u>Wildfire</u>	<u>18.81</u>	<u>WDRM v4</u>
<u>195</u>	<u>SILVERADO 2105CB</u>	<u>1.94</u>	<u>0.12</u>	<u>1.81</u>	<u>PSPS EPSS</u>	<u>0.02</u>	<u>WDRM v4</u>
<u>196</u>	<u>TEJON 1102732836</u>	<u>1.93</u>	<u>1.41</u>	<u>0.52</u>	<u>Wildfire PSPS</u>	<u>17.45</u>	<u>WDRM v4</u>
<u>197</u>	<u>CAMP EVERS 2104189010</u>	<u>1.93</u>	<u>0.54</u>	<u>1.39</u>	<u>Wildfire EPSS</u>	<u>0.03</u>	<u>WDRM v4</u>
<u>198</u>	<u>APPLE HILL 110497086</u>	<u>1.92</u>	<u>1.83</u>	<u>0.09</u>	<u>Wildfire</u>	<u>28.40</u>	<u>WDRM v4</u>
<u>199</u>	<u>CALISTOGA 1101730666</u>	<u>1.91</u>	<u>1.90</u>	<u>0.01</u>	<u>Wildfire</u>	<u>2.19</u>	<u>WDRM v4</u>
<u>200</u>	<u>WEST POINT 110236676</u>	<u>1.91</u>	<u>1.85</u>	<u>0.06</u>	<u>Wildfire</u>	<u>17.42</u>	<u>WDRM v4</u>
<u>201</u>	<u>KONOCTI 1102714370</u>	<u>1.91</u>	<u>1.83</u>	<u>0.08</u>	<u>Wildfire</u>	<u>2.96</u>	<u>WDRM v4</u>
<u>202</u>	<u>SILVERADO 2104806500</u>	<u>1.90</u>	<u>1.49</u>	<u>0.42</u>	<u>Wildfire PSPS</u>	<u>14.27</u>	<u>WDRM v4</u>
<u>203</u>	<u>STILLWATER 11021466</u>	<u>1.90</u>	<u>1.70</u>	<u>0.20</u>	<u>Wildfire PSPS</u>	<u>23.25</u>	<u>WDRM v4</u>
<u>204</u>	<u>PIT NO 3 21011480</u>	<u>1.89</u>	<u>1.88</u>	<u>0.01</u>	<u>Wildfire</u>	<u>2.21</u>	<u>WDRM v4</u>
<u>205</u>	<u>NARROWS PH 1151CB</u>	<u>1.88</u>	<u>1.88</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.20</u>	<u>WDRM v4</u>
<u>206</u>	<u>WILDWOOD 11011454</u>	<u>1.88</u>	<u>1.87</u>	<u>0.01</u>	<u>Wildfire</u>	<u>7.94</u>	<u>WDRM v4</u>
<u>207</u>	<u>PINE GROVE 1101CB</u>	<u>1.88</u>	<u>1.70</u>	<u>0.17</u>	<u>Wildfire</u>	<u>5.08</u>	<u>WDRM v4</u>
<u>208</u>	<u>REDBUD 1101323962</u>	<u>1.88</u>	<u>1.50</u>	<u>0.37</u>	<u>Wildfire PSPS</u>	<u>16.91</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>209</u>	<u>PLACERVILLE 21069712</u>	<u>1.87</u>	<u>1.78</u>	<u>0.10</u>	<u>Wildfire</u>	<u>26.16</u>	<u>WDRM v4</u>
<u>210</u>	<u>CLARKSVILLE 2106CB</u>	<u>1.87</u>	<u>0.09</u>	<u>1.78</u>	<u>PSPS</u>	<u>0.01</u>	<u>WDRM v4</u>
<u>211</u>	<u>WOODACRE 1102851</u>	<u>1.87</u>	<u>1.49</u>	<u>0.39</u>	<u>Wildfire PSPS</u>	<u>2.23</u>	<u>WDRM v4</u>
<u>212</u>	<u>SARATOGA 1107667000</u>	<u>1.87</u>	<u>1.82</u>	<u>0.05</u>	<u>Wildfire</u>	<u>8.47</u>	<u>WDRM v4</u>
<u>213</u>	<u>ELECTRA 1101CB</u>	<u>1.86</u>	<u>1.79</u>	<u>0.06</u>	<u>Wildfire</u>	<u>23.97</u>	<u>WDRM v4</u>
<u>214</u>	<u>MARIPOSA 2101439030</u>	<u>1.86</u>	<u>1.85</u>	<u>0.00</u>	<u>Wildfire</u>	<u>21.06</u>	<u>WDRM v4</u>
<u>215</u>	<u>ANTLER 11011376</u>	<u>1.86</u>	<u>1.78</u>	<u>0.08</u>	<u>Wildfire</u>	<u>9.32</u>	<u>WDRM v4</u>
<u>216</u>	<u>FRENCH GULCH 11011464</u>	<u>1.85</u>	<u>1.85</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.90</u>	<u>WDRM v4</u>
<u>217</u>	<u>ALTO 11221260</u>	<u>1.85</u>	<u>1.85</u>	<u>0.00</u>	<u>Wildfire</u>	<u>5.71</u>	<u>WDRM v4</u>
<u>218</u>	<u>RINCON 1104CB</u>	<u>1.85</u>	<u>0.07</u>	<u>1.78</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>219</u>	<u>TEJON 11023751</u>	<u>1.85</u>	<u>1.64</u>	<u>0.21</u>	<u>Wildfire PSPS</u>	<u>8.68</u>	<u>WDRM v4</u>
<u>220</u>	<u>RINCON 1102640</u>	<u>1.84</u>	<u>0.06</u>	<u>1.78</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>221</u>	<u>CLARK ROAD 110247006</u>	<u>1.84</u>	<u>1.59</u>	<u>0.26</u>	<u>Wildfire PSPS</u>	<u>4.69</u>	<u>WDRM v4</u>
<u>222</u>	<u>VACAVILLE 11046542</u>	<u>1.84</u>	<u>0.67</u>	<u>1.17</u>	<u>Wildfire PSPS</u>	<u>12.18</u>	<u>WDRM v4</u>
<u>223</u>	<u>BIG BEND 1101641808</u>	<u>1.84</u>	<u>1.65</u>	<u>0.19</u>	<u>Wildfire PSPS</u>	<u>29.53</u>	<u>WDRM v4</u>

TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>224</u>	<u>PIT NO 5 11011658</u>	<u>1.83</u>	<u>1.83</u>	<u>0.01</u>	<u>Wildfire</u>	<u>4.76</u>	<u>WDRM v4</u>
<u>225</u>	<u>REDBUD 1101754544</u>	<u>1.83</u>	<u>1.80</u>	<u>0.03</u>	<u>Wildfire</u>	<u>4.16</u>	<u>WDRM v4</u>
<u>226</u>	<u>PIKE CITY 1101417084</u>	<u>1.83</u>	<u>1.62</u>	<u>0.21</u>	<u>Wildfire PSPS</u>	<u>12.31</u>	<u>WDRM v4</u>
<u>227</u>	<u>BEAR VALLEY 2105CB</u>	<u>1.82</u>	<u>1.79</u>	<u>0.03</u>	<u>Wildfire</u>	<u>3.72</u>	<u>WDRM v4</u>
<u>228</u>	<u>CALAVERAS CEMENT 110147968</u>	<u>1.80</u>	<u>1.78</u>	<u>0.02</u>	<u>Wildfire</u>	<u>17.33</u>	<u>WDRM v4</u>
<u>229</u>	<u>EL DORADO PH 210219562</u>	<u>1.79</u>	<u>1.45</u>	<u>0.34</u>	<u>Wildfire PSPS</u>	<u>3.38</u>	<u>WDRM v4</u>
<u>230</u>	<u>DUNLAP 1103CB</u>	<u>1.79</u>	<u>1.77</u>	<u>0.02</u>	<u>Wildfire</u>	<u>5.62</u>	<u>WDRM v4</u>
<u>231</u>	<u>RINCON 1103649194</u>	<u>1.78</u>	<u>0.05</u>	<u>1.73</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>232</u>	<u>SANTA YNEZ 1102320270</u>	<u>1.78</u>	<u>1.76</u>	<u>0.02</u>	<u>Wildfire</u>	<u>8.54</u>	<u>WDRM v4</u>
<u>233</u>	<u>EL DORADO PH 2102927014</u>	<u>1.78</u>	<u>1.25</u>	<u>0.53</u>	<u>Wildfire PSPS</u>	<u>5.09</u>	<u>WDRM v4</u>
<u>234</u>	<u>FORESTHILL 1102359542</u>	<u>1.78</u>	<u>1.63</u>	<u>0.14</u>	<u>Wildfire</u>	<u>19.43</u>	<u>WDRM v4</u>
<u>235</u>	<u>MIDDLETOWN 1101548</u>	<u>1.77</u>	<u>1.51</u>	<u>0.26</u>	<u>Wildfire PSPS</u>	<u>31.27</u>	<u>WDRM v4</u>
<u>236</u>	<u>CLOVERDALE 110282888</u>	<u>1.77</u>	<u>0.11</u>	<u>1.66</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>237</u>	<u>BIG BEND 1102884340</u>	<u>1.76</u>	<u>0.66</u>	<u>1.10</u>	<u>Wildfire PSPS</u>	<u>1.11</u>	<u>WDRM v4</u>
<u>238</u>	<u>STANISLAUS 1701CB</u>	<u>1.76</u>	<u>1.70</u>	<u>0.06</u>	<u>Wildfire</u>	<u>38.52</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>239</u>	<u>COLUMBIA HILL 11012212</u>	<u>1.76</u>	<u>1.64</u>	<u>0.11</u>	<u>Wildfire</u>	<u>8.90</u>	<u>WDRM v4</u>
<u>240</u>	<u>MOLINO 1102318</u>	<u>1.75</u>	<u>1.72</u>	<u>0.03</u>	<u>Wildfire</u>	<u>27.80</u>	<u>WDRM v4</u>
<u>241</u>	<u>LAURELES 111110141</u>	<u>1.75</u>	<u>1.69</u>	<u>0.06</u>	<u>Wildfire</u>	<u>3.66</u>	<u>WDRM v4</u>
<u>242</u>	<u>LAYTONVILLE 1101518</u>	<u>1.73</u>	<u>1.70</u>	<u>0.03</u>	<u>Wildfire</u>	<u>2.16</u>	<u>WDRM v4</u>
<u>243</u>	<u>SHADY GLEN 11012768</u>	<u>1.73</u>	<u>1.55</u>	<u>0.18</u>	<u>Wildfire PSPS</u>	<u>7.33</u>	<u>WDRM v4</u>
<u>244</u>	<u>LARKIN (Y) 1127CB</u>	<u>1.73</u>	<u>1.73</u>	<u>0.00</u>	<u>Wildfire</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>245</u>	<u>SHADY GLEN 1101898212</u>	<u>1.73</u>	<u>0.93</u>	<u>0.80</u>	<u>Wildfire PSPS</u>	<u>0.42</u>	<u>WDRM v4</u>
<u>246</u>	<u>EL DORADO PH 2102CB</u>	<u>1.73</u>	<u>1.43</u>	<u>0.30</u>	<u>Wildfire PSPS</u>	<u>6.66</u>	<u>WDRM v4</u>
<u>247</u>	<u>WEST POINT 11021305</u>	<u>1.72</u>	<u>1.69</u>	<u>0.04</u>	<u>Wildfire</u>	<u>11.89</u>	<u>WDRM v4</u>
<u>248</u>	<u>PLACERVILLE 2106935216</u>	<u>1.72</u>	<u>1.66</u>	<u>0.06</u>	<u>Wildfire</u>	<u>21.78</u>	<u>WDRM v4</u>
<u>249</u>	<u>PIT NO 7 1101CB</u>	<u>1.71</u>	<u>1.70</u>	<u>0.00</u>	<u>Wildfire</u>	<u>2.84</u>	<u>WDRM v4</u>
<u>250</u>	<u>MIDDLETOWN 11011314</u>	<u>1.70</u>	<u>1.28</u>	<u>0.42</u>	<u>Wildfire PSPS</u>	<u>0.98</u>	<u>WDRM v4</u>
<u>251</u>	<u>ELK 1101CB</u>	<u>1.70</u>	<u>1.68</u>	<u>0.02</u>	<u>Wildfire</u>	<u>0.01</u>	<u>WDRM v4</u>
<u>252</u>	<u>DUNBAR 1103234</u>	<u>1.69</u>	<u>1.38</u>	<u>0.31</u>	<u>Wildfire PSPS</u>	<u>7.76</u>	<u>WDRM v4</u>
<u>253</u>	<u>ANTLER 1101484276</u>	<u>1.69</u>	<u>1.69</u>	<u>0.00</u>	<u>Wildfire</u>	<u>5.72</u>	<u>WDRM v4</u>

**TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>254</u>	<u>BEAR VALLEY 21059480</u>	<u>1.69</u>	<u>1.67</u>	<u>0.02</u>	<u>Wildfire</u>	<u>12.52</u>	<u>WDRM v4</u>
<u>255</u>	<u>COVELO 1101516510</u>	<u>1.68</u>	<u>1.68</u>	<u>0.00</u>	<u>Wildfire</u>	<u>3.81</u>	<u>WDRM v4</u>
<u>256</u>	<u>COALINGA NO 2 1105897858</u>	<u>1.68</u>	<u>1.59</u>	<u>0.09</u>	<u>Wildfire</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>257</u>	<u>FROGTOWN 17011623</u>	<u>1.67</u>	<u>1.66</u>	<u>0.01</u>	<u>Wildfire</u>	<u>15.95</u>	<u>WDRM v4</u>
<u>258</u>	<u>SALT SPRINGS 21023118</u>	<u>1.67</u>	<u>1.59</u>	<u>0.07</u>	<u>Wildfire</u>	<u>0.06</u>	<u>WDRM v4</u>
<u>259</u>	<u>MARIPOSA 2101CB</u>	<u>1.67</u>	<u>1.59</u>	<u>0.07</u>	<u>Wildfire</u>	<u>2.68</u>	<u>WDRM v4</u>
<u>260</u>	<u>SAN RAFAEL 11011250</u>	<u>1.66</u>	<u>1.66</u>	<u>0.00</u>	<u>Wildfire</u>	<u>3.68</u>	<u>WDRM v4</u>
<u>261</u>	<u>GEYSERVILLE 1102904170</u>	<u>1.66</u>	<u>1.54</u>	<u>0.12</u>	<u>Wildfire</u>	<u>21.44</u>	<u>WDRM v4</u>
<u>262</u>	<u>CLAYTON 2212204416</u>	<u>1.66</u>	<u>1.59</u>	<u>0.07</u>	<u>Wildfire</u>	<u>12.92</u>	<u>WDRM v4</u>
<u>263</u>	<u>SO. CAL. EDISON #3 1101CB</u>	<u>1.65</u>	<u>1.65</u>	<u>0.00</u>	<u>Wildfire</u>	<u>9.35</u>	<u>WDRM v4</u>
<u>264</u>	<u>ORO FINO 1101CB</u>	<u>1.65</u>	<u>1.05</u>	<u>0.59</u>	<u>Wildfire PSPS</u>	<u>21.37</u>	<u>WDRM v4</u>
<u>265</u>	<u>MOUNTAIN QUARRIES 2101979598</u>	<u>1.65</u>	<u>1.54</u>	<u>0.10</u>	<u>Wildfire</u>	<u>3.83</u>	<u>WDRM v4</u>
<u>266</u>	<u>DUNBAR 1103160</u>	<u>1.64</u>	<u>0.10</u>	<u>1.55</u>	<u>PSPS</u>	<u>0.19</u>	<u>WDRM v4</u>
<u>267</u>	<u>FORESTHILL 11011802</u>	<u>1.64</u>	<u>1.39</u>	<u>0.25</u>	<u>Wildfire PSPS</u>	<u>25.45</u>	<u>WDRM v4</u>
<u>268</u>	<u>STANISLAUS 17026028</u>	<u>1.64</u>	<u>1.51</u>	<u>0.14</u>	<u>Wildfire</u>	<u>9.35</u>	<u>WDRM v4</u>

TABLE-5-5B:
SUMMARY OF TOP RISK CIRCUIT SEGMENTS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Risk Ranking</u>	<u>Circuit, Segment, or Span ID</u>	<u>Overall Utility Risk Score</u>	<u>Wildfire Risk Score</u>	<u>Outage Program Risk Score</u>	<u>Top Risk Contributors</u>	<u>Total Miles</u>	<u>Version of Risk Model Used</u>
<u>269</u>	<u>MONTE RIO 1113CB</u>	<u>1.64</u>	<u>1.53</u>	<u>0.11</u>	<u>Wildfire</u>	<u>0.05</u>	<u>WDRM v4</u>
<u>270</u>	<u>CHALLENGE 1102CB</u>	<u>1.64</u>	<u>1.45</u>	<u>0.19</u>	<u>Wildfire</u>	<u>16.05</u>	<u>WDRM v4</u>
<u>271</u>	<u>SILVERADO 2104633600</u>	<u>1.63</u>	<u>1.45</u>	<u>0.18</u>	<u>Wildfire PSPS</u>	<u>25.06</u>	<u>WDRM v4</u>
<u>272</u>	<u>CORDELIA 111240402</u>	<u>1.63</u>	<u>0.05</u>	<u>1.58</u>	<u>PSPS</u>	<u>0.00</u>	<u>WDRM v4</u>
<u>273</u>	<u>WEST POINT 110112256</u>	<u>1.62</u>	<u>1.46</u>	<u>0.17</u>	<u>Wildfire</u>	<u>7.36</u>	<u>WDRM v4</u>
<u>274</u>	<u>GIRVAN 11011330</u>	<u>1.60</u>	<u>1.42</u>	<u>0.18</u>	<u>Wildfire PSPS</u>	<u>26.00</u>	<u>WDRM v4</u>
<u>275</u>	<u>EL DORADO PH 210119752</u>	<u>1.60</u>	<u>1.44</u>	<u>0.15</u>	<u>Wildfire</u>	<u>41.58</u>	<u>WDRM v4</u>
<u>Note: Adjusted in response of Critical Issues RN-PGE-26-02. See 2026-2028 WMP Revision Notice Response R0 for additional information.</u>							

**TABLE 6-1:
LIST OF PRIORITIZED AREAS IN PG&E'S SERVICE TERRITORY BASED ON OVERALL UTILITY RISK**

Priority	Circuit Segment and/or Span ID	Length (miles)	Overall Utility Risk	Wildfire Risk	Outage Program Risk	Percent of Overall Utility Risk	Associated Risk Driver
1	CLAYTON 2212681608	33.22	99.70	92.60	7.10	0.50%	Equipment failure Vegetation contact Contact from object
2	BALCH NO 1 1101105414	7.45	91.52	91.51	0.01	0.46%	Equipment failure Vegetation contact Contact from object
3	CLOVERDALE 1102672	22.45	80.90	78.73	2.18	0.40%	Vegetation contact Equipment failure Contact from object
4	PLACERVILLE 21067522	73.53	72.83	67.70	5.14	0.36%	Vegetation contact Equipment failure Contact from object
5	PLACERVILLE 210611132	44.47	67.32	62.26	5.07	0.34%	Vegetation contact Equipment failure Contact from object
6	MIDDLETOWN 1101644756	15.26	66.90	65.05	1.85	0.33%	Vegetation contact Equipment failure Contact from object
7	STANISLAUS 1701CB	38.52	64.28	62.12	2.17	0.32%	Equipment failure Contact from object Vegetation contact
8	EL DORADO PH 210119752	41.58	61.34	55.41	5.93	0.31%	Vegetation contact Equipment failure Contact from object
9	CALPINE 1144CB	26.76	60.70	58.95	1.74	0.30%	Contact from object Vegetation contact Equipment failure
10	ALLEGHANY 1102CB	18.79	60.06	59.78	0.28	0.30%	Vegetation contact Equipment failure Contact from object

**TABLE 6-1:
LIST OF PRIORITIZED AREAS IN PG&E'S SERVICE TERRITORY BASED ON OVERALL UTILITY RISK
(CONTINUED)**

Priority	Circuit Segment and/or Span ID	Length (miles)	Overall Utility Risk	Wildfire Risk	Outage Program Risk	Percent of Overall Utility Risk	Associated Risk Driver
11	MARIPOSA 210237282	53.25	59.39	57.79	1.60	0.30%	Equipment failure Vegetation contact Contact from object
12	BIG BEND 1101CB	23.51	57.54	51.67	5.88	0.29%	Equipment failure Vegetation contact Contact from object
13	WEST POINT 11024788	74.27	57.42	54.61	2.80	0.29%	Equipment failure Vegetation contact Contact from object
14	CALAVERAS CEMENT 1101544800	23.54	57.32	57.06	0.26	0.29%	Equipment failure Vegetation contact Contact from object
15	CALAVERAS CEMENT 1101502	37.93	56.13	54.46	1.68	0.28%	Equipment failure Vegetation contact Contact from object
16	CORNING 110185152	25.52	54.43	48.24	6.20	0.27%	Equipment failure Vegetation contact Contact from object
17	CURTIS 17048140	38.04	54.04	51.75	2.29	0.27%	Equipment failure Vegetation contact Contact from object
18	COLUMBIA HILL 1101CB	47.94	53.47	50.68	2.78	0.27%	Vegetation contact Equipment failure Contact from object
19	TEMPLETON 2113A12	41.36	53.42	53.04	0.38	0.27%	Equipment failure Contact from object Vegetation contact
20	FORT ROSS 112170288	25.01	52.93	52.68	0.25	0.26%	Vegetation contact Equipment failure Contact from object

**TABLE 6-1:
LIST OF PRIORITIZED AREAS IN PG&E'S SERVICE TERRITORY BASED ON OVERALL UTILITY RISK
(CONTINUED)**

Priority	Circuit Segment and/or Span ID	Length (miles)	Overall Utility Risk	Wildfire Risk	Outage Program Risk	Percent of Overall Utility Risk	Associated Risk Driver
21	BIG BEND 1101641808	29.53	52.57	47.02	5.55	0.26%	Equipment failure Vegetation contact Contact from object
22	MARIPOSA 2101752630	19.24	51.40	51.37	0.03	0.26%	Equipment failure Vegetation contact Contact from object
23	SILVERADO 2104633600	25.06	50.56	44.98	5.58	0.25%	Equipment failure Vegetation contact Contact from object
24	VACAVILLE 110838316	15.73	49.31	47.76	1.55	0.25%	Equipment failure Vegetation contact Contact from object
25	APPLE HILL 110497086	28.40	49.20	46.84	2.35	0.25%	Vegetation contact Equipment failure Contact from object
26	APPLE HILL 21029722	40.09	48.54	46.51	2.03	0.24%	Vegetation contact Equipment failure Contact from object
27	MIDDLETOWN 1101548	31.27	48.50	41.34	7.16	0.24%	Equipment failure Vegetation contact Contact from object
28	PINE GROVE 11026080	34.88	48.12	46.52	1.59	0.24%	Vegetation contact Equipment failure Contact from object
29	HIGHLANDS 1102628	19.38	46.86	46.58	0.27	0.23%	Equipment failure Contact from object Vegetation contact
30	PLACERVILLE 21069712	26.16	46.29	43.89	2.41	0.23%	Vegetation contact Equipment failure Contact from object

**TABLE 6-1:
LIST OF PRIORITIZED AREAS IN PG&E'S SERVICE TERRITORY BASED ON OVERALL UTILITY RISK
(CONTINUED)**

Priority	Circuit Segment and/or Span ID	Length (miles)	Overall Utility Risk	Wildfire Risk	Outage Program Risk	Percent of Overall Utility Risk	Associated Risk Driver
31	HARTLEY 1101698	21.28	46.18	45.96	0.22	0.23%	Equipment failure Vegetation contact Contact from object
32	PUEBLO 2103678	36.71	45.96	42.10	3.87	0.23%	Vegetation contact Equipment failure Contact from object
33	MARTELL 110191216	41.59	45.65	45.40	0.25	0.23%	Vegetation contact Equipment failure Contact from object
34	REDBUD 1101323962	16.91	45.53	36.44	9.09	0.23%	Equipment failure Vegetation contact Contact from object
35	MOLINO 1102318	27.80	45.41	44.64	0.77	0.23%	Vegetation contact Equipment failure Contact from object
36	HIGHLANDS 1103520	48.00	44.29	41.37	2.93	0.22%	Equipment failure Vegetation contact Contact from object
37	COARSEGOLD 210410110	52.31	43.96	41.50	2.45	0.22%	Equipment failure Vegetation contact Contact from object
38	AUBERRY 1101R2578	47.51	43.64	40.75	2.89	0.22%	Equipment failure Vegetation contact Contact from object
39	MARIPOSA 210237288	87.02	43.57	42.70	0.87	0.22%	Vegetation contact Equipment failure Contact from object
40	FROGTOWN 170113412	43.04	43.55	37.86	5.69	0.22%	Equipment failure Vegetation contact Contact from object

**TABLE 6-1:
LIST OF PRIORITIZED AREAS IN PG&E'S SERVICE TERRITORY BASED ON OVERALL UTILITY RISK
(CONTINUED)**

Priority	Circuit Segment and/or Span ID	Length (miles)	Overall Utility Risk	Wildfire Risk	Outage Program Risk	Percent of Overall Utility Risk	Associated Risk Driver
41	ELECTRA 1101CB	23.97	43.22	41.71	1.51	0.22%	Equipment failure Vegetation contact Contact from object
42	CORNING 11021622	35.39	42.71	41.32	1.39	0.21%	Equipment failure Contact from object Vegetation contact
43	DIAMOND SPRINGS 110676088	34.24	42.32	41.91	0.41	0.21%	Vegetation contact Equipment failure Contact from object
44	BONNIE NOOK 1102CB	30.18	41.86	35.10	6.75	0.21%	Vegetation contact Equipment failure Contact from object
45	BRUNSWICK 11021010	47.09	41.68	40.65	1.03	0.21%	Vegetation contact Equipment failure Contact from object
46	CURTIS 170390320	32.11	41.02	39.70	1.32	0.20%	Equipment failure Vegetation contact Contact from object
47	MARIPOSA 210110070	26.28	40.91	40.83	0.08	0.20%	Equipment failure Vegetation contact Contact from object
48	GIRVAN 11011330	26.00	40.53	35.93	4.60	0.20%	Vegetation contact Equipment failure Contact from object
49	APPLE HILL 110413512	31.28	40.30	32.95	7.36	0.20%	Vegetation contact Equipment failure Contact from object
50	DIAMOND SPRINGS 11057722	62.18	40.18	39.02	1.17	0.20%	Vegetation contact Equipment failure Contact from object

**TABLE 6-1:
LIST OF PRIORITIZED AREAS IN PG&E'S SERVICE TERRITORY BASED ON OVERALL UTILITY RISK
(CONTINUED)**

Priority	Circuit Segment and/or Span ID	Length (miles)	Overall Utility Risk	Wildfire Risk	Outage Program Risk	Percent of Overall Utility Risk	Associated Risk Driver
51	BALCH NO 1 1101406582	3.78	40.11	40.11	0.00	0.20%	Equipment failure Contact from object Vegetation contact
52	MOUNTAIN QUARRIES 21011130	21.48	39.65	38.03	1.62	0.20%	Vegetation contact Equipment failure Contact from object
53	APPLE HILL 2102836878	43.89	39.47	30.30	9.17	0.20%	Vegetation contact Equipment failure Contact from object
54	COALINGA NO 2 11059260	0.00	39.36	39.16	0.20	0.20%	Equipment failure Contact from object Vegetation contact
55	LAYTONVILLE 1101518	2.16	38.90	38.11	0.78	0.19%	Vegetation contact Equipment failure Contact from object
56	APPLE HILL 21028372	59.03	38.77	34.27	4.50	0.19%	Vegetation contact Equipment failure Contact from object
57	LOS OSITOS 21037014	0.00	38.72	38.64	0.08	0.19%	Equipment failure Contact from object Vegetation contact
58	STILLWATER 11021466	23.25	38.39	34.38	4.02	0.19%	Equipment failure Vegetation contact Contact from object
59	PIT NO 3 21011482	12.26	37.31	37.18	0.12	0.19%	Vegetation contact Equipment failure Contact from object
60	GEYSERVILLE 1102904170	21.44	36.99	34.38	2.61	0.18%	Equipment failure Vegetation contact Contact from object

**TABLE 6-1:
LIST OF PRIORITIZED AREAS IN PG&E'S SERVICE TERRITORY BASED ON OVERALL UTILITY RISK
(CONTINUED)**

Priority	Circuit Segment and/or Span ID	Length (miles)	Overall Utility Risk	Wildfire Risk	Outage Program Risk	Percent of Overall Utility Risk	Associated Risk Driver
61	FORESTHILL 11011802	25.45	36.44	30.83	5.61	0.18%	Vegetation contact Equipment failure Contact from object
62	FITCH MOUNTAIN 111324918	24.60	36.43	35.83	0.60	0.18%	Vegetation contact Equipment failure Contact from object
63	MARIPOSA 2101439030	21.06	36.07	35.99	0.09	0.18%	Vegetation contact Equipment failure Contact from object
64	CLAYTON 221296224	10.24	35.98	35.45	0.53	0.18%	Equipment failure Vegetation contact Contact from object
65	PEORIA 170190090	30.44	35.85	33.13	2.73	0.18%	Equipment failure Contact from object Vegetation contact
66	HOPLAND 11014626	25.90	35.61	34.66	0.95	0.18%	Equipment failure Vegetation contact Contact from object
67	SILVERADO 2104632	18.81	35.58	32.18	3.40	0.18%	Vegetation contact Equipment failure Contact from object
68	PLACERVILLE 2106935216	21.78	35.45	34.22	1.23	0.18%	Vegetation contact Equipment failure Contact from object
69	APPLE HILL 2102186912	61.95	34.93	30.62	4.31	0.17%	Vegetation contact Equipment failure Contact from object
70	SHADY GLEN 1101941844	17.89	34.60	29.22	5.37	0.17%	Vegetation contact Equipment failure Contact from object

**TABLE 6-1:
LIST OF PRIORITIZED AREAS IN PG&E'S SERVICE TERRITORY BASED ON OVERALL UTILITY RISK
(CONTINUED)**

Priority	Circuit Segment and/or Span ID	Length (miles)	Overall Utility Risk	Wildfire Risk	Outage Program Risk	Percent of Overall Utility Risk	Associated Risk Driver
71	PINE GROVE 1102269286	31.64	34.15	26.11	8.04	0.17%	Vegetation contact Equipment failure Contact from object
72	ORO FINO 110239154	47.05	34.08	28.74	5.34	0.17%	Vegetation contact Equipment failure Contact from object
73	WEST POINT 110234416	27.73	33.91	32.20	1.70	0.17%	Vegetation contact Equipment failure Contact from object
74	CEDAR CREEK 1101CB	50.09	33.76	29.45	4.30	0.17%	Vegetation contact Equipment failure Contact from object
75	SISQUOC 1102M52	33.07	33.41	33.16	0.25	0.17%	Equipment failure Contact from object Vegetation contact
76	TEMPLETON 2113641367	39.87	33.39	32.99	0.40	0.17%	Equipment failure Vegetation contact Contact from object
77	MARIPOSA 21019400	64.24	33.30	31.17	2.13	0.17%	Equipment failure Vegetation contact Contact from object
78	FORESTHILL 1102359542	19.43	32.80	30.18	2.62	0.16%	Vegetation contact Equipment failure Contact from object
79	CALAVERAS CEMENT 11011419	15.48	32.63	32.09	0.54	0.16%	Equipment failure Vegetation contact Contact from object
80	BRUNSWICK 110651486	60.95	32.08	30.48	1.59	0.16%	Vegetation contact Equipment failure Contact from object

**TABLE 6-1:
LIST OF PRIORITIZED AREAS IN PG&E'S SERVICE TERRITORY BASED ON OVERALL UTILITY RISK
(CONTINUED)**

Priority	Circuit Segment and/or Span ID	Length (miles)	Overall Utility Risk	Wildfire Risk	Outage Program Risk	Percent of Overall Utility Risk	Associated Risk Driver
81	SHINGLE SPRINGS 210913322	44.14	32.02	31.85	0.17	0.16%	Vegetation contact Equipment failure Contact from object
82	PINE GROVE 11013170	41.77	32.00	30.90	1.10	0.16%	Vegetation contact Equipment failure Contact from object
83	WEST POINT 110236676	17.42	31.80	30.72	1.08	0.16%	Vegetation contact Equipment failure Contact from object
84	APPLE HILL 21021532	40.40	31.44	26.29	5.14	0.16%	Vegetation contact Equipment failure Contact from object
85	CALAVERAS CEMENT 110147968	17.33	30.78	30.40	0.38	0.15%	Equipment failure Vegetation contact Contact from object
86	WILDWOOD 1101384582	4.54	30.76	30.76	0.00	0.15%	Vegetation contact Contact from object Equipment failure
87	SANTA YNEZ 1102320270	8.54	30.73	30.34	0.39	0.15%	Equipment failure Contact from object Vegetation contact
88	FRENCH GULCH 11022902	7.06	30.57	30.56	0.01	0.15%	Vegetation contact Equipment failure Contact from object
89	STANISLAUS 17011812	21.28	30.56	28.51	2.05	0.15%	Vegetation contact Equipment failure Contact from object
90	PERRY 110179696	33.38	30.43	30.26	0.17	0.15%	Equipment failure Vegetation contact Contact from object

TABLE 6-4A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
1	CLAYTON 2212681608	99.70	~~Line removal~~ Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~18.77~~ <u>20.82</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.69~~ <u>19.71</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.62~~ <u>18.54</u>
2	BALCH NO 1 1101105414	91.52	Overhead hardening Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~22.36~~ <u>24.20</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~22.33~~ <u>24.17</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~22.30~~ <u>24.13</u>
3	CLOVERDALE 1102672	80.90	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~28.04~~ <u>29.00</u>	~~Line removal~~ Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~0.32~~ <u>0.31</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~0.32~~ <u>0.31</u>
4	PLACERVILLE 21067522	72.83	~~Line removal~~ Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~27.14~~ <u>27.96</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~26.32~~ <u>27.08</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~25.50~~ <u>26.13</u>

5	PLACERVILLE 210611132	67.32	Line removal ~~Overhead hardening~~ ~~Undergrounding~~ ~~Pole-clearing~~ ~~EPSS~~ ~~Vegetation routine patrol~~ ~~Vegetation hazard patrol~~	11.71	~~Pole-clearing~~ ~~EPSS~~ ~~Vegetation routine patrol~~ ~~Vegetation hazard patrol~~	11.47	~~Pole-clearing~~ ~~EPSS~~ ~~Vegetation routine patrol~~ ~~Vegetation hazard patrol~~	11.23

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
<u>5</u>	<u>PLACERVILLE</u> <u>210611132</u>	<u>67.32</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>13.13</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>12.88</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>12.63</u>
6	MIDDLETOWN 1101644756	66.90	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~23.00~~ <u>23.95</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~22.42~~ <u>23.30</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~21.84~~ <u>22.59</u>
7	STANISLAUS 1701CB	64.28	Overhead hardening Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.26~~ <u>20.21</u>	~~Overhead hardening~~ Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~19.01~~ <u>19.54</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~9.88~~ <u>17.40</u>
8	EL DORADO PH 210119752	61.34	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~23.25~~ <u>24.89</u>	~~Overhead hardening~~ Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~22.66~~ <u>19.51</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~12.93~~ <u>13.06</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
9	CALPINE 1144CB	60.70	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.43~~ <u>22.35</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.43~~ <u>22.35</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.43~~ <u>22.35</u>
10	ALLEGHANY 1102CB	60.06	Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.71~~ <u>18.66</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~0.93~~ <u>0.38</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~0.67~~ <u>0.19</u>
11	MARIPOSA 210237282	59.39	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.50~~ <u>21.08</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~19.83~~ <u>20.35</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~19.15~~ <u>19.59</u>
12	BIG BEND 1101CB	57.54	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~23.05~~ <u>23.66</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~22.78~~ <u>23.37</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~22.50~~ <u>23.09</u>
13	WEST POINT 11024788	57.42	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~21.12~~ <u>21.24</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.50~~ <u>20.59</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~19.88~~ <u>19.91</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
14	CALAVERAS CEMENT 1101544800	57.32	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~19.97~~ <u>19.72</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~12.78~~ <u>10.60</u>	Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~1.94~~ <u>1.93</u>
15	CALAVERAS CEMENT 1101502	56.13	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.48~~ <u>20.60</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.45~~ <u>20.58</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.42~~ <u>20.55</u>
16	CORNING 110185152	54.43	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~22.26~~ <u>22.82</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~21.99~~ <u>22.52</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~21.71~~ <u>22.18</u>
17	CURTIS 17048140	54.04	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~19.28~~ <u>19.81</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~18.70~~ <u>19.19</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~18.11~~ <u>18.53</u>
18	COLUMBIA HILL 1101CB	53.47	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~19.11~~ <u>19.87</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~18.50~~ <u>19.21</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.89~~ <u>18.50</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
19	TEMPLETON 2113A12	53.42	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~19.35~~ <u>18.34</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~18.83~~ <u>17.83</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~18.31~~ <u>17.30</u>
20	FORT ROSS 112170288	52.93	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.53~~ <u>17.83</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~1.27~~ <u>0.16</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~0.54~~ <u>0.04</u>
21	BIG BEND 1101641808	52.57	Line removal Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.86~~ <u>20.50</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.52~~ <u>20.17</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.19~~ <u>19.83</u>
22	MARIPOSA 2101752630	51.40	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.78~~ <u>17.61</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~6.45~~ <u>6.47</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~6.14~~ <u>6.11</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
23	SILVERADO 2104633600	50.56	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.77~~ <u>21.28</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.56~~ <u>21.26</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.08~~ <u>61</u>
24	VACAVILLE 110838316	49.31	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.53~~ <u>17.97</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.23~~ <u>17.63</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.93~~ <u>17.27</u>
25	APPLE HILL 110497086	49.20	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.03~~ <u>18.15</u>	Overhead hardening Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.53~~ <u>15.32</u>	Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~3.26~~ <u>2.57</u>
26	APPLE HILL 21029722	48.54	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.24~~ <u>17.97</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.05~~ <u>17.77</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.86~~ <u>17.57</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS **BY OVERALL UTILITY RISK**
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
27	MIDDLETOWN 1101548	48.50	~~Line removal~~ Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~18.32~~ <u>19.51</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.71~~ <u>15.68</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~2.87~~ <u>6.52</u>
28	PINE GROVE 11026080	48.12	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.76~~ <u>17.84</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.75~~ <u>17.83</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.74~~ <u>17.82</u>
29	HIGHLANDS 1102628	46.86	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.70~~ <u>13.21</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.16~~ <u>10.34</u>	Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~2.71~~ <u>4.14</u>
30	PLACERVILLE 21069712	46.29	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.61~~ <u>17.65</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.48~~ <u>17.51</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~4.05~~ <u>3.51</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
31	HARTLEY 1101698	46.18	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.48~~ <u>15.78</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.24~~ <u>10.32</u>	Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~7.41~~ <u>7.36</u>
32	PUEBLO 2103678	45.96	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.18~~ <u>18.11</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~2.02~~ <u>1.41</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~1.49~~ <u>1.07</u>
33	MARTELL 110191216	45.65	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.62~~ <u>15.45</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.03~~ <u>14.79</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.44~~ <u>14.08</u>
34	REDBUD 1101323962	45.53	Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.76~~ <u>20.92</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.58~~ <u>20.72</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~20.39~~ <u>20.50</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
35	MOLINO 1102318	45.41	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~44.61~~ <u>15.69</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.98~~ <u>14.97</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.35~~ <u>14.18</u>
36	HIGHLANDS 1103520	44.29	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.46~~ <u>16.92</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.01~~ <u>16.43</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.55~~ <u>15.91</u>
37	COARSEGOLD 210410110	43.96	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.80~~ <u>16.58</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.32~~ <u>16.05</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.84~~ <u>15.49</u>
38	AUBERRY 1101R2578	43.64	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.31~~ <u>13.79</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~12.82~~ <u>13.28</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~12.33~~ <u>12.75</u>
39	MARIPOSA 210237288	43.57	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.76~~ <u>15.22</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.22~~ <u>14.64</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.69~~ <u>14.04</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
40	FROGTOWN 170113412	43.55	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~18.10~~ <u>18.59</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.70~~ <u>18.16</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.30~~ <u>17.71</u>
41	ELECTRA 1101CB	43.22	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.65~~ <u>1574</u>	Overhead hardening Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~9.51~~ <u>9.57</u>	Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~5.91~~ <u>5.92</u>
42	CORNING 11021622	42.71	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.01~~ <u>15.59</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.84~~ <u>15.41</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.67~~ <u>15.22</u>
43	DIAMOND SPRINGS 110676088	42.32	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.45~~ <u>14.65</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.10~~ <u>14.27</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.75~~ <u>13.85</u>
44	BONNIE NOOK 1102CB	41.86	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.35~~ <u>18.43</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~4.07~~ <u>3.73</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~3.64~~ <u>3.21</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
45	BRUNSWICK 11021010	41.68	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.19~~ <u>15.07</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.04~~ <u>14.91</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.89~~ <u>14.76</u>
46	CURTIS 170390320	41.02	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.14~~ <u>14.93</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.89~~ <u>14.65</u>	Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~4.58~~ <u>4.22</u>
47	MARIPOSA 210110070	40.91	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.72~~ <u>13.81</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.78~~ <u>12.74</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~4.70~~ <u>9.55</u>
48	GIRVAN 11011330	40.53	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.28~~ <u>16.79</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.87~~ <u>16.35</u>	Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~4.92~~ <u>4.68</u>
49	APPLE HILL 110413512	40.30	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.67~~ <u>18.72</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.30~~ <u>18.31</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.92~~ <u>17.86</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
50	DIAMOND SPRINGS 11057722	40.18	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.09~~ <u>14.30</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.64~~ <u>13.81</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.18~~ <u>13.30</u>
51	BALCH NO 1 1101406582	40.11	Overhead hardening Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~6.34~~ <u>7.09</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~6.33~~ <u>7.08</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~6.32~~ <u>7.06</u>
52	MOUNTAIN QUARRIES 21011130	39.65	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.07~~ <u>14.90</u>	Overhead hardening Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~9.34~~ <u>9.58</u>	Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~6.30~~ <u>6.20</u>
53	APPLE HILL 2102836878	39.47	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~18.61~~ <u>19.55</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~18.29~~ <u>19.20</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~17.97~~ <u>18.83</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
54	COALINGA NO 2 11059260	39.36	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~18.80~~ <u>13.79</u>	~~Line~~ ~~removal~~ <u>Overhead</u> ~~hardening~~ Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.85~~ <u>13.00</u>	~~Line~~ ~~removal~~ <u>Overhead</u> ~~hardening~~ Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~6.55~~ <u>12.38</u>
55	LAYTONVILLE 1101518	38.90	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~12.97~~ <u>13.66</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~12.57~~ <u>13.21</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~6.18~~ <u>6.09</u>
56	APPLE HILL 21028372	38.77	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.56~~ <u>16.33</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.32~~ <u>16.05</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.07~~ <u>15.75</u>
57	LOS OSITOS 21037014	38.72	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.00~~ <u>13.51</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.00~~ <u>13.51</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.99~~ <u>13.50</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
58	STILLWATER 11021466	38.39	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.03~~ <u>15.70</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.64~~ <u>15.28</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~3.17~~ <u>2.87</u>
59	PIT NO 3 21011482	37.31	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~12.21~~ <u>12.95</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~1.55~~ <u>0.98</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~1.44~~ <u>0.86</u>
60	GEYSERVILLE 1102904170	36.99	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.13~~ <u>14.60</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.93~~ <u>14.59</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~6.80~~ <u>7.33</u>
61	FORESTHILL 11011802	36.44	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.31~~ <u>16.14</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~5.82~~ <u>5.55</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~5.43~~ <u>5.20</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
62	FITCH MOUNTAIN 111324918	36.43	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.61~~ <u>12.59</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.12~~ <u>12.03</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.64~~ <u>11.41</u>
63	MARIPOSA 2101439030	36.07	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.56~~ <u>12.33</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.27~~ <u>11.99</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.97~~ <u>11.62</u>
64	CLAYTON 221296224	35.98	~~Line removal~~ Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~7.88~~ <u>9.29</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~6.37~~ <u>6.72</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~6.19~~ <u>6.49</u>
65	PEORIA 170190090	35.85	~~Line removal~~ Overhead hardening Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.49~~ <u>12.97</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.32~~ <u>12.80</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.15~~ <u>12.63</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
66	HOPLAND 11014626	35.61	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~12.93~~ <u>12.58</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~12.50~~ <u>12.14</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~12.07~~ <u>11.69</u>
67	SILVERADO 2104632	35.58	Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~8.00~~ <u>8.82</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~7.60~~ <u>8.36</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~7.19~~ <u>7.86</u>
68	PLACERVILLE 2106935216	35.45	~~Overhead~~ <u>hardening</u> Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~1.31~~ <u>2.12</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~0.94~~ <u>1.72</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~0.57~~ <u>1.28</u>
69	APPLE HILL 2102186912	34.93	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.32~~ <u>14.84</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.08~~ <u>14.58</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.85~~ <u>14.29</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
70	SHADY GLEN 1101941844	34.60	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.92~~ <u>15.57</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.80~~ <u>15.44</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~7.37~~ <u>7.32</u>
71	PINE GROVE 1102269286	34.15	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~16.30~~ <u>17.09</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.99~~ <u>16.75</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~15.67~~ <u>16.38</u>
72	ORO FINO 110239154	34.08	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.59~~ <u>15.09</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~14.22~~ <u>14.68</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.85~~ <u>14.25</u>
73	WEST POINT 110234416	33.91	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.80~~ <u>12.59</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.42~~ <u>12.16</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.04~~ <u>11.70</u>
74	CEDAR CREEK 1101CB	33.76	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.69~~ <u>14.35</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.36~~ <u>13.99</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.03~~ <u>13.60</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
75	SISQUOC 1102M52	33.41	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.15~~ <u>13.62</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.86~~ <u>11.45</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.56~~ <u>11.27</u>
76	TEMPLETON 2113641367	33.39	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~12.18~~ <u>11.67</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.97~~ <u>11.46</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.75~~ <u>11.25</u>
77	MARIPOSA 21019400	33.30	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~12.13~~ <u>12.65</u>	~~Overhead hardening~~ <u>Undergrounding</u> Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.50~~ <u>12.26</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.14~~ <u>11.85</u>
78	FORESTHILL 1102359542	32.80	~~Line removal~~ Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~3.43~~ <u>4.45</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~3.06~~ <u>4.34</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~2.69~~ <u>4.23</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
79	CALAVERAS CEMENT 11011419	32.63	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.86~~ <u>11.69</u>	Overhead hardening Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.54~~ <u>11.38</u>	Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~1.84~~ <u>1.98</u>
80	BRUNSWICK 110651486	32.08	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.20~~ <u>11.88</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.82~~ <u>11.46</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.44~~ <u>11.00</u>
81	SHINGLE SPRINGS 210913322	32.02	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.40~~ <u>10.89</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.04~~ <u>10.49</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~9.68~~ <u>10.06</u>
82	PINE GROVE 11013170	32.00	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.87~~ <u>12.17</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.84~~ <u>12.13</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.80~~ <u>12.09</u>
83	WEST POINT 110236676	31.80	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.73~~ <u>11.45</u>	Overhead hardening Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~9.12~~ <u>9.62</u>	Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~2.31~~ <u>1.87</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
84	APPLE HILL 21021532	31.44	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.66~~ <u>14.35</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.47~~ <u>14.14</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~13.29~~ <u>13.91</u>
85	CALAVERAS CEMENT 110147968	30.78	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.09~~ <u>10.93</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~11.07~~ <u>10.91</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~1.88~~ <u>2.02</u>
86	WILDWOOD 1101384582	30.76	EPSS Vegetation routine patrol Vegetation hazard patrol	~~9.75~~ <u>10.70</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	~~9.75~~ <u>10.70</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	~~9.75~~ <u>10.70</u>
87	SANTA YNEZ 1102320270	30.73	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.88~~ <u>10.67</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.60~~ <u>10.39</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~5.82~~ <u>5.80</u>

TABLE 6-44A:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY OVERALL UTILITY RISK
(CONTINUED)

Line No.	Circuit Segment Name	Initial Overall Utility Risk	2026 Activities	2026 Overall Utility Risk	2027 Activities	2027 Overall Utility Risk	2028 Activities	2028 Overall Utility Risk
88	FRENCH GULCH 11022902	30.57	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.58~~ <u>10.62</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	5.06	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	5.04
89	STANISLAUS 17011812	30.56	Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~6.62~~ <u>9.27</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~3.96~~ <u>7.59</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~0.09~~ <u>1.65</u>
90	PERRY 110179696	30.43	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.47~~ <u>10.32</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~10.08~~ <u>9.92</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	~~9.69~~ <u>9.51</u>
<u>Note: Adjusted in response of Critical Issues RN-PGE-26-02. See 2026-2028 WMP Revision Notice Response R0 for additional information.</u>								

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>1</u>	<u>DUNBAR 11034882</u>	<u>176.19</u>	Vegetation routine patrol Vegetation hazard patrol	<u>176.19</u>	Vegetation routine patrol Vegetation hazard patrol	<u>176.19</u>	Vegetation routine patrol Vegetation hazard patrol	<u>176.19</u>
<u>2</u>	<u>PUEBLO 1104968601</u>	<u>126.37</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>122.22</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>122.22</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>122.22</u>
<u>3</u>	<u>ARBUCKLE 110130376</u>	<u>97.21</u>	Vegetation routine patrol Vegetation hazard patrol	<u>97.21</u>	Vegetation routine patrol Vegetation hazard patrol	<u>97.21</u>	Vegetation routine patrol Vegetation hazard patrol	<u>97.21</u>
<u>4</u>	<u>VACAVILLE 111112342</u>	<u>82.76</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>81.88</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>81.88</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>81.88</u>
<u>5</u>	<u>BALCH NO 1 1101CB</u>	<u>72.56</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>25.24</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>25.24</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>25.24</u>
<u>6</u>	<u>CALPINE 1144276-G</u>	<u>47.93</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>16.67</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>16.67</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>16.67</u>
<u>7</u>	<u>CASTRO VALLEY 1110MR525</u>	<u>39.73</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>39.38</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>39.38</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>39.38</u>
<u>8</u>	<u>MARIPOSA REMOTE 0001CB</u>	<u>33.68</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>11.48</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>11.21</u>	EPSS Vegetation routine patrol Vegetation hazard patrol	<u>10.91</u>
<u>9</u>	<u>SPAULDING 1101CB</u>	<u>30.92</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>10.39</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>10.02</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>9.65</u>

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>10</u>	<u>TIGER CREEK 0201CB</u>	<u>29.47</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>4.39</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>4.21</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>4.03</u>
<u>11</u>	<u>VACAVILLE 1111772224</u>	<u>29.44</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>28.94</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>28.94</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>28.94</u>
<u>12</u>	<u>CALPINE 1144962</u>	<u>25.88</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>9.00</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>9.00</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>9.00</u>
<u>13</u>	<u>CORDELIA 111013382</u>	<u>22.36</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>22.36</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>22.36</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>22.36</u>
<u>14</u>	<u>KESWICK 1101CB</u>	<u>20.50</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>7.18</u>	<u>Undergrounding</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.51</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.51</u>
<u>15</u>	<u>SPRING GAP 1702188426</u>	<u>16.12</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.61</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.61</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.61</u>
<u>16</u>	<u>TASSAJARA 21123202</u>	<u>14.62</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.91</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.88</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.86</u>
<u>17</u>	<u>BALCH NO 1 1101105414</u>	<u>13.08</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.46</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.45</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.45</u>

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>18</u>	<u>CLARKSVILLE 210551478</u>	<u>10.91</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>10.65</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>10.65</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>10.65</u>
<u>19</u>	<u>BALCH NO 1 1101406582</u>	<u>10.88</u>	Overhead hardening <u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.92</u>	<u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.92</u>	<u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.92</u>
<u>20</u>	<u>BUCKS CREEK 1102CB</u>	<u>10.09</u>	Overhead hardening <u>Undergrounding</u> <u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.60</u>	<u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.52</u>	<u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.00</u>
<u>21</u>	<u>PEABODY 2106CB</u>	<u>9.95</u>	<u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>9.51</u>	<u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>9.51</u>	<u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>9.51</u>
<u>22</u>	<u>APPLE HILL 1104814656</u>	<u>9.86</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.44</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.44</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.44</u>
<u>23</u>	<u>SCE TEJON TIE 1101CB</u>	<u>9.80</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.41</u>	<u>Undergrounding</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.48</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.48</u>
<u>24</u>	<u>APPLE HILL 2102CB</u>	<u>8.46</u>	<u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.21</u>	<u>Undergrounding</u> <u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.94</u>	<u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.80</u>

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>25</u>	<u>MIWUK 170179118</u>	<u>8.22</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>7.12</u>	Overhead hardening EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>6.70</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>6.70</u>
<u>26</u>	<u>SALT SPRINGS</u> <u>210110416</u>	<u>7.67</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.77</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.77</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.76</u>
<u>27</u>	<u>DEL MAR 210938684</u>	<u>7.17</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>7.17</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>7.17</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>7.17</u>
<u>28</u>	<u>OAKLAND J 1102CR102</u>	<u>6.97</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>6.61</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>6.61</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>6.60</u>
<u>29</u>	<u>WILDWOOD 1101384582</u>	<u>6.78</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.36</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.36</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.36</u>
<u>30</u>	<u>ALLEGHANY 1102WC</u> <u>1101/2</u>	<u>6.53</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.10</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.87</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.63</u>
<u>31</u>	<u>CALPINE 1146200-G</u>	<u>5.80</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.02</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.02</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.02</u>
<u>32</u>	<u>MARIPOSA 2101929360</u>	<u>5.68</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.99</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.99</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.99</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>33</u>	<u>CALPINE 1144304</u>	<u>5.64</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.97</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.93</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.90</u>
<u>34</u>	<u>MONTICELLO 11011780</u>	<u>5.62</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>4.83</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>4.82</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>4.80</u>
<u>35</u>	<u>CEDAR CREEK</u> <u>1101451856</u>	<u>5.58</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.30</u>	<u>Overhead hardening</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.23</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.23</u>
<u>36</u>	<u>WYANDOTTE 11102590</u>	<u>5.48</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.48</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.48</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.48</u>
<u>37</u>	<u>VACAVILLE 1104CB</u>	<u>5.41</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.21</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.21</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.21</u>
<u>38</u>	<u>RINCON 1102228730</u>	<u>5.35</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.35</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.35</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.35</u>
<u>39</u>	<u>ELECTRA 1102CB</u>	<u>5.30</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.90</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.90</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.89</u>

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>40</u>	<u>KESWICK 1101417066</u>	<u>5.27</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.11</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.69</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.69</u>
<u>41</u>	<u>PIT NO 5 1101923612</u>	<u>5.15</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.79</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.78</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.76</u>
<u>42</u>	<u>NARROWS 2104CB</u>	<u>5.06</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.76</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.76</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.76</u>
<u>43</u>	<u>FRENCH GULCH</u> <u>11011892</u>	<u>5.05</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.76</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.56</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.55</u>
<u>44</u>	<u>MARINA (F) 1101CB</u>	<u>5.03</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.03</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.03</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>5.03</u>
<u>45</u>	<u>CALISTOGA 110135588</u>	<u>4.99</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.16</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.28</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.23</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>46</u>	<u>VACAVILLE 1104196294</u>	<u>4.95</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>4.55</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>4.55</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>4.55</u>
<u>47</u>	<u>DOBBINS 1101CB</u>	<u>4.84</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.71</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.70</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.68</u>
<u>48</u>	<u>CLAYTON 221296224</u>	<u>4.68</u>	Overhead hardening Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.21</u>	Overhead hardening Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.87</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.84</u>
<u>49</u>	<u>WEST POINT 1101CB</u>	<u>4.52</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.53</u>	Overhead hardening Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.30</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.24</u>
<u>50</u>	<u>TIGER CREEK 0201320746</u>	<u>4.50</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.53</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.48</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.44</u>
<u>51</u>	<u>TRIDAM POWERHOUSE 2101CB</u>	<u>4.48</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.51</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.47</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.42</u>
<u>52</u>	<u>ELECTRA 110213414</u>	<u>4.43</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>4.43</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>4.43</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>4.43</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>53</u>	<u>CALPINE 1146394G</u>	<u>4.38</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.52</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.52</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.52</u>
<u>54</u>	<u>FRENCH GULCH 11022902</u>	<u>4.35</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.51</u>	Overhead hardening Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.72</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.72</u>
<u>55</u>	<u>MOUNTAIN QUARRIES 2101CB</u>	<u>4.33</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.51</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.46</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.42</u>
<u>56</u>	<u>VACA DIXON 110175740</u>	<u>4.10</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.56</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.55</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.55</u>
<u>57</u>	<u>TASSAJARA 2112791386</u>	<u>4.08</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.55</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.52</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.49</u>
<u>58</u>	<u>VACAVILLE 110847860</u>	<u>4.00</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.80</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.80</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.80</u>
<u>59</u>	<u>DRUM 1101CB</u>	<u>3.98</u>	Overhead hardening Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.02</u>	Overhead hardening Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.54</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.51</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>60</u>	<u>PARADISE 1104457900</u>	<u>3.98</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.28</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.27</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.27</u>
<u>61</u>	<u>DEL MAR 210975802</u>	<u>3.97</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.88</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.88</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.88</u>
<u>62</u>	<u>SILVERADO 2104209359</u>	<u>3.94</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.41</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.41</u>	<u>Undergrounding</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.71</u>
<u>63</u>	<u>BURNS 2101BL 2101</u>	<u>3.93</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.05</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.73</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.40</u>
<u>64</u>	<u>MONROE 210392868</u>	<u>3.91</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.72</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.72</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.72</u>
<u>65</u>	<u>POINT MORETTI 110135874</u>	<u>3.87</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.26</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.92</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.82</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>66</u>	<u>ORO FINO 11022236</u>	<u>3.85</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.31</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.23</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.18</u>
<u>67</u>	<u>WISHON 1101CB</u>	<u>3.85</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.34</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.34</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.34</u>
<u>68</u>	<u>CLAYTON 2212681608</u>	<u>3.71</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.77</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.73</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.69</u>
<u>69</u>	<u>NEWARK 21KV 2111CB</u>	<u>3.68</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.68</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.68</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.68</u>
<u>70</u>	<u>PLACERVILLE 210658118</u>	<u>3.67</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.82</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.82</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.82</u>
<u>71</u>	<u>MIDDLETOWN</u> <u>1101644756</u>	<u>3.66</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.31</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.28</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.24</u>
<u>72</u>	<u>ELECTRA 1101L1697</u>	<u>3.65</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.34</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.31</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.28</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>73</u>	<u>CLOVERDALE 1102672</u>	<u>3.64</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.30</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.01</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.01</u>
<u>74</u>	<u>KESWICK 11011586</u>	<u>3.63</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.25</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.14</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.11</u>
<u>75</u>	<u>CRESTA 1101103126</u>	<u>3.61</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.12</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.12</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.12</u>
<u>76</u>	<u>FORT ROSS 1121CB</u>	<u>3.61</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.28</u>	<u>Overhead hardening</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.19</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.19</u>
<u>77</u>	<u>VACAVILLE 1109799940</u>	<u>3.56</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.19</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.19</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.18</u>
<u>78</u>	<u>CALPINE 1146CB</u>	<u>3.55</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.24</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.24</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.24</u>

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>79</u>	<u>GUSTINE 1102999258</u>	<u>3.53</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.23</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.23</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.23</u>
<u>80</u>	<u>PARADISE 11042206</u>	<u>3.52</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.40</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.40</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.39</u>
<u>81</u>	<u>TASSAJARA 2112900058</u>	<u>3.51</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.43</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.43</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.43</u>
<u>82</u>	<u>PIKE CITY 11011720</u>	<u>3.51</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.09</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.04</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.03</u>
<u>83</u>	<u>CALPINE 1144960</u>	<u>3.51</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.22</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.22</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.22</u>
<u>84</u>	<u>MADISON 1105995448</u>	<u>3.50</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.23</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.22</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.22</u>
<u>85</u>	<u>CURTIS 1703258550</u>	<u>3.48</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.90</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.88</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.85</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>86</u>	<u>VOLTA 110280982</u>	<u>3.45</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.12</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.12</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.12</u>
<u>87</u>	<u>ALLEGHANY 1102CB</u>	<u>3.40</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.06</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.02</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.01</u>
<u>88</u>	<u>SILVERADO 2104646776</u>	<u>3.37</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.59</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.75</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.71</u>
<u>89</u>	<u>ALTO 1124432</u>	<u>3.36</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.21</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.44</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.39</u>
<u>90</u>	<u>SILVERADO 2104940</u>	<u>3.31</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.31</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.31</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>3.31</u>
<u>91</u>	<u>SCE REFUGIO 1701CB</u>	<u>3.25</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.13</u>	<u>Undergrounding</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.04</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.04</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>92</u>	<u>PINECREST 0401CB</u>	<u>3.23</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.05</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.33</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.24</u>
<u>93</u>	<u>TEJON 11023760</u>	<u>3.11</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.08</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.79</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.78</u>
<u>94</u>	<u>CUYAMA 1103684566</u>	<u>3.10</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.09</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.09</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.09</u>
<u>95</u>	<u>PIT NO 5 11011614</u>	<u>3.09</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.07</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.10</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.10</u>
<u>96</u>	<u>PIT NO 3 21011482</u>	<u>3.07</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.07</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.08</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.07</u>
<u>97</u>	<u>PARADISE 11051212</u>	<u>3.03</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.96</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.96</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.96</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>98</u>	<u>DIAMOND SPRINGS</u> <u>1106176130</u>	<u>3.01</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.55</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.53</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.51</u>
<u>99</u>	<u>BALCH NO 1 1101R372</u>	<u>3.00</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.04</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.49</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.49</u>
<u>100</u>	<u>PIT NO 5 110190846</u>	<u>3.00</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.04</u>	<u>Overhead hardening</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.51</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.51</u>
<u>101</u>	<u>TASSAJARA 2112D514R</u>	<u>2.92</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.57</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.57</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.57</u>
<u>102</u>	<u>WHITMORE 1101WTGLR</u>	<u>2.91</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.16</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.16</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.16</u>
<u>103</u>	<u>TEJON 11022455</u>	<u>2.89</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.14</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.11</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.07</u>
<u>104</u>	<u>BIG BASIN 1101124854</u>	<u>2.89</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.97</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.93</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.89</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>105</u>	<u>PIT NO 5 1101CB</u>	<u>2.87</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.20</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.19</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.19</u>
<u>106</u>	<u>ROSSMOOR 1102457174</u>	<u>2.86</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.77</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.77</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.77</u>
<u>107</u>	<u>RINCON 1101CB</u>	<u>2.85</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.77</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.77</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.77</u>
<u>108</u>	<u>EL DORADO PH</u> <u>2101757474</u>	<u>2.84</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.99</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.99</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.99</u>
<u>109</u>	<u>ALLEGHANY 1101SC</u> <u>1101/2</u>	<u>2.84</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.00</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.92</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.84</u>
<u>110</u>	<u>MIWUK 170236888</u>	<u>2.82</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.77</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.42</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.42</u>

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>111</u>	<u>MIDDLETOWN 1101959140</u>	<u>2.79</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.55</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.46</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.44</u>
<u>112</u>	<u>MARIPOSA 2101752630</u>	<u>2.75</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.94</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.35</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.33</u>
<u>113</u>	<u>MONTICELLO 1101130412</u>	<u>2.74</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.18</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.16</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.41</u>
<u>114</u>	<u>INDIAN FLAT 1104CB</u>	<u>2.73</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.52</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.50</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.49</u>
<u>115</u>	<u>STELLING 11109265</u>	<u>2.71</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.97</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.94</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.11</u>

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>116</u>	<u>EL DORADO PH 2101CB</u>	<u>2.70</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.42</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.42</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.42</u>
<u>117</u>	<u>REDBUD 1101454</u>	<u>2.70</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.99</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.98</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.97</u>
<u>118</u>	<u>PINE GROVE 110245292</u>	<u>2.68</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.09</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.17</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.09</u>
<u>119</u>	<u>MONTE RIO 1113320</u>	<u>2.68</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.92</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.07</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.06</u>
<u>120</u>	<u>CLOVERDALE 11024646</u>	<u>2.65</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.33</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.33</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.33</u>
<u>121</u>	<u>SHINGLE SPRINGS</u> <u>2108449638</u>	<u>2.63</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.89</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.86</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.83</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>122</u>	<u>CALISTOGA 1101894220</u>	<u>2.62</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.72</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.71</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.71</u>
<u>123</u>	<u>ALTO 11243745</u>	<u>2.56</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.92</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.86</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.02</u>
<u>124</u>	<u>HIGHLANDS 1102628</u>	<u>2.56</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.72</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.56</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.23</u>
<u>125</u>	<u>JAMESON 110560052</u>	<u>2.55</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.91</u>	<u>Overhead hardening</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.90</u>	<u>Undergrounding</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.66</u>
<u>126</u>	<u>STANISLAUS 1702CB</u>	<u>2.54</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.93</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.92</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.90</u>
<u>127</u>	<u>OAKLAND K 1101CR178</u>	<u>2.52</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.30</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.29</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.29</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>128</u>	<u>SHINGLE SPRINGS</u> <u>210551738</u>	<u>2.50</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.44</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.44</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.44</u>
<u>129</u>	<u>BIG BEND 1101CB</u>	<u>2.50</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.03</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.01</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.00</u>
<u>130</u>	<u>PLACERVILLE 1109CB</u>	<u>2.49</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.15</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.15</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.14</u>
<u>131</u>	<u>VACAVILLE 1103CB</u>	<u>2.49</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.42</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.42</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.42</u>
<u>132</u>	<u>CALAVERAS CEMENT</u> <u>1101544800</u>	<u>2.49</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.86</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.46</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.08</u>
<u>133</u>	<u>ALLEGHANY 1101DC</u> <u>1101/2</u>	<u>2.48</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.84</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.72</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.60</u>
<u>134</u>	<u>PARADISE 1105829194</u>	<u>2.45</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.04</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.02</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.99</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>135</u>	<u>RINCON 110275816</u>	<u>2.44</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.44</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.44</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.44</u>
<u>136</u>	<u>WILLOW CREEK</u> <u>1103181562</u>	<u>2.42</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.17</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.17</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.17</u>
<u>137</u>	<u>MARIPOSA 2102241564</u>	<u>2.42</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.12</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.12</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.12</u>
<u>138</u>	<u>BONNIE NOOK</u> <u>1102542186</u>	<u>2.41</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.87</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.14</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.09</u>
<u>139</u>	<u>TULE POWER HOUSE</u> <u>1101CB</u>	<u>2.40</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.84</u>	<u>Overhead hardening</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.43</u>	<u>Undergrounding</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.40</u>
<u>140</u>	<u>PARADISE 1104954322</u>	<u>2.39</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.36</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.35</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.41</u>
<u>141</u>	<u>SAN LUIS OBISPO</u> <u>1104982992</u>	<u>2.38</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.81</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.70</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.17</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>142</u>	<u>MIWUK 17021808</u>	<u>2.38</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.98</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.94</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.91</u>
<u>143</u>	<u>CORNING 110185152</u>	<u>2.36</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.99</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.98</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.96</u>
<u>144</u>	<u>SANTA YNEZ 1101980192</u>	<u>2.35</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.84</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.21</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.20</u>
<u>145</u>	<u>TASSAJARA 2112676362</u>	<u>2.35</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.82</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.79</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.12</u>
<u>146</u>	<u>DEL MONTE 2104181640</u>	<u>2.35</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.02</u>	<u>Overhead hardening</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.83</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.83</u>
<u>147</u>	<u>SILVERADO 210478268</u>	<u>2.35</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.79</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.77</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.74</u>
<u>148</u>	<u>PUEBLO 110298730</u>	<u>2.33</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.33</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.33</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.33</u>

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>149</u>	<u>BUCKS CREEK 1103CB</u>	<u>2.33</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.83</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.83</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.72</u>
<u>150</u>	<u>ALLEGHANY 1101VR816</u>	<u>2.31</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.26</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.25</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.23</u>
<u>151</u>	<u>CALPINE 1144CB</u>	<u>2.29</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.84</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.84</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.84</u>
<u>152</u>	<u>PEORIA 1704877670</u>	<u>2.28</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.79</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.13</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.12</u>
<u>153</u>	<u>SILVERADO 2104324994</u>	<u>2.27</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.92</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.88</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.34</u>
<u>154</u>	<u>CALPINE 1146400</u>	<u>2.22</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.77</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.77</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.77</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>155</u>	<u>ROUND MOUNTAIN 1101CB</u>	<u>2.21</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.77</u>	Overhead hardening EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.70</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.70</u>
<u>156</u>	<u>FORT ROSS 112170288</u>	<u>2.21</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.74</u>	Overhead hardening Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.01</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.00</u>
<u>157</u>	<u>CASTRO VALLEY 1108MR233</u>	<u>2.21</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.09</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.09</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.09</u>
<u>158</u>	<u>PUEBLO 2103489964</u>	<u>2.20</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.20</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.20</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.20</u>
<u>159</u>	<u>CALAVERAS CEMENT 11011419</u>	<u>2.19</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.78</u>	Overhead hardening Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.76</u>	Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.13</u>
<u>160</u>	<u>ELECTRA 11017104</u>	<u>2.18</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.79</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.76</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.73</u>
<u>161</u>	<u>MARIPOSA 2102851902</u>	<u>2.18</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.81</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.80</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.79</u>

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>162</u>	<u>OAKLAND K 1102172340</u>	<u>2.15</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.76</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.75</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.74</u>
<u>163</u>	<u>SILVERADO 2105990552</u>	<u>2.15</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.74</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.73</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.72</u>
<u>164</u>	<u>PLACERVILLE 2106CB</u>	<u>2.14</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.85</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.83</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.82</u>
<u>165</u>	<u>VACAVILLE 110838316</u>	<u>2.14</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.78</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.77</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.75</u>
<u>166</u>	<u>RINCON 1103472</u>	<u>2.14</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.09</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.09</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.08</u>
<u>167</u>	<u>STELLING 1110568350</u>	<u>2.13</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.74</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.43</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.24</u>
<u>168</u>	<u>ALLEGHANY 1101806</u>	<u>2.12</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.73</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.63</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.13</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>169</u>	<u>PIT NO 3 2101CB</u>	<u>2.11</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.74</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.74</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.74</u>
<u>170</u>	<u>FORESTHILL 110150486</u>	<u>2.11</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.84</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.82</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.79</u>
<u>171</u>	<u>VACAVILLE 1108922767</u>	<u>2.11</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.02</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.02</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.02</u>
<u>172</u>	<u>SILVERADO 2104CB</u>	<u>2.10</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.10</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.10</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.10</u>
<u>173</u>	<u>RINCON 1102CB</u>	<u>2.08</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.99</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.98</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.98</u>
<u>174</u>	<u>PARADISE 1105878870</u>	<u>2.07</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.21</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.19</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.17</u>
<u>175</u>	<u>SHADY GLEN</u> <u>1101941844</u>	<u>2.06</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.93</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.92</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.44</u>

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>176</u>	<u>PUTAH CREEK 110267858</u>	<u>2.06</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.77</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.39</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.34</u>
<u>177</u>	<u>PIKE CITY 1102CB</u>	<u>2.05</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.76</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.38</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.33</u>
<u>178</u>	<u>FRENCH GULCH 1101CB</u>	<u>2.04</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.78</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.78</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.78</u>
<u>179</u>	<u>MIDDLETOWN 1101614</u>	<u>2.03</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.24</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.22</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.20</u>
<u>180</u>	<u>BONNIE NOOK 1101CB</u>	<u>2.02</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.61</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.59</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.56</u>
<u>181</u>	<u>COALINGA NO 2 11059260</u>	<u>2.02</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.71</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.67</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.64</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>182</u>	<u>CLAYTON 2212614950</u>	<u>2.02</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.70</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.68</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.62</u>
<u>183</u>	<u>PUEBLO 110247720</u>	<u>2.01</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.01</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.01</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>2.01</u>
<u>184</u>	<u>NOTRE DAME 11042028</u>	<u>2.01</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.39</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.39</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.38</u>
<u>185</u>	<u>CLAYTON 2212334476</u>	<u>2.00</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.36</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.36</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.36</u>
<u>186</u>	<u>SUNOL 1101298061</u>	<u>1.99</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.73</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.72</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.71</u>
<u>187</u>	<u>MOUNTAIN QUARRIES 21011130</u>	<u>1.99</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.75</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.48</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.31</u>
<u>188</u>	<u>RINCON 1104786782</u>	<u>1.98</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.74</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.74</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.73</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>189</u>	<u>GARCIA 0401CB</u>	<u>1.98</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.69</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.69</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.69</u>
<u>190</u>	<u>DUNBAR 1103799422</u>	<u>1.96</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.75</u>	<u>Overhead hardening</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.72</u>	<u>Undergrounding</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.13</u>
<u>191</u>	<u>VACAVILLE 1104293462</u>	<u>1.96</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.74</u>	<u>Overhead hardening</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.37</u>	<u>Undergrounding</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.34</u>
<u>192</u>	<u>HARTLEY 1101698</u>	<u>1.95</u>	<u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.67</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.44</u>	<u>Undergrounding</u> <u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.31</u>
<u>193</u>	<u>PUTAH CREEK 1105665952</u>	<u>1.95</u>	<u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.73</u>	<u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.73</u>	<u>Overhead hardening</u> <u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.71</u>
<u>194</u>	<u>SILVERADO 2104632</u>	<u>1.95</u>	<u>Undergrounding</u> <u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.48</u>	<u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.46</u>	<u>Pole clearing</u> EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.43</u>
<u>195</u>	<u>SILVERADO 2105CB</u>	<u>1.94</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.86</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.86</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.86</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>196</u>	<u>TEJON 1102732836</u>	<u>1.93</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.66</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.31</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.29</u>
<u>197</u>	<u>CAMP EVERS</u> <u>2104189010</u>	<u>1.93</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.64</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.63</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.63</u>
<u>198</u>	<u>APPLE HILL 110497086</u>	<u>1.92</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.71</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.60</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.10</u>
<u>199</u>	<u>CALISTOGA 1101730666</u>	<u>1.91</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.67</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.66</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.65</u>
<u>200</u>	<u>WEST POINT 110236676</u>	<u>1.91</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.69</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.58</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.11</u>
<u>201</u>	<u>KONOCTI 1102714370</u>	<u>1.91</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.69</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.66</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.22</u>

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>202</u>	<u>SILVERADO 2104806500</u>	<u>1.90</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.60</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.60</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.60</u>
<u>203</u>	<u>STILLWATER 11021466</u>	<u>1.90</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.78</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.76</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.14</u>
<u>204</u>	<u>PIT NO 3 21011480</u>	<u>1.89</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.66</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.66</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.66</u>
<u>205</u>	<u>NARROWS PH 1151CB</u>	<u>1.88</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.66</u>	<u>Overhead hardening</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.35</u>	<u>Undergrounding</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.33</u>
<u>206</u>	<u>WILDWOOD 11011454</u>	<u>1.88</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.66</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.66</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.66</u>
<u>207</u>	<u>PINE GROVE 1101CB</u>	<u>1.88</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.76</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.51</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.35</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>208</u>	<u>REDBUD 1101323962</u>	<u>1.88</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.86</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.85</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.84</u>
<u>209</u>	<u>PLACERVILLE 21069712</u>	<u>1.87</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.71</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.71</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.14</u>
<u>210</u>	<u>CLARKSVILLE 2106CB</u>	<u>1.87</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.82</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.82</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.82</u>
<u>211</u>	<u>WOODACRE 1102851</u>	<u>1.87</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.90</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.88</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.20</u>
<u>212</u>	<u>SARATOGA 1107667000</u>	<u>1.87</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.67</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.66</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.65</u>
<u>213</u>	<u>ELECTRA 1101CB</u>	<u>1.86</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.68</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.41</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.25</u>

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>214</u>	<u>MARIPOSA 2101439030</u>	<u>1.86</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.63</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.62</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.60</u>
<u>215</u>	<u>ANTLER 11011376</u>	<u>1.86</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.68</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.35</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.30</u>
<u>216</u>	<u>FRENCH GULCH</u> <u>11011464</u>	<u>1.85</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.64</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.55</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.55</u>
<u>217</u>	<u>ALTO 11221260</u>	<u>1.85</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.64</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.61</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.09</u>
<u>218</u>	<u>RINCON 1104CB</u>	<u>1.85</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.85</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.85</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.85</u>
<u>219</u>	<u>TEJON 11023751</u>	<u>1.85</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.76</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.67</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.61</u>
<u>220</u>	<u>RINCON 1102640</u>	<u>1.84</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.84</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.84</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.84</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>221</u>	<u>CLARK ROAD 110247006</u>	<u>1.84</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.81</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.80</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.80</u>
<u>222</u>	<u>VACAVILLE 11046542</u>	<u>1.84</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.41</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.40</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.40</u>
<u>223</u>	<u>BIG BEND 1101641808</u>	<u>1.84</u>	<u>Line removal</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.72</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.71</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.69</u>
<u>224</u>	<u>PIT NO 5 11011658</u>	<u>1.83</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.63</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.62</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.27</u>
<u>225</u>	<u>REDBUD 1101754544</u>	<u>1.83</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.65</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.65</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.64</u>
<u>226</u>	<u>PIKE CITY 1101417084</u>	<u>1.83</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.44</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.44</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.33</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>227</u>	<u>BEAR VALLEY 2105CB</u>	<u>1.82</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.34</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.34</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.34</u>
<u>228</u>	<u>CALAVERAS CEMENT</u> <u>110147968</u>	<u>1.80</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.64</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.64</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.12</u>
<u>229</u>	<u>EL DORADO PH</u> <u>210219562</u>	<u>1.79</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.85</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.83</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.82</u>
<u>230</u>	<u>DUNLAP 1103CB</u>	<u>1.79</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.63</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.62</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.61</u>
<u>231</u>	<u>RINCON 1103649194</u>	<u>1.78</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.78</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.78</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.78</u>
<u>232</u>	<u>SANTA YNEZ 1102320270</u>	<u>1.78</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.62</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.60</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.34</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>233</u>	<u>EL DORADO PH</u> <u>2102927014</u>	<u>1.78</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.98</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.98</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.98</u>
<u>234</u>	<u>FORESTHILL 1102359542</u>	<u>1.78</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.24</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.23</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.23</u>
<u>235</u>	<u>MIDDLETOWN 1101548</u>	<u>1.77</u>	<u>Line removal</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.71</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.57</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.24</u>
<u>236</u>	<u>CLOVERDALE 110282888</u>	<u>1.77</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.77</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.77</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.77</u>
<u>237</u>	<u>BIG BEND 1102884340</u>	<u>1.76</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.35</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.34</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.33</u>
<u>238</u>	<u>STANISLAUS 1701CB</u>	<u>1.76</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.55</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.53</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.48</u>

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>239</u>	<u>COLUMBIA HILL 11012212</u>	<u>1.76</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.67</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.65</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.34</u>
<u>240</u>	<u>MOLINO 1102318</u>	<u>1.75</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.60</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.58</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.55</u>
<u>241</u>	<u>LAURELES 111110141</u>	<u>1.75</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.62</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.60</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.57</u>
<u>242</u>	<u>LAYTONVILLE 1101518</u>	<u>1.73</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.61</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.59</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.27</u>
<u>243</u>	<u>SHADY GLEN 11012768</u>	<u>1.73</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.57</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.56</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.55</u>
<u>244</u>	<u>LARKIN (Y) 1127CB</u>	<u>1.73</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.73</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.73</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.73</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>245</u>	<u>SHADY GLEN</u> <u>1101898212</u>	<u>1.73</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.14</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.14</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.14</u>
<u>246</u>	<u>EL DORADO PH 2102CB</u>	<u>1.73</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.79</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.19</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.16</u>
<u>247</u>	<u>WEST POINT 11021305</u>	<u>1.72</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.61</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.59</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.11</u>
<u>248</u>	<u>PLACERVILLE</u> <u>2106935216</u>	<u>1.72</u>	<u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.10</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.08</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.06</u>
<u>249</u>	<u>PIT NO 7 1101CB</u>	<u>1.71</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.59</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.59</u>	<u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.59</u>
<u>250</u>	<u>MIDDLETOWN 11011314</u>	<u>1.70</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.87</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.23</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.22</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>251</u>	<u>ELK 1101CB</u>	<u>1.70</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.61</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.61</u>	Overhead hardening EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.57</u>
<u>252</u>	<u>DUNBAR 1103234</u>	<u>1.69</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.78</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.76</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.75</u>
<u>253</u>	<u>ANTLER 1101484276</u>	<u>1.69</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.59</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.59</u>	Overhead hardening Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.29</u>
<u>254</u>	<u>BEAR VALLEY 21059480</u>	<u>1.69</u>	Overhead hardening Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.41</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.41</u>	Overhead hardening Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.27</u>
<u>255</u>	<u>COVELO 1101516510</u>	<u>1.68</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.58</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.58</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.58</u>
<u>256</u>	<u>COALINGA NO 2 1105897858</u>	<u>1.68</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.63</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.63</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.63</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>257</u>	<u>FROGTOWN 17011623</u>	<u>1.67</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.58</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.56</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.54</u>
<u>258</u>	<u>SALT SPRINGS 21023118</u>	<u>1.67</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.58</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.55</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.52</u>
<u>259</u>	<u>MARIPOSA 2101CB</u>	<u>1.67</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.63</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.63</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.62</u>
<u>260</u>	<u>SAN RAFAEL 11011250</u>	<u>1.66</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.57</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.56</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.56</u>
<u>261</u>	<u>GEYSERVILLE 1102904170</u>	<u>1.66</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.65</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.65</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.33</u>
<u>262</u>	<u>CLAYTON 2212204416</u>	<u>1.66</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.61</u>	Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.60</u>	Overhead hardening Undergrounding Pole clearing EPSS Vegetation routine patrol Vegetation hazard patrol	<u>0.12</u>

**TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)**

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>263</u>	<u>SO. CAL. EDISON #3 1101CB</u>	<u>1.65</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.57</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.56</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.25</u>
<u>264</u>	<u>ORO FINO 1101CB</u>	<u>1.65</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.96</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.95</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.93</u>
<u>265</u>	<u>MOUNTAIN QUARRIES 2101979598</u>	<u>1.65</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.64</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.64</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.35</u>
<u>266</u>	<u>DUNBAR 1103160</u>	<u>1.64</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.58</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.58</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.58</u>
<u>267</u>	<u>FORESTHILL 11011802</u>	<u>1.64</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.73</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.25</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.23</u>
<u>268</u>	<u>STANISLAUS 17026028</u>	<u>1.64</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.65</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.63</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.60</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>269</u>	<u>MONTE RIO 1113CB</u>	<u>1.64</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.63</u>	EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.61</u>	Overhead hardening EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.45</u>
<u>270</u>	<u>CHALLENGE 1102CB</u>	<u>1.64</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.68</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.66</u>	Overhead hardening Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.23</u>
<u>271</u>	<u>SILVERADO 2104633600</u>	<u>1.63</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.69</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.69</u>	Overhead hardening Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.34</u>
<u>272</u>	<u>CORDELIA 111240402</u>	<u>1.63</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.63</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.63</u>	<u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>1.63</u>
<u>273</u>	<u>WEST POINT 110112256</u>	<u>1.62</u>	Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.64</u>	Overhead hardening Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.36</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.34</u>
<u>274</u>	<u>GIRVAN 11011330</u>	<u>1.60</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.66</u>	Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.64</u>	Undergrounding Pole clearing EPSS <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.18</u>

TABLE 6-4B:
SUMMARY OF RISK REDUCTION FOR TOP RISK CIRCUITS BY RISK PER MILE FOR CRITICAL ISSUE RN-PGE-26-02
(CONTINUED)

<u>Line No.</u>	<u>Circuit Segment Name</u>	<u>Initial Overall Utility Risk</u>	<u>2026 Activities</u>	<u>2026 Overall Utility Risk</u>	<u>2027 Activities</u>	<u>2027 Overall Utility Risk</u>	<u>2028 Activities</u>	<u>2028 Overall Utility Risk</u>
<u>275</u>	<u>EL DORADO PH</u> <u>210119752</u>	<u>1.60</u>	<u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.65</u>	<u>Overhead hardening</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.51</u>	<u>Overhead hardening</u> <u>Undergrounding</u> <u>Pole clearing</u> <u>EPSS</u> <u>Vegetation routine patrol</u> <u>Vegetation hazard patrol</u>	<u>0.34</u>
<u>(a) Adjusted in response of Critical Issues RN-PGE-26-02. See 2026-2028 WMP Revision Notice Response R0 for additional information.</u>								

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
City	City of Amador	See 11.3.1 narrative for key protocols.	Annually
City	City of American Canyon	See 11.3.1 narrative for key protocols.	Annually
City	City of Anderson	See 11.3.1 narrative for key protocols.	Annually
City	City of Angels Camp	See 11.3.1 narrative for key protocols.	Annually
City	City of Arcata	See 11.3.1 narrative for key protocols.	Annually
City	City of Arvin	See 11.3.1 narrative for key protocols.	Annually
City	City of Atherton	See 11.3.1 narrative for key protocols.	Annually
City	City of Atwater	See 11.3.1 narrative for key protocols.	Annually
City	City of Auburn	See 11.3.1 narrative for key protocols.	Annually
City	City of Avenal	See 11.3.1 narrative for key protocols.	Annually
City	City of Bakersfield	See 11.3.1 narrative for key protocols.	Annually
City	City of Belmont	See 11.3.1 narrative for key protocols.	Annually
City	City of Belvedere	See 11.3.1 narrative for key protocols.	Annually
City	City of Benicia	See 11.3.1 narrative for key protocols.	Annually
City	City of Berkeley	See 11.3.1 narrative for key protocols.	Annually
City	City of Blue Lake	See 11.3.1 narrative for key protocols.	Annually
City	City of Brentwood	See 11.3.1 narrative for key protocols.	Annually
City	City of Brisbane	See 11.3.1 narrative for key protocols.	Annually
City	City of Burlingame	See 11.3.1 narrative for key protocols.	Annually
City	City of Calistoga	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
City	City of Capitola	See 11.3.1 narrative for key protocols.	Annually
City	City of Carmel-by-the	See 11.3.1 narrative for key protocols.	Annually
City	City of Chico	See 11.3.1 narrative for key protocols.	Annually
City	City of Chowchilla	See 11.3.1 narrative for key protocols.	Annually
City	City of Clayton	See 11.3.1 narrative for key protocols.	Annually
City	City of Clearlake	See 11.3.1 narrative for key protocols.	Annually
City	City of Cloverdale	See 11.3.1 narrative for key protocols.	Annually
City	City of Clovis	See 11.3.1 narrative for key protocols.	Annually
City	City of Coalinga	See 11.3.1 narrative for key protocols.	Annually
City	City of Colfax	See 11.3.1 narrative for key protocols.	Annually
City	City of Concord	See 11.3.1 narrative for key protocols.	Annually
City	City of Corcoran	See 11.3.1 narrative for key protocols.	Annually
City	City of Corning	See 11.3.1 narrative for key protocols.	Annually
City	City of Corte	See 11.3.1 narrative for key protocols.	Annually
City	City of Cotati	See 11.3.1 narrative for key protocols.	Annually
City	City of Cupertino	See 11.3.1 narrative for key protocols.	Annually
City	City of Daly City	See 11.3.1 narrative for key protocols.	Annually
City	City of Danville	See 11.3.1 narrative for key protocols.	Annually
City	City of Del Rey Oaks	See 11.3.1 narrative for key protocols.	Annually
City	City of Dinuba	See 11.3.1 narrative for key protocols.	Annually
City	City of Dos Palos	See 11.3.1 narrative for key protocols.	Annually
City	City of Dublin	See 11.3.1 narrative for key protocols.	Annually
City	City of East Palo Alto	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
City	City of El Cerrito	See 11.3.1 narrative for key protocols.	Annually
City	City of Emeryville	See 11.3.1 narrative for key protocols.	Annually
City	City of Fairfax	See 11.3.1 narrative for key protocols.	Annually
City	City of Fairfield	See 11.3.1 narrative for key protocols.	Annually
City	City of Ferndale	See 11.3.1 narrative for key protocols.	Annually
City	City of Firebaugh	See 11.3.1 narrative for key protocols.	Annually
City	City of Fort Bragg	See 11.3.1 narrative for key protocols.	Annually
City	City of Fortuna	See 11.3.1 narrative for key protocols.	Annually
City	City of Foster City	See 11.3.1 narrative for key protocols.	Annually
City	City of Fowler	See 11.3.1 narrative for key protocols.	Annually
City	City of Fremont	See 11.3.1 narrative for key protocols.	Annually
City	City of Fresno	See 11.3.1 narrative for key protocols.	Annually
City	City of Gilroy	See 11.3.1 narrative for key protocols.	Annually
City	City of Gonzales	See 11.3.1 narrative for key protocols.	Annually
City	City of Grass Valley	See 11.3.1 narrative for key protocols.	Annually
City	City of Greenfield	See 11.3.1 narrative for key protocols.	Annually
City	City of Gridley	See 11.3.1 narrative for key protocols.	Annually
City	City of Gustine	See 11.3.1 narrative for key protocols.	Annually
City	City of Half Moon Bay	See 11.3.1 narrative for key protocols.	Annually
City	City of Hanford	See 11.3.1 narrative for key protocols.	Annually
City	City of Hayward	See 11.3.1 narrative for key protocols.	Annually
City	City of Healdsburg	See 11.3.1 narrative for key protocols.	Annually
City	City of Hercules	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
City	City of Hillsborough	See 11.3.1 narrative for key protocols.	Annually
City	City of Hollister	See 11.3.1 narrative for key protocols.	Annually
City	City of Huron	See 11.3.1 narrative for key protocols.	Annually
City	City of Lone	See 11.3.1 narrative for key protocols.	Annually
City	City of Jackson	See 11.3.1 narrative for key protocols.	Annually
City	City of Kerman	See 11.3.1 narrative for key protocols.	Annually
City	City of King City	See 11.3.1 narrative for key protocols.	Annually
City	City of Lafayette	See 11.3.1 narrative for key protocols.	Annually
City	City of Lakeport	See 11.3.1 narrative for key protocols.	Annually
City	City of Larkspur	See 11.3.1 narrative for key protocols.	Annually
City	City of Lathrop	See 11.3.1 narrative for key protocols.	Annually
City	City of Lemoore	See 11.3.1 narrative for key protocols.	Annually
City	City of Lincoln	See 11.3.1 narrative for key protocols.	Annually
City	City of Livermore	See 11.3.1 narrative for key protocols.	Annually
City	City of Livingston	See 11.3.1 narrative for key protocols.	Annually
City	City of Loomis	See 11.3.1 narrative for key protocols.	Annually
City	City of Los Altos	See 11.3.1 narrative for key protocols.	Annually
City	City of Los Altos Hills	See 11.3.1 narrative for key protocols.	Annually
City	City of Los Banos	See 11.3.1 narrative for key protocols.	Annually
City	City of Los Gatos	See 11.3.1 narrative for key protocols.	Annually
City	City of Madera	See 11.3.1 narrative for key protocols.	Annually
City	City of Maricopa	See 11.3.1 narrative for key protocols.	Annually
City	City of Marina	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
City	City of Martinez	See 11.3.1 narrative for key protocols.	Annually
City	City of Marysville	See 11.3.1 narrative for key protocols.	Annually
City	City of McFarland	See 11.3.1 narrative for key protocols.	Annually
City	City of Mendota	See 11.3.1 narrative for key protocols.	Annually
City	City of Menlo Park	See 11.3.1 narrative for key protocols.	Annually
City	City of Merced	See 11.3.1 narrative for key protocols.	Annually
City	City of Mill Valley	See 11.3.1 narrative for key protocols.	Annually
City	City of Millbrae	See 11.3.1 narrative for key protocols.	Annually
City	City of Milpitas	See 11.3.1 narrative for key protocols.	Annually
City	City of Monte Sereno	See 11.3.1 narrative for key protocols.	Annually
City	City of Monterey	See 11.3.1 narrative for key protocols.	Annually
City	City of Moraga	See 11.3.1 narrative for key protocols.	Annually
City	City of Morgan Hill	See 11.3.1 narrative for key protocols.	Annually
City	City of Mountain View	See 11.3.1 narrative for key protocols.	Annually
City	City of Napa	See 11.3.1 narrative for key protocols.	Annually
City	City of Nevada City	See 11.3.1 narrative for key protocols.	Annually
City	City of Newark	See 11.3.1 narrative for key protocols.	Annually
City	City of Newman	See 11.3.1 narrative for key protocols.	Annually
City	City of Novato	See 11.3.1 narrative for key protocols.	Annually
City	City of Oakdale	See 11.3.1 narrative for key protocols.	Annually
City	City of Oakland	See 11.3.1 narrative for key protocols.	Annually
City	City of Oakley	See 11.3.1 narrative for key protocols.	Annually
City	City of Orange Cove	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
City	City of Orinda	See 11.3.1 narrative for key protocols.	Annually
City	City of Orland	See 11.3.1 narrative for key protocols.	Annually
City	City of Oroville	See 11.3.1 narrative for key protocols.	Annually
City	City of Pacific Grove	See 11.3.1 narrative for key protocols.	Annually
City	City of Pacifica	See 11.3.1 narrative for key protocols.	Annually
City	City of Paradise	See 11.3.1 narrative for key protocols.	Annually
City	City of Parlier	See 11.3.1 narrative for key protocols.	Annually
City	City of Petaluma	See 11.3.1 narrative for key protocols.	Annually
City	City of Piedmont	See 11.3.1 narrative for key protocols.	Annually
City	City of Pinole	See 11.3.1 narrative for key protocols.	Annually
City	City of Pittsburg	See 11.3.1 narrative for key protocols.	Annually
City	City of Placerville	See 11.3.1 narrative for key protocols.	Annually
City	City of Pleasant Hill	See 11.3.1 narrative for key protocols.	Annually
City	City of Pleasanton	See 11.3.1 narrative for key protocols.	Annually
City	City of Plymouth	See 11.3.1 narrative for key protocols.	Annually
City	City of Point Arena	See 11.3.1 narrative for key protocols.	Annually
City	City of Portola Valley	See 11.3.1 narrative for key protocols.	Annually
City	City of Red Bluff	See 11.3.1 narrative for key protocols.	Annually
City	City of Redwood	See 11.3.1 narrative for key protocols.	Annually
City	City of Reedley	See 11.3.1 narrative for key protocols.	Annually
City	City of Richmond	See 11.3.1 narrative for key protocols.	Annually
City	City of Rio Dell	See 11.3.1 narrative for key protocols.	Annually
City	City of Ripon	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
City	City of Riverbank	See 11.3.1 narrative for key protocols.	Annually
City	City of Rohnert Park	See 11.3.1 narrative for key protocols.	Annually
City	City of Ross	See 11.3.1 narrative for key protocols.	Annually
City	City of Saint Helena	See 11.3.1 narrative for key protocols.	Annually
City	City of Salinas	See 11.3.1 narrative for key protocols.	Annually
City	City of San Anselmo	See 11.3.1 narrative for key protocols.	Annually
City	City of San Bruno	See 11.3.1 narrative for key protocols.	Annually
City	City of San Carlos	See 11.3.1 narrative for key protocols.	Annually
City	City of San Francisco	See 11.3.1 narrative for key protocols.	Annually
City	City of San Joaquin	See 11.3.1 narrative for key protocols.	Annually
City	City of San Jose	See 11.3.1 narrative for key protocols.	Annually
City	City of San Juan Bautista	See 11.3.1 narrative for key protocols.	Annually
City	City of San Leandro	See 11.3.1 narrative for key protocols.	Annually
City	City of San Luis Obispo	See 11.3.1 narrative for key protocols.	Annually
City	City of San Mateo	See 11.3.1 narrative for key protocols.	Annually
City	City of San Pablo	See 11.3.1 narrative for key protocols.	Annually
City	City of San Rafael	See 11.3.1 narrative for key protocols.	Annually
City	City of San Ramon	See 11.3.1 narrative for key protocols.	Annually
City	City of Sand City	See 11.3.1 narrative for key protocols.	Annually
City	City of Sanger	See 11.3.1 narrative for key protocols.	Annually
City	City of Santa Cruz	See 11.3.1 narrative for key protocols.	Annually
City	City of Santa Maria	See 11.3.1 narrative for key protocols.	Annually
City	City of Santa Rosa	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
City	City of Saratoga	See 11.3.1 narrative for key protocols.	Annually
City	City of Sausalito	See 11.3.1 narrative for key protocols.	Annually
City	City of Scotts Valley	See 11.3.1 narrative for key protocols.	Annually
City	City of Seaside	See 11.3.1 narrative for key protocols.	Annually
City	City of Sebastopol	See 11.3.1 narrative for key protocols.	Annually
City	City of Selma	See 11.3.1 narrative for key protocols.	Annually
City	City of Shafter	See 11.3.1 narrative for key protocols.	Annually
City	City of Soledad	See 11.3.1 narrative for key protocols.	Annually
City	City of Sonoma	See 11.3.1 narrative for key protocols.	Annually
City	City of South San Francisco	See 11.3.1 narrative for key protocols.	Annually
City	City of Stockton	See 11.3.1 narrative for key protocols.	Annually
City	City of Suisun	See 11.3.1 narrative for key protocols.	Annually
City	City of Sunnyvale	See 11.3.1 narrative for key protocols.	Annually
City	City of Sutter Creek	See 11.3.1 narrative for key protocols.	Annually
City	City of Taft	See 11.3.1 narrative for key protocols.	Annually
City	City of Tehama	See 11.3.1 narrative for key protocols.	Annually
City	City of Tiburon	See 11.3.1 narrative for key protocols.	Annually
City	City of Tracy	See 11.3.1 narrative for key protocols.	Annually
City	City of Trinidad	See 11.3.1 narrative for key protocols.	Annually
City	City of Ukiah	See 11.3.1 narrative for key protocols.	Annually
City	City of Union City	See 11.3.1 narrative for key protocols.	Annually
City	City of Vacaville	See 11.3.1 narrative for key protocols.	Annually
City	City of Vallejo	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
City	City of Walnut Creek	See 11.3.1 narrative for key protocols.	Annually
City	City of Wasco	See 11.3.1 narrative for key protocols.	Annually
City	City of Watsonville	See 11.3.1 narrative for key protocols.	Annually
City	City of West Sacramento	See 11.3.1 narrative for key protocols.	Annually
City	City of Wheatland	See 11.3.1 narrative for key protocols.	Annually
City	City of Willits	See 11.3.1 narrative for key protocols.	Annually
City	City of Windsor	See 11.3.1 narrative for key protocols.	Annually
City	City of Winters	See 11.3.1 narrative for key protocols.	Annually
City	City of Woodland	See 11.3.1 narrative for key protocols.	Annually
City	City of Yountville	See 11.3.1 narrative for key protocols.	Annually
City	City of Yuba City	See 11.3.1 narrative for key protocols.	Annually
City Emergency Services	Bear Valley Fire Department	See 11.3.1 narrative for key protocols.	Annually
City Emergency Services	Burney Fire	See 11.3.1 narrative for key protocols.	Annually
City Emergency Services	City of Albany	See 11.3.1 narrative for key protocols.	Annually
City Emergency Services	Fire Area Coordinator	See 11.3.1 narrative for key protocols.	Annually
City Emergency Services	Fire Department	See 11.3.1 narrative for key protocols.	Annually
City Emergency Services	Office of Education	See 11.3.1 narrative for key protocols.	Annually
City Emergency Services	Orland Fire Department	See 11.3.1 narrative for key protocols.	Annually
City Emergency Services	Police Department	See 11.3.1 narrative for key protocols.	Annually
City Emergency Services	West Point Fire District	See 11.3.1 narrative for key protocols.	Annually
City Emergency Services	West Stanislaus Fire District	See 11.3.1 narrative for key protocols.	Annually
County	Alameda County	See 11.3.1 narrative for key protocols.	Annually
County	Alpine County	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
County	Amador County	See 11.3.1 narrative for key protocols.	Annually
County	Butte County	See 11.3.1 narrative for key protocols.	Annually
County	Calaveras County	See 11.3.1 narrative for key protocols.	Annually
County	El Dorado County	See 11.3.1 narrative for key protocols.	Annually
County	Fresno County	See 11.3.1 narrative for key protocols.	Annually
County	Glenn County	See 11.3.1 narrative for key protocols.	Annually
County	Kings County	See 11.3.1 narrative for key protocols.	Annually
County	Lake County	See 11.3.1 narrative for key protocols.	Annually
County	Lassen County	See 11.3.1 narrative for key protocols.	Annually
County	Madera County	See 11.3.1 narrative for key protocols.	Annually
County	Marin County	See 11.3.1 narrative for key protocols.	Annually
County	Mariposa County	See 11.3.1 narrative for key protocols.	Annually
County	Mendocino County	See 11.3.1 narrative for key protocols.	Annually
County	Merced County	See 11.3.1 narrative for key protocols.	Annually
County	Monterey County	See 11.3.1 narrative for key protocols.	Annually
County	Napa County	See 11.3.1 narrative for key protocols.	Annually
County	Placer County	See 11.3.1 narrative for key protocols.	Annually
County	Plumas County	See 11.3.1 narrative for key protocols.	Annually
County	San Benito County	See 11.3.1 narrative for key protocols.	Annually
County	San Joaquin County	See 11.3.1 narrative for key protocols.	Annually
County	San Luis Obispo County	See 11.3.1 narrative for key protocols.	Annually
County	Santa Barbara County	See 11.3.1 narrative for key protocols.	Annually
County	Santa Clara County	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
County	Santa Cruz County	See 11.3.1 narrative for key protocols.	Annually
County	Shasta County	See 11.3.1 narrative for key protocols.	Annually
County	Sierra County	See 11.3.1 narrative for key protocols.	Annually
County	Siskiyou County	See 11.3.1 narrative for key protocols.	Annually
County	Solano County	See 11.3.1 narrative for key protocols.	Annually
County	Sonoma County	See 11.3.1 narrative for key protocols.	Annually
County	Tehama County	See 11.3.1 narrative for key protocols.	Annually
County	Trinity County	See 11.3.1 narrative for key protocols.	Annually
County	Tulare County	See 11.3.1 narrative for key protocols.	Annually
County	Tuolumne County	See 11.3.1 narrative for key protocols.	Annually
County	Yuba County	See 11.3.1 narrative for key protocols.	Annually
County	Colusa County	See 11.3.1 narrative for key protocols.	Annually
County	Contra Costa County	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Alameda County Sheriffs Office of Emergency Services	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	El Dorado County Fire Protection District	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Emergency Medical Services (EMS)	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Fire Department	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Fire Protection District	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Mountain Valley EMS Agency	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Napa Co Fire Dept / Cal Fire	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Plumas Public Health	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Sheriff	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
County Emergency Services	Sherriff's Department	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Sherriff's Office	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Alameda County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Calaveras County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Colusa County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Contra Costa County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	El Dorado County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Fresno County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Glen County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Humboldt County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Kern County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Kings County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Lassen County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Madera County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Marin County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Mariposa County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Mendocino County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Merced County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Monterey County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Napa County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Nevada County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Placer County OES	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
County Emergency Services	Plumas County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Sacramento County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	San Benito County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	San Francisco County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	San Joaquin County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	San Luis Obispo County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	San Mateo County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Santa Barbara County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Santa Clara County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Santa Cruz County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Shasta County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Sierra County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Siskiyou County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Solano County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Sonoma County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Stanislaus County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Sutter County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Tehama County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Trinity County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Tulare County OES	See 11.3.1 narrative for key protocols.	Annually
County Emergency Services	Yuba County OES	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Alameda County Medical Center	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	California Pacific Medical Center	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
Emergency Hospitals	Enloe Medical Center	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Glenn Medical Center	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Marshall Medical Center	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Natividad Medical Center	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Queen of the Valley Medical Center	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Santa Clara Valley Medical Center	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Summit Medical Center	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sutter Bay Medical Foundation	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sutter Solano Medical Center	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	American Hospital Management Corp	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	El Camino Hospital Inc	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Hca Good Samaritan Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Heart Hospital of Bk Llc	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	John C Fremont Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Kaiser Foundation Hospital Inc	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Kern County Hospital Authority	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Marin General Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Mark Twain St Joseph's Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Mayers Memorial Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Nme Hospitals Inc	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Oroville Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Petaluma Valley Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Plumas District Hospital (State Agency)	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
Emergency Hospitals	Redwood Memorial Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	San Benito Hospital District	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Santa Ynez Valley Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Seneca District Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sierra Nevada Memorial Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sierra Vista Hospital Inc	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sonoma Valley Hospital District	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sonora Community Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Southern Monterey County Memorial Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	St Helena Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	St. Joseph Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	St Luke's Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sutter Amador Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sutter Bay Hospitals	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sutter Lakeside Community Hospital Inc	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Santa Ynez Valley Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Seneca District Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sierra Nevada Memorial Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sierra Vista Hospital Inc	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sonoma Valley Hospital District	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sonora Community Hospital	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
Emergency Hospitals	Southern Monterey County Memorial Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	St Helena Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	St. Joseph Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	St Luke's Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sutter Amador Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sutter Bay Hospitals	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sutter Lakeside Community Hospital Inc	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Santa Ynez Valley Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Seneca District Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sierra Nevada Memorial Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sierra Vista Hospital Inc	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sonoma Valley Hospital District	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sonora Community Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Southern Monterey County Memorial Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	St Helena Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	St. Joseph Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	St Luke's Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sutter Amador Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sutter Bay Hospitals	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sutter Lakeside Community Hospital Inc	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Sutter Tracy Community Hospital	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
Emergency Hospitals	Sutter West Bay Hospital	See 11.3.1 narrative for key protocols.	Annually
Emergency Hospitals	Twin Cities Community Hospital Inc	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	Army Corps of Engineers	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	Department of Health Service	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	Department of IT	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	Department of Public Safety	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	Department of Veteran Affairs	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	Dept of Transp, Federal Transit Admin	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	FBI	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	Federal Communications Commission	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	FEMA	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	Housing and Urban Development	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Army	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Army 63rd Division	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Army Reserves	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Bureau of Reclamation	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Coast Guard Sector San Francisco	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Department of Health & Human Services	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Department of Homeland Security	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Department of the Interior	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Dept. of Housing & Urban Development	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
Federal Agency	U.S. Environmental Protection Agency	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. EPA	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Coast Guard	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Coast Guard Eleventh District	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Department of Agriculture	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Department of Defense	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Forest Service	See 11.3.1 narrative for key protocols.	Annually
Federal Agency	U.S. Forest Service Fire	See 11.3.1 narrative for key protocols.	Annually
Federal Emergency Services	Coast Guard	See 11.3.1 narrative for key protocols.	Annually
Federal Emergency Services	PHI Air Medical	See 11.3.1 narrative for key protocols.	Annually
Publicly-Owned Utilities	Community Clean Energy	See 11.3.1 narrative for key protocols.	Annually
Publicly-Owned Utilities	East Bay Community Energy	See 11.3.1 narrative for key protocols.	Annually
Publicly-Owned Utilities	MCE Clean Energy	See 11.3.1 narrative for key protocols.	Annually
Publicly-Owned Utilities	Monterey Bay Community Power	See 11.3.1 narrative for key protocols.	Annually
Publicly-Owned Utilities	Peninsula Clean Energy	See 11.3.1 narrative for key protocols.	Annually
Publicly-Owned Utilities	Pioneer Community Energy (PIO)	See 11.3.1 narrative for key protocols.	Annually
Publicly-Owned Utilities	Redwood Energy	See 11.3.1 narrative for key protocols.	Annually
Publicly-Owned Utilities	San Francisco Public Utilities	See 11.3.1 narrative for key protocols.	Annually
Publicly-Owned Utilities	San Jose Clean Energy	See 11.3.1 narrative for key protocols.	Annually
Publicly-Owned Utilities	Silicon Valley Clean Energy	See 11.3.1 narrative for key protocols.	Annually
Publicly-Owned Utilities	Sonoma Clean Power	See 11.3.1 narrative for key protocols.	Annually
Publicly-Owned Utilities	Sonoma Water	See 11.3.1 narrative for key protocols.	Annually
Publicly-Owned Utilities	Valley Clean Energy	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
Publicly-Owned Utilities	Western Area Power Administration	See 11.3.1 narrative for key protocols.	Annually
State Agency	Indian Health Service California Area	See 11.3.1 narrative for key protocols.	Annually
State Agency	State Government	See 11.3.1 narrative for key protocols.	Annually
State Emergency Services	CAL FIRE	See 11.3.1 narrative for key protocols.	Annually
State Emergency Services	CAL FIRE TCU	See 11.3.1 narrative for key protocols.	Annually
State Emergency Services	CAL FIRE/ECC	See 11.3.1 narrative for key protocols.	Annually
State Emergency Services	CAL FIRE/PCF	See 11.3.1 narrative for key protocols.	Annually
State Emergency Services	California Highway Patrol	See 11.3.1 narrative for key protocols.	Annually
State Emergency Services	California Office of Emergency Services	See 11.3.1 narrative for key protocols.	Annually
State Emergency Services	CHP Golden Gate Division Dispatch	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Altice/Suddenlink	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	American Tower	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	AT&T	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Broadwing Communications, LLC	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Calaveras Telephone Co	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Calneva	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Caltel	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Charter Communications	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Comcast	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Consolidated Communications	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Crown Castle	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Extenet	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Foresthill Telephone	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-3:
HIGH LEVEL COMMUNICATION PROTOCOLS, PROCEDURES, AND SYSTEMS WITH PUBLIC SAFETY PARTNERS
(CONTINUED)**

Public Safety Partner Group	Name of Entity	Key Protocols	Frequency of Pre-Arranged Communication Review and Update
Telecommunications Providers	Frontier Communications	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Happy Valley Telephone Co	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Hornitos Telephone Co C/O Tds Telecom	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Mediacom California Llc	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Northland Cable Television Inc	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Northland Communications	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Ponderosa Telephone Co	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Qwest/Centurylink	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Sba Towers	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Sebastian Corp	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Sierra Tel Co Inc	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Sierra Telephone	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Sprint Corporation	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Spring Spectrum Lp	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Tds Telecom	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	T-Mobile	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	US Cellular	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Verizon	See 11.3.1 narrative for key protocols.	Annually
Telecommunications Providers	Volcano Communications	See 11.3.1 narrative for key protocols.	Annually

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Redwood City San Carlos Fire Department	Redwood San Carlos Fire AB 56	1/3/2023	Met with Battalion Chief Lax.
San Mateo Consolidated Fire	San Mateo Consolidated AB 56	1/4/2023	Met with Battalion Chief Tony Blackman at EOC.
San Mateo County Department of Emergency Management	San Mateo Consolidated AB 56	1/4/2023	Met with Battalion Chief Tony Blackman at EOC.
Orland Fire Protection District	Glenn County Fire Chiefs Meeting	1/11/2023	Monthly meeting held at Glenn-Codora Fire. Discussed AB 56 gas compliance and each agency chief received gas compliance folder.
Capay Fire Protection District	Glenn County Fire Chiefs Meeting	1/11/2023	Monthly meeting held at Glenn-Codora Fire. Discussed AB 56 gas compliance and each agency chief received gas compliance folder.
Hamilton City Fire Department	Glenn County Fire Chiefs Meeting	1/11/2023	Monthly meeting held at Glenn-Codora Fire. Discussed AB 56 gas compliance and each agency chief received gas compliance folder.
Willows City Fire Department	Glenn County Fire Chiefs Meeting	1/11/2023	Monthly meeting held at Glenn-Codora Fire. Discussed AB 56 gas compliance and each agency chief received gas compliance folder.
Bayliss Fire Protection District	Glenn County Fire Chiefs Meeting	1/11/2023	Monthly meeting held at Glenn-Codora Fire. Discussed AB 56 gas compliance and each agency chief received gas compliance folder.
Elk Creek Fire Protection District	Glenn County Fire Chiefs Meeting	1/11/2023	Monthly meeting held at Glenn-Codora Fire. Discussed AB 56 gas compliance and each agency chief received gas compliance folder.
Kanawha Fire Protection District	Glenn County Fire Chiefs Meeting	1/11/2023	Monthly meeting held at Glenn-Codora Fire. Discussed AB 56 gas compliance and each agency chief received gas compliance folder.
Willows Rural Fire Protection District	Glenn County Fire Chiefs Meeting	1/11/2023	Monthly meeting held at Glenn-Codora Fire. Discussed AB 56 gas compliance and each agency chief received gas compliance folder.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Butte City Fire Department	Glenn County Fire Chiefs Meeting	1/11/2023	Monthly meeting held at Glenn-Codora Fire. Discussed AB 56 gas compliance and each agency chief received gas compliance folder.
Glenn - Codora Fire Protection District	Glenn County Fire Chiefs Meeting	1/11/2023	Monthly meeting held at Glenn-Codora Fire. Discussed AB 56 gas compliance and each agency chief received gas compliance folder.
CAL FIRE – Tehama-Glenn	Glenn County Fire Chiefs Meeting	1/11/2023	Monthly meeting held at Glenn-Codora Fire. Discussed AB 56 gas compliance and each agency chief received gas compliance folder.
Ord Bend Community Services District	Glenn County Fire Chiefs Meeting	1/11/2023	Monthly meeting held at Glenn-Codora Fire. Discussed AB 56 gas compliance and each agency chief received gas compliance folder.
Artois Fire Protection District	Glenn County Fire Chiefs Meeting	1/11/2023	Monthly meeting held at Glenn-Codora Fire. Discussed AB 56 gas compliance and each agency chief received gas compliance folder.
Coastside Fire Protection District	San Mateo County / Coast Side Fire AB 56	1/11/2023	Met with Battalion Chief Ryan West & Battalion Chief Dave Hibdon.
CAL FIRE – San Mateo-Santa Cruz	San Mateo County / Coast Side Fire AB 56	1/11/2023	Met with Battalion Chief Ryan West & Battalion Chief Dave Hibdon.
La Honda Fire Brigade	La Honda Fire Brigade AB 56	1/15/2023	Met with Fire Chief Ari Delay representing La Honda Fire and San Bruno Fire.
San Bruno Fire Department	La Honda Fire Brigade AB 56	1/15/2023	Met with Fire Chief Ari Delay representing La Honda Fire and San Bruno Fire.
Fall River Valley Fire Protection District	AB 56 Meeting with Fall River Valley FPD	1/19/2023	Met with Fire Chief Jeff Oldson.
Central County Fire Department	Central County Fire AB 56	1/20/2023	Met with Chief Baker to discuss AB 56-related information.
Colma Fire Protection District	Colma Fire District AB 56	1/20/2023	Met with Captain Pardini and crew members to discuss AB 56-related information.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Menlo Park Fire Protection District	Menlo Park Fire AB 56	1/20/2023	Met with Chief Figone to discuss AB 56-related information.
North County Fire Authority	North County Fire Authority AB 56	1/20/2023	Met with Chief Fredrick and crew members to discuss AB 56-related information.
South San Francisco Fire Department	South San Francisco Fire AB 56	1/20/2023	Met with Chief Metch to discuss AB 56-related information.
Woodside Fire Protection District	Woodside Fire District AB 56	1/20/2023	Met with Chief Heard at Fire Station on SLAC campus to discuss AB 56-related information.
CITY OF SAN JOSE	City of San Jose & PG&E Coordination Call #3	1/20/2023	PG&E Mtg was an informal San Jose storm recap & hotwash attended by the RVP and other PG&E representatives.
Corning City Fire Department	Corning City Fire Department	1/24/2023	Met with Chief at his office and discussed gas compliance.
Red Bluff Fire Department	Red Bluff Fire Department	1/24/2023	Met with Fire Chief at his office and discussed gas compliance.
CAL FIRE – San Benito-Monterey	AB 56 Meeting	1/26/2023	Met with B/C Keith Tsudama.
Monterey Fire Department	AB 56 Meeting	1/26/2023	Met with D/C Cooper regarding training.
CAL FIRE – Butte	CAL FIRE Butte AB 56 Meeting	1/26/2023	Met with Chief Garrett Sjolund to discuss Fire Department matters, training and AB 56. Chief Sjolund is the fire Chief for CAL FIRE Butte, Butte County Fire Department, Cities of Biggs, Gridley and Oroville Fire and the Town of Paradise Fire Department. Chief Sjolund provided with AB 56 Trifold, one for each department, as well as an electronic copy of the AB 56 information in a subsequent e-mail so that he could distribute it to his staff.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Biggs Fire Department	CAL FIRE Butte AB 56 Meeting	1/26/2023	Met with Chief Garrett Sjolund to discuss Fire Department matters, training and AB 56. Chief Sjolund is the fire Chief for CAL FIRE Butte, Butte County Fire Department, Cities of Biggs, Gridley and Oroville Fire and the Town of Paradise Fire Department. Chief Sjolund provided with AB 56 Trifold, one for each department, as well as an electronic copy of the AB 56 information in a subsequent e-mail so that he could distribute it to his staff.
Gridley Fire Department	CAL FIRE Butte AB 56 Meeting	1/26/2023	Met with Chief Garrett Sjolund to discuss Fire Department matters, training and AB 56. Chief Sjolund is the fire Chief for CAL FIRE Butte, Butte County Fire Department, Cities of Biggs, Gridley and Oroville Fire and the Town of Paradise Fire Department. Chief Sjolund provided with AB 56 Trifold, one for each department, as well as an electronic copy of the AB 56 information in a subsequent e-mail so that he could distribute it to his staff.
Oroville Fire Department	CAL FIRE Butte AB 56 Meeting	1/26/2023	Met with Chief Garrett Sjolund to discuss Fire Department matters, training and AB 56. Chief Sjolund is the fire Chief for CAL FIRE Butte, Butte County Fire Department, Cities of Biggs, Gridley and Oroville Fire and the Town of Paradise Fire Department. Chief Sjolund provided with AB 56 Trifold, one for each department, as well as an electronic copy of the AB 56 information in a subsequent e-mail so that he could distribute it to his staff.
Paradise Fire Department	CAL FIRE Butte AB 56 Meeting	1/26/2023	Met with Chief Garrett Sjolund to discuss Fire Department matters, training and AB 56. Chief Sjolund is the fire Chief for CAL FIRE Butte, Butte County Fire Department, Cities of Biggs, Gridley and Oroville Fire and the Town of Paradise Fire Department. Chief Sjolund provided with AB 56 Trifold, one for each department, as well as an electronic copy of the AB 56 information in a subsequent e-mail so that he could distribute it to his staff.
San Bernardino County Fire Department	San Bernardino Co Fire Chiefs MTG	1/26/2023	During County Fire Chiefs meeting reviewed contingency plans, PG&E Gas Emergency Response Plan (GERP), AB 56 Gas Emergencies and discussed PSPS events. Mailed AB 56 Guide to Public Safety and discussed future First Responder Workshops (FRW) and exercises.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Apple Valley Fire Protection District	San Bernardino Co Fire Chiefs MTG	1/26/2023	During County Fire Chiefs meeting reviewed contingency plans, PG&E Gas GERP, AB 56 Gas Emergencies and discussed PSPS events. Mailed AB 56 Guide to Public Safety and discussed future FRWs and exercises.
CAL FIRE – San Bernardino	San Bernardino Co Fire Chiefs MTG	1/26/2023	During County Fire Chiefs meeting reviewed contingency plans, PG&E Gas GERP, AB 56 Gas Emergencies and discussed PSPS events. Mailed AB 56 Guide to Public Safety and discussed future FRWs and exercises.
Victorville Fire Department	San Bernardino Co Fire Chiefs MTG	1/26/2023	During County Fire Chiefs meeting reviewed contingency plans, PG&E Gas GERP, AB 56 Gas Emergencies and discussed PSPS events. Mailed AB 56 Guide to Public Safety and discussed future FRWs and exercises.
Marine Corps Logistics Base Barstow Fire Department	San Bernardino Co Fire Chiefs MTG	1/26/2023	During County Fire Chiefs meeting reviewed contingency plans, PG&E Gas GERP, AB 56 Gas Emergencies and discussed PSPS events. Mailed AB 56 Guide to Public Safety and discussed future FRWs and exercises.
Marina Fire Department	AB 56 Meeting	1/27/2023	Met with Division Chief Carlos Vega at Round Table Pizza.
Santa Clara County Office of Emergency Management	Santa Clara County OA IWE#2, Meeting #2	1/30/2023	Inclement weather event planning meeting for Santa Clara County.
Maxwell Fire Protection District	AB 56 Meeting	1/31/2023	Met with Maxwell Fire Department that included the AB 56 information in the First Responder Guide to Public Safety handout; e-mailed the PDF document with same material
Arbuckle – College City Fire Protection District	AB 56 Meeting	1/31/2023	Met with Arbuckle/College City Fire Department on AB 56 information in the First Responder Guide to Public Safety handout.
Williams Fire Protection Authority	AB 56 Meeting	1/31/2023	Met with Williams Fire Protection District pertaining to AB 56 information in the First Responder Guide to Public Safety Handout.
Little Lake Fire Protection District	Little Lake Fire Department AB 56	1/31/2023	Project overview in person meeting for I-751 pipeline inspection project in Willits planned for 2023. Discussed the First Responder Guide to Public Safety handout which I hand delivered to Fire Chief.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

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Santa Clara County Office of Emergency Management	Santa Clara County OA IWE#2, Meeting #3	1/31/2023	Inclement weather event planning meeting for Santa Clara County.
Soledad Correctional Training Facility – Fire Department	AB 56 Meeting	2/1/2023	Met with BLM, Camp Roberts, Soledad Correctional Center, Greenfield, Gonzales and King City Fire Departments.
Greenfield Fire Department	AB 56 Meeting	2/1/2023	Met with BLM, Camp Roberts, Soledad Correctional Center, Greenfield, Gonzales and King City Fire Departments.
King City Volunteer Fire Department	AB 56 Meeting	2/1/2023	Met with BLM, Camp Roberts, Soledad Correctional Center, Greenfield, Gonzales and King City Fire Departments.
Camp Roberts Fire Department	AB 56 Meeting	2/1/2023	Met in South County with BLM, Camp Roberts, Soledad Correctional Center, Greenfield, Gonzales and King City Fire Departments.
Bureau of Land Management – Hollister	AB 56 Meeting	2/1/2023	Met in South County with BLM, Camp Roberts, Soledad Correctional Center, Greenfield, Gonzales and King City Fire Departments.
Gonzales Volunteer Fire Department	AB 56 Meeting	2/1/2023	Met in South County with BLM, Camp Roberts, Soledad Correctional Center, Greenfield, Gonzales and King City Fire Departments.
Yuba City Fire Department	AB 56 Meeting	2/1/2023	Met with Yuba City Fire Department Chief which included the AB 56 information in the First Responder Guide to Public Safety handout. Also e-mailed the PDF document with same material.
San Francisco Fire Department	San Francisco Fire – AB 56	2/1/2023	Contingency Plan Meeting – AB 56
Lathrop-Manteca Fire Protection District	San Joaquin County Fire Chief's Meeting	2/1/2023	Professional Group Meeting
Clements Rural Fire Protection District	San Joaquin County Fire Chief's Meeting	2/1/2023	Professional Group Meeting
Stockton Fire Department	San Joaquin County Fire Chief's Meeting	2/1/2023	Professional Group Meeting

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

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French Camp-McKinley Rural Fire Protection District	San Joaquin County Fire Chief's Meeting	2/1/2023	Professional Group Meeting
Escalon Fire Protection District	San Joaquin County Fire Chief's Meeting	2/1/2023	Professional Group Meeting
Waterloo – Morada Rural Fire Protection District	San Joaquin County Fire Chief's Meeting	2/1/2023	Professional Group Meeting
Mokelumne Rural Fire District	San Joaquin County Fire Chief's Meeting	2/1/2023	Professional Group Meeting
Liberty Rural County Fire Protection District	San Joaquin County Fire Chief's Meeting	2/1/2023	Professional Group Meeting
Woodbridge Rural Fire Protection District	San Joaquin County Fire Chief's Meeting	2/1/2023	Professional Group Meeting
Ripon Consolidated Fire Protection District	San Joaquin County Fire Chief's Meeting	2/1/2023	Professional Group Meeting
Montezuma Fire Protection District	San Joaquin County Fire Chief's Meeting	2/1/2023	Professional Group Meeting
Lodi Fire Department	San Joaquin County Fire Chief's Meeting	2/1/2023	Professional Group Meeting
Sutter Creek Fire Protection District	Amador County Fire Chiefs Meeting	2/2/2023	Professional Group Meeting
Ione Fire Department	Amador County Fire Chiefs Meeting	2/2/2023	Professional Group Meeting
CAL FIRE – Amador-El Dorado	Amador County Fire Chiefs Meeting	2/2/2023	Professional Group Meeting

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(CONTINUED)**

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Jackson Valley Fire Protection District	Amador County Fire Chiefs Meeting	2/2/2023	Professional Group Meeting
Hollister Fire Department	AB 56 Meeting	2/3/2023	Contingency Plan Meeting – AB 56
San Juan Bautista Fire Department	AB 56 Meeting	2/3/2023	Contingency Plan Meeting – AB 56
North County Fire Protection District of Monterey County	AB 56 Meeting	2/6/2023	Contingency Plan Meeting – AB 56
Seaside Fire Department	AB 56 Meeting	2/6/2023	Contingency Plan Meeting – AB 56
Monterey County Regional Fire District	AB 56 Meeting	2/6/2023	Contingency Plan Meeting – AB 56
Presidio of Monterey-Fire Department	AB 56 Meeting	2/6/2023	Contingency Plan Meeting – AB 56
Salinas Fire Department	AB 56 Meeting	2/6/2023	Contingency Plan Meeting – AB 56
Rough and Ready Fire Protection District	AB 56 Meeting	2/7/2023	Met with Nevada County Fire Chiefs which included the AB 56 information in the First Responder Guide to Public Safety handout.
CAL FIRE – Nevada-Yuba-Placer	AB 56 Meeting	2/7/2023	Met with Nevada County Fire Chiefs which included the AB 56 information in the First Responder Guide to Public Safety handout.
Grass Valley Fire Department	AB 56 Meeting	2/7/2023	Met with Nevada County Fire Chiefs which included the AB 56 information in the First Responder Guide to Public Safety handout.
Rough and Ready Fire District	AB 56 Meeting	2/7/2023	Met with Nevada County Fire Chiefs which included the AB 56 information in the First Responder Guide to Public Safety handout.
Penn Valley Fire Protection District	AB 56 Meeting	2/7/2023	Met with Nevada County Fire Chiefs which included the AB 56 information in the First Responder Guide to Public Safety handout.

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(CONTINUED)**

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Clovis Fire Department	Clovis City Fire Dept Contingency Planning	2/7/2023	Reviewed Gas contingency plans with Chief. Future exercises and FRWs discussed. Mailed AB 56 First Responder Guide to Public Safety handout. E-mailed Chief AB 56 Gas emergency contingency Planning. GERP, Gas emergency checklist and First responder guide to public safety attached.
Fig Garden Fire District	Fig Garden AB 56 Contingency Planning	2/7/2023	Reviewed Gas contingency plans with Chief. Future exercises and FRWs discussed. Mailed AB 56 First Responder Guide to Public Safety handout. E-mailed Chief AB 56 Gas emergency contingency Planning. GERP, Gas emergency checklist and First responder guide to public safety attached.
Fresno Fire Department	Fresno City Fire AB 56 Contingency Planning	2/7/2023	Reviewed Gas contingency plans with Chief. Future exercises and FRWs discussed. Mailed AB 56 First Responder Guide to Public Safety handout. E-mailed Chief AB 56 Gas emergency contingency Planning. GERP, Gas emergency checklist and First responder guide to public safety attached.
Sacramento River Fire Protection District	AB 56 Meeting	2/8/2023	Met with Sacramento River Fire Protection District focusing on AB 56 information in the First Responder Guide to Public Safety handout.
Princeton Fire Protection District	AB 56 Meeting	2/8/2023	Met with Princeton Fire Protection District focusing on AB 56 information in the First Responder Guide to Public Safety handout.
Colusa Fire Department	AB 56 Meeting	2/8/2023	Met with Colusa City Fire Department focusing on AB 56 information in the first responder guide to public safety handout.
CAL FIRE – Tuolumne-Calaveras	Calaveras County Chiefs Association Meeting	2/8/2023	Covered AB 56 requirements with Calaveras County Fire Chiefs and provided compliance materials at the meeting.
Copperopolis Fire Protection District	Calaveras County Chiefs Association Meeting	2/8/2023	Covered AB 56 requirements with Calaveras County Fire Chiefs and provided compliance materials at the meeting.
Mokelumne Hill Fire Protection District	Calaveras County Chiefs Association Meeting	2/8/2023	Covered AB 56 requirements with Calaveras County Fire Chiefs and provided compliance materials at the meeting.
Central Calaveras Fire Protection District	Calaveras County Chiefs Association Meeting	2/8/2023	Covered AB 56 requirements with Calaveras County Fire Chiefs and provided compliance materials at the meeting.

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(CONTINUED)**

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Calaveras Consolidated Fire Protection District	Calaveras County Chiefs Association Meeting	2/8/2023	Covered AB 56 requirements with Calaveras County Fire Chiefs and provided compliance materials at the meeting.
West Point Fire Protection District	Calaveras County Chiefs Association Meeting	2/8/2023	Covered AB 56 requirements with Calaveras County Fire Chiefs and provided compliance materials at the meeting.
Ebbetts Pass Fire Protection District	Calaveras County Chiefs Association Meeting	2/8/2023	Covered AB 56 requirements with Calaveras County Fire Chiefs and provided compliance materials at the meeting.
Murphys Fire Protection District	Calaveras County Chiefs Association Meeting	2/8/2023	Covered AB 56 requirements with Calaveras County Fire Chiefs and provided compliance materials at the meeting.
Altaville-Melones Fire Protection District	Calaveras County Chiefs Association Meeting	2/8/2023	Covered AB 56 requirements with Calaveras County Fire Chiefs and provided compliance materials at the meeting.
Angels Camp Fire Department	Calaveras County Chiefs Association Meeting	2/8/2023	Covered AB 56 requirements with Calaveras County Fire Chiefs and provided compliance materials at the meeting.
San Andreas Fire Protection District	Calaveras County Chiefs Association Meeting	2/8/2023	Covered AB 56 requirements with Calaveras County Fire Chiefs and provided compliance materials at the meeting.
Marysville Fire Department	AB 56 Meeting	2/9/2023	Met with Marysville Fire Department (FD) to discuss AB 56 and go over the First Responder Guide to Public Safety handout.
Monterey Fire Department	AB 56 Meeting	2/9/2023	Met with Training Officers.
Twain Harte Community Services District Fire Department	Tuolumne County Fire Chiefs Association Meeting	2/9/2023	Met with Fire Chiefs on AB 56 requirements.
Sonora City Fire Department	Tuolumne County Fire Chiefs Association Meeting	2/9/2023	Met with Fire Chiefs on AB 56 requirements.
Mi-Wuk Sugar Pine Fire Protection District	Tuolumne County Fire Chiefs Association Meeting	2/9/2023	Met with Fire Chiefs on AB 56 requirements.

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Tuolumne Fire District	Tuolumne County Fire Chiefs Association Meeting	2/9/2023	Met with Fire Chiefs on AB 56 requirements.
CAL FIRE – Tuolumne-Calaveras	Tuolumne County Fire Chiefs Association Meeting	2/9/2023	Met with Fire Chiefs on AB 56 requirements.
Santa Clara County Emergency Managers Association	Santa Clara County Emergency Manager's Association Meeting	2/9/2023	Professional Group Meeting
Merced Fire Department	Merced Fire Department Chief's Meeting	2/14/2023	Met with City of Merced Fire Chief and Deputy Chief to present and discuss AB 56 information in the First Responder Guide to Public Safety handout, which was left with them. I also e-mailed the digital (.pdf) version of the guide to them on 2/13/2023. Discussed PSPS Concurrent Emergencies.
Vacaville Fire Department	Solano Co Fire Training Officers Meeting	2/15/2023	Contingency Plan Meeting – AB 56
Benicia Fire Department	Solano Co Fire Training Officers Meeting	2/15/2023	Contingency Plan Meeting – AB 56
Suisun Fire Protection District	Solano Co Fire Training Officers Meeting	2/15/2023	Contingency Plan Meeting – AB 56
Vallejo Fire Department	Solano Co Fire Training Officers Meeting	2/15/2023	Contingency Plan Meeting – AB 56
Fairfield Fire Department	Solano Co Fire Training Officers Meeting	2/15/2023	Contingency Plan Meeting – AB 56
Dixon Fire Department	Solano Co Fire Training Officers Meeting	2/15/2023	Contingency Plan Meeting – AB 56

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Fairfield Fire Department	Solano Co Fire Training Officers Meeting	2/15/2023	Contingency Plan Meeting – AB 56
Suisun City Fire Department	Solano Co Fire Training Officers Meeting	2/15/2023	Contingency Plan Meeting – AB 56
Marin County Fire Department	AB 56 Meeting	2/16/2023	Met with Marin County Fire Chiefs and discussed AB 56 compliance in person using tri-fold document for first responders. All Chiefs were e-mailed the PDF version of the trifold.
Central Marin Fire Authority	AB 56 Meeting	2/16/2023	Met with Marin County Fire Chiefs and discussed AB 56 compliance in person using tri-fold document for first responders. All Chiefs were e-mailed the PDF version of the trifold.
Kentfield Fire Protection District	AB 56 Meeting	2/16/2023	Met with Marin County Fire Chiefs and discussed AB 56 compliance in person using tri-fold document for first responders. All Chiefs were e-mailed the PDF version of the trifold.
Marinwood Fire Department	AB 56 Meeting	2/16/2023	Met with Marin County Fire Chiefs and discussed AB 56 compliance in person using tri-fold document for first responders. All Chiefs were e-mailed the PDF version of the trifold.
Novato Fire Protection District	AB 56 Meeting	2/16/2023	Met with Marin County Fire Chiefs and discussed AB 56 compliance in person using tri-fold document for first responders. All Chiefs were e-mailed the PDF version of the trifold.
San Rafael Fire Department	AB 56 Meeting	2/16/2023	Met with Marin County Fire Chiefs and discussed AB 56 compliance in person using tri-fold document for first responders. All Chiefs were e-mailed the PDF version of the trifold.
Mill Valley Fire Department	AB 56 Meeting	2/16/2023	Met with Marin County Fire Chiefs and discussed AB 56 compliance in person using tri-fold document for first responders. All Chiefs were e-mailed the PDF version of the trifold.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Ross Valley Fire Department	AB 56 Meeting	2/16/2023	Met with Marin County Fire Chiefs and discussed AB 56 compliance in person using tri-fold document for first responders. All Chiefs were e-mailed the PDF version of the trifold.
Southern Marin Fire Protection District	AB 56 Meeting	2/16/2023	Met with Marin County Fire Chiefs and discussed AB 56 compliance in person using tri-fold document for first responders. All Chiefs were e-mailed the PDF version of the trifold.
Tiburon Fire Protection District	AB 56 Meeting	2/16/2023	Met with Marin County Fire Chiefs and discussed AB 56 compliance in person using tri-fold document for first responders. All Chiefs were e-mailed the PDF version of the trifold.
American Medical Response	AB 56 Meeting with the Shasta County Fire Chiefs	2/16/2023	Contingency Plan Meeting – AB 56
Cottonwood Fire Protection District	AB 56 Meeting with the Shasta County Fire Chiefs	2/16/2023	Contingency Plan Meeting – AB 56
Shasta CSD/Shasta Fire Protection District	AB 56 Meeting with the Shasta County Fire Chiefs	2/16/2023	Contingency Plan Meeting – AB 56
Happy Valley Fire Protection District	AB 56 Meeting with the Shasta County Fire Chiefs	2/16/2023	Contingency Plan Meeting – AB 56
Redding Fire Department	AB 56 Meeting with the Shasta County Fire Chiefs	2/16/2023	Contingency Plan Meeting – AB 56
Anderson Fire Protection District	AB 56 Meeting with the Shasta County Fire Chiefs	2/16/2023	Contingency Plan Meeting – AB 56

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Shasta Lake Fire Protection District	AB 56 Meeting with the Shasta County Fire Chiefs	2/16/2023	Contingency Plan Meeting – AB 56
Millville Fire Protection District	AB 56 Meeting with the Shasta County Fire Chiefs	2/16/2023	Contingency Plan Meeting – AB 56
Shasta College Fire Department	AB 56 Meeting with the Shasta County Fire Chiefs	2/16/2023	Contingency Plan Meeting – AB 56
American Red Cross	AB 56 Meeting with the Shasta County Fire Chiefs	2/16/2023	Contingency Plan Meeting – AB 56
CAL FIRE – Shasta-Trinity	AB 56 Meeting with the Shasta County Fire Chiefs	2/16/2023	Contingency Plan Meeting – AB 56
South San Francisco Fire Department	San Mateo County Operations Chiefs Meeting	2/16/2023	Report out on PG&E Storms, AB 56 and planned joint training.
North County Fire Authority	San Mateo County Operations Chiefs Meeting	2/16/2023	Report out on PG&E Storms, AB 56 and planned joint training.
Menlo Park Fire Protection District	San Mateo County Operations Chiefs Meeting	2/16/2023	Report out on PG&E Storms, AB 56 and planned joint training.
Woodside Fire Protection District	San Mateo County Operations Chiefs Meeting	2/16/2023	Report out on PG&E Storms, AB 56 and planned joint training.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
San Mateo Consolidated Fire	San Mateo County Operations Chiefs Meeting	2/16/2023	Report out on PG&E Storms, AB 56 and planned joint training.
Redwood City San Carlos Fire Department	San Mateo County Operations Chiefs Meeting	2/16/2023	Report out on PG&E Storms, AB 56 and planned joint training.
San Mateo County Fire	San Mateo County Operations Chiefs Meeting	2/16/2023	Report out on PG&E Storms, AB 56 and planned joint training.
American Medical Response – San Mateo County	San Mateo County Operations Chiefs Meeting	2/16/2023	Report out on PG&E Storms, AB 56 and planned joint training.
El Dorado Hills Fire Department	El Dorado Hills Training Center	2/16/2023	Met with El Dorado Hills FD Chief Dustin Hall and Mo Johnson at the new department training facility. EDHFD has requested a partnership and support from PG&E to provide utility related equipment at the training site to support additional firefighter safety and training.
Linda Fire Protection District	AB 56 Meeting	2/21/2023	Met with Station to discuss AB 56 First Responder Guide to Public Safety.
United States Bureau of Land Management – Redding	United States Bureau of Land Management – Redding	2/21/2023	Met with Jennifer and discussed AB 56 and provided compliance folder.
U.S. Forest Service – Pacific Southwest Region, North Operations	United States Forest Service – Pacific Southwest Region	2/21/2023	Met with Anthony Masovero Chief of the region 5 HQ. Discussed AB 56 and provided him the folder.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Santa Clara County Office of Emergency Management	Santa Clara County OP Inclement Weather Event Planning Call #4-1	2/21/2023	Key Points – Expected Impacts. A dynamic system arrives Tuesday night into Wednesday morning, impacting the coast. Cold air behind the front will make for frigid temperatures Thursday through Saturday for the entire region. Northerly winds with stronger wind gusts will arrive Tuesday night, not diminishing until early Thursday morning. Cold temperatures will lower snow levels to between 1,000 and 1,500 feet. Light rain will arrive on Wednesday, but a secondary pulse Thursday will make the rainfall more widespread Thursday night and into much of Friday.
Rodeo-Hercules Fire Protection District	Contra Costa County Fire Chiefs AB 56 meeting	2/22/2023	Contingency Plan Meeting – AB 56
El Cerrito Fire Department	Contra Costa County Fire Chiefs AB 56 meeting	2/22/2023	Contingency Plan Meeting – AB 56
Chevron Refinery Fire Department	Contra Costa County Fire Chiefs AB 56 meeting	2/22/2023	Contingency Plan Meeting – AB 56
San Ramon Valley Fire Protection District	Contra Costa County Fire Chiefs AB 56 meeting	2/22/2023	Contingency Plan Meeting – AB 56
Moraga – Orinda Fire Protection District	Contra Costa County Fire Chiefs AB 56 meeting	2/22/2023	Contingency Plan Meeting – AB 56
East Bay Regional Park District Fire Department	Contra Costa County Fire Chiefs AB 56 meeting	2/22/2023	Contingency Plan Meeting – AB 56

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Crockett-Carquinez Fire Protection District	Contra Costa County Fire Chiefs AB 56 meeting	2/22/2023	Contingency Plan Meeting – AB 56
CAL FIRE – Santa Clara	Contra Costa County Fire Chiefs AB 56 meeting	2/22/2023	Contingency Plan Meeting – AB 56
Richmond Fire Department	Contra Costa County Fire Chiefs AB 56 meeting	2/22/2023	Contingency Plan Meeting – AB 56
Contra Costa County Fire Protection District	Contra Costa County Fire Chiefs AB 56 meeting	2/22/2023	Contingency Plan Meeting – AB 56
Pinole Fire Department	Contra Costa County Fire Chiefs AB 56 meeting	2/22/2023	Contingency Plan Meeting – AB 56
Butte County Sheriff's Department	Butte County Sheriff Office PG&E Event Information	2/22/2023	Met to discuss gas & electric safety and programs, PSS program, etc. Followed up with an e-mail to Deputy Ennes providing AB 56 First Responder packet, PG&E Gas Safety Operations & Maintenance, and PG&E Concurrent Event information as support information for our discussion.
Oakland Fire Department	ALCO TO's Meeting – February	2/22/2023	Professional Group Meeting
CAL FIRE – State Headquarters	ALCO TO's Meeting – February	2/22/2023	Professional Group Meeting
Berkeley Fire Department	ALCO TO's Meeting – February	2/22/2023	Professional Group Meeting

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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Fremont Fire Department	ALCO TO's Meeting – February	2/22/2023	Professional Group Meeting
City of Alameda Fire Department	ALCO TO's Meeting – February	2/22/2023	Professional Group Meeting
CAL FIRE – Santa Clara	ALCO TO's Meeting – February	2/22/2023	Professional Group Meeting
East Bay Regional Park District Fire Department	ALCO TO's Meeting – February	2/22/2023	Professional Group Meeting
Roseville Fire Department	AB 56 Meeting	2/23/2023	Met with Paige Volunteer Fire Department to discuss the AB 56 information in the First Responder Guide to Public Safety handout which was presented in person.
Sacramento Metropolitan Fire District	AB 56 Meeting	2/23/2023	Met with Paige Volunteer Fire Department to discuss the AB 56 information in the First Responder Guide to Public Safety handout which was presented in person.
CAL FIRE – Nevada-Yuba-Placer	AB 56 Meeting	2/23/2023	Met with Paige Volunteer Fire Department to discuss the AB 56 information in the First Responder Guide to Public Safety handout which was presented in person.
Auburn City Fire Department	AB 56 Meeting	2/23/2023	Met with Paige Volunteer Fire Department to discuss the AB 56 information in the First Responder Guide to Public Safety handout which was presented in person.
South Placer Fire District	AB 56 Meeting	2/23/2023	Met with Paige Volunteer Fire Department to discuss the AB 56 information in the First Responder Guide to Public Safety handout which was presented in person.
Rocklin Fire Department	AB 56 Meeting	2/23/2023	Met with Paige Volunteer Fire Department to discuss the AB 56 information in the First Responder Guide to Public Safety handout which was presented in person.

**TABLE PG&E-11-5:
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(CONTINUED)**

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Placer Hills Fire Protection District	AB 56 Meeting	2/23/2023	Met with Paige Volunteer Fire Department to discuss the AB 56 information in the First Responder Guide to Public Safety handout which was presented in person.
Newcastle Fire Protection District	AB 56 Meeting	2/23/2023	Met with Paige Volunteer Fire Department to discuss the AB 56 information in the First Responder Guide to Public Safety handout which was presented in person.
Placer County Fire Department	AB 56 Meeting	2/23/2023	Met with Paige Volunteer Fire Department to discuss the AB 56 information in the First Responder Guide to Public Safety handout which was presented in person.
Penryn Fire Protection District	AB 56 Meeting	2/23/2023	Met with Paige Volunteer Fire Department to discuss the AB 56 information in the First Responder Guide to Public Safety handout which was presented in person.
Lincoln Fire Department	AB 56 Meeting	2/23/2023	Met with Paige Volunteer Fire Department to discuss the AB 56 information in the First Responder Guide to Public Safety handout which was presented in person.
Paige Volunteer Fire Department	AB 56 Meeting	2/23/2023	Met with Paige Volunteer Fire Department to discuss the AB 56 information in the First Responder Guide to Public Safety handout which was presented in person.
Chico Fire Department	Chico Fire AB 56	2/23/2023	Met to discuss AB 56, PG&Es Gas Safety, 811, PSS program, etc. Followed up with an e-mail to Chief Zinko providing AB 56 First Responder packet, PG&E Gas Safety Operations & Maintenance, and PG&E Concurrent Event information.
Walnut Grove Fire Protection District	South Sacramento Fire Chiefs Meeting AB 56	2/23/2023	AB 56 discussion to include winter storm recap, PSPS, EPSS, SIPT Program and update on gas transmission projects in Sac County
River Delta Fire Protection District	South Sacramento Fire Chiefs Meeting AB 56	2/23/2023	AB 56 discussion to include winter storm recap, PSPS, EPSS, SIPT Program and update on gas transmission projects in Sac County

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Cosumnes Community Services District	South Sacramento Fire Chiefs Meeting AB 56	2/23/2023	AB 56 discussion to include winter storm recap, PSPS, EPSS, SIPT Program and update on gas transmission projects in Sac County
Sacramento Regional Fire/EMS Communications Center	South Sacramento Fire Chiefs Meeting AB 56	2/23/2023	AB 56 discussion to include winter storm recap, PSPS, EPSS, SIPT Program and update on gas transmission projects in Sac County
Samoa Peninsula Fire Protection District	AB 56 Meeting	3/1/2023	AB 56 discussion with the Humboldt County Fire Chiefs via Zoom due to the snow/storm. The First Responder Guide to Public Safety handout was e-mailed to the entire group prior to the meeting.
Ferndale Volunteer Fire Department	AB 56 Meeting	3/1/2023	AB 56 discussion with the Humboldt County Fire Chiefs via Zoom due to the snow/storm. The First Responder Guide to Public Safety handout was e-mailed to the entire group prior to the meeting.
Loleta Fire Protection District	AB 56 Meeting	3/1/2023	AB 56 discussion with the Humboldt County Fire Chiefs via Zoom due to the snow/storm. The First Responder Guide to Public Safety handout was e-mailed to the entire group prior to the meeting.
Bridgeville Fire Protection District	AB 56 Meeting	3/1/2023	AB 56 discussion with the Humboldt County Fire Chiefs via Zoom due to the snow/storm. The First Responder Guide to Public Safety handout was e-mailed to the entire group prior to the meeting.
Blue Lake Fire Protection District	AB 56 Meeting	3/1/2023	AB 56 discussion with the Humboldt County Fire Chiefs via Zoom due to the snow/storm. The First Responder Guide to Public Safety handout was e-mailed to the entire group prior to the meeting.
Westhaven Volunteer Fire Department	AB 56 Meeting	3/1/2023	AB 56 discussion with the Humboldt County Fire Chiefs via Zoom due to the snow/storm. The First Responder Guide to Public Safety handout was e-mailed to the entire group prior to the meeting.
Fieldbrook Fire Department	AB 56 Meeting	3/1/2023	AB 56 discussion with the Humboldt County Fire Chiefs via Zoom due to the snow/storm. The First Responder Guide to Public Safety handout was e-mailed to the entire group prior to the meeting.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Willow Creek Volunteer Fire Department	AB 56 Meeting	3/1/2023	AB 56 discussion with the Humboldt County Fire Chiefs via Zoom due to the snow/storm. The First Responder Guide to Public Safety handout was e-mailed to the entire group prior to the meeting.
Orick Volunteer Fire Department	AB 56 Meeting	3/1/2023	AB 56 discussion with the Humboldt County Fire Chiefs via Zoom due to the snow/storm. The First Responder Guide to Public Safety handout was e-mailed to the entire group prior to the meeting.
Petrolia Volunteer Fire Department	AB 56 Meeting	3/1/2023	AB 56 discussion with the Humboldt County Fire Chiefs via Zoom due to the snow/storm. The First Responder Guide to Public Safety handout was e-mailed to the entire group prior to the meeting.
Napa County Fire Department	Napa County Fire Agency AB 56	3/2/2023	Contingency Plan Meeting – AB 56
Napa Fire Department	Napa County Fire Agency AB 56	3/2/2023	Contingency Plan Meeting – AB 56
Calistoga Fire Department	Napa County Fire Agency AB 56	3/2/2023	Contingency Plan Meeting – AB 56
CAL FIRE – Sonoma-Lake-Napa	Napa County Fire Agency AB 56	3/2/2023	Contingency Plan Meeting – AB 56
Angwin Volunteer Fire Department	Napa County Fire Agency AB 56	3/2/2023	Contingency Plan Meeting – AB 56
Saint Helena Fire Department	Napa County Fire Agency AB 56	3/2/2023	Contingency Plan Meeting – AB 56
Deer Park Volunteer Fire Department	Napa County Fire Agency AB 56	3/2/2023	Contingency Plan Meeting – AB 56
Rutherford Volunteer Fire Department	Napa County Fire Agency AB 56	3/2/2023	Contingency Plan Meeting – AB 56

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Burbank-Paradise Fire Protection District	Stanislaus County Fire Chiefs Association Meeting	3/2/2023	Covered AB58 compliance requirements with Stanislaus County Fire Department Chiefs and provided compliance materials.
CAL FIRE – Tuolumne-Calaveras	Stanislaus County Fire Chiefs Association Meeting	3/2/2023	Covered AB58 compliance requirements with Stanislaus County Fire Department Chiefs and provided compliance materials.
Patterson Fire Department	Stanislaus County Fire Chiefs Association Meeting	3/2/2023	Covered AB58 compliance requirements with Stanislaus County Fire Department Chiefs and provided compliance materials.
West Stanislaus Fire Protection District	Stanislaus County Fire Chiefs Association Meeting	3/2/2023	Covered AB58 compliance requirements with Stanislaus County Fire Department Chiefs and provided compliance materials.
Hughson Fire Department	Stanislaus County Fire Chiefs Association Meeting	3/2/2023	Covered AB58 compliance requirements with Stanislaus County Fire Department Chiefs and provided compliance materials.
Oakdale Fire Department	Stanislaus County Fire Chiefs Association Meeting	3/2/2023	Covered AB58 compliance requirements with Stanislaus County Fire Department Chiefs and provided compliance materials.
Modesto Fire Department	Stanislaus County Fire Chiefs Association Meeting	3/2/2023	Covered AB58 compliance requirements with Stanislaus County Fire Department Chiefs and provided compliance materials.
Salida Fire Protection District	Stanislaus County Fire Chiefs Association Meeting	3/2/2023	Covered AB58 compliance requirements with Stanislaus County Fire Department Chiefs and provided compliance materials.
Woodland Avenue Fire Protection District	Stanislaus County Fire Chiefs Association Meeting	3/2/2023	Covered AB58 compliance requirements with Stanislaus County Fire Department Chiefs and provided compliance materials.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Ceres Fire Department	Stanislaus County Fire Chiefs Association Meeting	3/2/2023	Covered AB58 compliance requirements with Stanislaus County Fire Department Chiefs and provided compliance materials.
Stanislaus Consolidated Fire Protection District	Stanislaus County Fire Chiefs Association Meeting	3/2/2023	Covered AB58 compliance requirements with Stanislaus County Fire Department Chiefs and provided compliance materials.
Turlock Fire Department and Emergency Services	Stanislaus County Fire Chiefs Association Meeting	3/2/2023	Covered AB58 compliance requirements with Stanislaus County Fire Department Chiefs and provided compliance materials.
Cloverdale Fire Protection District	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.
Eldridge Fire Department	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Graton Fire Protection District	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.
Santa Rosa Fire Department	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.
Forestville Fire Protection District	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

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Gold Ridge Fire Protection District	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.
Healdsburg Fire Department	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.
North Bay Fire	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Kenwood Fire Protection District	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.
Northern Sonoma County Fire Protection District	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.
Rohnert Park Department of Public Safety – Police Department	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

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Sonoma Valley Fire District	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.
Petaluma Fire Department	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.
Sonoma County Fire District	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

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Rancho Adobe Fire Protection District	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.
Schell-Vista Fire Protection District	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.
Sebastopol Fire Department	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

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Graton Fire Protection District	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.
Rohnert Park Department of Public Safety	Sonoma County Fire Chiefs Meeting	3/8/2023	Discussed AB 56 Material handed out included "Handling Gas and Electrical Emergencies" Reference guide for First Responders and e-mailed "First Responder Guide to Public Safety" to the attendees. The discussion included PG&E abilities to respond, PG&E's Emergency Response Plan, first responder abilities, contingency plans, and resources such as the PG&E Responder Portal, the National Pipeline Mapping System. PDF versions of the handouts were sent to attendees and agencies not in attendance through the Fire Chiefs' Association as additional reinforcement and compliance.
Ukiah Valley Fire Authority	Ukiah Valley Fire Authority AB 56	3/8/2023	Met with Ukiah Valley Fire Authority in Willits, I hand delivered the First Responder Guide to Public Safety and we discussed Gas response best practices and available resources.
Mountain Gate Community Services Fire District	AB 56 Meeting with Mountain Gate Fire Protection District	3/9/2023	Met with Fire Chief Corey Stevens.
Jackson Valley Fire Protection District	Amador County Fire Chiefs Meeting	3/9/2023	Professional Group Meeting
Sutter Creek Fire Protection District	Amador County Fire Chiefs Meeting	3/9/2023	Professional Group Meeting

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

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Ione Fire Department	Amador County Fire Chiefs Meeting	3/9/2023	Professional Group Meeting
Mule Creek State Prison Fire Department	Amador County Fire Chiefs Meeting	3/9/2023	Professional Group Meeting
California Highway Patrol – Amador	Amador County Fire Chiefs Meeting	3/9/2023	Professional Group Meeting
Weaverville Fire Protection District	AB 56 Meeting	3/13/2023	AB 56 discussion with the Trinity County Fire Chiefs via Zoom due to the winter storm. The First Responder Guide to Public Safety handout was e-mailed to the entire group prior to the meeting.
Hayfork Volunteer Fire Department	AB 56 Meeting	3/13/2023	AB 56 discussion with the Trinity County Fire Chiefs via Zoom due to the winter storm. The First Responder Guide to Public Safety handout was e-mailed to the entire group prior to the meeting.
CAL FIRE – Shasta-Trinity	AB 56 Meeting	3/13/2023	AB 56 discussion with the Trinity County Fire Chiefs via Zoom due to the winter storm. The First Responder Guide to Public Safety handout was e-mailed to the entire group prior to the meeting.
CAL FIRE - San Luis Obispo	First Responder Guide discussion AB 56	3/14/2023	Met with San Luis Obispo County Fire/CALFIRE which included the AB 56 information in the First Responder Guide to Public Safety handout that was given to them at the meeting.
Hopland Fire Protection District	AB 56 Hopland Fire District	3/21/2023	Discussed the First Responder Guide to Public Safety and best practices for Natural Gas response. Hand delivered the tri-fold guide for 2023 and reviewed its contents.
Humboldt Bay Fire Protection District	AB 56 Meeting	3/22/2023	AB 56 discussion with the Humboldt County Fire Chiefs in person in Eureka. The First Responder Guide to Public Safety handout distributed and it also was e-mailed to the entire group prior to the meeting.
Fortuna Fire Protection District	AB 56 Meeting	3/22/2023	AB 56 discussion with the Humboldt County Fire Chiefs in person in Eureka. The First Responder Guide to Public Safety handout distributed and it also was e-mailed to the entire group prior to the meeting.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

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Arcata Fire Protection District	AB 56 Meeting	3/22/2023	AB 56 discussion with the Humboldt County Fire Chiefs in person in Eureka. The First Responder Guide to Public Safety handout distributed and it also was e-mailed to the entire group prior to the meeting.
CAL FIRE - Humboldt-Del Norte	AB 56 Meeting	3/22/2023	AB 56 discussion with the Humboldt County Fire Chiefs in person in Eureka. The First Responder Guide to Public Safety handout distributed and it also was e-mailed to the entire group prior to the meeting.
Rio Dell Fire Protection District	AB 56 Meeting	3/22/2023	AB 56 discussion with the Humboldt County Fire Chiefs in person in Eureka. The First Responder Guide to Public Safety handout distributed and it also was e-mailed to the entire group prior to the meeting.
Blue Lake Rancheria Fire Department	AB 56 Meeting	3/23/2023	AB 56 discussion with Blue Lake Rancheria Fire Dept. The First Responder Guide to Public Safety handout distributed in person to the chief. He provided me a tour of their facility and equipment.
Redwood Valley-Calpella Fire Protection District	AB 56 Redwood Valley-Calpella Fire Department	3/24/2023	Discussed AB 56 and the First Responder Guide to Public Safety, along with best practices for Natural Gas response and available PG&E resources. I hand delivered the 2023 version of the trifold guide to the Fire Chief.
CAL FIRE - Sonoma-Lake-Napa	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.
Clarksburg Fire Protection District	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.
West Plainfield Fire Protection District	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

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Capay Valley Fire Protection District	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.
Yocha Dehe Fire Department	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.
Davis Fire Department	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.
University of California - Davis Fire Department	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.
Dunnigan Fire Protection District	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.
Knights Landing Fire Protection District	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.
West Sacramento Fire Department	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

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Elkhorn Fire Protection District	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.
Esparto Fire Protection District	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.
Madison Fire Protection District	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.
Zamora Fire Protection District	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.
Woodland Fire Department	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.
Yolo Fire Protection District	AB 56	3/30/2023	E-mailed AB 56 materials with a brief program description followed up with in person meetings where I again touched on main themes, FRW, Portals, Maps, SIPT Program, PSPS, EPSS, Gas Trans Upgrades and local hardening projects.
Sutter County Fire Department	AB 56 Meeting	3/30/2023	Met with Sutter County Fire Chief on AB 56 information in the First Responder Guide to Public Safety handout.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
West Sacramento Fire Department	North Sac County AB 56	3/30/2023	E-mail to North Sac County Fire Chiefs with AB 56 materials and description of the program. Always discuss AB 56 materials when I have in person contact with Training Officers and Chief Officers.
Folsom Fire Department	North Sac County AB 56	3/30/2023	E-mail to North Sac County Fire Chiefs with AB 56 materials and description of the program. Always discuss AB 56 materials when I have in person contact with Training Officers and Chief Officers.
Sacramento Metropolitan Fire District	North Sac County AB 56	3/30/2023	E-mail to North Sac County Fire Chiefs with AB 56 materials and description of the program. Always discuss AB 56 materials when I have in person contact with Training Officers and Chief Officers.
California Department of Corrections and Rehabilitation- Folsom State Prison	North Sac County AB 56	3/30/2023	E-mail to North Sac County Fire Chiefs with AB 56 materials and description of the program. Always discuss AB 56 materials when I have in person contact with Training Officers and Chief Officers.
West Sacramento Fire Department	North Sac County AB 56	3/30/2023	E-mail to North Sac County Fire Chiefs with AB 56 materials and description of the program. Always discuss AB 56 materials when I have in person contact with Training Officers and Chief Officers.
Sacramento County Airport System Aircraft Rescue & Firefighting	North Sac County AB 56	3/30/2023	E-mail to North Sac County Fire Chiefs with AB 56 materials and description of the program. Always discuss AB 56 materials when I have in person contact with Training Officers and Chief Officer .
Benicia Fire Department	Solano AB 56	3/30/2023	AB 56 materials sent out in e-mail followed up with zoom presentation
Vacaville Fire Department	Solano AB 56	3/30/2023	AB 56 materials sent out in e-mail followed up with zoom presentation
Vallejo Fire Department	Solano AB 56	3/30/2023	AB 56 materials sent out in e-mail followed up with zoom presentation
Vacaville Fire Protection District	Solano AB 56	3/30/2023	AB 56 materials sent out in e-mail followed up with zoom presentation
Fairfield Fire Department	Solano AB 56	3/30/2023	AB 56 materials sent out in e-mail followed up with zoom presentation
CAL FIRE - Sonoma-Lake-Napa	Solano AB 56	3/30/2023	AB 56 materials sent out in e-mail followed up with zoom presentation

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Suisun Fire Protection District	Solano AB 56	3/30/2023	AB 56 materials sent out in e-mail followed up with zoom presentation
Dixon Fire Department	Solano AB 56	3/30/2023	AB 56 materials sent out in e-mail followed up with zoom presentation
Suisun City Fire Department	Solano AB 56	3/30/2023	AB 56 materials sent out in e-mail followed up with zoom presentation
Cordelia Fire Protection District	Solano AB 56	3/30/2023	AB 56 materials sent out in e-mail followed up with zoom presentation
Manteca Fire Department	San Joaquin County Fire Chief's AB 56 Presentation/Mtg	4/5/2023	Presentenced AB 56 information at San Joaquin County Fire Chiefs Meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Collegeville Fire Protection District	San Joaquin County Fire Chief's AB 56 Presentation/Mtg	4/5/2023	Presentenced AB 56 information at San Joaquin County Fire Chiefs Meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Linden-Peters Rural Fire Protection District	San Joaquin County Fire Chief's AB 56 Presentation/Mtg	4/5/2023	Presentenced AB 56 information at San Joaquin County Fire Chiefs Meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Ripon Consolidated Fire Protection District	San Joaquin County Fire Chief's April Mtg	4/5/2023	Professional Group Meeting
Stockton Fire Department	San Joaquin County Fire Chief's April Mtg	4/5/2023	Professional Group Meeting
Manteca Fire Department	San Joaquin County Fire Chief's April Mtg	4/5/2023	Professional Group Meeting
French Camp-McKinley Rural Fire Protection District	San Joaquin County Fire Chief's April Mtg	4/5/2023	Professional Group Meeting
Woodbridge Rural Fire Protection District	San Joaquin County Fire Chief's April Mtg	4/5/2023	Professional Group Meeting

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Collegeville Fire Protection District	San Joaquin County Fire Chief's April Mtg	4/5/2023	Professional Group Meeting
Lodi Fire Department	San Joaquin County Fire Chief's April Mtg	4/5/2023	Professional Group Meeting
Montezuma Fire Protection District	San Joaquin County Fire Chief's April Mtg	4/5/2023	Professional Group Meeting
Mokelumne Rural Fire District	San Joaquin County Fire Chief's April Mtg	4/5/2023	Professional Group Meeting
Linden-Peters Rural Fire Protection District	San Joaquin County Fire Chief's April Mtg	4/5/2023	Professional Group Meeting
San Joaquin County Sheriff's Department	San Joaquin County Fire Chief's April Mtg	4/5/2023	Professional Group Meeting
Calaveras County Sheriff's Department	CWSP Outreach with Law Enforcement	4/18/2023	CWSP – Outreach
California Highway Patrol - Amador	CWSP Outreach with Law Enforcement	4/18/2023	CWSP – Outreach
Amador County Fire Protection District	AB 56 Presentation Mtg	4/18/2023	Contingency Plan Meeting – AB 56
City of Alameda Fire Department	ALCO Fire Chiefs Meeting	4/19/2023	Contingency Plan Meeting – AB 56
Hayward Fire Department	ALCO Fire Chiefs Meeting	4/19/2023	Contingency Plan Meeting – AB 56
Alameda County Fire Department	ALCO Fire Chiefs Meeting	4/19/2023	Contingency Plan Meeting – AB 56

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Fremont Fire Department	ALCO Fire Chiefs Meeting	4/19/2023	Contingency Plan Meeting – AB 56
Berkeley Fire Department	ALCO Fire Chiefs Meeting	4/19/2023	Contingency Plan Meeting – AB 56
CAL FIRE - Santa Clara	ALCO Fire Chiefs Meeting	4/19/2023	Contingency Plan Meeting – AB 56
Livermore-Pleasanton Fire Department	ALCO Fire Chiefs Meeting	4/19/2023	Contingency Plan Meeting – AB 56
CAL FIRE - Sonoma-Lake-Napa	Solano Co Training officers AB 56	4/20/2023	Contingency Plan Meeting – AB 56
California Department of Rehabilitation and Corrections - Medical Facility	Solano Co Training officers AB 56	4/20/2023	Contingency Plan Meeting – AB 56
Benicia Fire Department	Solano Co Training officers AB 56	4/20/2023	Contingency Plan Meeting – AB 56
Dixon Fire Department	Solano Co Training officers AB 56	4/20/2023	Contingency Plan Meeting – AB 56
Suisun City Fire Department	Solano Co Training officers AB 56	4/20/2023	Contingency Plan Meeting – AB 56
Fairfield Fire Department	Solano Co Training officers AB 56	4/20/2023	Contingency Plan Meeting – AB 56
Rio Vista Fire Department	Solano Co Training officers AB 56	4/20/2023	Contingency Plan Meeting – AB 56
Solano Community College - Fire Academy	Solano Co Training officers AB 56	4/20/2023	Contingency Plan Meeting – AB 56

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Suisun City Fire Department	Solano Co Training officers AB 56	4/20/2023	Contingency Plan Meeting – AB 56
Vacaville Fire Department	Solano Co Training officers AB 56	4/20/2023	Contingency Plan Meeting – AB 56
Vallejo Fire Department	Solano Co Training officers AB 56	4/20/2023	Contingency Plan Meeting – AB 56
Vacaville Fire Protection District	Solano Co Training officers AB 56	4/20/2023	Contingency Plan Meeting – AB 56
CAL FIRE - Madera-Mariposa-Merced	Madera & Merced County AB 56 Meeting	4/24/2023	Met with Madera and Merced Counties Fire Chiefs to review and discuss the AB 56 information in the First Responder Guide to Public Safety Handout, which was mailed to them the week prior. The digital version (pdf) was also e-mailed out with the same material.
San Quentin State Prison Fire Department	AB 56 Meeting	4/26/2023	Met with the San Quentin Fire Department which included the AB 56 information in the First Responder Guide to Public Safety handout. I also e-mailed the PDF version of the handout and delivered a hard copy in person.
Oakland Fire Department	ALCO TOs Meeting - April	4/26/2023	This meeting was the Alameda County Fire Departments Training Officers monthly meeting.
Fremont Fire Department	ALCO TOs Meeting - April	4/26/2023	This meeting was the Alameda County Fire Departments Training Officers monthly meeting.
Hayward Fire Department	ALCO TOs Meeting - April	4/26/2023	This meeting was the Alameda County Fire Departments Training Officers monthly meeting.
Berkeley Fire Department	ALCO TOs Meeting - April	4/26/2023	This meeting was the Alameda County Fire Departments Training Officers monthly meeting.
CHABOT COLLEGE	ALCO TOs Meeting - April	4/26/2023	This meeting was the Alameda County Fire Departments Training Officers monthly meeting.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Amtrak	ALCO TOs Meeting - April	4/26/2023	This meeting was the Alameda County Fire Departments Training Officers monthly meeting.
Waterloo – Morada Rural Fire Protection District	San Joaquin County OES Quarterly Stakeholders Meeting	4/26/2023	Professional Group Meeting
Stockton Fire Department	San Joaquin County OES Quarterly Stakeholders Meeting	4/26/2023	Professional Group Meeting
Lodi Fire Department	San Joaquin County OES Quarterly Stakeholders Meeting	4/26/2023	Professional Group Meeting
State of California Governor's Office of Emergency Services (CAL OES)	San Joaquin County OES Quarterly Stakeholders Meeting	4/26/2023	Professional Group Meeting
San Joaquin County Office of Emergency Services	San Joaquin County OES Quarterly Stakeholders Meeting	4/26/2023	Professional Group Meeting
Kings County Fire Department	AB 56 compliant Contingency Planning meeting	4/27/2023	Contingency Planning with Kings County Fire Chief Dan Lynch. Mailed PDF of First responder Guide and discussed First responder workshops, Storage Facility at Gill Ranch, and concurrent events.
Barstow Fire Protection District - City of Barstow Fire Department	San Bernardino Co Fire Chiefs Mtg	4/27/2023	During the meeting was able to review GERP and Concurrent PSPS event emergency plans with Fire Dept. Copy of GERP and other regulations was mailed to individual fire chiefs.
Apple Valley Fire Protection District	San Bernardino Co Fire Chiefs Mtg	4/27/2023	During the meeting was able to review GERP and Concurrent PSPS event emergency plans with Fire Dept. Copy of GERP and other regulations was mailed to individual fire chiefs.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Daggett Community Services District Fire Department	San Bernardino Co Fire Chiefs Mtg	4/27/2023	During the meeting was able to review GERP and Concurrent PSPS event emergency plans with Fire Dept. Copy of GERP and other regulations was mailed to individual fire chiefs.
San Bernardino County Fire Department	San Bernardino Co Fire Chiefs Mtg	4/27/2023	During the meeting was able to review GERP and Concurrent PSPS event emergency plans with Fire Dept. Copy of GERP and other regulations was mailed to individual fire chiefs.
Marine Corps Logistics Base Barstow Fire Department	San Bernardino Co Fire Chiefs Mtg	4/27/2023	During the meeting was able to review GERP and Concurrent PSPS event emergency plans with Fire Dept. Copy of GERP and other regulations was mailed to individual fire chiefs.
Firebaugh Fire Department	AB 56 Compliant Contingency Meeting	4/28/2023	Met with Chief Borboa, gave him the AB 56 - 3 fold first responder guide, GERP, offered First Responder Workshop training. Will follow up to schedule FRWs for Firebaugh Fire Dept
Tuolumne County Office of Emergency Services	Tuolumne County Wildfire Preparedness Town Hall	4/29/2023	Staffed a table representing PG&E at the Tuolumne County Wildfire Preparedness Town Hall. Handed out CWSP related material to public and answered any questions they had related to Wildfire Safety and PG&E.
Tuolumne County Sheriff's Department	Tuolumne County Wildfire Preparedness Town Hall	4/29/2023	Staffed a table representing PG&E at the Tuolumne County Wildfire Preparedness Town Hall. Handed out CWSP related material to public and answered any questions they had related to Wildfire Safety and PG&E.
CAL FIRE - Tuolumne-Calaveras	Tuolumne County Wildfire Preparedness Town Hall	4/29/2023	Staffed a table representing PG&E at the Tuolumne County Wildfire Preparedness Town Hall. Handed out CWSP related material to public and answered any questions they had related to Wildfire Safety and PG&E.
U.S. Forest Service - Stanislaus National Forest	Tuolumne County Wildfire Preparedness Town Hall	4/29/2023	Staffed a table representing PG&E at the Tuolumne County Wildfire Preparedness Town Hall. Handed out CWSP related material to public and answered any questions they had related to Wildfire Safety and PG&E.
Tuolumne Fire Safe Council	Tuolumne County Wildfire Preparedness Town Hall	4/29/2023	Staffed a table representing PG&E at the Tuolumne County Wildfire Preparedness Town Hall. Handed out CWSP related material to public and answered any questions they had related to Wildfire Safety and PG&E.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Thornton Rural Fire Protection District	AB 56 Presentation Meeting	5/3/2023	Provided AB 56 Presentation slide handout along with required guide at the station to personnel present. Also talked about concurrent emergencies and response.
Waterloo - Morada Rural Fire Protection District	San Joaquin County Fire Chiefs Meeting	5/3/2023	Advised group of upcoming trainings, seminars, and FRWs scheduled and offered additional trainings to all.
Liberty Rural County Fire Protection District	San Joaquin County Fire Chiefs Meeting	5/3/2023	Advised group of upcoming trainings, seminars, and FRWs scheduled and offered additional trainings to all.
Lodi Fire Department	San Joaquin County Fire Chiefs Meeting	5/3/2023	Advised group of upcoming trainings, seminars, and FRWs scheduled and offered additional trainings to all.
Montezuma Fire Protection District	San Joaquin County Fire Chiefs Meeting	5/3/2023	Advised group of upcoming trainings, seminars, and FRWs scheduled and offered additional trainings to all.
Mokelumne Rural Fire District	San Joaquin County Fire Chiefs Meeting	5/3/2023	Advised group of upcoming trainings, seminars, and FRWs scheduled and offered additional trainings to all.
Stockton Fire Department	San Joaquin County Fire Chiefs Meeting	5/3/2023	Advised group of upcoming trainings, seminars, and FRWs scheduled and offered additional trainings to all.
Manteca Fire Department	San Joaquin County Fire Chiefs Meeting	5/3/2023	Advised group of upcoming trainings, seminars, and FRWs scheduled and offered additional trainings to all.
Lathrop-Manteca Fire Protection District	San Joaquin County Fire Chiefs Meeting	5/3/2023	Advised group of upcoming trainings, seminars, and FRWs scheduled and offered additional trainings to all.
Albany Fire Department	AB 56 Meeting - Albany Fire Department	5/5/2023	On Friday, May 5, 2023, I Met with Captain James Berry and Captain Tim Smyesen regarding AB 56. Meeting occurred at the Albany Fire Station/HQ located at 1000 San Pablo Ave, Albany, CA. 94706.
Camp Parks Fire And Emergency Services	AB 56 Meeting - Camp Parks Fire and Emergency Services	5/5/2023	On Friday, May 5, 2023, I met with Captain Blaise Turcotte at Camp Parks located at: 1001 12th, Street, Dublin, CA 94568. (925) 875 4902

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Piedmont Fire Department	AB 56 Meeting - Piedmont Fire Department	5/5/2023	Contingency Plan Meeting - AB 56
CAL FIRE - Lassen-Modoc-Plumas	AB 56 Meeting with CAL FIRE Lassen-Modoc Unit Chief	5/5/2023	AB 56 Compliance meeting with Chief Scott Packwood while attending the 2023 SPI Cooperators Meeting in the Tehama-Glenn Unit.
Suisun City Public Works	Suisun City PG&E Gov Forum	5/8/2023	CWSP - Outreach
City of Suisun City Administrative Office	Suisun City PG&E Gov Forum	5/8/2023	CWSP - Outreach
Suisun City Fire Department	Suisun City PG&E Gov Forum	5/8/2023	CWSP - Outreach
Suisun City Police Department	Suisun City PG&E Gov Forum	5/8/2023	CWSP - Outreach
American Red Cross	Monterey County Fire Chiefs Meeting	5/8/2023	Chief Gutierrez coordinated discussion on gas related regulatory workshop, EPPS Posture and upcoming webinars.
Monterey County Regional Fire District	Monterey County Fire Chiefs Meeting	5/8/2023	Chief Gutierrez coordinated discussion on gas related regulatory workshop, EPPS Posture and upcoming webinars.
CAL FIRE - San Benito-Monterey	Monterey County Fire Chiefs Meeting	5/8/2023	Chief Gutierrez coordinated discussion on gas related regulatory workshop, EPPS Posture and upcoming webinars.
United States Forest Service- Los Padres	Monterey County Fire Chiefs Meeting	5/8/2023	Chief Gutierrez coordinated discussion on gas related regulatory workshop, EPPS Posture and upcoming webinars.
Monterey County Health Department	Monterey County Fire Chiefs Meeting	5/8/2023	Chief Gutierrez coordinated discussion on gas related regulatory workshop, EPPS Posture and upcoming webinars.
Marina Fire Department	Monterey County Fire Chiefs Meeting	5/8/2023	Chief Gutierrez coordinated discussion on gas related regulatory workshop, EPPS Posture and upcoming webinars.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Monterey County 9-1-1 Emergency Communications	Monterey County Fire Chiefs Meeting	5/8/2023	Chief Gutierrez coordinated discussion on gas related regulatory workshop, EPPS Posture and upcoming webinars.
Greenfield Fire Department	Monterey County Fire Chiefs Meeting	5/8/2023	Chief Gutierrez coordinated discussion on gas related regulatory workshop, EPPS Posture and upcoming webinars.
Presidio of Monterey-Fire Department	Monterey County Fire Chiefs Meeting	5/8/2023	Chief Gutierrez coordinated discussion on gas related regulatory workshop, EPPS Posture and upcoming webinars.
Salinas Fire Department	Monterey County Fire Chiefs Meeting	5/8/2023	Chief Gutierrez coordinated discussion on gas related regulatory workshop, EPPS Posture and upcoming webinars.
Seaside Fire Department	Monterey County Fire Chiefs Meeting	5/8/2023	Chief Gutierrez coordinated discussion on gas related regulatory workshop, EPPS Posture and upcoming webinars.
Monterey Fire Department	Monterey County Fire Chiefs Meeting	5/8/2023	Chief Gutierrez coordinated discussion on gas related regulatory workshop, EPPS Posture and upcoming webinars.
North County Fire Protection District of Monterey County	Monterey County Fire Chiefs Meeting	5/8/2023	Chief Gutierrez coordinated discussion on gas related regulatory workshop, EPPS Posture and upcoming webinars.
Pacific Gas & Electric Central Coast Division	Monterey County Fire Chiefs Meeting	5/8/2023	Chief Gutierrez coordinated discussion on gas related regulatory workshop, EPPS Posture and upcoming webinars.
Fowler Fire Department	AB 56 Compliance Contingency Planning Meeting	5/9/2023	Contingency Planning for gas emergencies with New Fire Chief for Fowler Fire Dept, Dustin Hail. Shared trifold first responder guide, GERP, and Gas emergency check list.
North Central Fire District	AB 56 Contingency Meeting	5/9/2023	Met with Chief Tim Henry, shared tri fold first responder guide, GERP, and Gas safety checklist. Plan to schedule FRWs or other training this year.
CAL FIRE - Mendocino	Mendocino County Fire Chiefs Mtg: AB 56	5/10/2023	Discussed AB 56 and response support available from PG&E. I hand delivered the trifold First Responders Guide to Public Safety to the remaining 2 Fire Chiefs. All other departments had been done previously. PDF versions were e-mailed as well.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Anderson Valley Fire Protection District	Mendocino County Fire Chiefs Mtg: AB 56	5/10/2023	Discussed AB 56 and response support available from PG&E. I hand delivered the trifold First Responders Guide to Public Safety to the remaining 2 Fire Chiefs. All other departments had been done previously. PDF versions were e-mailed as well.
San Francisco Department of Emergency Management	SFDEM After Action Review (AAR) for Extended Power Outage	5/10/2023	Please join us on Wednesday, May 10, from 9:30am-11am for an AAR regarding the extended power outages that occurred in April. Below is a link to a feedback survey for the Extended Power Outage April 2023 activation: https://www.surveymonkey.com/r/PowerOutageApril2023 Feedback Please fill out the survey no later than noon on Tuesday. The purpose of this survey is to capture initial thoughts on the activation. Discussions on how the activation reflected FEMA core capabilities will be discussed in our AAR.
CAL FIRE - Siskiyou	AB 56 Meeting - Siskiyou	5/11/2023	Meeting with Cal Fire Siskiyou Battalion Chief and station staff regarding AB 56 and gas pipeline response. The 1st responder safety handout was sent by e-mail.
Burney Fire Protection District	AB 56 Meeting with Burney Fire Protection District	5/11/2023	AB 56 Meeting held at the Burney Fire Protection District Station #1 with Chief Bob May and Fire Captain Courtney Hall
Bureau of Land Management - Modoc	AB 56 Meeting with Modoc, Applegate District BLM Chief	5/11/2023	AB 56 Meeting with BLM Chief John Toomey of the BLM Applegate District Office.
Jackson Fire Department	AB 56 Presentation Meeting	5/11/2023	AB 56 Presentation Meeting with Jackson City Fire. Presented AB 56 handout with presentation.
Denair Fire Protection District	Denair Fire Protection District AB 56 Outreach	5/11/2023	In person meeting, AB 56 outreach. Handed out material and information during meeting.
Keyes Fire Protection District	Keyes Fire Protection District AB 56 Outreach	5/11/2023	In person meeting with Keyes FD. Covered AB 56 requirements, handed out materials.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Mountain View Fire Protection District	Mountain View Fire Protection District AB 56 Outreach	5/11/2023	In person AB 56 delivery of compliance material to provide information on gas related emergency response and coordination.
Newman Fire Protection District	Newman Fire Protection District AB 56 Outreach	5/11/2023	In person meeting, handed out material related to AB 56 compliance.
San Bernardino County Fire Department	San Bernardino Co Training Officers	5/11/2023	Meeting in San Bernardino to discuss PG&E GERP and upcoming fire season. Material also mailed to Chiefs through US Postage
Newberry Springs Community Services District Fire Department	San Bernardino Co Training Officers	5/11/2023	Meeting in San Bernardino to discuss PG&E GERP and upcoming fire season. Material also mailed to Chiefs through US Postage
Naval Air Weapons Base China Lake Federal Fire Department	San Bernardino Co Training Officers	5/11/2023	Meeting in San Bernardino to discuss PG&E GERP and upcoming fire season. Material also mailed to Chiefs through US Postage
Victorville Fire Department	San Bernardino Co Training Officers	5/11/2023	Meeting in San Bernardino to discuss PG&E GERP and upcoming fire season. Material also mailed to Chiefs through US Postage
California City Fire Department	San Bernardino Co Training Officers	5/11/2023	Meeting in San Bernardino to discuss PG&E GERP and upcoming fire season. Material also mailed to Chiefs through US Postage
Chino Valley Fire District	San Bernardino Co Training Officers	5/11/2023	Meeting in San Bernardino to discuss PG&E GERP and upcoming fire season. Material also mailed to Chiefs through US Postage
Big Bear Fire Department	San Bernardino Co Training Officers	5/11/2023	Meeting in San Bernardino to discuss PG&E GERP and upcoming fire season. Material also mailed to Chiefs through US Postage
Edwards Air Force Base Federal Fire Department	San Bernardino Co Training Officers	5/11/2023	Meeting in San Bernardino to discuss PG&E GERP and upcoming fire season. Material also mailed to Chiefs through US Postage
Turlock Rural Fire Protection District	Turlock Rural Fire Protection District AB 56 Outreach	5/11/2023	In person meeting discussing AB 56 compliance. Handed out material and information.
Westport Fire Protection District	Westport Fire Protection District AB 56 Outreach	5/11/2023	In person meeting discussing AB 56 compliance. Handed out material and information, discussed future FRW training.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Defense Logistics Agency Fire Department	Defense Logistics Agency Fire Department AB 56 E-mail	5/12/2023	E-mails to Defense Logistics Agency Fire Chief's (2) regarding AB 56 information in the First Responder Guide to Public Safety Handbook and certain Gas FRW slides. Two e-mails sent to different Fire Chiefs (5/12/23 & 5/23/23).
Solano County Office of Emergency Services	Solano County Fire Safe	5/15/2023	CWSP - Outreach
Vacaville Fire Protection District	Solano County Fire Safe	5/15/2023	CWSP - Outreach
California Office of Emergency Services - Yolo County	Solano County Fire Safe	5/15/2023	CWSP - Outreach
CAL FIRE - Sonoma-Lake-Napa	Solano County Fire Safe	5/15/2023	CWSP - Outreach
Fairfield Fire Department	Solano County Fire Safe	5/15/2023	CWSP - Outreach
Yocha Dehe Fire Department	Solano County Fire Safe	5/15/2023	CWSP - Outreach
Coalinga Fire Department	AB 56 Contingency Meeting	5/17/2023	Discussed and shared First Responder tri-fold guide, GERP, Gas safety check list and First Responder Workshops with Chief Greg Dupuis and BC Eric Beasley
Sanger Fire Department	AB 56_Sanger Contingency Planning	5/23/2023	Contingency planning with Chief Tarascou, Delivered First responder guide, GERP and gas safety checklist. First responder workshop training offered.
Olivehurst Public Utility District Fire Department	AB 56 Meeting	5/23/2023	Met with Olivehurst Fire Chief Randy York about the AB 56 information in the First Responder Guide to Public Safety Handbook which I gave to the Chief in the meeting
Wheatland Fire Authority	AB 56 Meeting	5/23/2023	Met with Wheatland Fire Chief which included the AB 56 information in the First Responder Guide to Public Safety handbook which I gave to the Fire Chief in out meeting.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Selma Fire Department	AB 56 Selma FD planning meeting	5/23/2023	Contingency planning with Chief Robert Peterson, Delivered First responder guide, GERP and gas safety checklist. First responder workshop training offered.
MOTCO Federal Fire Department - Concord	MOTCO Federal Fire Department AB 56 meeting	5/25/2023	Met with Deputy Chief Burl Danley and provided information on AB 56 Regulatory commitment. Discussed our Emergency Response Plans, Portal access, GERP and Gas and Electric Training.
Beale Air Force Base Fire Emergency Services	AB 56 Meeting	5/30/2023	Met with Beal Air Force Base Fire department which included the information in the First Responder Guide to Public Safety handout.
Meridian Fire Protection District	AB 56 Meeting	6/1/2023	E-mailed the AB 56 to Meridian Fire Department Chief Jason Cooper.
Carlotta Community Services District	AB 56 Meeting - Carlotta VFD	6/5/2023	AB 56 and gas transmission line discussion with Chief Todd Calvo. I e-mailed him the 2023 gas 1st responder handout and set up an FRW in July.
CAL FIRE - Santa Clara	AB 56 Santa Clara County Fire Chiefs	6/7/2023	Met with the Fire Chiefs of Santa Clara County, which included the AB 56 information in the First Responder Guide to Public Safety handout which I e-mailed to each Fire Chief prior to the meeting.
Sunnyvale Department of Public Safety	AB 56 Santa Clara County Fire Chiefs	6/7/2023	Met with the Fire Chiefs of Santa Clara County, which included the AB 56 information in the First Responder Guide to Public Safety handout which I e-mailed to each Fire Chief prior to the meeting.
Morgan Hill Fire Department	AB 56 Santa Clara County Fire Chiefs	6/7/2023	Met with the Fire Chiefs of Santa Clara County, which included the AB 56 information in the First Responder Guide to Public Safety handout which I e-mailed to each Fire Chief prior to the meeting.
San Jose Fire Department	AB 56 Santa Clara County Fire Chiefs	6/7/2023	Met with the Fire Chiefs of Santa Clara County, which included the AB 56 information in the First Responder Guide to Public Safety handout which I e-mailed to each Fire Chief prior to the meeting.
Palo Alto Fire Department	AB 56 Santa Clara County Fire Chiefs	6/7/2023	Met with the Fire Chiefs of Santa Clara County, which included the AB 56 information in the First Responder Guide to Public Safety handout which I e-mailed to each Fire Chief prior to the meeting.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Gilroy Fire Department	AB 56 Santa Clara County Fire Chiefs	6/7/2023	Met with the Fire Chiefs of Santa Clara County, which included the AB 56 information in the First Responder Guide to Public Safety handbook which I e-mailed to each Fire Chief prior to the meeting.
Santa Clara County Fire Department	AB 56 Santa Clara County Fire Chiefs	6/7/2023	Met with the Fire Chiefs of Santa Clara County, which included the AB 56 information in the First Responder Guide to Public Safety handbook which I e-mailed to each Fire Chief prior to the meeting.
Milpitas Fire Department	AB 56 Santa Clara County Fire Chiefs	6/7/2023	Met with the Fire Chiefs of Santa Clara County, which included the AB 56 information in the First Responder Guide to Public Safety handbook which I e-mailed to each Fire Chief prior to the meeting.
Mountain View Fire Department	AB 56 Santa Clara County Fire Chiefs	6/7/2023	Met with the Fire Chiefs of Santa Clara County, which included the AB 56 information in the First Responder Guide to Public Safety handbook which I e-mailed to each Fire Chief prior to the meeting.
South Santa Clara County Fire District	AB 56 Santa Clara County Fire Chiefs	6/7/2023	Met with the Fire Chiefs of Santa Clara County, which included the AB 56 information in the First Responder Guide to Public Safety handbook which I e-mailed to each Fire Chief prior to the meeting.
Santa Clara Fire Department	AB 56 Santa Clara County Fire Chiefs	6/7/2023	Met with the Fire Chiefs of Santa Clara County, which included the AB 56 information in the First Responder Guide to Public Safety handbook which I e-mailed to each Fire Chief prior to the meeting.
Napa State Hospital Fire Department	Napa State Hospital Fire Department AB 56	6/7/2023	Discussed Gas Emergencies and Gas Emergency Response.
Ripon Consolidated Fire Protection District	San Joaquin County Fire Chief's June Mtg	6/7/2023	Professional Group Meeting
French Camp-McKinley Rural Fire Protection District	San Joaquin County Fire Chief's June Mtg	6/7/2023	Professional Group Meeting
Woodbridge Rural Fire Protection District	San Joaquin County Fire Chief's June Mtg	6/7/2023	Professional Group Meeting

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Stockton Fire Department	San Joaquin County Fire Chief's June Mtg	6/7/2023	Professional Group Meeting
Montezuma Fire Protection District	San Joaquin County Fire Chief's June Mtg	6/7/2023	Professional Group Meeting
Escalon Fire Protection District	San Joaquin County Fire Chief's June Mtg	6/7/2023	Professional Group Meeting
Liberty Rural County Fire Protection District	San Joaquin County Fire Chief's June Mtg	6/7/2023	Professional Group Meeting
Thornton Rural Fire Protection District	San Joaquin County Fire Chief's June Mtg	6/7/2023	Professional Group Meeting
Clements Rural Fire Protection District	San Joaquin County Fire Chief's June Mtg	6/7/2023	Professional Group Meeting
Lodi Fire Department	San Joaquin County Fire Chief's June Mtg	6/7/2023	Professional Group Meeting
Mokelumne Rural Fire District	San Joaquin County Fire Chief's June Mtg	6/7/2023	Professional Group Meeting
Atascadero Fire Department	ICS 300 for a PSPS Event	6/19/2023	PSPS Outreach
Templeton Community Services District Fire Department	ICS 300 for a PSPS Event	6/19/2023	PSPS Outreach
Porterville Fire Department	ICS 300 for a PSPS Event	6/19/2023	PSPS Outreach
CAL FIRE - Fresno-Kings	ICS 300 for a PSPS Event	6/19/2023	PSPS Outreach

**TABLE PG&E-11-5:
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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
CAL FIRE - San Benito-Monterey	ICS 300 for a PSPS Event	6/19/2023	PSPS Outreach
Fresno Fire Department	ICS 300 for a PSPS Event	6/19/2023	PSPS Outreach
San Luis Obispo County Office of Emergency Services	ICS 300 for a PSPS Event	6/19/2023	PSPS Outreach
Santa Margarita Fire Protection District	ICS 300 for a PSPS Event	6/19/2023	PSPS Outreach
Pacific Gas & Electric Central Coast Division	ICS 300 for a PSPS Event	6/19/2023	PSPS Outreach
City of Rancho Cordova Administrative Office	Rancho Cordova Local Gov Forum	6/20/2023	Support LGA outreach as SME for CWSP issues
Dixon Fire Department	Solano Co Fire Chiefs PG&E VERC Tour	6/21/2023	Tour of PG&E VERC
Suisun City Fire Department	Solano Co Fire Chiefs PG&E VERC Tour	6/21/2023	Tour of PG&E VERC
Cordelia Fire Protection District	Green Valley HOA PG&E Underground Open House	6/22/2023	Community meeting where I supported UG team as a SME to discuss improvements with PG&E and wildfire ignitions.
West Sacramento Fire Department	Sac County OES Exercise Alignment Meeting	6/27/2023	Exercise planning meeting.
Sacramento County Sheriff's Department	Sac County OES Exercise Alignment Meeting	6/27/2023	Exercise planning meeting.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Sacramento Metropolitan Fire District	Sac County OES Exercise Alignment Meeting	6/27/2023	Exercise planning meeting.
Sacramento Fire Department	Sac County OES Exercise Alignment Meeting	6/27/2023	Exercise planning meeting.
Berkeley Fire Department	ALCO TOS Meeting - June	6/28/2023	Professional Group Meeting
City of Alameda Fire Department	ALCO TOS Meeting - June	6/28/2023	Professional Group Meeting
Hayward Fire Department	ALCO TOS Meeting - June	6/28/2023	Professional Group Meeting
Oakland Fire Department	ALCO TOS Meeting - June	6/28/2023	Professional Group Meeting
Livermore-Pleasanton Fire Department	ALCO TOS Meeting - June	6/28/2023	Professional Group Meeting
CAL FIRE - Santa Clara	ALCO TOS Meeting - June	6/28/2023	Professional Group Meeting
Herald Fire Protection District	AB 56	6/30/2023	Contingency Plan Meeting – AB 56
Travis Air Force Base Fire Department	AB 56	6/30/2023	Contingency Plan Meeting – AB 56
Wilton Fire Protection District	AB 56	6/30/2023	Contingency Plan Meeting – AB 56
Isleton Fire Department	AB 56	6/30/2023	Contingency Plan Meeting – AB 56
Willow Oak Fire Protection District	AB 56	6/30/2023	Contingency Plan Meeting – AB 56

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Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Winters Fire Department	AB 56	6/30/2023	Contingency Plan Meeting – AB 56
Sacramento Fire Department	AB 56 Sacramento FD	6/30/2023	Professional Group Meeting
El Dorado Hills Fire Department	El Dorado Disaster Council	7/6/2023	Attended the quarterly county wide disaster council meeting. Provided a presentation on PSS Agency Representative (AREP) coordination during large incidents and provide an overview of our WMP and CWSP initiatives.
El Dorado County Sheriff's Department	El Dorado Disaster Council	7/6/2023	Attended the quarterly county wide disaster council meeting. Provided a presentation on PSS AREP coordination during large incidents and provide an overview of our WMP and CWSP initiatives.
El Dorado County Office of Emergency Services	El Dorado Disaster Council	7/6/2023	Attended the quarterly county wide disaster council meeting. Provided a presentation on PSS AREP coordination during large incidents and provide an overview of our WMP and CWSP initiatives.
American Red Cross - Gold Country	El Dorado Disaster Council	7/6/2023	Attended the quarterly county wide disaster council meeting. Provided a presentation on PSS AREP coordination during large incidents and provide an overview of our WMP and CWSP initiatives.
CAL FIRE - Amador-El Dorado	El Dorado Disaster Council	7/6/2023	Attended the quarterly county wide disaster council meeting. Provided a presentation on PSS AREP coordination during large incidents and provide an overview of our WMP and CWSP initiatives.
City of Morgan Hill Administrative Office	Morgan Hill City Follow Up	7/11/2023	Mark Turner, Mayor; Christina Ramos, CM; Edith Ramirez, Asst. CM; Shane Palsgrove, Police Chief; Chris Ghione, Public Works Dir.
National Aeronautics and Space Administration (NASA) Ames Fire Department	AB 56 NASA/AMES Fire Department	7/14/2023	Discussed AB 56, provided handout via e-mail to BC Greg Thornton.
San Joaquin County Office of Emergency Services	San Joaquin Co OP Area Stakeholder Quarterly Mtg	7/26/2023	Quarterly meeting to share information, trainings, and projects with others in OP area.

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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Central County Fire Department	San Mateo County Emergency Managers	7/27/2023	Professional Group Meeting
San Mateo County Department of Emergency Management	San Mateo County Emergency Managers	7/27/2023	Professional Group Meeting
East Palo Alto Police Department	San Mateo County Emergency Managers	7/27/2023	Professional Group Meeting
Menlo Park Fire Protection District	San Mateo County Emergency Managers	7/27/2023	Professional Group Meeting
Redwood City San Carlos Fire Department	San Mateo County Emergency Managers	7/27/2023	Professional Group Meeting
San Mateo County Department of Public Health	San Mateo County Emergency Managers	7/27/2023	Professional Group Meeting
San Francisco Airport	San Mateo County Emergency Managers	7/27/2023	Professional Group Meeting
American Red Cross Peninsula	San Mateo County Emergency Managers	7/27/2023	Professional Group Meeting
City of Woodside Administrative Office	San Mateo County Emergency Managers	7/27/2023	Professional Group Meeting
City of Half Moon Bay Administrative Office	San Mateo County Emergency Managers	7/27/2023	Professional Group Meeting
CAL FIRE - San Mateo-Santa Cruz	Filoli Prescribed Burn	7/31/2023	Cal-Fire organized Prescribed Burn at the Filoli Estate. 5 Acres. SIPT Crew on standby for asset protection.
San Mateo County Fire	Filoli Prescribed Burn	7/31/2023	Cal-Fire organized Prescribed Burn at the Filoli Estate. 5 Acres. SIPT Crew on standby for asset protection.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Linden-Peters Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	8/2/2023	Professional Group Meeting
Waterloo - Morada Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	8/2/2023	Professional Group Meeting
Lathrop-Manteca Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	8/2/2023	Professional Group Meeting
Liberty Rural County Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	8/2/2023	Professional Group Meeting
Thornton Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	8/2/2023	Professional Group Meeting
Woodbridge Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	8/2/2023	Professional Group Meeting
Mokelumne Rural Fire District	San Joaquin County Fire Chiefs Assoc Mtg	8/2/2023	Professional Group Meeting
Lodi Fire Department	San Joaquin County Fire Chiefs Assoc Mtg	8/2/2023	Professional Group Meeting
San Joaquin County Office of Emergency Services	San Joaquin County Fire Chiefs Assoc Mtg	8/2/2023	Professional Group Meeting
San Mateo Police Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
South San Francisco Police Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.

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Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Foster City Police Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
Redwood City Police Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
San Mateo County Sheriffs Office	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
Millbrae Police Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
Brisbane Police Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
Menlo Park Fire Protection District	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
Menlo Park Police Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
San Mateo County Public Safety Communications	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
Woodside Fire Protection District	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.

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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Redwood City San Carlos Fire Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
San Mateo County Fire	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
San Mateo Consolidated Fire	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
East Palo Alto Police Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
Belmont Police Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
Colma Police Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
South San Francisco Fire Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
Atherton Police Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
San Mateo County Administrative Office	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.

**TABLE PG&E-11-5:
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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Pacifica Police Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
PG&E	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
San Bruno Police Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
North County Fire Authority	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
California Highway Patrol - Redwood City	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
San Bruno Fire Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
Hillsborough Police Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
San Mateo County Department of Emergency Management	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.
Central County Fire Department	San Mateo County Police Chiefs & Fire Chiefs	8/2/2023	Covered the following topics: EPSS Live Action Drill Video Live Action Drill Sept 13th at St.17 911 Standby Dispatch Info PG&E General Updates.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
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Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Los Banos Fire Department	Los Banos FD AB 56	8/3/2023	A digital copy of the AB 56 First Responder Packet was e-mailed on May 9, 2023, and July 25, 2023 to Chief Paul Tualla. A meeting with Captain Brian Thompson was held on August 3, 2023. Two hard copies of the AB 56 First Responder Packet were also left with Captain Thompson.
San Mateo County Department of Emergency Management	San Mateo County Emergency Managers	8/24/2023	Professional Group Meeting
City of Half Moon Bay Administrative Office	San Mateo County Emergency Managers	8/24/2023	Professional Group Meeting
South San Francisco Fire Department	San Mateo County Emergency Managers	8/24/2023	Professional Group Meeting
East Palo Alto Police Department	San Mateo County Emergency Managers	8/24/2023	Professional Group Meeting
Redwood City San Carlos Fire Department	San Mateo County Emergency Managers	8/24/2023	Professional Group Meeting
American Red Cross Peninsula	San Mateo County Emergency Managers	8/24/2023	Professional Group Meeting
Menlo Park Fire Protection District	San Mateo County Emergency Managers	8/24/2023	Professional Group Meeting
City of Woodside Administrative Office	San Mateo County Emergency Managers	8/24/2023	Professional Group Meeting
San Francisco Airport	San Mateo County Emergency Managers	8/24/2023	Professional Group Meeting
San Mateo County Department of Public Health	San Mateo County Emergency Managers	8/24/2023	Professional Group Meeting
Central County Fire Department	San Mateo County Emergency Managers	8/24/2023	Professional Group Meeting

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Winters Fire Department	Winters Gas Ex Walk Thru	8/28/2023	Walk thru with Winters FD
Woodbridge Rural Fire Protection District	San Joaquin County Fire Chief's Assoc. mtg	9/6/2023	Updated group on Active 911 with McDonald Island, Homeless issue, PSPS, and FRW training opportunities.
Lodi Fire Department	San Joaquin County Fire Chief's Assoc. mtg	9/6/2023	Updated group on Active 911 with McDonald Island, Homeless issue, PSPS, and FRW training opportunities.
Thornton Rural Fire Protection District	San Joaquin County Fire Chief's Assoc. mtg	9/6/2023	Updated group on Active 911 with McDonald Island, Homeless issue, PSPS, and FRW training opportunities.
Mokelumne Rural Fire District	San Joaquin County Fire Chief's Assoc. mtg	9/6/2023	Updated group on Active 911 with McDonald Island, Homeless issue, PSPS, and FRW training opportunities.
Liberty Rural County Fire Protection District	San Joaquin County Fire Chief's Assoc. mtg	9/6/2023	Updated group on Active 911 with McDonald Island, Homeless issue, PSPS, and FRW training opportunities.
California Highway Patrol - Stockton	San Joaquin County Fire Chief's Assoc. mtg	9/6/2023	Updated group on Active 911 with McDonald Island, Homeless issue, PSPS, and FRW training opportunities.
Waterloo - Morada Rural Fire Protection District	San Joaquin County Fire Chief's Assoc. mtg	9/6/2023	Updated group on Active 911 with McDonald Island, Homeless issue, PSPS, and FRW training opportunities.
Montezuma Fire Protection District	San Joaquin County Fire Chief's Assoc. mtg	9/6/2023	Updated group on Active 911 with McDonald Island, Homeless issue, PSPS, and FRW training opportunities.
Stockton Fire Department	San Joaquin County Fire Chief's Assoc. mtg	9/6/2023	Updated group on Active 911 with McDonald Island, Homeless issue, PSPS, and FRW training opportunities.
San Joaquin County Office of Emergency Services	San Joaquin County Fire Chief's Assoc. mtg	9/6/2023	Updated group on Active 911 with McDonald Island, Homeless issue, PSPS, and FRW training opportunities.
Lathrop-Manteca Fire Protection District	San Joaquin County Fire Chief's Assoc. mtg	9/6/2023	Updated group on Active 911 with McDonald Island, Homeless issue, PSPS, and FRW training opportunities.

**TABLE PG&E-11-5:
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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
French Camp-McKinley Rural Fire Protection District	San Joaquin County Fire Chief's Assoc. mtg	9/6/2023	Updated group on Active 911 with McDonald Island, Homeless issue, PSPS, and FRW training opportunities.
Mule Creek State Prison Fire Department	Amador County Fire Chief's Assoc. Mtg	9/7/2023	Talked about VMP Planning and PG&E Assets in plan with notifications. Offered FRWs and advised of Gas Grass Roots training in 2024. Cooperators also in attendance were Red Cross, Amador Water, Local Agency Formation Commission (LAFCO), East Bay Municipal Utility District (EBMUD), and American Legion Ambulance.
Ione Fire Department	Amador County Fire Chief's Assoc. Mtg	9/7/2023	Talked about VMP Planning and PG&E Assets in plan with notifications. Offered FRWs and advised of Gas Grass Roots training in 2024. Cooperators also in attendance were Red Cross, Amador Water, LAFCO, EBMUD, and American Legion Ambulance.
Amador County Fire Protection District	Amador County Fire Chief's Assoc. Mtg	9/7/2023	Talked about VMP Planning and PG&E Assets in plan with notifications. Offered FRWs and advised of Gas Grass Roots training in 2024. Cooperators also in attendance were Red Cross, Amador Water, LAFCO, EBMUD, and American Legion Ambulance.
Sutter Creek Fire Protection District	Amador County Fire Chief's Assoc. Mtg	9/7/2023	Talked about VMP Planning and PG&E Assets in plan with notifications. Offered FRWs and advised of Gas Grass Roots training in 2024. Cooperators also in attendance were Red Cross, Amador Water, LAFCO, EBMUD, and American Legion Ambulance.
CAL FIRE - Amador-El Dorado	Amador County Fire Chief's Assoc. Mtg	9/7/2023	Talked about VMP Planning and PG&E Assets in plan with notifications. Offered FRWs and advised of Gas Grass Roots training in 2024. Cooperators also in attendance were Red Cross, Amador Water, LAFCO, EBMUD, and American Legion Ambulance.
Jackson Valley Fire Protection District	Amador County Fire Chief's Assoc. Mtg	9/7/2023	Talked about VMP Planning and PG&E Assets in plan with notifications. Offered FRWs and advised of Gas Grass Roots training in 2024. Cooperators also in attendance were Red Cross, Amador Water, LAFCO, EBMUD, and American Legion Ambulance.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Lockwood Fire Protection District	Amador County Fire Chief's Assoc. Mtg	9/7/2023	Talked about VMP Planning and PG&E Assets in plan with notifications. Offered FRWs and advised of Gas Grass Roots training in 2024. Cooperators also in attendance were Red Cross, Amador Water, LAFCO, EBMUD, and American Legion Ambulance.
Suisun City Fire Department	Solano Co Fire Chiefs meeting	9/7/2023	Discussed hardening, ungrounding, decrease in ignitions, PSPS recap, and gas ex in winters, Oct 11.
Vacaville Fire Department	Solano Co Fire Chiefs meeting	9/7/2023	Discussed hardening, ungrounding, decrease in ignitions, PSPS recap, and gas ex in winters, Oct 11.
Dixon Fire Department	Solano Co Fire Chiefs meeting	9/7/2023	Discussed hardening, ungrounding, decrease in ignitions, PSPS recap, and gas ex in winters, Oct 11.
Vallejo Fire Department	Solano Co Fire Chiefs meeting	9/7/2023	Discussed hardening, ungrounding, decrease in ignitions, PSPS recap, and gas ex in winters, Oct 11.
Suisun Fire Protection District	Solano Co Fire Chiefs meeting	9/7/2023	Discussed hardening, ungrounding, decrease in ignitions, PSPS recap, and gas ex in winters, Oct 11.
Rio Vista Fire Department	Solano Co Fire Chiefs meeting	9/7/2023	Discussed hardening, ungrounding, decrease in ignitions, PSPS recap, and gas ex in winters, Oct 11.
Vacaville Fire Protection District	Solano Co Fire Chiefs meeting	9/7/2023	Discussed hardening, ungrounding, decrease in ignitions, PSPS recap, and gas ex in winters, Oct 11.
Solano County Office of Emergency Services	Solano Co Fire Chiefs meeting	9/7/2023	Discussed hardening, ungrounding, decrease in ignitions, PSPS recap, and gas ex in winters, Oct 11.
Fairfield Fire Department	Solano Co Fire Chiefs meeting	9/7/2023	Discussed hardening, ungrounding, decrease in ignitions, PSPS recap, and gas ex in winters, Oct 11.
State of California Governor's Office of Emergency Services (CAL OES)	MARAC OES Region II, Q3 Meeting	9/13/2023	Quarterly OES Region II MARAC Meeting

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Barstow Fire Protection District - City of Barstow Fire Department	High Desert Pipeline Professional Group Meeting	9/20/2023	Professional Group Meeting
San Bernardino County Fire Department	High Desert Pipeline Professional Group Meeting	9/20/2023	Professional Group Meeting
Barstow Police Department	High Desert Pipeline Professional Group Meeting	9/20/2023	Professional Group Meeting
Apple Valley Fire Protection District	High Desert Pipeline Professional Group Meeting	9/21/2023	Professional Group Meeting
CAL FIRE - San Bernardino	High Desert Pipeline Professional Group Meeting	9/21/2023	Professional Group Meeting
San Bernardino County Fire Department	High Desert Pipeline Professional Group Meeting	9/21/2023	Professional Group Meeting
Livermore-Pleasanton Fire Department	ALCO TO's Meeting	9/27/2023	Alameda County Training Officers Meeting
Piedmont Fire Department	ALCO TO's Meeting	9/27/2023	Alameda County Training Officers Meeting
Alameda County Fire Department	ALCO TO's Meeting	9/27/2023	Alameda County Training Officers Meeting
Oakland Fire Department	ALCO TO's Meeting	9/27/2023	Alameda County Training Officers Meeting
Piedmont Fire Department	ALCO TO's Meeting	9/27/2023	Alameda County Training Officers Meeting
Hayward Fire Department	ALCO TO's Meeting	9/27/2023	Alameda County Training Officers Meeting

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Berkeley Fire Department	ALCO TO's Meeting	9/27/2023	Alameda County Training Officers Meeting
City of Alameda Fire Department	ALCO TO's Meeting	9/27/2023	Alameda County Training Officers Meeting
Fremont Fire Department	ALCO TO's Meeting	9/27/2023	Alameda County Training Officers Meeting
Woodside Fire Protection District	Sheep Camp Area 5 SFPUC Prescribed Burn	9/28/2023	Cal-Fire organized Prescribed Burn at the Sheep Camp Vista Point on San Francisco Public Utilities Commission (SFPUC) land. Reviewed Gas Transmission Line locations and access.
CAL FIRE - San Mateo-Santa Cruz	Sheep Camp Area 5 SFPUC Prescribed Burn	9/28/2023	Cal-Fire organized Prescribed Burn at the Sheep Camp Vista Point on SFPUC land. Reviewed Gas Transmission Line locations and access.
San Mateo Consolidated Fire	Sheep Camp Area 5 SFPUC Prescribed Burn	9/28/2023	Cal-Fire organized Prescribed Burn at the Sheep Camp Vista Point on SFPUC land. Reviewed Gas Transmission Line locations and access.
La Honda Fire Brigade	Sheep Camp Area 5 SFPUC Prescribed Burn	9/28/2023	Cal-Fire organized Prescribed Burn at the Sheep Camp Vista Point on SFPUC land. Reviewed Gas Transmission Line locations and access.
Menlo Park Fire Protection District	Sheep Camp Area 5 SFPUC Prescribed Burn	9/28/2023	Cal-Fire organized Prescribed Burn at the Sheep Camp Vista Point on SFPUC land. Reviewed Gas Transmission Line locations and access.
San Joaquin County Office of Emergency Services	San Joaquin Co Fire Chiefs Assoc Mtg	10/4/2023	Gave the group information regarding FRWs, the Gas Grass Roots training available in 2024, and the Hydro exercise at Lake Pardee.
Woodbridge Rural Fire Protection District	San Joaquin Co Fire Chiefs Assoc Mtg	10/4/2023	Gave the group information regarding FRWs, the Gas Grass Roots training available in 2024, and the Hydro exercise at Lake Pardee.
Clements Rural Fire Protection District	San Joaquin Co Fire Chiefs Assoc Mtg	10/4/2023	Gave the group information regarding FRWs, the Gas Grass Roots training available in 2024, and the Hydro exercise at Lake Pardee.
Lodi Fire Department	San Joaquin Co Fire Chiefs Assoc Mtg	10/4/2023	Gave the group information regarding FRWs, the Gas Grass Roots training available in 2024, and the Hydro exercise at Lake Pardee.
Thornton Rural Fire Protection District	San Joaquin Co Fire Chiefs Assoc Mtg	10/4/2023	Gave the group information regarding FRWs, the Gas Grass Roots training available in 2024, and the Hydro exercise at Lake Pardee.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Stockton Fire Department	San Joaquin Co Fire Chiefs Assoc Mtg	10/4/2023	Gave the group information regarding FRWs, the Gas Grass Roots training available in 2024, and the Hydro exercise at Lake Pardee.
Montezuma Fire Protection District	San Joaquin Co Fire Chiefs Assoc Mtg	10/4/2023	Gave the group information regarding FRWs, the Gas Grass Roots training available in 2024, and the Hydro exercise at Lake Pardee.
Ripon Consolidated Fire Protection District	San Joaquin Co Fire Chiefs Assoc Mtg	10/4/2023	Gave the group information regarding FRWs, the Gas Grass Roots training available in 2024, and the Hydro exercise at Lake Pardee.
French Camp-McKinley Rural Fire Protection District	San Joaquin Co Fire Chiefs Assoc Mtg	10/4/2023	Gave the group information regarding FRWs, the Gas Grass Roots training available in 2024, and the Hydro exercise at Lake Pardee.
Santa Clara County Office of Emergency Management	Santa Clara County OA Coordination Call, IWE 10-1	10/5/2023	Santa Clara County Operational Area Inclement Weather Event 10-1, conference call for heat event.
San Joaquin County Office of Emergency Services	DWR San Joaquin Co Preseason Flood Mtg	10/11/2023	You are invited to join local flood emergency response partners to discuss flood preparedness in our region, hosted by San Joaquin County Office of Emergency Services in partnership with DWR State-Federal Flood Operations Center. These in-person meetings provide regional and local updates on annual flood preparedness activities. The San Joaquin County Meeting will be held Wednesday October 11, from 9am-11:30am at Micke Grove Park Memorial Auditorium, 11793 N Micke Grove Road, Lodi. The parking permit is attached to show at the gate. Agenda Topics include: Winter Weather Outlook DWR Flood Operations Updates Regional Updates Multi-Agency Coordination Flood Fighting Methods and Materials Reservoir Status & Outlook Statewide Grants Preseason meetings include scheduled presentations from these agencies: National Weather Service California Governor's Office of Emergency Services (Cal OES) Department of Water Resources California Conservation Corps CAL FIRE U.S. Army Corps of Engineers
Santa Clara County Emergency Managers Association	Santa Clara County Emergency Manager's Association	10/12/2023	Regular monthly meeting. Focus: Winter preparations., Anderson Reservoir seismic retrofit.

**TABLE PG&E-11-5:
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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
CAL FIRE - San Mateo-Santa Cruz	Pomponio Ranch Prescribed Burn	10/12/2023	Cal-Fire organized Prescribed Burn at the Filoli Estate. 5 Acres. C IPT Crew on standby for asset protection.
Santa Clara County Fire Safe Council	Santa Clara County FireSafe Council Monthly Board Meeting	10/17/2023	Monthly Board of Directors meeting.
San Bruno Fire Department	San Mateo County Operations Chiefs Meeting	10/19/2023	Report out on PG&E Storms. AB 56. Planned Joint Training
Redwood City San Carlos Fire Department	San Mateo County Operations Chiefs Meeting	10/19/2023	Report out on PG&E Storms. AB 56. Planned Joint Training
San Mateo County Public Safety Communications	San Mateo County Operations Chiefs Meeting	10/19/2023	Report out on PG&E Storms. AB 56. Planned Joint Training
CAL FIRE - San Mateo-Santa Cruz	San Mateo County Operations Chiefs Meeting	10/19/2023	Report out on PG&E Storms. AB 56. Planned Joint Training
San Mateo County Department of Emergency Management	San Mateo County Operations Chiefs Meeting	10/19/2023	Report out on PG&E Storms. AB 56. Planned Joint Training
Woodside Fire Protection District	San Mateo County Operations Chiefs Meeting	10/19/2023	Report out on PG&E Storms. AB 56. Planned Joint Training
Menlo Park Fire Protection District	San Mateo County Operations Chiefs Meeting	10/19/2023	Report out on PG&E Storms. AB 56. Planned Joint Training

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Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
State of California Governor's Office of Emergency Services (CAL OES)	San Mateo County Operations Chiefs Meeting	10/19/2023	Report out on PG&E Storms. AB 56. Planned Joint Training
San Francisco Fire Department	San Mateo County Operations Chiefs Meeting	10/19/2023	Report out on PG&E Storms. AB 56. Planned Joint Training
Central County Fire Department	San Mateo County Operations Chiefs Meeting	10/19/2023	Report out on PG&E Storms. AB 56. Planned Joint Training
Colma Fire Protection District	San Mateo County Operations Chiefs Meeting	10/19/2023	Report out on PG&E Storms. AB 56. Planned Joint Training
Fort Mojave Tribal Police Department	High Desert Pipeline Professional Group Meeting	10/26/2023	Professional Group Meeting
Bullhead City Police Department	High Desert Pipeline Professional Group Meeting	10/26/2023	Professional Group Meeting
Bullhead City Fire Department	High Desert Pipeline Professional Group Meeting	10/26/2023	Professional Group Meeting
California Highway Patrol - Mojave	High Desert Pipeline Professional Group Meeting	10/26/2023	Professional Group Meeting
CAL FIRE - San Mateo-Santa Cruz	Pomponio Ranch Prescribed Burn #2	10/31/2023	Cal-Fire organized Prescribed Burn at the Pomponio Ranch on approx. 100 Acres.

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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
PG&E	Pomponio Ranch Prescribed Burn #2	10/31/2023	Cal-Fire organized Prescribed Burn at the Pomponio Ranch on approx. 100 Acres.
Santa Clara County Emergency Managers Association	Santa Clara County Emergency Managers Association Monthly Meeting	11/9/2023	Regular monthly professional association meeting. This month's discussion was on winter preparedness.
Santa Clara County Fire Safe Council	Santa Clara County Fire Safe Council Monthly Meeting	11/21/2023	Regular monthly meeting.
San Bruno Fire Department	San Bruno Fire	12/12/2023	Discussed AB 56, Micro Gid in La Honda, New Fire Station. Reviewed Drainage Pipe Fire incident in San Bruno. Bart Training Incident.
La Honda Fire Brigade	San Bruno Fire	12/12/2023	Discussed AB 56, Micro Gid in La Honda, New Fire Station. Reviewed Drainage Pipe Fire incident in San Bruno. Bart Training Incident.
California Highway Patrol - Redwood City	CHP Redwood City	12/13/2023	Met with New California Highway Patrol (CHP) Commander for Redwood City: Brett Cochran. Discussed collaborative relationships and expectations.
PG&E	CHP Redwood City	12/13/2023	Met with New CHP Commander for Redwood City: Brett Cochran. Discussed collaborative relationships and expectations.
City of Calistoga Administrative Office	Calistoga Parks and Rec (CRC Location)	12/20/2023	Discussion and meeting regarding additional CRC locations in Calistoga in the event of a PSPS or prolonged power outage.
Menlo Park Fire Protection District	Menlo Park Fire	12/20/2023	Met with Chief Calvert. Discussed Health and Wellness training
PG&E	Menlo Park Fire	12/20/2023	Met with Chief Calvert. Discussed Health and Wellness training
PG&E	US&R CATF3	12/21/2023	Met with Chief Wurdinger and CATF3 Staff. Discussed Rescue Site, Response & Training

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(CONTINUED)**

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Menlo Park Fire Protection District	US&R CATF3	12/21/2023	Met with Chief Wurdinger and CATF3 Staff. Discussed Rescue Site, Response & Training
Sutter County Fire Department	Sutter County Building Permit Escalation	1/2/2024	Sutter County Fire Chief reached out to me to discuss concerns of new non permitted structures under construction on PG&E transmission sub-station in Rio OSO. Coordinated with PG&E personnel and Sutter County Fire and Sutter County Building Department
Ripon Consolidated Fire Protection District	AB 56 Presentation for San Joaquin Fire Chiefs	1/3/2024	Presented AB 56 information at San Joaquin County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Thornton Rural Fire Protection District	AB 56 Presentation for San Joaquin Fire Chiefs	1/3/2024	Presented AB 56 information at San Joaquin County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Lodi Fire Department	AB 56 Presentation for San Joaquin Fire Chiefs	1/3/2024	Presented AB 56 information at San Joaquin County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Montezuma Fire Protection District	AB 56 Presentation for San Joaquin Fire Chiefs	1/3/2024	Presented AB 56 information at San Joaquin County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.

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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
South San Joaquin County Fire Authority	AB 56 Presentation for San Joaquin Fire Chiefs	1/3/2024	Presented AB 56 information at San Joaquin County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Lathrop-Manteca Fire Protection District	AB 56 Presentation for San Joaquin Fire Chiefs	1/3/2024	Presented AB 56 information at San Joaquin County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
French Camp-McKinley Rural Fire Protection District	AB 56 Presentation for San Joaquin Fire Chiefs	1/3/2024	Presented AB 56 information at San Joaquin County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Clements Rural Fire Protection District	AB 56 Presentation for San Joaquin Fire Chiefs	1/3/2024	Presented AB 56 information at San Joaquin County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Stockton Fire Department	AB 56 Presentation for San Joaquin Fire Chiefs	1/3/2024	Presented AB 56 information at San Joaquin County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.

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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Escalon Fire Protection District	AB 56 Presentation for San Joaquin Fire Chiefs	1/3/2024	Presented AB 56 information at San Joaquin County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Waterloo - Morada Rural Fire Protection District	AB 56 Presentation for San Joaquin Fire Chiefs	1/3/2024	Presented AB 56 information at San Joaquin County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Mokelumne Rural Fire District	AB 56 Presentation for San Joaquin Fire Chiefs	1/3/2024	Presented AB 56 information at San Joaquin County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Liberty Rural County Fire Protection District	AB 56 Presentation for San Joaquin Fire Chiefs	1/3/2024	Presented AB 56 information at San Joaquin County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
San Joaquin County Office of Emergency Services	AB 56 Presentation for San Joaquin Fire Chiefs	1/3/2024	Presented AB 56 information at San Joaquin County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Central County Fire Department	Central County Fire AB 56	1/3/2024	Met with Chief Murphy to discuss AB 56-related information.
Redwood City San Carlos Fire Department	Redwood San Carlos Fire AB 56	1/3/2024	Met with Chief Pucci.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
San Bruno Fire Department	San Bruno Fire Department	1/3/2024	Met with Fire Chief Ari Delay representing La Honda Fire and San Bruno Fire.
La Honda Fire Brigade	San Bruno Fire Department	1/3/2024	Met with Fire Chief Ari Delay representing La Honda Fire and San Bruno Fire.
San Mateo Consolidated Fire	San Mateo Consolidated AB 56	1/3/2024	Met with Fire Chief Kent Thrasher.
Tehama County Sheriff's Department	MARAC 111 Meeting	1/3/2024	Professional Group Meeting
CAL FIRE - Lassen-Modoc-Plumas	MARAC 111 Meeting	1/3/2024	Professional Group Meeting
Butte County Office of Emergency Services	MARAC 111 Meeting	1/3/2024	Professional Group Meeting
Glenn County Office of Emergency Services	MARAC 111 Meeting	1/3/2024	Professional Group Meeting
Sierra County Office of Emergency Services	MARAC 111 Meeting	1/3/2024	Professional Group Meeting
Siskiyou County Office of Emergency Services	MARAC 111 Meeting	1/3/2024	Professional Group Meeting
State of California Governor's Office of Emergency Services (CAL OES)	MARAC 111 Meeting	1/3/2024	Professional Group Meeting
Modoc County Sheriff's Department	MARAC 111 Meeting	1/3/2024	Professional Group Meeting
Sutter County Sheriff's Department	MARAC 111 Meeting	1/3/2024	Professional Group Meeting

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Lassen County Office of Emergency Services	MARAC 111 Meeting	1/3/2024	Professional Group Meeting
Trinity County Office of Emergency Services	MARAC 111 Meeting	1/3/2024	Professional Group Meeting
Chico Fire Department	MARAC 111 Meeting	1/3/2024	Professional Group Meeting
Yuba County Office of Emergency Services	MARAC 111 Meeting	1/3/2024	Professional Group Meeting
Clements Rural Fire Protection District	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.
Ripon Consolidated Fire Protection District	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.
Escalon Fire Protection District	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.
French Camp-McKinley Rural Fire Protection District	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Lodi Fire Department	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.
Lathrop-Manteca Fire Protection District	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.
Liberty Rural County Fire Protection District	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.
Thornton Rural Fire Protection District	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.
Waterloo - Morada Rural Fire Protection District	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
South San Joaquin County Fire Authority	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.
Mokelumne Rural Fire District	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.
Montezuma Fire Protection District	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.
Stockton Fire Department	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.
San Joaquin County Office of Emergency Services	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Farmington Fire Protection District	San Joaquin County Fire Chief's Mtg	1/3/2024	Monthly Fire Chief's Meeting discussing upcoming Gas Grass Roots Training, FRW needs and training, and undergrounding electric. AB 56 presentation was also completed with Power Point handout and First Responder Guide to Public Safety brochure. AB 56 records done separately from Chiefs mtg.
Amador County Fire Protection District	AB 56 Presentation for Amador County Fire Chiefs	1/4/2024	Presented AB 56 information at Amador County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Sutter Creek Fire Protection District	AB 56 Presentation for Amador County Fire Chiefs	1/4/2024	Presented AB 56 information at Amador County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
CAL FIRE - Amador-El Dorado	AB 56 Presentation for Amador County Fire Chiefs	1/4/2024	Presented AB 56 information at Amador County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Ione Fire Department	AB 56 Presentation for Amador County Fire Chiefs	1/4/2024	Presented AB 56 information at Amador County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Jackson Valley Fire Protection District	AB 56 Presentation for Amador County Fire Chiefs	1/4/2024	Presented AB 56 information at Amador County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Colma Fire Protection District	Colma Fire District AB 56	1/4/2024	Met with Acting Captain Paramedic Whitsitt to discuss AB 56-related information and training.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Menlo Park Fire Protection District	Menlo Park Fire AB 56	1/4/2024	Met with Battalion Chief Ken Babcock to discuss AB 56-related information.
North County Fire Authority	North County Fire Authority AB 56	1/4/2024	Met with Deputy Chief Abelson to discuss AB 56-related information, 911 Standby and training.
CAL FIRE - San Mateo-Santa Cruz	San Mateo County / Coast Side Fire AB 56	1/4/2024	Met with Battalion Chief Bob Simmons & PIO Cecile Juliette . They represent San Mateo County Fire, Coast side Fire and Cal-Fire CZU. All contracted to Cal-Fire for services.
Coastside Fire Protection District	San Mateo County / Coast Side Fire AB 56	1/4/2024	Met with Battalion Chief Bob Simmons & PIO Cecile Juliette . They represent San Mateo County Fire, Coast side Fire and Cal-Fire CZU. All contracted to Cal-Fire for services.
San Mateo County Fire	San Mateo County / Coast Side Fire AB 56	1/4/2024	Met with Battalion Chief Bob Simmons & PIO Cecile Juliette . They represent San Mateo County Fire, Coast side Fire and Cal-Fire CZU. All contracted to Cal-Fire for services.
South San Francisco Fire Department	South San Francisco Fire AB 56	1/4/2024	Met with Chief Metch to discuss AB 56-related information.
Woodside Fire Protection District	Woodside Fire District AB 56	1/4/2024	Met with Fire Chief Tom Cuschier at the admin building to discuss AB 56-related information. Also met with Fire Marshal to discuss emergency evacuation routes.
Jackson Valley Fire Protection District	Amador County Fire Chiefs Assoc Mtg	1/4/2024	AB 56 Presentation to those fire agencies with gas. Discussed - Gas Grass Roots Live Active Drill request from Amador agencies. Scheduled FRWs on Jan 17 & 18 @ Billing Operations Support (BOS) Chambers. Additional FRW needs?
Sutter Creek Fire Protection District	Amador County Fire Chiefs Assoc Mtg	1/4/2024	AB 56 Presentation to those fire agencies with gas. Discussed - Gas Grass Roots Live Active Drill request from Amador agencies. Scheduled FRWs on Jan 17 & 18 @ BOS Chambers. Additional FRW needs?

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
CAL FIRE - Amador-El Dorado	Amador County Fire Chiefs Assoc Mtg	1/4/2024	AB 56 Presentation to those fire agencies with gas. Discussed - Gas Grass Roots Live Active Drill request from Amador agencies. Scheduled FRWs on Jan 17 & 18 @ BOS Chambers. Additional FRW needs?
Amador County Fire Protection District	Amador County Fire Chiefs Assoc Mtg	1/4/2024	AB 56 Presentation to those fire agencies with gas. Discussed - Gas Grass Roots Live Active Drill request from Amador agencies. Scheduled FRWs on Jan 17 & 18 @ BOS Chambers. Additional FRW needs?
Amador County Sheriff's Office	Amador County Fire Chiefs Assoc Mtg	1/4/2024	AB 56 Presentation to those fire agencies with gas. Discussed - Gas Grass Roots Live Active Drill request from Amador agencies. Scheduled FRWs on Jan 17 & 18 @ BOS Chambers. Additional FRW needs?
Ione Fire Department	Amador County Fire Chiefs Assoc Mtg	1/4/2024	AB 56 Presentation to those fire agencies with gas. Discussed - Gas Grass Roots Live Active Drill request from Amador agencies. Scheduled FRWs on Jan 17 & 18 @ BOS Chambers. Additional FRW needs?
California Highway Patrol - Amador	Amador County Fire Chiefs Assoc Mtg	1/4/2024	AB 56 Presentation to those fire agencies with gas. Discussed - Gas Grass Roots Live Active Drill request from Amador agencies. Scheduled FRWs on Jan 17 & 18 @ BOS Chambers. Additional FRW needs?
Lockwood Fire Protection District	Amador County Fire Chiefs Assoc Mtg	1/4/2024	AB 56 Presentation to those fire agencies with gas. Discussed - Gas Grass Roots Live Active Drill request from Amador agencies. Scheduled FRWs on Jan 17 & 18 @ BOS Chambers. Additional FRW needs?
Santa Clara County Office of Emergency Management	Santa Clara County OA IWE#1, Meeting #1	1/8/2024	Inclement weather event planning meeting for Santa Clara County Operational Area.
Calaveras Consolidated Fire Protection District	Calaveras County Fire Chiefs Meeting/AB 56 Outreach	1/10/2024	AB 56 outreach, handed out materials in person and discussed gas related emergency response.
CAL FIRE - Tuolumne-Calaveras	Calaveras County Fire Chiefs Meeting/AB 56 Outreach	1/10/2024	AB 56 outreach, handed out materials in person and discussed gas related emergency response.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
San Andreas Fire Protection District	Calaveras County Fire Chiefs Meeting/AB 56 Outreach	1/10/2024	AB 56 outreach, handed out materials in person and discussed gas related emergency response.
Orland Fire Protection District	Glenn County Fire Chiefs Meeting	1/10/2024	Contingency Plan Meeting – AB 56
Ord Bend Community Services District	Glenn County Fire Chiefs Meeting	1/10/2024	Contingency Plan Meeting – AB 56
Elk Creek Fire Protection District	Glenn County Fire Chiefs Meeting	1/10/2024	Contingency Plan Meeting – AB 56
Artois Fire Protection District	Glenn County Fire Chiefs Meeting	1/10/2024	Contingency Plan Meeting – AB 56
Capay Fire Protection District	Glenn County Fire Chiefs Meeting	1/10/2024	Contingency Plan Meeting – AB 56
Kanawha Fire Protection District	Glenn County Fire Chiefs Meeting	1/10/2024	Contingency Plan Meeting – AB 56
Hamilton City Fire Department	Glenn County Fire Chiefs Meeting	1/10/2024	Contingency Plan Meeting – AB 56
Bayliss Fire Protection District	Glenn County Fire Chiefs Meeting	1/10/2024	Contingency Plan Meeting – AB 56
Butte City Fire Department	Glenn County Fire Chiefs Meeting	1/10/2024	Contingency Plan Meeting – AB 56
CAL FIRE - Tehama-Glenn	Glenn County Fire Chiefs Meeting	1/10/2024	Contingency Plan Meeting – AB 56
Willows City Fire Department	Glenn County Fire Chiefs Meeting	1/10/2024	Contingency Plan Meeting – AB 56

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Willows Rural Fire Protection District	Glenn County Fire Chiefs Meeting	1/10/2024	Contingency Plan Meeting – AB 56
Glenn - Codora Fire Protection District	Glenn County Fire Chiefs Meeting	1/10/2024	Contingency Plan Meeting – AB 56
Yuba City Fire Department	AB 56 Yuba City	1/11/2024	Meeting with Yuba City Fire Department which included the AB 56 information in the First Responder Guide to Public Safety handout which I delivered at the meeting.
Red Bluff Fire Department	Red Bluff Fire Department	1/11/2024	Met Matt at Red Bluff training facility. Discussed AB 56, gave him pamphlet and scheduled 3 FRWs
Santa Clara County Fire Safe Council	Santa Clara County Fire Safe Council Finance Committee	1/11/2024	Professional Group Meeting
U.S. Forest Service - Mendocino National Forest	Tehama-Glenn County Fire Safe Council Meeting	1/11/2024	Fire Safe Council meeting. Discussed PG&E Grants and they agreed to have a PG&E veg person assigned to the council in the future
Santa Clara County Office of Emergency Management	Santa Clara County OA IVE#1, Meeting #2	1/11/2024	Inclement weather event planning meeting for Santa Clara County Operational Area.
Marysville Fire Department	AB 56 Marysville	1/12/2024	Meeting with Marysville Fire Department on the AB 56 information in the Public Safety Handbook which I gave to them in my presentation.
San Francisco Fire Department	San Francisco Fire Department - AB 56	1/12/2024	Contingency Plan Meeting – AB 56
Santa Clara County Fire Safe Council	Santa Clara County Fire Safe Council January 2024 Meeting	1/16/2024	Regular monthly board meeting.
East Bay Regional Park District Fire Department	AB 56 ALCO TOs Meeting - January	1/17/2024	Alameda County's Training Officers Monthly Meeting.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Fremont Fire Department	AB 56 ALCO TOS Meeting - January	1/17/2024	Alameda County's Training Officers Monthly Meeting.
CAL FIRE - Santa Clara	AB 56 ALCO TOS Meeting - January	1/17/2024	Alameda County's Training Officers Monthly Meeting.
Hayward Fire Department	AB 56 ALCO TOS Meeting - January	1/17/2024	Alameda County's Training Officers Monthly Meeting.
Livermore-Pleasanton Fire Department	AB 56 ALCO TOS Meeting - January	1/17/2024	Alameda County's Training Officers Monthly Meeting.
Berkeley Fire Department	AB 56 ALCO TOS Meeting - January	1/17/2024	Alameda County's Training Officers Monthly Meeting.
Alameda County Fire Department	AB 56 ALCO TOS Meeting - January	1/17/2024	Alameda County's Training Officers Monthly Meeting.
PG&E	AB 56 ALCO TOS Meeting - January	1/17/2024	Alameda County's Training Officers Monthly Meeting.
Anderson Fire Protection District	AB 56 Meeting with Shasta County Fire Chief's Association	1/18/2024	See attached attendance roster and agenda.
Burney Fire Protection District	AB 56 Meeting with Shasta County Fire Chief's Association	1/18/2024	See attached attendance roster and agenda.
CAL FIRE - Shasta-Trinity	AB 56 Meeting with Shasta County Fire Chief's Association	1/18/2024	See attached attendance roster and agenda.
Cottonwood Fire Protection District	AB 56 Meeting with Shasta County Fire Chief's Association	1/18/2024	See attached attendance roster and agenda.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Fall River Valley Fire Protection District	AB 56 Meeting with Shasta County Fire Chief's Association	1/18/2024	See attached attendance roster and agenda.
Millville Fire Protection District	AB 56 Meeting with Shasta County Fire Chief's Association	1/18/2024	See attached attendance roster and agenda.
Mountain Gate Community Services Fire District	AB 56 Meeting with Shasta County Fire Chief's Association	1/18/2024	See attached attendance roster and agenda.
Redding Fire Department	AB 56 Meeting with Shasta County Fire Chief's Association	1/18/2024	See attached attendance roster and agenda.
Shasta Lake Fire Protection District	AB 56 Meeting with Shasta County Fire Chief's Association	1/18/2024	See attached attendance roster and agenda.
Shasta CSD/Shasta Fire Protection District	AB 56 Meeting with Shasta County Fire Chief's Association	1/18/2024	See attached attendance roster and agenda.
Shasta College Fire Department	AB 56 Meeting with Shasta County Fire Chief's Association	1/18/2024	See attached attendance roster and agenda.
Crockett-Carquinez Fire Protection District	Crockett Carquinez Fire Protection District AB 56 meeting	1/18/2024	Contingency Plan Meeting - AB 56
Rodeo-Hercules Fire Protection District	Rodeo Hercules Fire Protection District AB 56 meeting	1/18/2024	Contingency Plan Meeting - AB 56

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
CAL FIRE - Fresno-Kings	CAL FIRE Fresno Kings Unit AB 56 meeting	1/19/2024	Contingency Planning meeting held with Chief Andy Cosentino and Chief Jose Medina. AB 56 covered as well as emergency response contingency planning. GERP was discussed and levels of activation and shared by e-mail. 508_2024_First Responder Packet sent by e-mail and United States Postal Service (USPS) to Chief Dustin Hail, Chief Cosentino and Chief Medina. FRWs will be presented in Spring.
Corning City Fire Department	Corning City Fire Department	1/19/2024	Met with Chief. Discussed all AB 56 compliance issues and provided him the tri-fold
Firebaugh Fire Department	Firebaugh Contingency Planning meeting - AB 56	1/19/2024	Discussion with Chief Officer - Contingency Planning meeting held with Battalion Chief Hector Marin. AB 56 covered as well as GERP and levels of response from PG&E. Shared via e-mail with Chief Michael Molina and Chief Marin the GERP and the 508_2024_First Responder Packet. Chief Michael Molina mailed First responder packet USPS. FRW is planned for March.
Fowler Fire Department	Fowler FD AB 56 meeting	1/19/2024	Contingency Planning meeting held with Chief Andy Cosentino and Chief Jose Medina. AB 56 covered as well as emergency response contingency planning. GERP was discussed and levels of activation and shared by e-mail. 508_2024_First Responder Packet sent by e-mail and USPS to Chief Dustin Hail, Chief Cosentino and Chief Medina. FRWs will be presented in Spring.
Fresno County Fire Protection District	Fresno Fire Protection Contingency AB 56 meeting	1/19/2024	Contingency Planning meeting held with Chief Andy Cosentino and Chief Jose Medina. AB 56 covered as well as emergency response contingency planning. GERP was discussed and levels of activation and shared by e-mail. 508_2024_First Responder Packet sent by e-mail and USPS to Chief Dustin Hail, Chief Cosentino and Chief Medina. FRWs will be presented in Spring.
Red Bluff Fire Department	Red Bluff Fire Department	1/22/2024	Met at Training facility to schedule FRW classes and assistance with training grounds

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Sanger Fire Department	Sanger Fire Dept Contingency Planning	1/23/2024	Discussion with Chief Officer - Contingency Planning meeting held with Chief Training Officer Todd Wilson AB 56 covered with Chief Tarascou , Chief Daniel as well as GERP and levels of response from PG&E. Shared via e-mail with Chief Officers the GERP and the 508_2024_First Responder Packet. Chief Tarascou was mailed First responder packet USPS. FRWs are planned for April.
El Dorado County Office of Emergency Services	El dorado County OES Hazard Mitigation Plan Meeting	1/23/2024	Meeting with El Dorado OES to review and update the county Hazard Mitigation Plan for utility
Victorville Fire Department	San Bernardino County Fire Chiefs Mtg	1/24/2024	Presented AB 56 information at San Bernardino County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Daggett Community Services District Fire Department	San Bernardino County Fire Chiefs Mtg	1/24/2024	Presented AB 56 information at San Bernardino County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Newberry Springs Community Services District Fire Department	San Bernardino County Fire Chiefs Mtg	1/24/2024	Presented AB 56 information at San Bernardino County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Apple Valley Fire Protection District	San Bernardino County Fire Chiefs Mtg	1/24/2024	Presented AB 56 information at San Bernardino County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Barstow Fire Protection District - City of Barstow Fire Department	San Bernardino County Fire Chiefs Mtg	1/24/2024	Presented AB 56 information at San Bernardino County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
CAL FIRE - San Bernardino	San Bernardino County Fire Chiefs Mtg	1/24/2024	Presented AB 56 information at San Bernardino County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
San Bernardino County Fire Department	San Bernardino County Fire Chiefs Mtg	1/24/2024	Presented AB 56 information at San Bernardino County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Edwards Air Force Base Federal Fire Department	San Bernardino County Fire Chiefs Mtg	1/24/2024	Presented AB 56 information at San Bernardino County Fire Chiefs Meeting for those Chiefs/Departments present at the meeting. AB 56 information in the First Responder Guide to Public Safety handout and select gas slides from the Gas FRW slide deck were handed out and discussed to those listed.
Garden Valley Fire Protection District	El Dorado County Fire Chiefs Meeting	1/24/2024	Attended the El Dorado County Fire Chiefs Association bi-monthly meeting and provided a report of PG&E PSS activities.
El Dorado County Office of Emergency Services	El Dorado County Fire Chiefs Meeting	1/24/2024	Attended the El Dorado County Fire Chiefs Association bi-monthly meeting and provided a report of PG&E PSS activities.
El Dorado Hills Fire Department	El Dorado County Fire Chiefs Meeting	1/24/2024	Attended the El Dorado County Fire Chiefs Association bi-monthly meeting and provided a report of PG&E PSS activities.
El Dorado County Fire Protection District	El Dorado County Fire Chiefs Meeting	1/24/2024	Attended the El Dorado County Fire Chiefs Association bi-monthly meeting and provided a report of PG&E PSS activities.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
El Dorado County Fire District	El Dorado County Fire Chiefs Meeting	1/24/2024	Attended the El Dorado County Fire Chiefs Association bi-monthly meeting and provided a report of PG&E PSS activities.
Rescue Fire Department	El Dorado County Fire Chiefs Meeting	1/24/2024	Attended the El Dorado County Fire Chiefs Association bi-monthly meeting and provided a report of PG&E PSS activities.
Georgetown Fire Protection District	El Dorado County Fire Chiefs Meeting	1/24/2024	Attended the El Dorado County Fire Chiefs Association bi-monthly meeting and provided a report of PG&E PSS activities.
Mosquito Fire Protection District	El Dorado County Fire Chiefs Meeting	1/24/2024	Attended the El Dorado County Fire Chiefs Association bi-monthly meeting and provided a report of PG&E PSS activities.
CAL FIRE - Amador-El Dorado	El Dorado County Fire Chiefs Meeting	1/24/2024	Attended the El Dorado County Fire Chiefs Association bi-monthly meeting and provided a report of PG&E PSS activities.
Georgetown Fire Protection District	El Dorado County Fire Chiefs Meeting	1/24/2024	Attended the El Dorado County Fire Chiefs Association bi-monthly meeting and provided a report of PG&E PSS activities.
El Dorado County Fire Safe Council	El Dorado County Fire Chiefs Meeting	1/24/2024	Attended the El Dorado County Fire Chiefs Association bi-monthly meeting and provided a report of PG&E PSS activities.
Emergency Medical Services Authority - El Dorado County	El Dorado County Fire Chiefs Meeting	1/24/2024	Attended the El Dorado County Fire Chiefs Association bi-monthly meeting and provided a report of PG&E PSS activities.
El Dorado National Forest - Fire Department	El Dorado County Fire Chiefs Meeting	1/24/2024	Attended the El Dorado County Fire Chiefs Association bi-monthly meeting and provided a report of PG&E PSS activities.
Boulder Creek Fire Protection District	AB 56 Meeting with Santa Cruz County Fire Chief's Association	1/25/2024	Contingency Plan Meeting – AB 56
CAL FIRE - San Mateo-Santa Cruz	AB 56 Meeting with Santa Cruz County Fire Chief's Association	1/25/2024	Contingency Plan Meeting – AB 56

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Santa Cruz Fire Department	AB 56 Meeting with Santa Cruz County Fire Chief's Association	1/25/2024	Contingency Plan Meeting – AB 56
Scotts Valley Fire Protection District	AB 56 Meeting with Santa Cruz County Fire Chief's Association	1/25/2024	Contingency Plan Meeting – AB 56
Zayante Fire Protection District	AB 56 Meeting with Santa Cruz County Fire Chief's Association	1/25/2024	Contingency Plan Meeting – AB 56
Felton Fire Protection District	AB 56 Meeting with Santa Cruz County Fire Chief's Association	1/25/2024	Contingency Plan Meeting – AB 56
Central Fire Protection District of Santa Cruz County	AB 56 Meeting with Santa Cruz County Fire Chief's Association	1/25/2024	Contingency Plan Meeting – AB 56
Watsonville Fire Department	AB 56 Meeting with Santa Cruz County Fire Chief's Association	1/25/2024	Contingency Plan Meeting – AB 56
CAL FIRE - Tehama-Glenn	Red Bluff - Cal Fire - Fire Grounds	1/25/2024	Met to discuss planning for Tehama County Fire Grounds
Red Bluff Fire Department	Red Bluff - Cal Fire - Fire Grounds	1/25/2024	Met to discuss planning for Tehama County Fire Grounds
Town of Los Altos Hills Administrative Office	CWSP Los Altos Hill County Fire District Winter Safety Preparation	1/27/2024	CWSP – Outreach

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Los Altos Hills County Fire District	CWSP Los Altos Hill County Fire District Winter Safety Preparation	1/27/2024	CWSP – Outreach
Jackson Fire Department	AB 56 Meeting	1/30/2024	Meeting with Jackson City Fire personnel which included AB 56 information in the First Responder Guide to Public Safety handout which I also e-mailed to Chief Fishback the same day.
Vallejo Fire Department	AB 56 Solano County Fire Chiefs Meeting	2/1/2024	Meeting to discuss the PG&E PSS and SIPT Program. Discussion on FRW, gas drills, supporting TTX and full-scale exercises.
Benicia Fire Department	AB 56 Solano County Fire Chiefs Meeting	2/1/2024	Meeting to discuss the PG&E PSS and SIPT Program. Discussion on FRW, gas drills, supporting TTX and full-scale exercises.
Vacaville Fire Department	AB 56 Solano County Fire Chiefs Meeting	2/1/2024	Meeting to discuss the PG&E PSS and SIPT Program. Discussion on FRW, gas drills, supporting TTX and full-scale exercises.
Suisun City Fire Department	AB 56 Solano County Fire Chiefs Meeting	2/1/2024	Meeting to discuss the PG&E PSS and SIPT Program. Discussion on FRW, gas drills, supporting TTX and full-scale exercises.
Suisun Fire Protection District	AB 56 Solano County Fire Chiefs Meeting	2/1/2024	Meeting to discuss the PG&E PSS and SIPT Program. Discussion on FRW, gas drills, supporting TTX and full-scale exercises.
Dixon Fire Department	AB 56 Solano County Fire Chiefs Meeting	2/1/2024	Meeting to discuss the PG&E PSS and SIPT Program. Discussion on FRW, gas drills, supporting TTX and full-scale exercises.
Travis Air Force Base Fire Department	AB 56 Solano County Fire Chiefs Meeting	2/1/2024	Meeting to discuss the PG&E PSS and SIPT Program. Discussion on FRW, gas drills, supporting TTX and full-scale exercises.
Rio Vista Fire Department	AB 56 Solano County Fire Chiefs Meeting	2/1/2024	Meeting to discuss the PG&E PSS and SIPT Program. Discussion on FRW, gas drills, supporting TTX and full-scale exercises.
Fairfield Fire Department	AB 56 Solano County Fire Chiefs Meeting	2/1/2024	Meeting to discuss the PG&E PSS and SIPT Program. Discussion on FRW, gas drills, supporting TTX and full-scale exercises.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Happy Valley Fire Protection District	Happy Valley Fire Protection District	2/1/2024	Met with Garrett at his fire station. Discussed AB 56 compliance and provided him the AB 56 folder
CAL FIRE - Sonoma-Lake-Napa	Napa County Fire Agencies AB 56	2/1/2024	Contingency Plan Meeting – AB 56
Napa County EMS Agency	Napa County Fire Agencies AB 56	2/1/2024	Contingency Plan Meeting – AB 56
Napa County Fire	Napa County Fire Agencies AB 56	2/1/2024	Contingency Plan Meeting – AB 56
Calistoga Fire Department	Napa County Fire Agencies AB 56	2/1/2024	Contingency Plan Meeting – AB 56
NAPA CITY OF	Napa County Fire Agencies AB 56	2/1/2024	Contingency Plan Meeting – AB 56
Saint Helena Fire Department	Napa County Fire Agencies AB 56	2/1/2024	Contingency Plan Meeting – AB 56
Napa County Fire Department	Napa County Fire Agencies AB 56	2/1/2024	Contingency Plan Meeting – AB 56
Napa State Hospital Fire Department	Napa County Fire Agencies AB 56	2/1/2024	Contingency Plan Meeting – AB 56
COUNTY OF NAPA	Napa County Fire Agencies AB 56	2/1/2024	Contingency Plan Meeting – AB 56
Stanislaus Consolidated Fire Protection District	Stanislaus County Fire Chiefs Meeting/AB 56 Outreach	2/1/2024	Completed in person AB 56 outreach. Handed out materials to Fire Chiefs.
Modesto Fire Department	Stanislaus County Fire Chiefs Meeting/AB 56 Outreach	2/1/2024	Completed in person AB 56 outreach. Handed out materials to Fire Chiefs.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Hughson Fire Department	Stanislaus County Fire Chiefs Meeting/AB 56 Outreach	2/1/2024	Completed in person AB 56 outreach. Handed out materials to Fire Chiefs.
Oakdale Fire Department	Stanislaus County Fire Chiefs Meeting/AB 56 Outreach	2/1/2024	Completed in person AB 56 outreach. Handed out materials to Fire Chiefs.
Turlock Fire Department and Emergency Services	Stanislaus County Fire Chiefs Meeting/AB 56 Outreach	2/1/2024	Completed in person AB 56 outreach. Handed out materials to Fire Chiefs.
Patterson Fire Department	Stanislaus County Fire Chiefs Meeting/AB 56 Outreach	2/1/2024	Completed in person AB 56 outreach. Handed out materials to Fire Chiefs.
West Stanislaus Fire Protection District	Stanislaus County Fire Chiefs Meeting/AB 56 Outreach	2/1/2024	Completed in person AB 56 outreach. Handed out materials to Fire Chiefs.
Woodland Avenue Fire Protection District	Stanislaus County Fire Chiefs Meeting/AB 56 Outreach	2/1/2024	Completed in person AB 56 outreach. Handed out materials to Fire Chiefs.
U.S. Forest Service - Pacific Southwest Region, North Operations	U.S. Forest Service - Pacific Southwest Region, Northern Operations	2/1/2024	Weaver and I met with Anthony at his office. Discussed all AB 56 issues and provided him AB 56 folder
United States Bureau of Land Management - Redding	United States Bureau of Land Management - Redding	2/1/2024	Met with Garrett at BLM office. Discussed all AB 56 issues and provided him the AB 56 folder.
Napa County Fire	Napa County AB 56	2/1/2024	In person meeting with the Napa County Fire Agency Chiefs to go over the AB 56 protocol

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
CAL FIRE - Sonoma-Lake-Napa	Napa County AB 56	2/1/2024	In person meeting with the Napa County Fire Agency Chiefs to go over the AB 56 protocol
Napa Fire Department	Napa County AB 56	2/1/2024	In person meeting with the Napa County Fire Agency Chiefs to go over the AB 56 protocol
Calistoga Fire Department	Napa County AB 56	2/1/2024	In person meeting with the Napa County Fire Agency Chiefs to go over the AB 56 protocol
Saint Helena Fire Department	Napa County AB 56	2/1/2024	In person meeting with the Napa County Fire Agency Chiefs to go over the AB 56 protocol
American Canyon Fire Department	Napa County AB 56	2/1/2024	In person meeting with the Napa County Fire Agency Chiefs to go over the AB 56 protocol
Napa State Hospital Fire Department	Napa County AB 56	2/1/2024	In person meeting with the Napa County Fire Agency Chiefs to go over the AB 56 protocol
Deer Park Volunteer Fire Department	Napa County AB 56	2/1/2024	In person meeting with the Napa County Fire Agency Chiefs to go over the AB 56 protocol
Angwin Volunteer Fire Department	Napa County AB 56	2/1/2024	In person meeting with the Napa County Fire Agency Chiefs to go over the AB 56 protocol
Dry Creek-Lokoya Fire Dept	Napa County AB 56	2/1/2024	In person meeting with the Napa County Fire Agency Chiefs to go over the AB 56 protocol
Fig Garden Fire District	Fig Garden AB 56 Contingency Plan	2/5/2024	Meeting with Emergency Preparedness Officer for Fresno City Fire – Chief Guynn Scheduling an additional meeting to discuss training dates with Chiefs Alcorn and Chief Chew. First Responder Guide mailed USPS and shared in an e-mail with the GERP.
Fresno Fire Department	Fresno City Fire Contingency Planning Meeting	2/5/2024	Meeting with Emergency Preparedness Officer for Fresno City Fire – Chief Guynn Scheduling an additional meeting to discuss training dates with Chiefs Alcorn and Chief Chew. First Responder Guide mailed USPS and shared in an e-mail with the GERP.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Kings County Fire Department	Kings County Fire Dept AB 56	2/5/2024	Held AB 56 contingency meeting and discussed training available and levels of response. Shared in an e-mail emergency dispatch # and GERP. Mailed USPS First Responder Guide
Collegeville Fire Protection District	AB 56 Meeting	2/6/2024	Informational/notification e-mail with Collegeville Fire Department which included the AB 56 information power point presentation and the First Responder Guide to Public Safety handout which was attached.
Defense Logistics Agency Fire Department	AB 56 Meeting	2/6/2024	Informational/notification e-mail with Defense Logistics Agency Fire Department which included the AB 56 information power point presentation and the First Responder Guide to Public Safety handout which was attached.
Sacramento Fire Department	AB 56 Sacramento City FD	2/6/2024	Discussion about PSS program, SIPT Program, FRWs. Discussed AREP role, Training role and our work to support our hardening/undergrounding in support of risk mitigation.
Defense Logistics Agency Fire Department	AB 56 Meeting	2/7/2024	Met with new Defense Logistics Agency Fire Department personnel at the San Joaquin County OES ICS-300 course and presented material. Material included the PowerPoint presentation handout and the "First Responder Guide to Public Safety" handout. Assist Chief expressed additional training (FRW) at later date.
Linden-Peters Rural Fire Protection District	AB 56 Mtg	2/7/2024	Conducted AB 56 presentation to agencies that were not present at last month's Chief's mtg. Chiefs were given PowerPoint presentation handout as well as the "First Responder Guide to Public Safety" handout.
Woodbridge Rural Fire Protection District	AB 56 Mtg	2/7/2024	Conducted AB 56 presentation to agencies that were not present at last month's Chief's mtg. Chiefs were given PowerPoint presentation handout as well as the "First Responder Guide to Public Safety" handout.
Sacramento Police Department	AB 56 Sacramento Police Department	2/7/2024	Discussed AB 56, PSS program and FRW with Captain Stigerts

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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Milpitas Fire Department	AB 56 Santa Clara County Fire Chiefs	2/7/2024	Meeting with the Santa Clara County Fire Chiefs, which included the AB 56 information in the First Responder Guide to Public Safety pamphlet, which I provided both a hard copy at the meeting, as well as e-mailing a pdf version prior to the meeting.
CAL FIRE - Santa Clara	AB 56 Santa Clara County Fire Chiefs	2/7/2024	Meeting with the Santa Clara County Fire Chiefs, which included the AB 56 information in the First Responder Guide to Public Safety pamphlet, which I provided both a hard copy at the meeting, as well as e-mailing a pdf version prior to the meeting.
Santa Clara County Fire Department	AB 56 Santa Clara County Fire Chiefs	2/7/2024	Meeting with the Santa Clara County Fire Chiefs, which included the AB 56 information in the First Responder Guide to Public Safety pamphlet, which I provided both a hard copy at the meeting, as well as e-mailing a pdf version prior to the meeting.
Sunnyvale Department of Public Safety	AB 56 Santa Clara County Fire Chiefs	2/7/2024	Meeting with the Santa Clara County Fire Chiefs, which included the AB 56 information in the First Responder Guide to Public Safety pamphlet, which I provided both a hard copy at the meeting, as well as e-mailing a pdf version prior to the meeting.
Palo Alto Fire Department	AB 56 Santa Clara County Fire Chiefs	2/7/2024	Meeting with the Santa Clara County Fire Chiefs, which included the AB 56 information in the First Responder Guide to Public Safety pamphlet, which I provided both a hard copy at the meeting, as well as e-mailing a pdf version prior to the meeting.
Morgan Hill Fire Department	AB 56 Santa Clara County Fire Chiefs	2/7/2024	Meeting with the Santa Clara County Fire Chiefs, which included the AB 56 information in the First Responder Guide to Public Safety pamphlet, which I provided both a hard copy at the meeting, as well as e-mailing a pdf version prior to the meeting.
South Santa Clara County Fire District	AB 56 Santa Clara County Fire Chiefs	2/7/2024	Meeting with the Santa Clara County Fire Chiefs, which included the AB 56 information in the First Responder Guide to Public Safety pamphlet, which I provided both a hard copy at the meeting, as well as e-mailing a pdf version prior to the meeting.

**TABLE PG&E-11-5:
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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Santa Clara Fire Department	AB 56 Santa Clara County Fire Chiefs	2/7/2024	Meeting with the Santa Clara County Fire Chiefs, which included the AB 56 information in the First Responder Guide to Public Safety pamphlet, which I provided both a hard copy at the meeting, as well as e-mailing a pdf version prior to the meeting.
State of California Governor's Office of Emergency Services (CAL OES)	AB 56 Santa Clara County Fire Chiefs	2/7/2024	Meeting with the Santa Clara County Fire Chiefs, which included the AB 56 information in the First Responder Guide to Public Safety pamphlet, which I provided both a hard copy at the meeting, as well as e-mailing a pdf version prior to the meeting.
Mountain View Fire Department	AB 56 Santa Clara County Fire Chiefs	2/7/2024	Meeting with the Santa Clara County Fire Chiefs, which included the AB 56 information in the First Responder Guide to Public Safety pamphlet, which I provided both a hard copy at the meeting, as well as e-mailing a pdf version prior to the meeting.
Gilroy Fire Department	AB 56 Santa Clara County Fire Chiefs	2/7/2024	Meeting with the Santa Clara County Fire Chiefs, which included the AB 56 information in the First Responder Guide to Public Safety pamphlet, which I provided both a hard copy at the meeting, as well as e-mailing a pdf version prior to the meeting.
San Jose Fire Department	AB 56 Santa Clara County Fire Chiefs	2/7/2024	Meeting with the Santa Clara County Fire Chiefs, which included the AB 56 information in the First Responder Guide to Public Safety pamphlet, which I provided both a hard copy at the meeting, as well as e-mailing a pdf version prior to the meeting.
Amador County Sheriff's Office	Amador County Community Preparedness Mtg	2/7/2024	Amador County Community Preparedness Meeting hosted by Amador County Public Health Department. Quarterly meeting discussing community preparedness and lessons learned by different agencies.
Amador County Fire Protection District	Amador County Community Preparedness Mtg	2/7/2024	Amador County Community Preparedness Meeting hosted by Amador County Public Health Department. Quarterly meeting discussing community preparedness and lessons learned by different agencies.

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(CONTINUED)**

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Amador County Public Health Dept.	Amador County Community Preparedness Mtg	2/7/2024	Amador County Community Preparedness Meeting hosted by Amador County Public Health Department. Quarterly meeting discussing community preparedness and lessons learned by different agencies.
Linden-Peters Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	2/7/2024	Professional Group Meeting
French Camp-McKinley Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	2/7/2024	Professional Group Meeting
Woodbridge Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	2/7/2024	Professional Group Meeting
Clements Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	2/7/2024	Professional Group Meeting
Escalon Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	2/7/2024	Professional Group Meeting
Liberty Rural County Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	2/7/2024	Professional Group Meeting
Thornton Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	2/7/2024	Professional Group Meeting
Lodi Fire Department	San Joaquin County Fire Chiefs Assoc Mtg	2/7/2024	Professional Group Meeting
San Joaquin County Office of Emergency Services	San Joaquin County Fire Chiefs Assoc Mtg	2/7/2024	Professional Group Meeting
Mokelumne Rural Fire District	San Joaquin County Fire Chiefs Assoc Mtg	2/7/2024	Professional Group Meeting
Montezuma Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	2/7/2024	Professional Group Meeting

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(CONTINUED)**

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Ripon Consolidated Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	2/7/2024	Professional Group Meeting
Clovis Fire Department	Clovis Fire AB 56 Contingency meeting	2/9/2024	E-mail sent to Chief Ekk and Chief OConnor and Chief Don Banta First Responder Guide and Gerp. Met in person with Chief Banta (Training Battalion Chief) and will plan to schedule training in early summer. USPS mailed First Responder Guide to Chief EKK - Unit Chief
Arbuckle - College City Fire Protection District	AB 56 Meeting-Arbuckle	2/13/2024	Meeting with Arbuckle Fire Department Chief Casey Cox. Discussion included information in the First Responder Guide to Public Safety handout which i gave to the Chief at the meeting
Maxwell Fire Protection District	AB 56 Meeting-Maxwell	2/13/2024	Meeting with Maxwell Fire Department Chief Kenny Cohen. Discussion included information in the First Responder Guide to Public Safety handout which i gave to the Chief at the meeting
Sacramento River Fire Protection District	AB 56 Meeting-Sac River FPD	2/13/2024	Meeting with Sacramento River Fire Protection District Chief Jeff Winters. Discussion included information in the First Responder Guide to Public Safety handout which i gave to the Chief at the meeting
El Dorado County Administrative Office	El Dorado Office of Wildfire Prevention Meeting	2/13/2024	Meeting with the El Dorado County Office of Wildfire Prevention and Resilience. Discussed information sharing and focused work areas in El Dorado County to support wildfire prevention efforts.
Linda Fire Protection District	AB 56-Linda/Marysville	2/14/2024	Meeting with Linda Fire Department Chief. Discussion included information in the First Responder Guide to Public Safety handout which i gave to the Chief at the meeting.
Marysville Fire Department	AB 56-Linda/Marysville	2/14/2024	Meeting with Linda Fire Department Chief. Discussion included information in the First Responder Guide to Public Safety handout which i gave to the Chief at the meeting.
Wheatland Fire Authority	AB 56 Wheatland	2/14/2024	Meeting with Wheatland Fire Department Chief. Discussion included information in the First Responder Guide to Public Safety handout which i gave to the Chief at the meeting.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
CAL FIRE - Butte	CAL FIRE Butte AB 56 2024	2/14/2024	CAL FIRE Butte Chief Officer Meeting covering CAL FIRE Butte, Butte County Fire Department, City of Gridley Fire, City of Biggs Fire, City of Oroville Fire, and Town of Paradise Fire Department.
Gridley Fire Department	CAL FIRE Butte AB 56 2024	2/14/2024	CAL FIRE Butte Chief Officer Meeting covering CAL FIRE Butte, Butte County Fire Department, City of Gridley Fire, City of Biggs Fire, City of Oroville Fire, and Town of Paradise Fire Department.
Biggs Fire Department	CAL FIRE Butte AB 56 2024	2/14/2024	CAL FIRE Butte Chief Officer Meeting covering CAL FIRE Butte, Butte County Fire Department, City of Gridley Fire, City of Biggs Fire, City of Oroville Fire, and Town of Paradise Fire Department.
Paradise Fire Department	CAL FIRE Butte AB 56 2024	2/14/2024	CAL FIRE Butte Chief Officer Meeting covering CAL FIRE Butte, Butte County Fire Department, City of Gridley Fire, City of Biggs Fire, City of Oroville Fire, and Town of Paradise Fire Department.
Oroville Fire Department	CAL FIRE Butte AB 56 2024	2/14/2024	CAL FIRE Butte Chief Officer Meeting covering CAL FIRE Butte, Butte County Fire Department, City of Gridley Fire, City of Biggs Fire, City of Oroville Fire, and Town of Paradise Fire Department.
Butte County Fire Department	CAL FIRE Butte AB 56 2024	2/14/2024	CAL FIRE Butte Chief Officer Meeting covering CAL FIRE Butte, Butte County Fire Department, City of Gridley Fire, City of Biggs Fire, City of Oroville Fire, and Town of Paradise Fire Department.
Central Marin Fire Authority	AB 56 Meeting	2/15/2024	Met with Marin County Fire Chiefs to discuss the Annual AB 56 Compliance information from the First Responder Guide to Public Safety handout which I handed out. I also included a Power Point presentation. covering gas emergencies, PG&E response and resources.
Mill Valley Fire Department	AB 56 Meeting	2/15/2024	Met with Marin County Fire Chiefs to discuss the Annual AB 56 Compliance information from the First Responder Guide to Public Safety handout which I handed out. I also included a Power Point presentation. covering gas emergencies, PG&E response and resources.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Kentfield Fire Protection District	AB 56 Meeting	2/15/2024	Met with Marin County Fire Chiefs to discuss the Annual AB 56 Compliance information from the First Responder Guide to Public Safety handout which I handed out. I also included a Power Point presentation. covering gas emergencies, PG&E response and resources.
Marin County Fire Department	AB 56 Meeting	2/15/2024	Met with Marin County Fire Chiefs to discuss the Annual AB 56 Compliance information from the First Responder Guide to Public Safety handout which I handed out. I also included a Power Point presentation. covering gas emergencies, PG&E response and resources.
San Rafael Fire Department	AB 56 Meeting	2/15/2024	Met with Marin County Fire Chiefs to discuss the Annual AB 56 Compliance information from the First Responder Guide to Public Safety handout which I handed out. I also included a Power Point presentation. covering gas emergencies, PG&E response and resources.
Marinwood Fire Department	AB 56 Meeting	2/15/2024	Met with Marin County Fire Chiefs to discuss the Annual AB 56 Compliance information from the First Responder Guide to Public Safety handout which I handed out. I also included a Power Point presentation. covering gas emergencies, PG&E response and resources.
Southern Marin Fire Protection District	AB 56 Meeting	2/15/2024	Met with Marin County Fire Chiefs to discuss the Annual AB 56 Compliance information from the First Responder Guide to Public Safety handout which I handed out. I also included a Power Point presentation. covering gas emergencies, PG&E response and resources.
Tiburon Fire Protection District	AB 56 Meeting	2/15/2024	Met with Marin County Fire Chiefs to discuss the Annual AB 56 Compliance information from the First Responder Guide to Public Safety handout which I handed out. I also included a Power Point presentation. covering gas emergencies, PG&E response and resources.
Novato Fire Protection District	AB 56 Meeting	2/15/2024	Met with Marin County Fire Chiefs to discuss the Annual AB 56 Compliance information from the First Responder Guide to Public Safety handout which I handed out. I also included a Power Point presentation. covering gas emergencies, PG&E response and resources.

**TABLE PG&E-11-5:
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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Ross Valley Fire Department	AB 56 Meeting	2/15/2024	Met with Marin County Fire Chiefs to discuss the Annual AB 56 Compliance information from the First Responder Guide to Public Safety handout which I handed out. I also included a Power Point presentation. covering gas emergencies, PG&E response and resources.
Santa Clara County Office of Emergency Management	Santa Clara County OA IWE#8, Meeting #1	2/15/2024	Inclement weather event planning meeting for Santa Clara County Operational Area.
San Jose Office of Emergency Management	Santa Clara County Office of Emergency Management OA Inclement Weather Event #8	2/15/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Inclement Weather Event #8.
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Inclement Weather Event #9	2/18/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Inclement Weather Event #9.
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Inclement Weather Event #10	2/19/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Inclement Weather Event #10.
Rotary Club of Morgan Hill	CWSP Morgan Hill Rotary	2/21/2024	Community presentation on preparing for outages.
Sutter County Fire Department	AB 56 Sutter County Fire	2/21/2024	Meeting with Sutter County Fire Department which included the AB 56 information in the First Responder Guide to Public Safety handout which I gave to the Chief at the meeting.
Auburn City Fire Department	AB 56 Meeting	2/22/2024	Meeting with Auburn City Chief to discuss and deliver AB 56 flyer.

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(CONTINUED)**

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South Placer Fire District	AB 56 Meeting	2/22/2024	Meeting with Chief Duerr to discuss and go over the AB 56 flyer.
Roseville Fire Department	AB 56 Meeting	2/22/2024	Meeting with Assistant Chief Lockner to discuss and go over the AB 56 flyer.
Paige Volunteer Fire Department	AB 56 Meeting	2/22/2024	Meeting with Chief Estes to discuss and go over the AB 56 flyer.
Placer County Fire Department	AB 56 Meeting	2/22/2024	Meeting with Chief Estes to discuss and go over the AB 56 flyer.
Rocklin Fire Department	AB 56 Meeting	2/22/2024	Meeting with Chief Williams to discuss and go over the AB 56 flyer.
Penryn Fire Protection District	AB 56 Meeting	2/22/2024	Meeting with Chief Gow to discuss and go over the AB 56 flyer.
Newcastle Fire Protection District	AB 56 Meeting	2/22/2024	Meeting with Chief Gow to discuss and go over the AB 56 flyer.
Placer Hills Fire Protection District	AB 56 Meeting	2/22/2024	Meeting with Chief Gow to discuss and go over the AB 56 flyer.
Menlo Park Fire Protection District	Menlo Park Fire	2/22/2024	Professional Group Meeting
Woodside Fire Protection District	Menlo Park Fire	2/22/2024	Professional Group Meeting
Redwood City San Carlos Fire Department	Menlo Park Fire	2/22/2024	Professional Group Meeting
San Mateo County Public Safety Communications	Menlo Park Fire	2/22/2024	Professional Group Meeting
Palo Alto Fire Department	Menlo Park Fire	2/22/2024	Professional Group Meeting
El Dorado Hills Fire Department	AB 56 El Dorado Hills Fire	2/29/2024	AB 56 Outreach with El Dorado Hills Fire Department. Deputy Chief Dave Brady and I reviewed the outreach materials together and discussed emergency response issues.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

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Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Inclement Weather Event #11	2/29/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Inclement Weather Event #11.
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Inclement Weather Event #12	3/1/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Inclement Weather Event #12.
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA IWE #12 Follow Up Call	3/1/2024	Follow meeting with Santa Clara County Office of Emergency Management Director Dana Reed, RE: Op Area Coordinating Call, Inclement Weather Event #12.
Bakersfield Fire Department	Bakersfield Fire Dept AB 56	3/4/2024	Remote meeting with Training 3 - Chad Burton Bakersfield Fire Dept. E-mailed GERP, First Responder Packet and quick guide regarding Gas response levels with emergency information. 6 FRWs are scheduled in July for Bakersfield FD.
CAL FIRE - Nevada-Yuba-Placer	AB 56-NEU	3/5/2024	Meeting with Nevada County fire Chiefs Meeting which included the AB 56 information in the First Responder Guide to Public Safety handout that was distributed to the Fire Chiefs.
CAL FIRE - San Benito-Monterey	CAL FIRE BEU	3/5/2024	Meeting with CAL FIRE BEU Chief to discuss GERP, concurring events, PSPS and future training event. Handout was provided.
Farmington Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Woodbridge Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
Stockton Fire Department	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
Collegeville Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
Ripon Consolidated Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
Lathrop-Manteca Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
French Camp-McKinley Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
Thornton Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
Lodi Fire Department	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
San Joaquin County Office of Emergency Services	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Montezuma Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
Escalon Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
Linden-Peters Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
Liberty Rural County Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
San Joaquin County Sheriff's Department	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
Waterloo - Morada Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
Mokelumne Rural Fire District	San Joaquin County Fire Chiefs Assoc Mtg	3/6/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs.
Woodside Fire Protection District	San Mateo County Fire Chiefs	3/6/2024	Reviewed AB 56 & Handed out First Responder Guide, PG&E updates, Storm AAR, Dispatch & Communications issues.
North County Fire Authority	San Mateo County Fire Chiefs	3/6/2024	Reviewed AB 56 & Handed out First Responder Guide, PG&E updates, Storm AAR, Dispatch & Communications issues.
Menlo Park Fire Protection District	San Mateo County Fire Chiefs	3/6/2024	Reviewed AB 56 & Handed out First Responder Guide, PG&E updates, Storm AAR, Dispatch & Communications issues.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Central County Fire Department	San Mateo County Fire Chiefs	3/6/2024	Reviewed AB 56 & Handed out First Responder Guide, PG&E updates, Storm AAR, Dispatch & Communications issues.
North County Fire Authority	San Mateo County Fire Chiefs	3/6/2024	Reviewed AB 56 & Handed out First Responder Guide, PG&E updates, Storm AAR, Dispatch & Communications issues.
CAL FIRE - San Mateo-Santa Cruz	San Mateo County Fire Chiefs	3/6/2024	Reviewed AB 56 & Handed out First Responder Guide, PG&E updates, Storm AAR, Dispatch & Communications issues.
San Mateo County Department of Emergency Management	San Mateo County Fire Chiefs	3/6/2024	Reviewed AB 56 & Handed out First Responder Guide, PG&E updates, Storm AAR, Dispatch & Communications issues.
South San Francisco Fire Department	San Mateo County Fire Chiefs	3/6/2024	Reviewed AB 56 & Handed out First Responder Guide, PG&E updates, Storm AAR, Dispatch & Communications issues.
San Mateo County Fire	San Mateo County Fire Chiefs	3/6/2024	Reviewed AB 56 & Handed out First Responder Guide, PG&E updates, Storm AAR, Dispatch & Communications issues.
Redwood City San Carlos Fire Department	San Mateo County Fire Chiefs	3/6/2024	Reviewed AB 56 & Handed out First Responder Guide, PG&E updates, Storm AAR, Dispatch & Communications issues.
Burbank-Paradise Fire Protection District	AB 56 Outreach Burbank-Paradise Fire Protection District	3/7/2024	In person delivery of AB 56 outreach material and discussed information contained in handouts.
Denair Fire Protection District	AB 56 Outreach Denair Fire Protection District	3/7/2024	In person delivery of AB 56 outreach material and discussed information contained in handouts.
Keyes Fire Protection District	AB 56 Outreach Keyes Fire Protection District	3/7/2024	In person delivery of AB 56 outreach material and discussed information contained in handouts.
Turlock Rural Fire Protection District	AB 56 Outreach Turlock Rural Fire Protection District	3/7/2024	In person delivery of AB 56 outreach material and discussed information contained in handouts.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Coalinga Fire Department	Coalinga Fire Dept AB 56	3/7/2024	Meeting with Chief Rider. Discussed contingency planning and training. Planning to schedule 6 FRWs and Substation tour in April/May 2024. Sent by USPS first responder guide to Chief Dupois and e-mailed PDF versions of GERP and First Responder Guide
Ceres Fire Department	Stanislaus Co. Fire Chiefs / AB 56 Outreach Meeting	3/7/2024	Contingency Plan Meeting – AB 56
Newman Fire Protection District	Stanislaus Co. Fire Chiefs / AB 56 Outreach Meeting	3/7/2024	Contingency Plan Meeting – AB 56
Salida Fire Protection District	Stanislaus Co. Fire Chiefs / AB 56 Outreach Meeting	3/7/2024	Contingency Plan Meeting – AB 56
Westport Fire Protection District	Stanislaus Co. Fire Chiefs / AB 56 Outreach Meeting	3/7/2024	Contingency Plan Meeting – AB 56
Amador County Sheriff's Office	Amador County Fire Chiefs Assoc Mtg	3/7/2024	Gas Grass Roots Live Active Drill confirmation with Amador agencies for week of April 22. Additional FRW needs?
Sutter Creek Fire Protection District	Amador County Fire Chiefs Assoc Mtg	3/7/2024	Gas Grass Roots Live Active Drill confirmation with Amador agencies for week of April 22. Additional FRW needs?
Jackson Valley Fire Protection District	Amador County Fire Chiefs Assoc Mtg	3/7/2024	Gas Grass Roots Live Active Drill confirmation with Amador agencies for week of April 22. Additional FRW needs?
Amador County Fire Protection District	Amador County Fire Chiefs Assoc Mtg	3/7/2024	Gas Grass Roots Live Active Drill confirmation with Amador agencies for week of April 22. Additional FRW needs?
CAL FIRE - Amador-El Dorado	Amador County Fire Chiefs Assoc Mtg	3/7/2024	Gas Grass Roots Live Active Drill confirmation with Amador agencies for week of April 22. Additional FRW needs?

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
California Highway Patrol - Amador	Amador County Fire Chiefs Assoc Mtg	3/7/2024	Gas Grass Roots Live Active Drill confirmation with Amador agencies for week of April 22. Additional FRW needs?
Butte County Administrative Office	CWSP Presentation Butte Co Admin & OES	3/8/2024	Community Wildfire Safety Program Presentation including PG&E layers to wildfire mitigation, identifying and reducing wildfire risk, Underground, Overhead System Hardening, Line Removal, Vegetation Management, EPSS, Public Safety Power Shutoffs, and the differences between EPSS and PSPS.
Butte County Office of Emergency Services	CWSP Presentation Butte Co Admin & OES	3/8/2024	Community Wildfire Safety Program Presentation including PG&E layers to wildfire mitigation, identifying and reducing wildfire risk, Underground, Overhead System Hardening, Line Removal, Vegetation Management, EPSS, Public Safety Power Shutoffs, and the differences between EPSS and PSPS.
San Bruno Fire Department	1st Quarter Regional Working Group	3/8/2024	TD-1464S Wildfire Prevention and Mitigation
Redwood City San Carlos Fire Department	1st Quarter Regional Working Group	3/8/2024	TD-1464S Wildfire Prevention and Mitigation
San Mateo County Department of Emergency Management	1st Quarter Regional Working Group	3/8/2024	TD-1464S Wildfire Prevention and Mitigation
Grass Valley Fire Department	AB 56 Meeting	3/11/2024	Meeting with Grass Valley Division Chief to discuss and go over the AB 56 flyer.
Nevada County Consolidated Fire Department	AB 56 Meeting	3/11/2024	Meeting with Chief Robitaille to discuss and go over the AB 56 flyer.
Rough and Ready Fire Protection District	AB 56 Meeting	3/11/2024	Meeting with Chief Robitaille to discuss and go over the AB 56 flyer.
Penn Valley Fire Protection District	AB 56 Meeting	3/11/2024	Meeting with Chief Robitaille to discuss and go over the AB 56 flyer.

**TABLE PG&E-11-5:
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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Rough and Ready Fire District	AB 56 Meeting	3/11/2024	Meeting with Chief Robitaille to discuss and go over the AB 56 flyer.
San Mateo County Department of Emergency Management	San Mateo County Department of Emergency Management	3/12/2024	Discussed cooperative support. Communications methods and future events.
PG&E	San Mateo County Department of Emergency Management	3/12/2024	Discussed cooperative support. Communications methods and future events.
Hospital Council of Northern & Central California - South Bay	Santa Clara County Hospitals Emergency Preparedness Partnership	3/12/2024	PG&E Presentation: Overview of PG&E Structure. Introduction of Customer Relations Managers (CRMs) and their area of responsibility Planned or Unplanned Events? How does the CRM work with the hospital, County OES, EMS, and other agencies during an outage or emergency? What services or resources should hospital be aware of during a long-term outage? How is technology used to identify potential problem areas- (weather reports, AI, and other tools)? How can hospitals work with PG&E to identify other priority buildings on and off their campuses? The PG&E Hospital account management team will present on the emergency preparedness topics noted above. The Council is specifically interested in hearing more about how our PSS works with the County OES related to preparedness and during emergency events. It would be great to have you speak to the work you and your team do and connect with the emergency managers in attendance.
Manteca Fire Department	AB 56 Meeting	3/13/2024	E-mail with Chief Marques with Manteca Fire Department which included AB 56 information in the First Responder Guide to Public Safety handout, AB 56 PowerPoint presentation handout, and a copy of PG&E's GERP as attachments. An in person meeting to discuss the material was also offered. Two previous attempts at the Chief's meetings to present were unsuccessful.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Mule Creek State Prison Fire Department	AB 56 Meeting	3/13/2024	E-mail with Captain Tate with Mule Creek Fire Department which included AB 56 information in the First Responder Guide to Public Safety handout, AB 56 PowerPoint presentation handout, and a copy of PG&E's GERP as attachments. An in person meeting to discuss the material was also offered. Two previous attempts at the Chief's meetings to present were unsuccessful.
Kenwood Fire Protection District	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Sonoma Valley Fire District	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Schell-Vista Fire Protection District	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Petaluma Fire Department	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Sonoma County Fire & Emergency Services	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Graton Fire Protection District	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Santa Rosa Fire Department	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Sebastopol Fire Department	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Rohnert Park Department of Public Safety	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Cloverdale Fire Protection District	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

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Eldridge Fire Department	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Sonoma Valley Fire District	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Forestville Fire Protection District	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
North Bay Fire	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Geyserville Fire Protection District	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Northern Sonoma County Fire Protection District	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Gold Ridge Fire Protection District	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Sonoma County Fire District	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Healdsburg Fire Department	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Rancho Adobe Fire Protection District	Sonoma County Fire Chiefs Meeting	3/13/2024	AB 56 discussed First Responder Guide Book distributed to every agency. PowerPoint utilized to guide discussion and presentation.
Marina Fire Department	Monterey County Fire Training Assoc	3/14/2024	Monterey Co Fire Training Officer Association meeting. Discussion and training on PG&E GERP, ERPT, PSPS, concurring events and other emergency incidents. Handouts provided.
Monterey Fire Department	Monterey County Fire Training Assoc	3/14/2024	Monterey Co Fire Training Officer Association meeting. Discussion and training on PG&E GERP, ERPT, PSPS, concurring events and other emergency incidents. Handouts provided.

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Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
CAL FIRE - San Benito-Monterey	Monterey County Fire Training Assoc	3/14/2024	Monterey Co Fire Training Officer Association meeting. Discussion and training on PG&E GERP, ERPT, PSPS, concurring events and other emergency incidents. Handouts provided.
Seaside Fire Department	Monterey County Fire Training Assoc	3/14/2024	Monterey Co Fire Training Officer Association meeting. Discussion and training on PG&E GERP, ERPT, PSPS, concurring events and other emergency incidents. Handouts provided.
Salinas Fire Department	Monterey County Fire Training Assoc	3/14/2024	Monterey Co Fire Training Officer Association meeting. Discussion and training on PG&E GERP, ERPT, PSPS, concurring events and other emergency incidents. Handouts provided.
Hollister Fire Department	Monterey County Fire Training Assoc	3/14/2024	Monterey Co Fire Training Officer Association meeting. Discussion and training on PG&E GERP, ERPT, PSPS, concurring events and other emergency incidents. Handouts provided.
Greenfield Fire Department	Monterey County Fire Training Assoc	3/14/2024	Monterey Co Fire Training Officer Association meeting. Discussion and training on PG&E GERP, ERPT, PSPS, concurring events and other emergency incidents. Handouts provided.
Monterey County Regional Fire District	Monterey County Fire Training Assoc	3/14/2024	Monterey Co Fire Training Officer Association meeting. Discussion and training on PG&E GERP, ERPT, PSPS, concurring events and other emergency incidents. Handouts provided.
Presidio of Monterey-Fire Department	Monterey County Fire Training Assoc	3/14/2024	Monterey Co Fire Training Officer Association meeting. Discussion and training on PG&E GERP, ERPT, PSPS, concurring events and other emergency incidents. Handouts provided.
El Dorado County Office of Emergency Services	El Dorado Hazard Mitigation Plan	3/18/2024	Attended the El Dorado County Hazard Mitigation Plan meeting.
El Dorado County Sheriff's Department	El Dorado Hazard Mitigation Plan	3/18/2024	Attended the El Dorado County Hazard Mitigation Plan meeting.
El Dorado Irrigation District	El Dorado Hazard Mitigation Plan	3/18/2024	Attended the El Dorado County Hazard Mitigation Plan meeting.

**TABLE PG&E-11-5:
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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
El Dorado Office of Education - Emergency Preparedness	El Dorado Hazard Mitigation Plan	3/18/2024	Attended the El Dorado County Hazard Mitigation Plan meeting.
El Dorado County Administrative Office	El Dorado Hazard Mitigation Plan	3/18/2024	Attended the El Dorado County Hazard Mitigation Plan meeting.
Emergency Medical Services Authority - El Dorado County	El Dorado Hazard Mitigation Plan	3/18/2024	Attended the El Dorado County Hazard Mitigation Plan meeting.
El Dorado Hills Fire Department	El Dorado Hazard Mitigation Plan	3/18/2024	Attended the El Dorado County Hazard Mitigation Plan meeting.
Camp Parks Fire And Emergency Services	AB 56 Meeting - Camp Parks Fire & Emergency Service	3/20/2024	Discussed AB 56. Delivered materials verbally and via videos and handouts. Materials e-mailed as well.
Tehama County Public Works Department	MCI Disaster Council Meeting	3/21/2024	Professional Group Meeting
Tehama County Sheriff's Department	MCI Disaster Council Meeting	3/21/2024	Professional Group Meeting
Corning City Fire Department	MCI Disaster Council Meeting	3/21/2024	Professional Group Meeting
CAL FIRE - Tehama-Glenn	MCI Disaster Council Meeting	3/21/2024	Professional Group Meeting
Red Bluff Fire Department	MCI Disaster Council Meeting	3/21/2024	Professional Group Meeting
City of Red Bluff Public Works	MCI Disaster Council Meeting	3/21/2024	Professional Group Meeting
TEHAMA COUNTY DEPARTMENT OF EDUCATION	MCI Disaster Council Meeting	3/21/2024	Professional Group Meeting

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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
State of California Governor's Office of Emergency Services (CAL OES)	MCI Disaster Council Meeting	3/21/2024	Professional Group Meeting
Tehama County Administrative Office	MCI Disaster Council Meeting	3/21/2024	Professional Group Meeting
Selma Fire Department	Selma Fire Dept Contingency Planning	3/22/2024	Contingency Planning meeting discussed with Chief Webster and Chief Gomez. AB 56 covered as well as emergency response contingency planning and levels of activation. GERP and 508_2024_First Responder Packet shared by e-mail. 508_2024_First Responder Packet sent by USPS to Chief Jordan Webster. FRWs are under discussion for scheduling, 2024.
Hopland Fire Protection District	AB 56 Meeting - Hopland	3/25/2024	Delivered the required materials in person and followed up with an e-mail copy of the materials.
Chevron Refinery Fire Department	Chevron Refinery Fire Department	3/25/2024	Met with Chief Bosworth and Chevron Deputy Fire Chief and provided AB 56 handout. Discussed PG&E Contingency Plans, Emergency Response, and Portal. Reaffirmed myself as PG&E Liaison contact and provided business card.
North Central Fire District	North Central Fire District Contingency Planning	3/25/2024	Contingency Planning shared with Chief Tim Henry and Chief McAfee and training Captain Corey Cason. AB 56 covered as well as emergency response contingency planning. GERP was shared and levels of activation. 508_2024_First Responder Packet sent by e-mail and USPS to Chief Tim Henry.
West Sacramento Fire Department	AB 56 Sac Co Fire Training Officers	3/26/2024	Training Meeting where I presented information on FRW, PSS, SIPT and various levels of collaboration we can participate in including field exercises etc.
Sacramento Metropolitan Fire District	AB 56 Sac Co Fire Training Officers	3/26/2024	Training Meeting where I presented information on FRW, PSS, SIPT and various levels of collaboration we can participate in including field exercises etc.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
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Sacramento County Airport System Aircraft Rescue & Firefighting	AB 56 Sac Co Fire Training Officers	3/26/2024	Training Meeting where I presented information on FRW, PSS, SIPT and various levels of collaboration we can participate in including field exercises etc.
CAL FIRE - Amador-El Dorado	AB 56 Sac Co Fire Training Officers	3/26/2024	Training Meeting where I presented information on FRW, PSS, SIPT and various levels of collaboration we can participate in including field exercises etc.
Shingle Springs Band of Miwok Fire Department	PG&E Wildfire Strategy/El Dorado Fire Agency Meeting	3/27/2024	Meet and greet with the PG&E Wildfire Strategy Team, Garden Valley Fire and Shingle Springs Band of Miwok Fire Crew.
Garden Valley Fire Protection District	PG&E Wildfire Strategy/El Dorado Fire Agency Meeting	3/27/2024	Meet and greet with the PG&E Wildfire Strategy Team, Garden Valley Fire and Shingle Springs Band of Miwok Fire Crew.
El Dorado County Administrative Office	PG&E Wildfire Strategy/El dorado OWPR Meeting	3/27/2024	Meet and greet with El Dorado County CAO/ Office of Wildfire Preparedness and Resilience and our PG&E Wildfire Strategy Team.
Arcata Fire Protection District	Humboldt County Fire Chiefs Meeting	3/27/2024	Meeting with the Humboldt County Fire Chiefs which included the AB 56 information in the first responder guide which has also been e-mailed to them.
Blue Lake Fire Protection District	Humboldt County Fire Chiefs Meeting	3/27/2024	Meeting with the Humboldt County Fire Chiefs which included the AB 56 information in the first responder guide which has also been e-mailed to them.
Bridgeville Fire Protection District	Humboldt County Fire Chiefs Meeting	3/27/2024	Meeting with the Humboldt County Fire Chiefs which included the AB 56 information in the first responder guide which has also been e-mailed to them.
CAL FIRE - Humboldt-Del Norte	Humboldt County Fire Chiefs Meeting	3/27/2024	Meeting with the Humboldt County Fire Chiefs which included the AB 56 information in the first responder guide which has also been e-mailed to them.

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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Samoa Peninsula Fire Protection District	Humboldt County Fire Chiefs Meeting	3/27/2024	Meeting with the Humboldt County Fire Chiefs which included the AB 56 information in the first responder guide which has also been e-mailed to them.
Humboldt Bay Fire Protection District	Humboldt County Fire Chiefs Meeting	3/27/2024	Meeting with the Humboldt County Fire Chiefs which included the AB 56 information in the first responder guide which has also been e-mailed to them.
Loleta Fire Protection District	Humboldt County Fire Chiefs Meeting	3/27/2024	Meeting with the Humboldt County Fire Chiefs which included the AB 56 information in the first responder guide which has also been e-mailed to them.
Fortuna Fire Protection District	Humboldt County Fire Chiefs Meeting	3/27/2024	Meeting with the Humboldt County Fire Chiefs which included the AB 56 information in the first responder guide which has also been e-mailed to them.
Anderson Valley Fire Protection District	Humboldt County Fire Chiefs Meeting	3/27/2024	Meeting with the Humboldt County Fire Chiefs which included the AB 56 information in the first responder guide which has also been e-mailed to them.
Merced Fire Department	Merced Fire Department AB 56 Meeting	3/27/2024	Met with a representative of the Merced Fire Department to discuss AB 56 and emergency response to natural gas incidents. Provided a hard copy of the First Responder Guide to Public Safety as well as e-mailed a digital copy to them.
El Dorado Hills Fire Department	El Dorado County Fire Chiefs Assoc.	3/27/2024	Attended the bi monthly meeting of the El Dorado County Fire Chiefs. Provided a report on storm response, EPSS, In-Line Inspection (ILI) at El Dorado Hills and offered FRW.
CAL FIRE - Amador-El Dorado	El Dorado County Fire Chiefs Assoc.	3/27/2024	Attended the bi monthly meeting of the El Dorado County Fire Chiefs. Provided a report on storm response, EPSS, ILI at El Dorado Hills and offered FRW.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
El Dorado County Fire Protection District	El Dorado County Fire Chiefs Assoc.	3/27/2024	Attended the bi monthly meeting of the El Dorado County Fire Chiefs. Provided a report on storm response, EPSS, ILI at El Dorado Hills and offered FRW.
El Dorado County Fire District	El Dorado County Fire Chiefs Assoc.	3/27/2024	Attended the bi monthly meeting of the El Dorado County Fire Chiefs. Provided a report on storm response, EPSS, ILI at El Dorado Hills and offered FRW.
Pioneer Fire District	El Dorado County Fire Chiefs Assoc.	3/27/2024	Attended the bi monthly meeting of the El Dorado County Fire Chiefs. Provided a report on storm response, EPSS, ILI at El Dorado Hills and offered FRW.
Garden Valley Fire Protection District	El Dorado County Fire Chiefs Assoc.	3/27/2024	Attended the bi monthly meeting of the El Dorado County Fire Chiefs. Provided a report on storm response, EPSS, ILI at El Dorado Hills and offered FRW.
State of California Governor's Office of Emergency Services (CAL OES)	El Dorado County Fire Chiefs Assoc.	3/27/2024	Attended the bi monthly meeting of the El Dorado County Fire Chiefs. Provided a report on storm response, EPSS, ILI at El Dorado Hills and offered FRW.
U.S. Forest Service - El Dorado National Forest	El Dorado County Fire Chiefs Assoc.	3/27/2024	Attended the bi monthly meeting of the El Dorado County Fire Chiefs. Provided a report on storm response, EPSS, ILI at El Dorado Hills and offered FRW.
Emergency Medical Services Authority - El Dorado County	El Dorado County Fire Chiefs Assoc.	3/27/2024	Attended the bi monthly meeting of the El Dorado County Fire Chiefs. Provided a report on storm response, EPSS, ILI at El Dorado Hills and offered FRW.
El Dorado County Administrative Office	El Dorado County Fire Chiefs Assoc.	3/27/2024	Attended the bi monthly meeting of the El Dorado County Fire Chiefs. Provided a report on storm response, EPSS, ILI at El Dorado Hills and offered FRW.
CAL FIRE - San Mateo-Santa Cruz	Prescribed Burn 1st Walk through	3/28/2024	Walked planned area for future Prescribed Burn. Identified PG&E critical facilities. Discussed options and concerns.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
PG&E	Prescribed Burn 1st Walk through	3/28/2024	Walked planned area for future Prescribed Burn. Identified PG&E critical facilities. Discussed options and concerns.
California City Fire Department	California City Fire Dept - Contingency Planning	3/29/2024	Contingency Planning meeting held with Captain Guerrero AB 56 covered as well as emergency response contingency planning. GERP was discussed and levels of activation and shared by e-mail. 508_2024_First Responder Packet sent by e-mail and USPS to Chief Kosick (terminated 03/27/24) FRWs were discussed with Captain Guerrero and after the re-organization of the Department we will schedule classes.
Kern County Fire Department	Kern County Fire AB 56	4/2/2024	Contingency Planning meeting held with Chief Joe Appleton, AB 56 covered as well as emergency response contingency planning. GERP was discussed and levels of activation and shared by e-mail. 508_2024_First Responder Packet sent by e-mail and to Unit Chief Aaron Duncan, and Training Division Chief Derek Tisinger. 508_2024_First Responder Packet sent USPS (by Geoff Money) to Chief Duncan. FRWs are under discussion to schedule 2024 as well as a Gas Live Action Drill in Dec. 2024.
Yuba County Office of Emergency Services	MARAC Region 3	4/3/2024	Professional Group Meeting
Plumas County Office of Emergency Services	MARAC Region 3	4/3/2024	Professional Group Meeting
Tehama County Sheriff's Department	MARAC Region 3	4/3/2024	Professional Group Meeting
Pacific Gas and Electric - Emergency Management & Public Safety	MARAC Region 3	4/3/2024	Professional Group Meeting
Glenn County Office of Emergency Services	MARAC Region 3	4/3/2024	Professional Group Meeting

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
State of California Governor's Office of Emergency Services (CAL OES)	MARAC Region 3	4/3/2024	Professional Group Meeting
Butte County Office of Emergency Services	MARAC Region 3	4/3/2024	Professional Group Meeting
Modoc County Sheriff's Department	MARAC Region 3	4/3/2024	Professional Group Meeting
Sutter County Office of Emergency Services	MARAC Region 3	4/3/2024	Professional Group Meeting
Trinity County Office of Emergency Services	MARAC Region 3	4/3/2024	Professional Group Meeting
Siskiyou County Office of Emergency Services	MARAC Region 3	4/3/2024	Professional Group Meeting
Colusa County Office of Emergency Services	MARAC Region 3	4/3/2024	Professional Group Meeting
Sierra County Office of Emergency Services	MARAC Region 3	4/3/2024	Professional Group Meeting
Farmington Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	4/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. TX Emergency Repair for Ripon, Escalon, Manteca, and Farmington areas PSPS TTX and FE Training EPSS Settings soon Amador Gas Drill (Observers?) FRWs available

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Lodi Fire Department	San Joaquin County Fire Chiefs Assoc. Mtg.	4/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. TX Emergency Repair for Ripon, Escalon, Manteca, and Farmington areas PSPS TTX and FE Training EPSS Settings soon Amador Gas Drill (Observers?) FRWs available
Waterloo - Morada Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	4/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. TX Emergency Repair for Ripon, Escalon, Manteca, and Farmington areas PSPS TTX and FE Training EPSS Settings soon Amador Gas Drill (Observers?) FRWs available
Lathrop-Manteca Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	4/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. TX Emergency Repair for Ripon, Escalon, Manteca, and Farmington areas PSPS TTX and FE Training EPSS Settings soon Amador Gas Drill (Observers?) FRWs available
Woodbridge Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	4/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. TX Emergency Repair for Ripon, Escalon, Manteca, and Farmington areas PSPS TTX and FE Training EPSS Settings soon Amador Gas Drill (Observers?) FRWs available
Thornton Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	4/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. TX Emergency Repair for Ripon, Escalon, Manteca, and Farmington areas PSPS TTX and FE Training EPSS Settings soon Amador Gas Drill (Observers?) FRWs available

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Collegeville Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	4/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. TX Emergency Repair for Ripon, Escalon, Manteca, and Farmington areas PSPS TTX and FE Training EPSS Settings soon Amador Gas Drill (Observers?) FRWs available
Stockton Fire Department	San Joaquin County Fire Chiefs Assoc. Mtg.	4/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. TX Emergency Repair for Ripon, Escalon, Manteca, and Farmington areas PSPS TTX and FE Training EPSS Settings soon Amador Gas Drill (Observers?) FRWs available
Clements Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	4/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. TX Emergency Repair for Ripon, Escalon, Manteca, and Farmington areas PSPS TTX and FE Training EPSS Settings soon Amador Gas Drill (Observers?) FRWs available
Montezuma Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	4/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. TX Emergency Repair for Ripon, Escalon, Manteca, and Farmington areas PSPS TTX and FE Training EPSS Settings soon Amador Gas Drill (Observers?) FRWs available
Escalon Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	4/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. TX Emergency Repair for Ripon, Escalon, Manteca, and Farmington areas PSPS TTX and FE Training EPSS Settings soon Amador Gas Drill (Observers?) FRWs available

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Mokelumne Rural Fire District	San Joaquin County Fire Chiefs Assoc. Mtg.	4/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. TX Emergency Repair for Ripon, Escalon, Manteca, and Farmington areas PSPS TTX and FE Training EPSS Settings soon Amador Gas Drill (Observers?) FRWs available
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Incident Weather Event #13	4/3/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Incident Weather Event #13.
Ukiah Valley Fire Authority	AB 56 Meeting	4/4/2024	Met with Chief Hutchison and reviewed AB 56 materials in the First Responder Guide which I mailed to the Chief the week Prior including the PDF document.
Redwood Valley-Capella Fire Protection District	AB 56 Meeting	4/4/2024	Meeting with Redwood Valley-Capella Fire Department which included the AB 56 information in the First Responder Guide to Public Safety handout which I mailed to the Chief the week prior. Also e-mailed the PDF document with the same material.
American Red Cross - Gold Country	Tuolumne County Wildfire Preparedness Town Hall	4/6/2024	CWSP - Outreach
Tuolumne County Health Department	Tuolumne County Wildfire Preparedness Town Hall	4/6/2024	CWSP - Outreach
Tuolumne County Sheriff's Department	Tuolumne County Wildfire Preparedness Town Hall	4/6/2024	CWSP - Outreach

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
CAL FIRE - Tuolumne-Calaveras	Tuolumne County Wildfire Preparedness Town Hall	4/6/2024	CWSP - Outreach
U.S. Forest Service - Stanislaus National Forest	Tuolumne County Wildfire Preparedness Town Hall	4/6/2024	CWSP - Outreach
Tuolumne County Animal Control	Tuolumne County Wildfire Preparedness Town Hall	4/6/2024	CWSP - Outreach
Tuolumne County Fire Department	Tuolumne County Wildfire Preparedness Town Hall	4/6/2024	CWSP - Outreach
Tuolumne County Office of Emergency Services	Tuolumne County Wildfire Preparedness Town Hall	4/6/2024	CWSP - Outreach
CAL FIRE - San Luis Obispo	AB 56 Meeting	4/9/2024	Contingency Plan Meeting - AB 56
San Luis Obispo County Office of Emergency Services	AB 56 Meeting	4/9/2024	Contingency Plan Meeting - AB 56
Camp Roberts Fire Department	AB 56 Meeting	4/9/2024	Contingency Plan Meeting - AB 56
Mountain View Fire Protection District	AB 56 Outreach Mountain View FD	4/9/2024	Multiple attempts to contact and meet with Mtn. View FD Chief. Attempted to meet in person twice, sent hard copy AB 56 handout material. Followed up with e-mail and attached PDF hand out material, text to cell phone, left message at FD phone, and left message on cell phone, all with no response.
Capay Valley Fire Protection District	AB 56 Yolo Co Fire Chiefs Association	4/9/2024	Meeting included a dinner 18:00-19:00, meeting 19:00-21:00. This meeting was short as AB 56 was only new business.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
West Sacramento Fire Department	AB 56 Yolo Co Fire Chiefs Association	4/9/2024	Meeting included a dinner 18:00-19:00, meeting 19:00-21:00. This meeting was short as AB 56 was only new business.
Dunnigan Fire Protection District	AB 56 Yolo Co Fire Chiefs Association	4/9/2024	Meeting included a dinner 18:00-19:00, meeting 19:00-21:00. This meeting was short as AB 56 was only new business.
Woodland Fire Department	AB 56 Yolo Co Fire Chiefs Association	4/9/2024	Meeting included a dinner 18:00-19:00, meeting 19:00-21:00. This meeting was short as AB 56 was only new business.
CAL FIRE - Sonoma-Lake-Napa	AB 56 Yolo Co Fire Chiefs Association	4/9/2024	Meeting included a dinner 18:00-19:00, meeting 19:00-21:00. This meeting was short as AB 56 was only new business.
Madison Fire Protection District	AB 56 Yolo Co Fire Chiefs Association	4/9/2024	Meeting included a dinner 18:00-19:00, meeting 19:00-21:00. This meeting was short as AB 56 was only new business.
Yolo Emergency Communications Agency	AB 56 Yolo Co Fire Chiefs Association	4/9/2024	Meeting included a dinner 18:00-19:00, meeting 19:00-21:00. This meeting was short as AB 56 was only new business.
West Plainfield Fire Protection District	AB 56 Yolo Co Fire Chiefs Association	4/9/2024	Meeting included a dinner 18:00-19:00, meeting 19:00-21:00. This meeting was short as AB 56 was only new business.
Willow Oak Fire Protection District	AB 56 Yolo Co Fire Chiefs Association	4/9/2024	Meeting included a dinner 18:00-19:00, meeting 19:00-21:00. This meeting was short as AB 56 was only new business.
Knights Landing Fire Protection District	AB 56 Yolo Co Fire Chiefs Association	4/9/2024	Meeting included a dinner 18:00-19:00, meeting 19:00-21:00. This meeting was short as AB 56 was only new business.
Yocha Dehe Fire Department	AB 56 Yolo Co Fire Chiefs Association	4/9/2024	Meeting included a dinner 18:00-19:00, meeting 19:00-21:00. This meeting was short as AB 56 was only new business.
Winters Fire Department	AB 56 Yolo Co Fire Chiefs Association	4/9/2024	Meeting included a dinner 18:00-19:00, meeting 19:00-21:00. This meeting was short as AB 56 was only new business.
Zamora Fire Protection District	AB 56 Yolo Co Fire Chiefs Association	4/9/2024	Meeting included a dinner 18:00-19:00, meeting 19:00-21:00. This meeting was short as AB 56 was only new business.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

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Yolo Fire Protection District	AB 56 Yolo Co Fire Chiefs Association	4/9/2024	Meeting included a dinner 18:00-19:00, meeting 19:00-21:00. This meeting was short as AB 56 was only new business.
Little Lake Fire Protection District	AB 56 Meeting	4/10/2024	Meeting with Little Lake/Willits fire chief which included the AB 56 information in the First Responder Guide to Public Safety handout which I mailed to the Chief two weeks prior and also on 4/11/2024. Also e-mailed to the chief the PDF documentation with the same material.
Santa Clara County Emergency Managers Association	Santa Clara County Emergency Managers Association	4/11/2024	Professional Group Meeting
Marine Corps Logistics Base Barstow Fire Department	AB 56 MCLB Barstow	4/16/2024	Contact made with: Ryan Tworek Deputy Fire Chief, MCLB Barstow Fire & Emergency Services. AB 56 covered as well as emergency response contingency planning. GERP was discussed and levels of activation and shared by e-mail. 508_2024_First Responder Packet sent by e-mail and USPS to Chief Tworek. FRWs are being discussed to schedule.
Naval Air Weapons Base China Lake Federal Fire Department	China Lake Marine Naval Air Weapons Base AB 56	4/16/2024	I e-mailed Nathan Soria, and Chief of Operations 4 e-mails. AB 56 covered in the e-mails, as well as emergency response contingency planning. GERP was attached and a quick reference power point with emphasis on levels of activation, and training available. Also shared by e-mail. 508_2024_First Responder Packet and sent by USPS to Chief Soria. Messages left - 3X on office and cell voice mail (04/02, 4/12, 4/13). Assistant Chief James Bank called 3 X, and voice mail left on office and cell (4/02, 4/12, 4/13). E-mail sent on 4/13 with delivery and read confirmation. See attached.
Bureau of Land Management - Modoc	Modoc County Disaster Council	4/18/2024	Contingency Plan Meeting - AB 56
CAL FIRE - Lassen-Modoc-Plumas	Modoc County Disaster Council	4/18/2024	Contingency Plan Meeting - AB 56

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(CONTINUED)**

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U.S. Forest Service - Modoc National Forest	Modoc County Disaster Council	4/18/2024	Contingency Plan Meeting – AB 56
Modoc County Sheriff's Department	Modoc County Disaster Council	4/18/2024	Contingency Plan Meeting – AB 56
CAL FIRE - San Mateo-Santa Cruz	Cal-Fire CZU	4/23/2024	Discussed Pipeline access, Pipeline Maps & Emergency Response
San Mateo County Department of Emergency Management	San Mateo County Department of Emergency Management	4/23/2024	Discussed Communications process, PSPS, CRCs and Back up generation.
Colusa County Office of Emergency Services	Colusa County LHMP Meeting	4/24/2024	Colusa County LHMP Meeting
Colusa County Sheriff's Department	Colusa County LHMP Meeting	4/24/2024	Colusa County LHMP Meeting
Rio Dell Fire Protection District	AB 56 Meeting	4/26/2024	Met with Rio Dell/Scotia Fire Chief and discussed AB 56 information and presented the trifold material. Rio Dell and Scotia Fire Departments have combined into one department.
Scotia Fire Protection District	AB 56 Meeting	4/26/2024	Meeting with Rio Dell/Scotia Fire Chief which included the AB 56 information in the First Responder Guide to Public Safety handout which I also e-mailed to him on 5/6/2024 as a PDF document.
California Department of Corrections and Rehabilitation- Folsom State Prison	AB 56 Solano Co outreach	4/29/2024	AB 56 outreach via e-mail/phone in support of making agencies aware of services and products from PG&E to first responders.
Vacaville Fire Protection District	AB 56 Solano Co outreach	4/29/2024	AB 56 outreach via e-mail/phone in support of making agencies aware of services and products from PG&E to first responders.

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Cordelia Fire Protection District	AB 56 Solano Co outreach	4/29/2024	AB 56 outreach via e-mail/phone in support of making agencies aware of services and products from PG&E to first responders.
Davis Fire Department	AB 56 Yolo Co Extended Outreach	4/29/2024	Picking up missed agencies from previous chiefs meeting in Yolo County where we discussed PG&E first responder outreach
Elkhorn Fire Protection District	AB 56 Yolo Co Extended Outreach	4/29/2024	Picking up missed agencies from previous chiefs meeting in Yolo County where we discussed PG&E first responder outreach
Esparto Fire Protection District	AB 56 Yolo Co Extended Outreach	4/29/2024	Picking up missed agencies from previous chiefs meeting in Yolo County where we discussed PG&E first responder outreach
Blue Lake Rancheria Fire Department	AB 56 Meeting	4/30/2024	Meeting with Blue Lake Rancheria Fire Chief which included the AB 56 information in the First Responder Guide to Public Safety handout. I also e-mailed the PDF document of the trifold.
Farmington Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	5/1/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Gas Drill Participation Thanks EPSS Settings soon FRWs available
Ripon Consolidated Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	5/1/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Gas Drill Participation Thanks EPSS Settings soon FRWs available
French Camp-McKinley Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	5/1/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Gas Drill Participation Thanks EPSS Settings soon FRWs available
Woodbridge Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	5/1/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Gas Drill Participation Thanks EPSS Settings soon FRWs available

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Thornton Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	5/1/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Gas Drill Participation Thanks EPSS Settings soon FRWs available
Stockton Fire Department	San Joaquin County Fire Chiefs Assoc. Mtg.	5/1/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Gas Drill Participation Thanks EPSS Settings soon FRWs available
Lodi Fire Department	San Joaquin County Fire Chiefs Assoc. Mtg.	5/1/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Gas Drill Participation Thanks EPSS Settings soon FRWs available
Montezuma Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	5/1/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Gas Drill Participation Thanks EPSS Settings soon FRWs available
Escalon Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	5/1/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Gas Drill Participation Thanks EPSS Settings soon FRWs available
Mokelumne Rural Fire District	San Joaquin County Fire Chiefs Assoc. Mtg.	5/1/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Gas Drill Participation Thanks EPSS Settings soon FRWs available
Liberty Rural County Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	5/1/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Gas Drill Participation Thanks EPSS Settings soon FRWs available

**TABLE PG&E-11-5:
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Waterloo - Morada Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	5/1/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Gas Drill Participation Thanks EPSS Settings soon FRWs available
Southern Trinity Volunteer Fire Department	AB 56 meeting	5/2/2024	Met with Southern Trinity VFD member (Seth Thorpe) regarding AB 56 tri-fold information.
Amador County Fire Protection District	Amador County Fire Chiefs Assoc Mtg	5/2/2024	Gas Grass Roots Live Active Drill cancelled by Amador agencies. Moved to San Joaquin County Additional FRW offered
Lockwood Fire Protection District	Amador County Fire Chiefs Assoc Mtg	5/2/2024	Gas Grass Roots Live Active Drill cancelled by Amador agencies. Moved to San Joaquin County Additional FRW offered
CAL FIRE - Amador-El Dorado	Amador County Fire Chiefs Assoc Mtg	5/2/2024	Gas Grass Roots Live Active Drill cancelled by Amador agencies. Moved to San Joaquin County Additional FRW offered
Ione Fire Department	Amador County Fire Chiefs Assoc Mtg	5/2/2024	Gas Grass Roots Live Active Drill cancelled by Amador agencies. Moved to San Joaquin County Additional FRW offered
Sutter Creek Fire Protection District	Amador County Fire Chiefs Assoc Mtg	5/2/2024	Gas Grass Roots Live Active Drill cancelled by Amador agencies. Moved to San Joaquin County Additional FRW offered
California Highway Patrol - Amador	Amador County Fire Chiefs Assoc Mtg	5/2/2024	Gas Grass Roots Live Active Drill cancelled by Amador agencies. Moved to San Joaquin County Additional FRW offered
Carlotta Community Services District	AB 56 meeting	5/3/2024	Met with Chief Todd Calvo regarding AB 56 information. Provided tri-fold with current contact information.
California Department of Rehabilitation and Corrections - Medical Facility	AB 56 Department of Corrections Vacaville	5/7/2024	Phone conversation followed up with e-mail
CAL FIRE - Siskiyou	Siskiyou County Cooperators Meeting	5/7/2024	Yearly wildland meeting with Fire cooperators. AB 56 covered with Unit Chief of Siskiyou. Folder provided

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
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MOTCO Federal Fire Department - Concord	MOTCO AB 56 meeting	5/10/2024	Met with Interim Fire Chief Burl Danley, discussed PG&E Emergency Response process, provided AB 56 handout material, confirmed PSS contact information and discussed PG&E First Responder Portal.
Meridian Fire Protection District	AB 56 Meridian	5/13/2024	Meeting with Meridian Fire Protection District which included the AB 56 information in the First Responder Guide to Public Safety handout which I gave to the Fire Chief.
Seaside Fire Department	Monterey Co Fire Chiefs Mtg	5/13/2024	Meeting with fire chiefs from Monterey Co and San Benito Co. to discussion AB 56, hand out material, fire season, contingency planning, ICS and GERP.
Greenfield Fire Department	Monterey Co Fire Chiefs Mtg	5/13/2024	Meeting with fire chiefs from Monterey Co and San Benito Co. to discussion AB 56, hand out material, fire season, contingency planning, ICS and GERP.
CAL FIRE - San Benito-Monterey	Monterey Co Fire Chiefs Mtg	5/13/2024	Meeting with fire chiefs from Monterey Co and San Benito Co. to discussion AB 56, hand out material, fire season, contingency planning, ICS and GERP.
King City Volunteer Fire Department	Monterey Co Fire Chiefs Mtg	5/13/2024	Meeting with fire chiefs from Monterey Co and San Benito Co. to discussion AB 56, hand out material, fire season, contingency planning, ICS and GERP.
Gonzales Volunteer Fire Department	Monterey Co Fire Chiefs Mtg	5/13/2024	Meeting with fire chiefs from Monterey Co and San Benito Co. to discussion AB 56, hand out material, fire season, contingency planning, ICS and GERP.
Marina Fire Department	Monterey Co Fire Chiefs Mtg	5/13/2024	Meeting with fire chiefs from Monterey Co and San Benito Co. to discussion AB 56, hand out material, fire season, contingency planning, ICS and GERP.
Monterey Fire Department	Monterey Co Fire Chiefs Mtg	5/13/2024	Meeting with fire chiefs from Monterey Co and San Benito Co. to discussion AB 56, hand out material, fire season, contingency planning, ICS and GERP.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Monterey County Regional Fire District	Monterey Co Fire Chiefs Mtg	5/13/2024	Meeting with fire chiefs from Monterey Co and San Benito Co. to discussion AB 56, hand out material, fire season, contingency planning, ICS and GERP.
North County Fire Protection District of Monterey County	Monterey Co Fire Chiefs Mtg	5/13/2024	Meeting with fire chiefs from Monterey Co and San Benito Co. to discussion AB 56, hand out material, fire season, contingency planning, ICS and GERP.
Soledad Correctional Training Facility - Fire Department	Monterey Co Fire Chiefs Mtg	5/13/2024	Meeting with fire chiefs from Monterey Co and San Benito Co. to discussion AB 56, hand out material, fire season, contingency planning, ICS and GERP.
Salinas Fire Department	Monterey Co Fire Chiefs Mtg	5/13/2024	Meeting with fire chiefs from Monterey Co and San Benito Co. to discussion AB 56, hand out material, fire season, contingency planning, ICS and GERP.
Bureau of Land Management - Hollister	Monterey Co Fire Chiefs Mtg	5/13/2024	Meeting with fire chiefs from Monterey Co and San Benito Co. to discussion AB 56, hand out material, fire season, contingency planning, ICS and GERP.
U.S. Forest Service - Region 5 Headquarters	AB 56 May Sac Yolo Co	5/15/2024	This report includes 9 agencies in both Sac, Yolo and Solano Co. Most were in person meetings with a couple that required e-mail and phone calls.
Cosumnes Community Services District	AB 56 May Sac Yolo Co	5/15/2024	This report includes 9 agencies in both Sac, Yolo and Solano Co. Most were in person meetings with a couple that required e-mail and phone calls.
Walnut Grove Fire Protection District	AB 56 May Sac Yolo Co	5/15/2024	This report includes 9 agencies in both Sac, Yolo and Solano Co. Most were in person meetings with a couple that required e-mail and phone calls.
Isleton Fire Department	AB 56 May Sac Yolo Co	5/15/2024	This report includes 9 agencies in both Sac, Yolo and Solano Co. Most were in person meetings with a couple that required e-mail and phone calls.
River Delta Fire Protection District	AB 56 May Sac Yolo Co	5/15/2024	This report includes 9 agencies in both Sac, Yolo and Solano Co. Most were in person meetings with a couple that required e-mail and phone calls.

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Herald Fire Protection District	AB 56 May Sac Yolo Co	5/15/2024	This report includes 9 agencies in both Sac, Yolo and Solano Co. Most were in person meetings with a couple that required e-mail and phone calls.
Wilton Fire Protection District	AB 56 May Sac Yolo Co	5/15/2024	This report includes 9 agencies in both Sac, Yolo and Solano Co. Most were in person meetings with a couple that required e-mail and phone calls.
Clarksburg Fire Protection District	AB 56 May Sac Yolo Co	5/15/2024	This report includes 9 agencies in both Sac, Yolo and Solano Co. Most were in person meetings with a couple that required e-mail and phone calls.
Folsom Fire Department	AB 56 May Sac Yolo Co	5/15/2024	This report includes 9 agencies in both Sac, Yolo and Solano Co. Most were in person meetings with a couple that required e-mail and phone calls.
TURLOCK IRRIGATION DISTRICT	City of Turlock EOC Coordination Meeting	5/15/2024	City of Turlock is upgrading equipment and technology in local EOC, and looking to host quarterly coordination meetings and update contact lists with agency reps.
Cal Trans District 10	City of Turlock EOC Coordination Meeting	5/15/2024	City of Turlock is upgrading equipment and technology in local EOC, and looking to host quarterly coordination meetings and update contact lists with agency reps.
City of Turlock Administrative Office	City of Turlock EOC Coordination Meeting	5/15/2024	City of Turlock is upgrading equipment and technology in local EOC, and looking to host quarterly coordination meetings and update contact lists with agency reps.
Turlock Police Department	City of Turlock EOC Coordination Meeting	5/15/2024	City of Turlock is upgrading equipment and technology in local EOC, and looking to host quarterly coordination meetings and update contact lists with agency reps.
Turlock Fire Department and Emergency Services	City of Turlock EOC Coordination Meeting	5/15/2024	City of Turlock is upgrading equipment and technology in local EOC, and looking to host quarterly coordination meetings and update contact lists with agency reps.
San Francisco Department of Emergency Management	SF Department of Emergency Mgt.	5/15/2024	Introduction of new Bay Region VP to SF DEM Command staff.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Olivehurst Public Utility District Fire Department	AB 56 Olivehurst	5/16/2024	Meeting with Olivehurst Fire Department on the AB 56 information in the First Responder Guide to Public Safety handout which I gave to the Department Representative.
San Quentin State Prison Fire Department	AB 56 Meeting	5/17/2024	Meeting with San Quentin Fire Department to discuss the AB 56 compliance for first responders. Delivered the pamphlet and discussed the items contained within.
El Dorado Hills Fire Department	El Dorado Hills ILI 1-800 Site Tour	5/23/2024	Liaison Meeting (non-scheduled)
Beale Air Force Base Fire Emergency Services	AB 56 Beal AFB	5/28/2024	Meeting with Beal AFB which included the AB 56 information in the first responder guide to public safety handout which I gave to the fire chief.
Albany Fire Department	AB 56 Meeting - Albany Fire Department 053024	5/30/2024	On Thursday, May 30, 2024, I met with Training Lieutenant Eric Ortenblad regarding AB 56. Meeting occurred at the Albany Fire Station/HQ located at 1000 San Pablo Ave, Albany, CA.
CAL FIRE - Mendocino	AB 56 Meeting	6/4/2024	Meeting with MEU Deputy Unity Chief which included the AB 56 information in the First Responder Guide to Public Safety handout. Also left 11 additional guides.
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Inclement Weather Event #14	6/4/2024	Planning Meeting
U.S. Forest Service - El Dorado National Forest	USFS ENF Fire Kick Off Meeting	6/5/2024	Pre-season all hand meeting presentation for the USFS El Dorado National Forest. Focus on PSS and SIPT Programs. 156 employees in attendance.
National Aeronautics and Space Administration (NASA) Ames Fire Department	AB 56 NASA Ames Fire Department	6/5/2024	Meeting with NASA Ames Moffett Field FD regarding the AB 56 information in the First Responder Guide to Public Safety handout which I e-mailed to Steve Bristow for dissemination to the respective Chief Officers.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Madera County Sheriff's Department	North Fork Rancheria Emergency Preparedness Meeting	6/5/2024	Provided an invitation to teach FRWs to the Oakhurst CHP Commander, CAL FIRE - MMU Chief, Madera Sheriff's Office Commander, Madera OES, American Red Cross and North Fork Rancheria Emergency Response Team. Provided an overview of PSS Roles & Responsibilities and how PG&E fit into other agencies emergency responses.
CHP - Oakhurst	North Fork Rancheria Emergency Preparedness Meeting	6/5/2024	Provided an invitation to teach FRWs to the Oakhurst CHP Commander, CAL FIRE - MMU Chief, Madera Sheriff's Office Commander, Madera OES, American Red Cross and North Fork Rancheria Emergency Response Team. Provided an overview of PSS Roles & Responsibilities and how PG&E fit into other agencies emergency responses.
Madera County Office of Emergency Services	North Fork Rancheria Emergency Preparedness Meeting	6/5/2024	Provided an invitation to teach FRWs to the Oakhurst CHP Commander, CAL FIRE - MMU Chief, Madera Sheriff's Office Commander, Madera OES, American Red Cross and North Fork Rancheria Emergency Response Team. Provided an overview of PSS Roles & Responsibilities and how PG&E fit into other agencies emergency responses.
American Red Cross - Central California	North Fork Rancheria Emergency Preparedness Meeting	6/5/2024	Provided an invitation to teach FRWs to the Oakhurst CHP Commander, CAL FIRE - MMU Chief, Madera Sheriff's Office Commander, Madera OES, American Red Cross and North Fork Rancheria Emergency Response Team. Provided an overview of PSS Roles & Responsibilities and how PG&E fit into other agencies emergency responses.
CAL FIRE - Madera-Mariposa-Merced	North Fork Rancheria Emergency Preparedness Meeting	6/5/2024	Provided an invitation to teach FRWs to the Oakhurst CHP Commander, CAL FIRE - MMU Chief, Madera Sheriff's Office Commander, Madera OES, American Red Cross and North Fork Rancheria Emergency Response Team. Provided an overview of PSS Roles & Responsibilities and how PG&E fit into other agencies emergency responses.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
NORTH FORK RANCHERIA INDIAN HOUSING AUTHORITY	North Fork Rancheria Emergency Preparedness Meeting	6/5/2024	Provided an invitation to teach FRWs to the Oakhurst CHP Commander, CAL FIRE - MMU Chief, Madera Sheriff's Office Commander, Madera OES, American Red Cross and North Fork Rancheria Emergency Response Team. Provided an overview of PSS Roles & Responsibilities and how PG&E fit into other agencies emergency responses.
Madera County Fire Department	North Fork Rancheria Emergency Preparedness Meeting	6/5/2024	Provided an invitation to teach FRWs to the Oakhurst CHP Commander, CAL FIRE - MMU Chief, Madera Sheriff's Office Commander, Madera OES, American Red Cross and North Fork Rancheria Emergency Response Team. Provided an overview of PSS Roles & Responsibilities and how PG&E fit into other agencies emergency responses.
Mariposa County Fire Department	North Fork Rancheria Emergency Preparedness Meeting	6/5/2024	Provided an invitation to teach FRWs to the Oakhurst CHP Commander, CAL FIRE - MMU Chief, Madera Sheriff's Office Commander, Madera OES, American Red Cross and North Fork Rancheria Emergency Response Team. Provided an overview of PSS Roles & Responsibilities and how PG&E fit into other agencies emergency responses.
Merced County Fire Department	North Fork Rancheria Emergency Preparedness Meeting	6/5/2024	Provided an invitation to teach FRWs to the Oakhurst CHP Commander, CAL FIRE - MMU Chief, Madera Sheriff's Office Commander, Madera OES, American Red Cross and North Fork Rancheria Emergency Response Team. Provided an overview of PSS Roles & Responsibilities and how PG&E fit into other agencies emergency responses.
Madera Fire Department	North Fork Rancheria Emergency Preparedness Meeting	6/5/2024	Provided an invitation to teach FRWs to the Oakhurst CHP Commander, CAL FIRE - MMU Chief, Madera Sheriff's Office Commander, Madera OES, American Red Cross and North Fork Rancheria Emergency Response Team. Provided an overview of PSS Roles & Responsibilities and how PG&E fit into other agencies emergency responses.
City of Alameda Fire Department	AB 56 - City of Alameda Fire Department 060624	6/6/2024	Conducted an AB 56 presentation with Training Captain Alex Barbour. Meeting conducted over TEAMS.

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(CONTINUED)**

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Garden Valley Fire Protection District	Hometown Wildfire Safety Collaborative	6/6/2024	Facilitate the Wildfire Risk and Strategy team to meet with the Garden Valley Fire Department. Working to develop an agreement on funding for a fire fuels reduction crew and equipment.
Davis Fire Department	Yolo County Fire Chiefs Meeting	6/11/2024	Quarterly meeting, discussed desire to perform more FRWs with law enforcement community. Looking to be invited to monthly or quarterly meetings with LE.
Yolo County Office of Emergency Services	Yolo County Fire Chiefs Meeting	6/11/2024	Quarterly meeting, discussed desire to perform more FRWs with law enforcement community. Looking to be invited to monthly or quarterly meetings with LE.
CAL FIRE - Sonoma-Lake-Napa	Yolo County Fire Chiefs Meeting	6/11/2024	Quarterly meeting, discussed desire to perform more FRWs with law enforcement community. Looking to be invited to monthly or quarterly meetings with LE.
Yolo Fire Protection District	Yolo County Fire Chiefs Meeting	6/11/2024	Quarterly meeting, discussed desire to perform more FRWs with law enforcement community. Looking to be invited to monthly or quarterly meetings with LE.
Winters Fire Department	Yolo County Fire Chiefs Meeting	6/11/2024	Quarterly meeting, discussed desire to perform more FRWs with law enforcement community. Looking to be invited to monthly or quarterly meetings with LE.
American Medical Response - West Sacramento	Yolo County Fire Chiefs Meeting	6/11/2024	Quarterly meeting, discussed desire to perform more FRWs with law enforcement community. Looking to be invited to monthly or quarterly meetings with LE.
West Sacramento Fire Department	Yolo County Fire Chiefs Meeting	6/11/2024	Quarterly meeting, discussed desire to perform more FRWs with law enforcement community. Looking to be invited to monthly or quarterly meetings with LE.
Yolo Emergency Communications Agency	Yolo County Fire Chiefs Meeting	6/11/2024	Quarterly meeting, discussed desire to perform more FRWs with law enforcement community. Looking to be invited to monthly or quarterly meetings with LE.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Yolo County Sheriff's Department	Yolo County Fire Chiefs Meeting	6/11/2024	Quarterly meeting, discussed desire to perform more FRWs with law enforcement community. Looking to be invited to monthly or quarterly meetings with LE.
California Highway Patrol - Woodland	Yolo County Fire Chiefs Meeting	6/11/2024	Quarterly meeting, discussed desire to perform more FRWs with law enforcement community. Looking to be invited to monthly or quarterly meetings with LE.
Woodland Fire Department	Yolo County Fire Chiefs Meeting	6/11/2024	Quarterly meeting, discussed desire to perform more FRWs with law enforcement community. Looking to be invited to monthly or quarterly meetings with LE.
Esparto Fire Protection District	Yolo County Fire Chiefs Meeting	6/11/2024	Quarterly meeting, discussed desire to perform more FRWs with law enforcement community. Looking to be invited to monthly or quarterly meetings with LE.
Santa Clara County Emergency Managers Association	Santa Clara County Emergency Manager's Association	6/13/2024	Monthly membership meeting.
Calaveras County Water District	Calaveras County Utility Emergency Response Coordination Meeting	6/17/2024	Contingency Plan Meeting
Calaveras County Department of Public Works	Calaveras County Utility Emergency Response Coordination Meeting	6/17/2024	Contingency Plan Meeting
Calaveras County Office of Emergency Services	Calaveras County Utility Emergency Response Coordination Meeting	6/17/2024	Contingency Plan Meeting
Santa Clara County Fire Safe Council	Santa Clara County Fire Safe Council Monthly Board Meeting	6/18/2024	Professional Group Meeting

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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Inclement Weather Event #15	7/1/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Inclement Weather Event #15.
Ripon Consolidated Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	7/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. EOC activated for PSPS/Heat event Fire Response notifications, Unprotected Zone FRWs available
Lathrop-Manteca Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	7/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. EOC activated for PSPS/Heat event Fire Response notifications, Unprotected Zone FRWs available
Stockton Fire Department	San Joaquin County Fire Chiefs Assoc. Mtg.	7/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. EOC activated for PSPS/Heat event Fire Response notifications, Unprotected Zone FRWs available
Thornton Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	7/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. EOC activated for PSPS/Heat event Fire Response notifications, Unprotected Zone FRWs available

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Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Clements Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	7/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. EOC activated for PSPS/Heat event Fire Response notifications, Unprotected Zone FRWs available
Montezuma Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	7/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. EOC activated for PSPS/Heat event Fire Response notifications, Unprotected Zone FRWs available
Linden-Peters Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	7/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. EOC activated for PSPS/Heat event Fire Response notifications, Unprotected Zone FRWs available
Lodi Fire Department	San Joaquin County Fire Chiefs Assoc. Mtg.	7/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. EOC activated for PSPS/Heat event Fire Response notifications, Unprotected Zone FRWs available
Waterloo - Morada Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	7/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. EOC activated for PSPS/Heat event Fire Response notifications, Unprotected Zone FRWs available

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(CONTINUED)**

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Mokelumne Rural Fire District	San Joaquin County Fire Chiefs Assoc. Mtg.	7/3/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. EOC activated for PSPS/Heat event Fire Response notifications, Unprotected Zone FRWs available
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Inclement Weather Event #16	7/3/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Inclement Weather Event #16.
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Inclement Weather Event #17	7/5/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Inclement Weather Event #17.
Bakersfield Fire Department	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
kern county public health	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Bakersfield Police Department	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
California State University Bakersfield	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.

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Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
State of California Governor's Office of Emergency Services (CAL OES)	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Stallion Springs CSO	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
California City Fire Department	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Aging Adult Services-Kern County	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
American Red Cross Bakersfield	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Delano Police Department	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Kern County Office of Emergency Services	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Kern county public works	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Southern California Edison	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
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Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
CAL Water Bakersfield	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Edwards Air Force Base Federal Fire Department	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Kern Communications	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Kern County DHS	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Kern County Sheriff's Department	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
kern county superintendent of schools	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Kern Community College District	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Kern County Fire Department	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Kern County EMS	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.

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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Kern County Transit	Kern Co. Op Area Meeting	7/8/2024	Attendance at quarterly scheduled Kern Co OES Op Area Meeting. Met the Director and Deputy Director for Kern Co OES in person to introduce myself and provide them with my background and contact information.
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Incident Weather Event #18	7/8/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Incident Weather Event #18.
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Incident Weather Event #19	7/10/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Incident Weather Event #19
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Incident Weather Event #20	7/12/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Incident Weather Event #20
San Mateo County Department of Emergency Management	Emergency Evacuation Planning for San Mateo County	7/15/2024	Planning meeting for Emergency Evacuation Routes in San Mateo County. Discussed CRC sites and PSPS for PG&E.
San Mateo Police Department	Emergency Evacuation Planning for San Mateo County	7/15/2024	Planning meeting for Emergency Evacuation Routes in San Mateo County. Discussed CRC sites and PSPS for PG&E.
San Mateo County Sheriff's Office	Emergency Evacuation Planning for San Mateo County	7/15/2024	Planning meeting for Emergency Evacuation Routes in San Mateo County. Discussed CRC sites and PSPS for PG&E.

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COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
North County Fire Authority	Emergency Evacuation Planning for San Mateo County	7/15/2024	Planning meeting for Emergency Evacuation Routes in San Mateo County. Discussed CRC sites and PSPS for PG&E.
San Bruno Fire Department	Emergency Evacuation Planning for San Mateo County	7/15/2024	Planning meeting for Emergency Evacuation Routes in San Mateo County. Discussed CRC sites and PSPS for PG&E.
Glenn County Sheriff's Department	MARAC Region 3	7/17/2024	Liaison Meeting (non-scheduled)
Tehama County Sheriff's Department	MARAC Region 3	7/17/2024	Liaison Meeting (non-scheduled)
Butte County Office of Emergency Services	MARAC Region 3	7/17/2024	Liaison Meeting (non-scheduled)
Sutter County Office of Emergency Services	MARAC Region 3	7/17/2024	Liaison Meeting (non-scheduled)
Glenn County Office of Emergency Services	MARAC Region 3	7/17/2024	Liaison Meeting (non-scheduled)
Trinity County Office of Emergency Services	MARAC Region 3	7/17/2024	Liaison Meeting (non-scheduled)
Shasta County Office of Emergency Services	MARAC Region 3	7/17/2024	Liaison Meeting (non-scheduled)
Pacific Gas and Electric Preparedness - North Valley	MARAC Region 3	7/17/2024	Liaison Meeting (non-scheduled)
California Office of Emergency Services Region 3 - Shasta	MARAC Region 3	7/17/2024	Liaison Meeting (non-scheduled)
Sierra Pacific Industries	MARAC Region 3	7/17/2024	Liaison Meeting (non-scheduled)

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(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Woodside Fire Protection District	Badge Pinning & Station Tour	7/18/2024	Professional Group Meeting
Menlo Park Fire Protection District	Badge Pinning & Station Tour	7/18/2024	Professional Group Meeting
San Mateo County Public Safety Communications	Badge Pinning & Station Tour	7/18/2024	Professional Group Meeting
San Mateo County Fire	Badge Pinning & Station Tour	7/18/2024	Professional Group Meeting
Redwood City San Carlos Fire Department	Badge Pinning & Station Tour	7/18/2024	Professional Group Meeting
Central County Fire Department	Badge Pinning & Station Tour	7/18/2024	Professional Group Meeting
San Mateo County Department of Emergency Management	Badge Pinning & Station Tour	7/18/2024	Professional Group Meeting
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Incident Weather Event #21	7/19/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Incident Weather Event #21
San Joaquin County Office of Emergency Services	San Joaquin Co OP Area Stakeholder Quarterly Mtg	7/24/2024	Quarterly meeting to share information, trainings, and projects with others in OP area.
Waterloo - Morada Rural Fire Protection District	San Joaquin Co OP Area Stakeholder Quarterly Mtg	7/24/2024	Quarterly meeting to share information, trainings, and projects with others in OP area.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Lodi Fire Department	San Joaquin Co OP Area Stakeholder Quarterly Mtg	7/24/2024	Quarterly meeting to share information, trainings, and projects with others in OP area.
Lathrop-Manteca Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	8/7/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Thornton Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	8/7/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Clements Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	8/7/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Lodi Fire Department	San Joaquin County Fire Chiefs Assoc. Mtg.	8/7/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Montezuma Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	8/7/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Escalon Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	8/7/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Waterloo - Morada Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	8/7/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Mokelumne Rural Fire District	San Joaquin County Fire Chiefs Assoc. Mtg.	8/7/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Woodside Fire Protection District	Fire Safe Council	8/14/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Watch Duty. Discussed how to use it and future expansion.
San Bruno Fire Department	Fire Safe Council	8/14/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Watch Duty. Discussed how to use it and future expansion.
Stanford Office of Emergency Management	Fire Safe Council	8/14/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Watch Duty. Discussed how to use it and future expansion.
La Honda Fire Brigade	Fire Safe Council	8/14/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Watch Duty. Discussed how to use it and future expansion.
North County Fire Authority	Fire Safe Council	8/14/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Watch Duty. Discussed how to use it and future expansion.
San Mateo County Public Safety Communications	Fire Safe Council	8/14/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Watch Duty. Discussed how to use it and future expansion.
San Mateo Consolidated Fire	Fire Safe Council	8/14/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Watch Duty. Discussed how to use it and future expansion.
San Mateo County Department of Emergency Management	Fire Safe Council	8/14/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Watch Duty. Discussed how to use it and future expansion.
CAL FIRE - San Mateo-Santa Cruz	Fire Safe Council	8/14/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Watch Duty. Discussed how to use it and future expansion.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Fire Safe San Mateo County	Fire Safe Council	8/14/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Watch Duty. Discussed how to use it and future expansion.
East Bay Regional Park District Fire Department	Alameda County Training Officers Meeting 8-28-2024 0900	8/28/2024	Alameda County Training Officers Meeting.
Oakland Fire Department	Alameda County Training Officers Meeting 8-28-2024 0900	8/28/2024	Alameda County Training Officers Meeting.
Fremont Fire Department	Alameda County Training Officers Meeting 8-28-2024 0900	8/28/2024	Alameda County Training Officers Meeting.
Hayward Fire Department	Alameda County Training Officers Meeting 8-28-2024 0900	8/28/2024	Alameda County Training Officers Meeting.
Chabot-Las Positas Community College District	Alameda County Training Officers Meeting 8-28-2024 0900	8/28/2024	Alameda County Training Officers Meeting.
Internal PG&E Account	Mission Monthly Operating Review	8/28/2024	Mission Monthly Operating Review
Garden Valley Fire Protection District	Hometown Wildfire Safety Collaborative	9/4/2024	Hometown Wildfire Safety Collaborative kick off meeting with Garden Valley Fire Department and Wildfire Risk and Strategy, Kevin Johnson. Funding of \$600,000 was granted to and received by the Garden Valley Fire Department to fund a wildfire fire fuels reduction crew and equipment. Meeting to discuss execution of the agreement, coordination and communications.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
El Dorado Hills Fire Department	El Dorado County Fire Safe Council Meeting	9/18/2024	Attended the monthly general meeting of the El Dorado County Fire Safe Council. PG&E has a standing report out on the agenda. In that report I covered our CWSP "Layers of Protection" safety efforts in the county. I provided an update to the Hometown Wildfire Safety Collaboration effort with Garden Valley Fire Department. I introduced Sashi Sabaratnam as our new Wildfire Resilience Chief.
Garden Valley Fire Protection District	El Dorado County Fire Safe Council Meeting	9/18/2024	Attended the monthly general meeting of the El Dorado County Fire Safe Council. PG&E has a standing report out on the agenda. In that report I covered our CWSP "Layers of Protection" safety efforts in the county. I provided an update to the Hometown Wildfire Safety Collaboration effort with Garden Valley Fire Department. I introduced Sashi Sabaratnam as our new Wildfire Resilience Chief.
El Dorado County Fire Safe Council	El Dorado County Fire Safe Council Meeting	9/18/2024	Attended the monthly general meeting of the El Dorado County Fire Safe Council. PG&E has a standing report out on the agenda. In that report I covered our CWSP "Layers of Protection" safety efforts in the county. I provided an update to the Hometown Wildfire Safety Collaboration effort with Garden Valley Fire Department. I introduced Sashi Sabaratnam as our new Wildfire Resilience Chief.
El Dorado County Administrative Office	El Dorado County Fire Safe Council Meeting	9/18/2024	Attended the monthly general meeting of the El Dorado County Fire Safe Council. PG&E has a standing report out on the agenda. In that report I covered our CWSP "Layers of Protection" safety efforts in the county. I provided an update to the Hometown Wildfire Safety Collaboration effort with Garden Valley Fire Department. I introduced Sashi Sabaratnam as our new Wildfire Resilience Chief.
El Dorado National Forest - Fire Department	El Dorado County Fire Safe Council Meeting	9/18/2024	Attended the monthly general meeting of the El Dorado County Fire Safe Council. PG&E has a standing report out on the agenda. In that report I covered our CWSP "Layers of Protection" safety efforts in the county. I provided an update to the Hometown Wildfire Safety Collaboration effort with Garden Valley Fire Department. I introduced Sashi Sabaratnam as our new Wildfire Resilience Chief.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
CAL FIRE - Amador-El Dorado	El Dorado County Fire Safe Council Meeting	9/18/2024	Attended the monthly general meeting of the El Dorado County Fire Safe Council. PG&E has a standing report out on the agenda. In that report I covered our CWSP "Layers of Protection" safety efforts in the county. I provided an update to the Hometown Wildfire Safety Collaboration effort with Garden Valley Fire Department. I introduced Sashi Sabaratnam as our new Wildfire Resilience Chief.
San Mateo County Department of Emergency Management	San Mateo County Emergency Managers	9/26/2024	Emergency Managers. Discussed future FRW for CERT and Drone Inspections in San Mateo County
San Mateo Consolidated Fire	San Mateo County Emergency Managers	9/26/2024	Emergency Managers. Discussed future FRW for CERT and Drone Inspections in San Mateo County
Pacifica Police Department	San Mateo County Emergency Managers	9/26/2024	Emergency Managers. Discussed future FRW for CERT and Drone Inspections in San Mateo County
South San Francisco Police Department	San Mateo County Emergency Managers	9/26/2024	Emergency Managers. Discussed future FRW for CERT and Drone Inspections in San Mateo County
South San Francisco Fire Department	San Mateo County Emergency Managers	9/26/2024	Emergency Managers. Discussed future FRW for CERT and Drone Inspections in San Mateo County
Menlo Park Fire Protection District	San Mateo County Emergency Managers	9/26/2024	Emergency Managers. Discussed future FRW for CERT and Drone Inspections in San Mateo County
Central County Fire Department	San Mateo County Emergency Managers	9/26/2024	Emergency Managers. Discussed future FRW for CERT and Drone Inspections in San Mateo County
Woodside Fire Protection District	San Mateo County Emergency Managers	9/26/2024	Emergency Managers. Discussed future FRW for CERT and Drone Inspections in San Mateo County
PG&E	San Mateo County Emergency Managers	9/26/2024	Emergency Managers. Discussed future FRW for CERT and Drone Inspections in San Mateo County

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Inclement Weather Event #22	10/1/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Inclement Weather Event #22
South San Joaquin County Fire Authority	San Joaquin County Fire Chiefs Assoc. Mtg.	10/2/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Stockton Fire Department	San Joaquin County Fire Chiefs Assoc. Mtg.	10/2/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Thornton Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	10/2/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Escalon Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	10/2/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Lathrop-Manteca Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	10/2/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Woodbridge Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	10/2/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Clements Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	10/2/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Lodi Fire Department	San Joaquin County Fire Chiefs Assoc. Mtg.	10/2/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Waterloo - Morada Rural Fire Protection District	San Joaquin County Fire Chiefs Assoc. Mtg.	10/2/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Mokelumne Rural Fire District	San Joaquin County Fire Chiefs Assoc. Mtg.	10/2/2024	Monthly San Joaquin County Fire Chiefs Association meeting sharing past and future incidents, events, trainings, and other information of importance to the Chiefs. FRWs are also offered every month to all attending Chiefs. Tracy PSPS details/follow up FRWs available
Santa Clara County Office of Emergency Management	Santa Clara County Office of Emergency Management OA Incident Weather Event #23	10/2/2024	Santa Clara County Office of Emergency Management, Op Area Coordinating Call, Incident Weather Event #23
CAL FIRE - San Mateo-Santa Cruz	Sheep Camp Area 5 SFPUC Prescribed Burn	10/11/2024	Cal-Fire organized Prescribed Burn at the Sheep Camp Vista Point on SFPUC land. Reviewed Gas & Electric Transmission Line locations, access and safety working around them. .
Kings Mountain Fire Brigade	Sheep Camp Area 5 SFPUC Prescribed Burn	10/11/2024	Cal-Fire organized Prescribed Burn at the Sheep Camp Vista Point on SFPUC land. Reviewed Gas & Electric Transmission Line locations, access and safety working around them. .

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Woodside Fire Protection District	Sheep Camp Area 5 SFPUC Prescribed Burn	10/11/2024	Cal-Fire organized Prescribed Burn at the Sheep Camp Vista Point on SFPUC land. Reviewed Gas & Electric Transmission Line locations, access and safety working around them. .
San Francisco Water Department	Sheep Camp Area 5 SFPUC Prescribed Burn	10/11/2024	Cal-Fire organized Prescribed Burn at the Sheep Camp Vista Point on SFPUC land. Reviewed Gas & Electric Transmission Line locations, access and safety working around them. .
PG&E	Sheep Camp Area 5 SFPUC Prescribed Burn	10/11/2024	Cal-Fire organized Prescribed Burn at the Sheep Camp Vista Point on SFPUC land. Reviewed Gas & Electric Transmission Line locations, access and safety working around them. .
CAL FIRE - San Mateo-Santa Cruz	Fire Safe Council	10/16/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Fire Evac . Discussed how to use it and future expansion.
Woodside Fire Protection District	Fire Safe Council	10/16/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Fire Evac . Discussed how to use it and future expansion.
PG&E	Fire Safe Council	10/16/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Fire Evac . Discussed how to use it and future expansion.
Redwood City San Carlos Fire Department	Fire Safe Council	10/16/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Fire Evac . Discussed how to use it and future expansion.
Central County Fire Department	Fire Safe Council	10/16/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Fire Evac . Discussed how to use it and future expansion.
North County Fire Authority	Fire Safe Council	10/16/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Fire Evac . Discussed how to use it and future expansion.
San Francisco Water Department	Fire Safe Council	10/16/2024	San Mateo County Fire Safe Council monthly meeting. Guest speaker was from Fire Evac . Discussed how to use it and future expansion.
City of East Palo Alto Administrative Office	DEM Listening Session	10/17/2024	Review Annual Plan. Performed two group exercises.
American Red Cross Peninsula	DEM Listening Session	10/17/2024	Review Annual Plan. Performed two group exercises.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Central County Fire Department	DEM Listening Session	10/17/2024	Review Annual Plan. Performed two group exercises.
East Palo Alto Police Department	DEM Listening Session	10/17/2024	Review Annual Plan. Performed two group exercises.
San Mateo County Department of Emergency Management	DEM Listening Session	10/17/2024	Review Annual Plan. Performed two group exercises.
Central County Fire Department	DEM Listening Session	10/17/2024	Review Annual Plan. Performed two group exercises.
PG&E	DEM Listening Session	10/17/2024	Review Annual Plan. Performed two group exercises.
CITY OF LOS ANGELES D W P	Ca. Utilities Round Table	10/22/2024	Professional group meeting with utility agencies in California discussing utility issues and solutions.
Southern California Edison	Ca. Utilities Round Table	10/22/2024	Professional group meeting with utility agencies in California discussing utility issues and solutions.
Sacramento Municipal Utility District (SMUD)	Ca. Utilities Round Table	10/22/2024	Professional group meeting with utility agencies in California discussing utility issues and solutions.
City of Roseville	Ca. Utilities Round Table	10/22/2024	Professional group meeting with utility agencies in California discussing utility issues and solutions.
CAL FIRE - Santa Clara	Alameda County Training Officers Meeting 10-23-2024 0900	10/23/2024	Alameda County Training Officers Meeting.
Berkeley Fire Department	Alameda County Training Officers Meeting 10-23-2024 0900	10/23/2024	Alameda County Training Officers Meeting.
Hayward Fire Department	Alameda County Training Officers Meeting 10-23-2024 0900	10/23/2024	Alameda County Training Officers Meeting.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Piedmont Fire Department	Alameda County Training Officers Meeting 10-23-2024 0900	10/23/2024	Alameda County Training Officers Meeting.
East Bay Regional Park District Fire Department	Alameda County Training Officers Meeting 10-23-2024 0900	10/23/2024	Alameda County Training Officers Meeting.
Fremont Fire Department	Alameda County Training Officers Meeting 10-23-2024 0900	10/23/2024	Alameda County Training Officers Meeting.
Oakland Fire Department	Alameda County Training Officers Meeting 10-23-2024 0900	10/23/2024	Alameda County Training Officers Meeting.
Livermore-Pleasanton Fire Department	Alameda County Training Officers Meeting 10-23-2024 0900	10/23/2024	Alameda County Training Officers Meeting.
Alameda County Fire Department	Alameda County Training Officers Meeting 10-23-2024 0900	10/23/2024	Alameda County Training Officers Meeting.
CAL FIRE - San Mateo-Santa Cruz	Pomponio Ranch Prescribed Burn	10/23/2024	Cal-Fire organized Prescribed Burn at the Tom Kat Ranch
CAL FIRE - San Mateo-Santa Cruz	TomKat Ranch Prescribed Burn	10/25/2024	Cal-Fire organized Prescribed Burn at the TomKat Ranch in Pescadero. Supported Remote
Calaveras County Department of Public Works	Calaveras County Winter Utility Contingency Meeting	10/30/2024	Contingency Plan Meeting

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Calaveras County Office of Emergency Services	Calaveras County Winter Utility Contingency Meeting	10/30/2024	Contingency Plan Meeting
Calaveras County Water District	Calaveras County Winter Utility Contingency Meeting	10/30/2024	Contingency Plan Meeting
Internal PG&E Account	Calaveras County Winter Utility Contingency Meeting	10/30/2024	Contingency Plan Meeting
AT&T	Calaveras County Winter Utility Contingency Meeting	10/30/2024	Contingency Plan Meeting
Amador County Fire Protection District	Amador County Fire Chiefs Assoc Mtg	11/7/2024	Bi-monthly Fire Chief's Association meeting. Group advised of PG&E events, incidents, and training opportunities since last meeting. FRWs offered to all attending agencies.
CAL FIRE - Amador-El Dorado	Amador County Fire Chiefs Assoc Mtg	11/7/2024	Bi-monthly Fire Chief's Association meeting. Group advised of PG&E events, incidents, and training opportunities since last meeting. FRWs offered to all attending agencies.
Ione Fire Department	Amador County Fire Chiefs Assoc Mtg	11/7/2024	Bi-monthly Fire Chief's Association meeting. Group advised of PG&E events, incidents, and training opportunities since last meeting. FRWs offered to all attending agencies.
Sutter Creek Fire Protection District	Amador County Fire Chiefs Assoc Mtg	11/7/2024	Bi-monthly Fire Chief's Association meeting. Group advised of PG&E events, incidents, and training opportunities since last meeting. FRWs offered to all attending agencies.
Jackson Fire Department	Amador County Fire Chiefs Assoc Mtg	11/7/2024	Bi-monthly Fire Chief's Association meeting. Group advised of PG&E events, incidents, and training opportunities since last meeting. FRWs offered to all attending agencies.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Member of the Public - Colusa	Elk Creek 1101 Community Meeting	11/14/2024	Community meeting to discuss PSPS, EPSS, Wildfires
El Dorado County Fire Protection District	Pay Fire Discussion	11/26/2024	Met with Fire Chief Tim Cordero regarding some questions and concerns post Pay Fire. Conversation revolved around PG&E community wildfire safety program and work focused in and around the City of Placerville. I will provide additional information to share with council members.
Hayward Fire Department	Alameda County Training Officers Meeting 11-27-2024 0900	11/27/2024	Alameda County Training Officers Meeting.
Berkeley Fire Department	Alameda County Training Officers Meeting 11-27-2024 0900	11/27/2024	Alameda County Training Officers Meeting.
Oakland Fire Department	Alameda County Training Officers Meeting 11-27-2024 0900	11/27/2024	Alameda County Training Officers Meeting.
East Bay Regional Park District Fire Department	Alameda County Training Officers Meeting 11-27-2024 0900	11/27/2024	Alameda County Training Officers Meeting.
City of Alameda Fire Department	Alameda County Training Officers Meeting 11-27-2024 0900	11/27/2024	Alameda County Training Officers Meeting.
CAL FIRE - Santa Clara	Alameda County Training Officers Meeting 11-27-2024 0900	11/27/2024	Alameda County Training Officers Meeting.
Alameda County Fire Department	Alameda County Training Officers Meeting 11-27-2024 0900	11/27/2024	Alameda County Training Officers Meeting.

**TABLE PG&E-11-5:
COLLABORATION IN LOCAL AND REGIONAL WILDFIRE MITIGATION PLANNING
(CONTINUED)**

Name of County, City, or Tribal Agency or Civil Society Organization (e.g., Non-Governmental Organization, Fire Safe Council)	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
Fremont Fire Department	Alameda County Training Officers Meeting 11-27-2024 0900	11/27/2024	Alameda County Training Officers Meeting.
Livermore-Pleasanton Fire Department	Alameda County Training Officers Meeting 11-27-2024 0900	11/27/2024	Alameda County Training Officers Meeting.

**TABLE 11-7:
COLLABORATION WITH TRIBAL AGENCIES**

Name of Tribe	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
WASHOE TRIBE	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
JACKSON RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
IONE BAND OF MIWOK INDIANS	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
BUENA VISTA RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
BERRY CREEK RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
ENTERPRISE RANCHERIA OF MAIDU INDIANS	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
MOORETOWN RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
MECHOOPDA INDIAN TRIBE	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
COLUSA RANCHERIA (CAHIL DEHE WINTUN)	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
CORTINA RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
SHINGLE SPRINGS RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
BIG SANDY RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
COLD SPRINGS RANCHERIA OF MONO INDIANS	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
TABLE MOUNTAIN RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments

**TABLE 11-7:
COLLABORATION WITH TRIBAL AGENCIES
(CONTINUED)**

Name of Tribe	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
GRINDSTONE RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
BEAR RIVER BAND OF ROHNERVILLE RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
BLUE LAKE RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
KARUK TRIBE	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
WIYOT TRIBE (Table Bluff)	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
CHER-AE HEIGHTS INDIAN COMMUNITY OF THE TRINIDAD RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
YUROK TRIBE	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
HOOPA VALLEY TRIBE	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
BIG LAGOON RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
TEJON INDIAN TRIBE	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
SANTA ROSA RANCHERIA, Tachi-Yokut	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
SCOTTS VALLEY BAND OF POMO INDIANS	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
ROBINSON RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
ELEM INDIAN COLONY	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments

**TABLE 11-7:
COLLABORATION WITH TRIBAL AGENCIES
(CONTINUED)**

Name of Tribe	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
LOWER LAKE RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
MIDDLETOWN RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
HABEMATOLEL POMO OF UPPER LAKE RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
BIG VALLEY RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
SUSANVILLE INDIAN RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
NORTH FORK RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
PICAYUNE (CHUKCHANSI) RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
HOPLAND RESERVATION	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
MANCHESTER-PT ARENA RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
COYOTE VALLEY BAND OF POMO INDIANS	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
PINOLEVILLE RESERVATION	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
LAYTONVILLE (CAHTO TRIBE) RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
POTTER VALLEY RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
SHERWOOD VALLEY RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments

**TABLE 11-7:
COLLABORATION WITH TRIBAL AGENCIES
(CONTINUED)**

Name of Tribe	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
ROUND VALLEY RESERVATION	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
REDWOOD VALLEY RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
GUIDIVILLE RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
UNITED AUBURN INDIAN COMMUNITY	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
GREENVILLE RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
WILTON RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
CALIFORNIA VALLEY MIWOK TRIBE (Sheep Valley)	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
SANTA YNEZ BAND OF CHUMASH INDIANS	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
PIT RIVER TRIBES	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
REDDING RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
FEDERATED INDIANS OF GRATON RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
STEWARTS POINT RANCHERIA (KASHAYA POMO)	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
CLOVERDALE RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
LYTTON RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments

**TABLE 11-7:
COLLABORATION WITH TRIBAL AGENCIES
(CONTINUED)**

Name of Tribe	Program, Plan, or Document	Last Version of Collaboration	Level of Collaboration
DRY CREEK RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
PASKENTA RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
TULE RIVER INDIAN TRIBE	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
CHICKEN RANCH RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
TUOLUMNE RANCHERIA	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments
YOCHA DEHE WINTUN NATION	See Section 11.3.3: Collaboration with Tribal Governments	2024 quarterly meetings, e-mails, calls, newsletter, in person meeting if requested	Communications sent to tribal governments

**TABLE PG&E-11-9:
PROTOCOLS FOR EMERGENCY COMMUNICATION TO STAKEHOLDER GROUPS**

Stakeholder Group/Target Community	Event Type	Method(s) for Communicating	Means to Verify Message Receipt	Interests or Concerns Before, During, and After Wildfire and PSPS Events
Tribal Government	Wildfire-related outage	E-mail to tribally-identified/approved contacts, PG&E website	Request message receipts	PG&E will provide information on fire-related outages as needed. We are not the primary source of communications for those types of outages. We do provide information on outages through our website for all tribal customers, this will include reason and Estimated Time of Restoral (ETOR) when possible.
Tribal Government	PSPS-related outage	E-mail and calls to tribally-identified/approved contacts, text messages, PG&E website	Confirmation via contact with phone call	PG&E has regulatory requirements for PSPS-related outages. We follow those requirements closely for tribal governments within the PG&E service area.
Tribal Government	Restoration of service	E-mail and calls to tribally-identified/approved contacts, PG&E website, text messages	E-mail or call as needed	PG&E reaches out to tribal governments during outages to give them ETOR during planned outages. If there is an unplanned outage on tribal lands, we will provide ETOR through our website, through customer notifications or directly to tribal governments when requested.
First Responders	Wildfire	None	None	Electric service outage information
First Responders	Wildfire-related outage	Phone Call/Text/E-mail regarding status of electric service	None	Electric service outage information
First Responders	PSPS-related outage	Phone/Text/E-mail notifications	Automated notification tracking	PSPS Outage Start time, Portal updates, estimated time of restoration, AFN support resources, CRC locations,
First Responders	Restoration of service	Phone/Text/E-mail notification	Automated notification tracking	Estimated time of restoration
MBL Program and SIV Customers	Wildfire	None	None	Electric service outage information, Community Based Support resources, safety information

**TABLE PG&E-11-9:
PROTOCOLS FOR EMERGENCY COMMUNICATION TO STAKEHOLDER GROUPS
(CONTINUED)**

Stakeholder Group/Target Community	Event Type	Method(s) for Communicating	Means to Verify Message Receipt	Interests or Concerns Before, During, and After Wildfire and PSPS Events
MBL Program and SIV Customers	Wildfire-related outage	Phone Call/Text/E-mail regarding status of electric service	None	Electric service outage information, Community Based Support resources, safety information
MBL Program and SIV Customers	PSPS-related outage	Phone/Text/E-mail notifications, with re-attempts	Request and track customer acknowledgements, doorbell rings deployed for non-acknowledged prior to de-energization	PSPS Outage Start time, estimated time of restoration, AFN support resources, CRC locations, PG&E support programs and rebates
MBL Program and SIV Customers	Restoration of service	Phone/Text/E-mail notification	None	In event of relocation, understanding ability to safely return home.
Limited English Proficiency	Wildfire	None	None	Electric service outage information
Limited English Proficiency	Wildfire-related outage	Phone	None	Electric service outage information, including estimated time of restoration is available in Spanish through blue sky outage notifications via phone.
Limited English Proficiency	PSPS-related outage	Phone/Text/E-mail	None	PSPS customer notifications are delivered in-language if a customer's language preference is on file. If there is no language preference on file, the notification is delivered in English. Customers with limited English proficiency have access to translation phone numbers, highlighting that translation services are available in over 240 languages.
Limited English Proficiency	Restoration of service	Phone	None	Confirmation that power is restored is available in Spanish through blue sky outage notifications via phone.
CBO in-event support and resources	Wildfire	E-mail from PG&E Emergency Operations Situation Room	Request acknowledgement of activation	Area of impact, including County/Zip code information.

**TABLE PG&E-11-9:
PROTOCOLS FOR EMERGENCY COMMUNICATION TO STAKEHOLDER GROUPS
(CONTINUED)**

Stakeholder Group/Target Community	Event Type	Method(s) for Communicating	Means to Verify Message Receipt	Interests or Concerns Before, During, and After Wildfire and PSPS Events
CBO in-event support and resources	Wildfire-related outage	E-mail from PG&E Emergency Operations Situation Room	Request acknowledgment of activation	Area of impact, including County/Zip code information. Estimated times of restoration.
CBO in-event support and resources	PSPS-related outage	E-mail from PG&E Emergency Operations Situation Room	Request acknowledgment of activation	Area of impact, including County/Zip code information. Weather/De-energization start times. Estimated times of restoration.
CBO in-event support and resources	Restoration of service	E-mail from PG&E Emergency Operations Situation Room	None	Zip Code/County level restoration information for demobilization activities.
CFI	Wildfire	Phone Call/Text/E-mail regarding status of electric service	NONE	electric service outage information
CFI	Wildfire-related outage	Phone Call/Text/E-mail regarding status of electric service	NONE	Electric service outage information
CFI	PSPS-related outage	Phone/Text/E-mail notifications, with re-attempts	Request and track customer acknowledgements	PSPS Outage Start time, estimated time of restoration
CFI	Restoration of service	Phone/Text/E-mail notifications	NONE	confirming power is restored
Telecommunications and Water Providers	Wildfire	Phone Call/Text/E-mail regarding status of electric service	None	Electric service outage information
Telecommunications and Water Providers	Wildfire-related outage	Phone Call/Text/E-mail regarding status of electric service	None	Electric service outage information
Telecommunications and Water Providers	PSPS-related outage	Phone/Text/E-mail notifications, with re-attempts	Request and track customer acknowledgements	PSPS Outage Start time, estimated time of restoration

**TABLE PG&E-11-9:
PROTOCOLS FOR EMERGENCY COMMUNICATION TO STAKEHOLDER GROUPS
(CONTINUED)**

Stakeholder Group/Target Community	Event Type	Method(s) for Communicating	Means to Verify Message Receipt	Interests or Concerns Before, During, and After Wildfire and PSPS Events
Telecommunications and Water Providers	Restoration of service	Phone Call/Text/E-mail regarding status of electric service	None	Confirming power is restored
Transmission-Level Entities	Wildfire	Phone Call/Text/E-mail regarding status of electric service	NONE	Electric service outage information
Transmission-Level Entities	Wildfire-related outage	Phone Call/Text/E-mail regarding status of electric service	NONE	Electric service outage information
Transmission-Level Entities	PSPS-related outage	Phone/Text/E-mail notifications, with re-attempts and direct engagement from Grid Control Center	Request and track customer acknowledgements	PSPS Outage Start time, estimated time of restoration, and phone number to Grid Control Center
Transmission-Level Entities	Restoration of service	Grid Control Center contacts customer directly	None	If power has not been restored Grid Control Center phone number is provided
Third-Party Commodity Suppliers	Wildfire	Phone Call/Text/E-mail regarding status of electric service	none	Electric service outage information
Third-Party Commodity Suppliers	Wildfire-related outage	Phone Call/Text/E-mail regarding status of electric service	none	Electric service outage information
Third-Party Commodity Suppliers	PSPS-related outage	Phone/Text/E-mail notifications, with re-attempts	Request and track customer acknowledgements	PSPS Outage Start time, estimated time of restoration
Third-Party Commodity Suppliers	Restoration of service	Phone Call/Text/E-mail regarding status of electric service	none	Confirming power is restored

**TABLE PG&E-11-9:
PROTOCOLS FOR EMERGENCY COMMUNICATION TO STAKEHOLDER GROUPS
(CONTINUED)**

Stakeholder Group/Target Community	Event Type	Method(s) for Communicating	Means to Verify Message Receipt	Interests or Concerns Before, During, and After Wildfire and PSPS Events
Media	Wildfire	N/A	N/A	PG&E is not the lead entity providing information to the media regarding wildfires alone. That is the purview of the agency leading the response (typically CAL FIRE).
Media	Wildfire-related outage	Various	Various	PG&E does not typically issue proactive notifications to media on wildfire-related outages alone; if there are outages that media inquire about, PG&E will respond--typically by e-mail or phone--explaining the nature of the outage.
Media	PSPS-related outage	E-mail News release	N/A	PG&E has documented procedures for sending alerts to the media when PG&E has alerted the public to the possibility of a PSPS event. These occur after customer notifications have been sent. PG&E will also respond to inbound media inquiries by phone and will grant interviews as appropriate.
Media	Restoration of service	E-mail News release	N/A	PG&E will often provide proactive updates to the media on service restoration—typically for larger events—by e-mail or news release. PG&E will also respond to inbound media inquiries by phone and will grant interviews as appropriate.
General Public	Wildfire	None	None	Electric service outage information
General Public	Wildfire-related outage	Phone/Text/E-mail	None	Electric service outage information, including estimated time of restoration
General Public	PSPS-related outage	Phone/Text/E-mail	None	PSPS forecasted time of de-energization, estimated time of restoration, CRC and other customer support information, maps of impacted areas, preparedness and support resources
General Public	Restoration of service	Phone/Text/E-mail	None	Confirmation that power is restored in case of relocation during outage.