David LeBlond
Principal Manager, Regulatory Affairs-Wildfire & Public Safety
david.leblond@sce.com

Docket: 2026-2028 Electrical Corporation Wildfire Mitigation Plans
Docket# 2026-2028-Base-WMPs
Revision 0
Volume 1 of 1

June 2, 2025

Tony Marino
Deputy Director
Office of Energy Infrastructure Safety
715 P Street, 20th Floor
Sacramento, CA 95814

SUBJECT: SCE's Substantive Errata for the 2026-2028 Wildfire Mitigation Plan (WMP)

Dear Deputy Director Marino:

On May 16, 2025, SCE submitted its 2026-2028 Base WMP R0 to the Office of Energy Infrastructure Safety (OEIS). Since that submission, SCE has identified certain errors that SCE seeks to correct in accordance with the OEIS Process Guidelines, Section 7, concerning errata. SCE's corrections are set forth in the table and redlines on the following pages.

SCE's 2026-2028 WMP and associated materials are available at https://www.sce.com/wmp/

Sincerely,
//s//

David LeBlond
Principal Manager, Regulatory Affairs-Wildfire & Public Safety
david.leblond@sce.com

# Table of Errata

The table below lists requested corrections to the May 16, 2025 submission of SCE's 2026-2028 Base WMP R0.

| Section | Table or Figure (if applicable) | Page Number(s) | Description of Correction | Reason for Correction |
|---|---|---|---|---|
| 4.3 | Table 4-3 | 618-635 | Circuits ANGUS, CORSAIR, DONLON, DYNAMO, FIREBIRD, Gabbert, LAUDA, LIMONITE, MERLIN, NAPA, PATRICIA, PETIT, PURCHASE, SAVORY, SESPE, STUBBY, TAIWAN, and TIMBER CANYON were added. | These circuits experienced multiple outages on the same date or were otherwise missing from the previous submission but do meet the criteria to be included in Table 4-3, having had 3 or more de-energizations in one of the last 6 years. |
| 4.3 | Table 4-3 | 618-635 | Circuits DYSART and FROZEN were removed. | These circuits were previously included because they experienced outages with no customer impact, but these outages should not be included. |
| 4.3 | Table 4-3 | 618-635 | Updated the dates of outages listed to match the date of de-energization instead of the date of PSPS events, and amended footnote [2] to reflect the change. Though not shown in redlines, the Dates of Outages were sorted from Newest to Oldest by each circuit to read more easily. | De-energization date more closely matches the field name "Dates of Outages" than event date. |
| 4.3 | Table 4-3 | 618-635 | Added Dates of Outages for existing circuits and Number of Customers Hours of PSPS per Outage where available. Footnote [2] was updated to identify that multiple outages may exist on the same date. | Multiple outages exist for each date and should be included in Dates of Outages. |

| Section | Table or Figure (if applicable) | Page Number(s) | Description of Correction | Reason for Correction |
|---|---|---|---|---|
| 6.2.1.3 | Table 6-4 | 201-205 | Updated the initiative activities listed for certain circuits by year. Additions are in red font. Removals are in red strikethrough. | Corrections to certain grid hardening initiatives associated with circuits in particular years. |
| 7.2 | N/A | 211 | Updated the circuit miles and count of covered conductor completed, planned, and under review. Additions are in red font. Removals are in red strikethrough. | Updated numbers align with the requested changes to Table 4-3. |

**SCE corrections to Table 4-3 submitted on June 2nd, 2025 shown relative to May 16th, 2025 2026-2028 Base WMP Revision 0**

Table 4-3: SCE Frequently Deenergized Circuits

[1] Pursuant to the guidance, SCE has only included circuits that experienced three or more deenergizations in a year for the 6 years prior to the submission of this WMP. Such circuits are not included in years in which they only experienced two or fewer deenergizations.

[2] For Date of Outage, SCE provides the ~~event~~ de-energization date. For the dates listed, multiple deenergizations may have occurred on the same date.

[3] For Customer Hours of PSPS per Outage per Circuit, SCE calculates by isolation device or segments the difference between restoration time and deenergization time in hours multiplied by the total number of customers impacted, summed for each circuit. PSPS tracking and reporting varied until 2021. As such, SCE was not able to produce comparable values of customer hours of PSPS per outage per circuit for 2019, 2020, or 2021.

[4] SCE lists here measures taken or planned to reduce PSPS impacts. This might not include all wildfire mitigations on a circuit, as some measures are taken or planned to reduce wildfire risk. For example, there may be more covered conductor, REFCL, or other system hardening performed on each circuit than listed in this table.

| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| 1 | ED-00108 | ACOSTA | ~~12/2/2020~~ 12/3/2020 | Data not available | Completed:<br>• Automated 1 existing switch<br>• Implemented operational protocol to raise PSPS windspeed thresholds<br>• Replaced 7.28 miles of existing overhead wire with new insulated wire | This section requests electrical corporations to provide projections for future deenergizations and customer impacts. PSPS are a function of future weather conditions and cannot be predicted with a meaningful level of certainty. Between 2023 and 2025, SCE's service territory saw more extreme fire weather with each subsequent year prompting an annual increase in PSPS. If in future years current trends of extreme weather and fire conditions continue, PSPS events will continue and may increase in frequency and duration as an essential mitigation to protect public safety. |
| | | | ~~11/26/2020~~ 11/27/2020 | | | |
| | | | 10/26/2020 | | | |
| | | | 10/30/2019 | | | |
| | | | 10/28/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | 10/10/2019 | | | |
| 2 | ED-00452 | AMETHYST | ~~12/7/2020~~ 12/8/2020 | Data not available | Completed:<br>• Replaced 1.4 miles of existing overhead wire with new insulated wire<br>• Installed an additional weather station to improve situational awareness | |
| | | | ~~12/2/2020~~ 12/3/2020 | | | |
| | | | ~~11/26/2020~~ 11/27/2020 | | | |
| | | | 10/26/2020 | | | |
| 3 | ED-00560 | ANGUS | 11/25/2021 | Data not available | Completed:<br>• Replaced 5.66 miles of existing overhead wire with new insulated wire | |
| | | | 11/25/2021 | | | |
| | | | 11/25/2021 | | | |
| | | | 1/19/2021 | | | |
| | | | 12/10/2024 | 583 | Completed:<br>• Replaced 27.17 miles of existing overhead wire with new insulated wire<br>• Installed an additional weather station<br>• Installed 1 automated switch and implemented additional segmentation<br>• Implemented operational protocol to raise PSPS windspeed thresholds | |
| | | | 12/9/2024 | 1,926 | | |
| | | | 11/6/2024 | 3,304 | | |
| | | | 12/9/2023 | 1,328 | | |
| | | | 10/30/2023 | 578 | | |
| | | | 10/29/2023 | 395 | | |
| | | | 11/25/2021 | | Planned Work: | |
| | | | 11/25/2021 | | | |
| | | | 11/25/2021 | | | |
| | | | 1/19/2021 | | | |

**SCE corrections to Table 4-3 submitted on June 2nd, 2025 shown relative to May 16th, 2025 2026-2028 Base WMP Revision 0**

| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| ~~3~~ 4 | ED-01344 | ANTON | 1/19/2021<br>1/19/2021<br>1/17/2021<br>1/15/2021<br>12/23/2020<br>12/19/2020<br>12/19/2020<br>12/7/2020<br>12/7/2020<br>~~12/2/2020~~ 12/3/2020<br>11/26/2020<br>10/26/2020<br>10/26/2020<br>10/16/2020<br>9/9/2020<br>11/17/2019<br>10/30/2019<br>10/28/2019<br>10/24/2019<br>10/10/2019 | Data not available | • Install 1 automated switch and implement additional segmentation | |
| ~~4~~ 5 | ED-00705 | ARLENE | 12/23/2020<br>12/7/2020<br>12/3/2020<br>11/26/2020 | Data not available | Completed:<br>• Replaced 9.04 miles of existing overhead wire with new insulated wire<br>• Updated switching protocols | |
| ~~5~~ 6 | ED-00817 | ATENTO | ~~12/23/2020~~ 12/24/2020<br>~~12/2/2020~~ 12/3/2020<br>~~11/26/2020~~ 11/27/2020<br>10/26/2020 | Data not available | Completed:<br>• Replaced 38.34 miles of existing overhead wire with new insulated wire<br>• Implemented operational protocols to raise PSPS windspeed thresholds<br>• Installed 3 automated switches and implement additional segmentation | |
| ~~6~~ 7 | ED-00971 | BADGER | 11/25/2021<br>11/21/2021<br>1/19/2021 | Data not available | Completed:<br>• Replaced 1.6 miles of existing overhead wire with new insulated wire<br><br>Planned Work:<br>• Replace 1.45 miles of existing overhead wire with new insulated wire | |
| | | | 12/10/2024<br>11/6/2024 | 130<br>12,583 | Completed: | |

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| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| ~~7~~ 8 | ED-00990 | BALCOM | 11/6/2024 | 1,201 | • Replaced 13.86 miles of existing overhead wire with new insulated wire<br>• Implemented switching protocols to transfer load to a less affected circuit<br>• Installed an additional weather station | |
| | | | 12/23/2020 | Data not available | | |
| | | | 12/7/2020 | | | |
| | | | ~~12/2/2020~~ 12/3/2020 | | | |
| | | | 10/30/2019 | | | |
| | | | 10/28/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | 10/10/2019 | | | |
| ~~8~~ 9 | ED-01630 | BIG ROCK | 11/25/2021 | Data not available | Completed:<br>• Replaced 10.69 miles of existing overhead wire with new insulated wire<br>• Installed 2 automated switches<br>• Installed an additional weather station<br>• Implemented operational and switching protocols to transfer load to a less affected circuit | |
| | | | 1/19/2021 | | | |
| | | | 1/15/2021 | | | |
| | | | 1/14/2021 | | | |
| | | | 12/23/2020 | | | |
| | | | 12/7/2020 | | | |
| | | | 12/7/2020 | | | |
| | | | ~~12/2/2020~~ 12/3/2020 | | | |
| | | | 12/3/2020 | | | |
| | | | 11/27/2020 | | | |
| | | | 11/26/2020 | | | |
| | | | 10/26/2020 | | | |
| ~~9~~ 10 | ED-03314 | BIRCHIM | 11/22/2024 | 6,683 | Under engineering review for PSPS grid hardening measures | |
| | | | 10/28/2024 | 1,355 | | |
| | | | 10/27/2024 | ~~1,446~~ 115 | | |
| | | | 10/17/2024 | 11,654 | | |
| | | | 8/24/2024 | 21 | | |
| ~~10~~ 11 | ED-01745 | BLACKHILLS | 11/24/2021 | Data not available | Completed:<br>• Replaced 0.68 miles of existing overhead wire with new insulated wire<br><br>Planned Work:<br>• Replace 0.05 miles of existing overhead wire with new insulated wire | |
| | | | 1/19/2021 | | | |
| | | | ~~1/14/2021~~ 1/15/2021 | | | |
| ~~11~~ 12 | ED-01832 | BLUE CUT | 12/9/2024 | 812 | Under engineering review for PSPS grid hardening measures<br><br>Completed:<br>• Replaced 40.43 miles of existing overhead wire with new insulated wire | |
| | | | 11/6/2024 | 471 | | |
| | | | 10/18/2024 | 8,600 | | |
| | | | ~~12/2/2020~~ 12/3/2020 | Data not available | | |

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|---|---|---|---|---|---|---|
| | | | ~~11/26/2020~~ 11/27/2020 | Data not available | Planned Work:<br>• Replace 10.51 miles of existing overhead wire with new insulated wire | |
| | | | 10/26/2020 | | | |
| ~~12~~ 13 | ED-01954 | BOOTLEGGER | 12/23/2020 | Data not available | Completed:<br>• Insulated Wires: Replaced 28.82 miles of existing overhead wire with new insulated wire<br>• Implemented switching protocol to remove some customers and critical businesses from PSPS | |
| | | | 12/7/2020 | | | |
| | | | 12/3/2020 | | | |
| | | | ~~11/26/2020~~ 11/27/2020 | | | |
| | | | 10/26/2020 | | | |
| | | | 9/9/2020 | | | |
| ~~13~~ 14 | ED-02035 | BOUQUET | 10/30/2019 | Data not available | Completed:<br>• Replaced 30.23 miles of existing overhead wire with new insulated wire<br>• Added temporary generator to serve approx. 250 customers during a PSPS event with minimal outages | |
| | | | 10/24/2019 | | | |
| | | | 10/10/2019 | | | |
| ~~14~~ 15 | ED-02191 | BRENNAN | 12/9/2023 | 9,991 | Under engineering review for additional covered conductor scope | |
| | | | 11/20/2023 | 1,851 | | |
| | | | 10/29/2023 | 5,566 | | |
| ~~15~~ 16 | ED-02261 | BROADCAST | ~~12/17/2024~~ 12/18/2024 | 286 | Under engineering review for potential remote grid / PSPS grid hardening measures | |
| | | | 12/9/2024 | 736 | | |
| | | | 11/6/2024 | 3,759 | | |
| | | | 10/18/2024 | 493 | | |
| ~~16~~ 17 | ED-02577 | CABANA | 11/24/2021 | Data not available | Completed:<br>• Replaced 0.6 miles of existing overhead wire with new insulated wire | |
| | | | 1/19/2021 | | | |
| | | | 1/15/2021 | | | |
| ~~17~~ 18 | ED-02674 | CALGROVE | 12/17/2024 | 125 | Under engineering review for PSPS grid hardening measures<br><br>Completed:<br>• Replaced 5.67 miles of existing overhead wire with new insulated wire<br>• Installed 1 automated switch<br>• Installed an additional weather station | |
| | | | 12/9/2024 | 182 | | |
| | | | 11/6/2024 | 24,087 | | |
| | | | 11/25/2021 | Data not available | | |
| | | | 1/19/2021 | | | |
| | | | 1/16/2021 | | | |
| | | | 1/15/2021 | | | |
| | | | 12/17/2024 | 219 | Under engineering review for PSPS grid hardening measures<br><br>Completed:<br>• Replaced 3.04 miles of existing overhead wire with new insulated wire | |
| | | | 12/10/2024 | 248 | | |
| | | | 11/6/2024 | 535 | | |
| | | | 12/9/2023 | 221 | | |

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| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| ~~18~~ 19 | ED-02751 | CALSTATE | 10/30/2023 | 160 | Planned Work:<br>• Install 1 automated switch | |
| | | | 10/29/2023 | 219 | | |
| | | | 11/25/2021 | Data not available | | |
| | | | 11/21/2021 | | | |
| | | | 1/19/2021 | | | |
| | | | 1/15/2021 | | | |
| | | | 12/23/2020 | | | |
| | | | ~~12/7/2020~~ 12/8/2020 | | | |
| | | | 12/3/2020 | | | |
| | | | 11/27/2020 | | | |
| | | | 10/26/2020 | | | |
| | | | 10/30/2019 | | | |
| | | | 10/30/2019 | | | |
| | | | ~~10/29/2019~~ 10/28/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | 10/20/2019 | | | |
| | | | 10/10/2019 | | | |
| ~~19~~ 20 | ED-02790 | CAMP BALDY | ~~12/7/2020~~ 12/8/2020 | Data not available | Completed:<br>• Installed insulated wire | |
| | | | ~~11/26/2020~~ 11/27/2020 | | | |
| | | | 10/26/2020 | | | |
| ~~20~~ 21 | ED-03099 | CASMALIA | 10/30/2019 | Data not available | Completed:<br>• All existing overhead in HFRA was previously switched to the Impala 12kV | |
| | | | 10/28/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | 10/10/2019 | | | |
| ~~21~~ 22 | ED-04632 | CASTRO | 11/25/2021 | Data not available | Completed:<br>• Replaced 18.73 miles of existing overhead wire with new insulated wire<br>• Installed 2 automated switches<br>• Installed an additional weather station<br>• Added a new switch to improve segmentation and reduce customer impacts | |
| | | | 11/21/2021 | | | |
| | | | 1/19/2021 | | | |
| | | | 12/24/2020 | | | |
| | | | 12/7/2020 | | | |
| | | | ~~12/2/2020~~ 12/3/2020 | | | |
| | | | 10/30/2019 | | | |
| | | | 10/28/2019 | | | |
| | | | ~~10/23/2019~~ 10/24/2019 | | | |
| | | | ~~10/10/2019~~ 10/11/2019 | | | |
| ~~22~~ 23 | ED-03714 | COBRA | 12/23/2020 | Data not available | Completed:<br>• Replaced 0.24 miles of existing overhead wire with new insulated wire<br>• Automated 2 existing switches<br>• Installed an additional weather station | |
| | | | 12/7/2020 | | | |
| | | | ~~12/2/2020~~ 12/3/2020 | | | |

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| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| ~~23~~ 24 | ED-03885 | CONDOR | 1/19/2021<br>1/19/2021<br>1/19/2021<br>12/23/2020<br>12/8/2020<br>12/7/2020<br>12/7/2020<br>~~12/2/2020~~ 12/3/2020<br>11/27/2020<br>11/27/2020<br>~~10/29/2019~~ 10/30/2019<br>10/24/2019<br>10/10/2019 | Data not available | Completed:<br>• New insulated wire has already been installed on nearly all existing overhead portions of the circuit<br>• Replaced an additional 1.7 miles of existing overhead wire with new insulated wire near the substation | |
| 25 | ED-04109 | CORSAIR | 11/25/2021<br>1/19/2021 | Data not available | Completed:<br>• Replaced 70.82 miles of existing overhead wire with new insulated wire | |
| ~~24~~ 26 | ED-04495 | CUDDEBACK | 12/3/2020<br>12/2/2020<br>11/16/2020<br>10/30/2019<br>10/28/2019<br>10/24/2019<br>10/10/2019 | Data not available | Completed:<br>• Replaced 7.53 miles of existing overhead wire with new insulated wire | |
| ~~25~~ 27 | ED-04526 | CUTHBERT | 12/9/2024<br>11/6/2024<br>10/18/2024<br>~~11/24/2021~~ 11/25/2021<br>11/25/2021<br>11/21/2021<br>1/19/2021<br>~~1/14/2021~~ 1/15/2021 | 96270<br>85942<br>56731<br>Data not available | Under engineering review for PSPS grid hardening measures (covered conductor and undergrounding)<br><br>Completed:<br>• Installed 1 automated switch<br>• Replaced 2.02 miles of existing overhead wire with new insulated wire<br>• Implemented operational protocols to raise PSPS windspeed thresholds, and transfer load to a less affected circuit | |
| ~~26~~ 28 | ED-04596 | DALBA | 12/9/2024<br>11/6/2024<br>10/18/2024 | 13,344<br>13,795<br>17,428 | Under engineering review for PSPS grid hardening measures | |
| | | | 12/10/2024<br>12/10/2024 | 20,265<br>10,431 | Completed: | |

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| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| ~~27~~ 29 | ED-04706 | DAVENPORT | 11/6/2024 | 5,674 | • Replaced 41.72 miles of existing overhead wire with new insulated wire | |
| | | | 1/19/2021 | Data not available | | |
| | | | 1/19/2021 | | | |
| | | | 1/15/2021 | | | |
| | | | 1/15/2021 | | | |
| | | | 12/7/2020 | | | |
| | | | 12/7/2020 | | | |
| | | | 12/7/2020 | | | |
| | | | ~~12/2/2020~~ 12/3/2020 | | | |
| | | | 11/27/2020 | | | |
| | | | 11/26/2020 | | | |
| | | | 10/26/2020 | | | |
| | | | 10/26/2020 | | | |
| | | | 10/30/2019 | | | |
| | | | 10/28/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | 10/10/2019 | | | |
| ~~28~~ 30 | ED-04900 | DE MILLE | ~~12/7/2020~~ 12/8/2020 | Data not available | Completed:<br>• Replaced 6.0 miles of existing overhead wire with new insulated wire<br>• Circuit cutover to Lopez 16kV which has higher PSPS thresholds | |
| | | | 12/3/2020 | | | |
| | | | 10/26/2020 | | | |
| 31 | ED-05207 | DONLON | 11/25/2021 | Data not available | Planned Work:<br>• Replace 1.27 miles of existing overhead wire with new insulated wire<br><br>Completed:<br>• Replaced 6.61 miles of existing overhead wire with new insulated wire | |
| | | | 1/19/2021 | | | |
| | | | 1/19/2021 | | | |
| ~~29~~ 32 | ED-05376 | DUKE | 12/23/2020 | Data not available | Completed:<br>• New insulated wire on most overhead portions of the circuit within HFRA<br>• Replaced 0.4 miles of remaining bare overhead wire within HFRA with new insulated wire<br>• Installed 2 automated switches | |
| | | | 12/7/2020 | | | |
| | | | 12/3/2020 | | | |
| | | | 12/2/2020 | | | |
| 33 | ED-05483 | DYNAMO | 10/19/2019 | Data not available | Planned Work:<br>• Replace 14.24 miles of existing overhead wire with new insulated wire. | |
| | | | 10/17/2019 | | | |
| | | | 9/16/2019 | | | |
| | | | ~~N/A~~ | | ~~Completed:~~ | |

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| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| ~~30~~ | ~~ED-05483~~ | ~~DYSART~~ | ~~N/A~~ | ~~Data not available~~ | ~~• Replaced 11.61 miles of overhead bare wire with new insulated wire~~ | |
| | | | ~~N/A~~ | | | |
| ~~31~~ 34 | ED-05591 | ECHO | 12/18/2020 | Data not available | Completed:<br>• Replaced 2.2 miles of existing overhead wire with new insulated wire | |
| | | | ~~12/7/2020~~ 12/8/2020 | | | |
| | | | 10/26/2020 | | | |
| ~~32~~ 35 | ED-05930 | ENERGY | 12/17/2024 | 1,351 | Under engineering review for PSPS grid hardening measures<br><br>Completed:<br>• Replaced 27.41 miles of existing overhead wire with new insulated wire<br><br>• Installed 3 automated switches and implement additional segmentation<br>• Added temporary generator to serve approx. 120 customers during a PSPS event with minimal outages | |
| | | | 12/10/2024 | 53,572 | | |
| | | | 12/9/2024 | ~~54,147~~ 1,476 | | |
| | | | 11/6/2024 | 51,376 | | |
| | | | 11/6/2024 | 1,915 | | |
| | | | 11/4/2024 | ~~53,908~~ 160 | | |
| | | | 10/19/2024 | 193 | | |
| | | | 12/9/2023 | 1,609 | | |
| | | | 11/9/2023 | 462 | | |
| | | | 10/30/2023 | 8,397 | | |
| | | | 10/30/2023 | 195 | | |
| | | | 10/29/2023 | ~~22,562~~ 3,011 | | |
| | | | 10/29/2023 | 2,839 | | |
| | | | 11/25/2021 | Data not available | | |
| | | | 11/24/2021 | | | |
| | | | 11/21/2021 | | | |
| | | | 10/16/2021 | | | |
| | | | 10/15/2021 | | | |
| | | | ~~10/11/2021~~ 10/12/2021 | | | |
| | | | 1/19/2021 | | | |
| | | | 1/18/2021 | | | |
| | | | ~~1/16/2021~~ 1/17/2021 | | | |
| | | | 1/15/2021 | | | |
| | | | 1/14/2021 | | | |
| | | | 12/23/2020 | | | |
| | | | 12/20/2020 | | | |
| | | | 12/19/2020 | | | |
| | | | 12/7/2020 | | | |
| | | | 12/3/2020 | | | |
| | | | 12/2/2020 | | | |
| | | | 11/27/2020 | | | |

**SCE corrections to Table 4-3 submitted on June 2nd, 2025 shown relative to May 16th, 2025 2026-2028 Base WMP Revision 0**

| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| | | | 11/26/2020 | | | |
| | | | 10/26/2020 | | | |
| | | | 10/16/2020 | | | |
| | | | ~~11/25/2019~~ 11/26/2019 | | | |
| | | | 10/30/2019 | | | |
| | | | 10/28/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | 10/10/2019 | | | |
| ~~33~~ 36 | ED-06065 | ESTABAN | 12/24/2020 | Data not available | Completed:<br>• Replaced 13.8 miles of existing overhead wire with new insulated wire | |
| | | | 12/23/2020 | | | |
| | | | 12/7/2020 | | | |
| | | | 12/7/2020 | | | |
| | | | 12/3/2020 | | | |
| | | | ~~12/2/2020~~ 12/3/2020 | | | |
| | | | 10/30/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | 10/10/2019 | | | |
| ~~34~~ 37 | ED-06357 | FERRARA | ~~12/7/2020~~ 12/8/2020 | Data not available | Planned Work:<br>• Replaced 15.84 miles of existing overhead wire with new insulated wire | |
| | | | ~~11/26/2020~~ 11/27/2020 | | | |
| | | | 10/26/2020 | | | |
| ~~35~~ 38 | ED-06432 | FINGAL | ~~12/23/2020~~ 12/24/2020 | Data not available | Completed:<br>• Replaced approximately 33.79 miles of existing overhead wire with new insulated wire | |
| | | | ~~12/7/2020~~ 12/8/2020 | | | |
| | | | 12/7/2020 | | | |
| | | | ~~12/2/2020~~ 12/3/2020 | | | |
| 39 | ED-06452 | FIREBIRD | 12/9/2023 | 9,037 | Completed:<br>• Replaced 17.59 miles of existing overhead wire with new insulated wire | |
| | | | 10/30/2023 | 15,563 | | |
| | | | 10/30/2023 | 5,912 | | |
| ~~36~~ | ~~ED-04170~~ | ~~FROZEN~~ | ~~N/A~~ | ~~Data not available~~ | ~~Completed:~~<br>~~• Replaced < 0.1 miles of existing overhead wire with new insulated wire~~ | |
| | | | ~~N/A~~ | | | |
| | | | ~~N/A~~ | | | |
| 40 | ED-06888 | GABBERT | 11/25/2021 | Data not available | Completed:<br>• Replaced 2.57 miles of existing overhead wire with new insulated wire | |
| | | | 11/25/2021 | | | |
| | | | 11/25/2021 | | | |
| | | | 12/23/2020 | | Completed: | |

**SCE corrections to Table 4-3 submitted on June 2nd, 2025 shown relative to May 16th, 2025 2026-2028 Base WMP Revision 0**

| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| ~~37~~ 41 | ED-07382 | GNATCATCHER | 12/7/2020<br>~~12/2/2020~~ 12/3/2020<br>11/27/2020<br>~~10/29/2019~~ 10/30/2019<br>10/24/2019<br>10/10/2019 | Data not available | • New insulated wire has already been installed on nearly all existing overhead portions of the circuit<br>• Replaced an additional 3.53 miles of existing overhead wire with new insulated wire at various locations | |
| ~~38~~ 42 | ED-07742 | GUITAR | 12/10/2024<br>12/10/2024<br>11/6/2024<br>11/25/2021<br>11/22/2021<br>1/19/2021<br>1/19/2021<br>1/15/2021<br>12/23/2020<br>12/3/2020<br>11/27/2020<br>10/26/2020<br>10/30/2019<br>10/28/2019<br>10/24/2019<br>~~10/10/2019~~ 10/11/2019 | 4,604<br>109<br>8,946<br>Data not available | Completed:<br>• Replaced 32.46 miles of existing overhead wire with new insulated wire | |
| ~~39~~ 43 | ED-08446 | HILLFIELD | 12/23/2020<br>12/7/2020<br>10/26/2020 | Data not available | Completed:<br>• Replaced 6.41 miles of existing overhead wire with new insulated wire<br>• Automated 3 switches<br>• Updated switching protocols<br>• Implemented operational protocol for portions of the circuit | |
| ~~40~~ 44 | ED-08698 | HORNTOAD | 12/9/2024<br>11/6/2024<br>10/18/2024 | 2,165<br>2,706<br>1,200 | Under engineering review for undergrounding<br><br>Completed:<br>• Install 1 automated switch<br><br>Planned Work:<br>• Install 2 automated switches | |
| | | | 10/30/2019 | | Completed: | |

**SCE corrections to Table 4-3 submitted on June 2nd, 2025 shown relative to May 16th, 2025 2026-2028 Base WMP Revision 0**

| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| ~~41~~ 45 | ED-08795 | HUCKLEBERRY | ~~10/27/2019~~ 10/28/2019<br>10/24/2019<br>10/10/2019 | Data not available | • Replaced 18.27 miles of existing overhead wire with new insulated wire and implement protocols to transfer load to a less affected circuit | |
| ~~42~~ 46 | ED-08880 | ICE HOUSE | ~~12/7/2020~~ 12/8/2020<br>~~11/26/2020~~ 11/27/2020<br>10/26/2020 | Data not available | Completed:<br>• Replaced 1.08 miles of existing overhead wire with new insulated wire | |
| ~~43~~ 47 | ED-08904 | IMPALA | 11/25/2021<br>11/24/2021<br>11/21/2021<br>1/19/2021<br>~~12/7/2020~~ 12/8/2020<br>12/3/2020<br>11/27/2020<br>10/26/2020<br>10/26/2020 | Data not available | Completed:<br>• Replaced 25.8 miles of existing overhead wire with new insulated wire | |
| 48 | ED-10203 | LAUDA | 12/10/2024<br>11/6/2024<br>11/6/2024 | 25<br>27<br>28 | Completed:<br>• Replaced 1.75 miles of existing overhead wire with new insulated wire | |
| ~~44~~ 49 | ED-10483 | LIMITED | 12/17/2024<br>12/9/2024<br>11/6/2024<br>10/18/2024 | 639<br>4,159<br>3,956<br>9,229 | Under engineering review for PSPS grid hardening measures | |
| 50 | ED-10485 | LIMONITE | 12/9/2024<br>11/7/2024<br>11/6/2024 | 75<br>25<br>6 | Under engineering review for PSPS grid hardening measures | |
| ~~45~~ 51 | ED-10705 | LOPEZ | ~~12/7/2020~~ 12/8/2020<br>12/3/2020<br>10/26/2020 | Data not available | Completed:<br>• Replaced 22.4 miles of existing overhead wire with new insulated wire<br>• Installed 1 automated switch | |
| ~~46~~ 52 | ED-10729 | LOUCKS | 12/7/2020<br>11/26/2020<br>10/26/2020<br>9/9/2020<br>10/30/2019<br>10/28/2019<br>10/24/2019 | Data not available | Completed: | |

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| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| | | | 10/10/2019 | | | |
| ~~47~~ 53 | ED-10934 | MAGUIRE | 12/17/2024 | 15,439 | Under engineering review for PSPS grid hardening measures | |
| | | | 12/9/2024 | 27,128 | | |
| | | | 11/6/2024 | 37,577 | | |
| ~~48~~ 54 | ED-11500 | MCKEVETT | 10/30/2019 | Data not available | Completed:<br>• Implemented operational protocol to raise PSPS windspeed thresholds | |
| | | | 10/28/2019 | | | |
| | | | ~~10/23/2019~~ 10/24/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | ~~10/10/2019~~ 10/11/2019 | | | |
| 55 | ED-11695 | MERLIN | 12/10/2024 | 22,102 | Planned Work:<br>• Replace 14.12 miles of existing overhead wire with new underground cable | |
| | | | 12/9/2024 | 10,291 | | |
| | | | 11/6/2024 | 39,153 | | |
| ~~49~~ 56 | ED-11760 | METTLER | 12/7/2020 | Data not available | Completed:<br>• Replaced 38.0 miles of existing overhead wire with new insulated wire | |
| | | | 12/7/2020 | | | |
| | | | ~~12/2/2020~~ 12/3/2020 | | | |
| | | | 12/2/2020 | | | |
| | | | 11/16/2020 | | | |
| | | | 10/30/2019 | | | |
| | | | 10/28/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | 10/10/2019 | | | |
| ~~50~~ 57 | ED-12167 | MORA | 11/1/2019 | Data not available | Completed:<br>• Replaced 4.72 miles of existing overhead wire with new insulated wire | |
| | | | 10/30/2019 | | | |
| | | | 10/28/2019 | | | |
| | | | ~~10/21/2019~~ 10/24/2019 | | | |
| | | | ~~10/2/2019~~ 10/10/2019 | | | |
| ~~51~~ 58 | ED-1354 | MORGANSTEIN | 12/9/2023 | 40,481 | Under engineering review for PSPS grid hardening measures<br><br>Completed:<br>• Replace 16.16 miles of existing overhead wire with new insulated wire | |
| | | | 11/20/2023 | 12,261 | | |
| | | | 10/29/2023 | 10,370 | | |
| | | | ~~11/24/2021~~ 11/25/2021 | Data not available | | |
| | | | 11/21/2021 | | | |
| | | | 1/19/2021 | | | |
| 59 | ED-12482 | NAPA | 12/8/2020 | Data not available | Completed:<br>• Replaced 17.40 miles of existing overhead wire with new insulated wire | |
| | | | 12/8/2020 | | | |
| | | | 12/3/2020 | | | |

**SCE corrections to Table 4-3 submitted on June 2nd, 2025 shown relative to May 16th, 2025 2026-2028 Base WMP Revision 0**

| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| | | | 12/3/2020 | | | |
| ~~52~~ 60 | ED-12485 | NAPOLEON | 12/23/2020<br>12/8/2020<br>12/7/2020<br>12/3/2020<br>12/2/2020 | Data not available | Completed:<br>• Replaced 5.8 miles of existing overhead wire with new insulated wire | |
| ~~53~~ 61 | ED-12700 | NICHOLAS | 12/17/2024<br>12/9/2024<br>~~11/7/2024~~ 11/6/2024<br>10/18/2024<br>9/9/2024<br>11/20/2023<br>11/9/2023<br>10/30/2023<br>1029/2023 | 1,786<br>3,761<br>10,322<br>4,741<br>2,119<br>4,028<br>2,487<br>2,714<br>9,213 | Under engineering review for undergrounding | |
| ~~54~~ 62 | ED-12847 | NORTHPARK | 12/10/2024<br>12/10/2024<br>11/6/2024<br>12/9/2023<br>10/30/2023<br>10/30/2023 | 14,229<br>125<br>28,757<br>100<br>4,186<br>170 | Completed:<br>• Replaced 18.6 miles of existing overhead wire with new insulated wire<br>• Implemented switching protocols to transfer load to a less affected circuit<br>• Automated 2 existing sectionalizing devices | |
| | | | 12/24/2020<br>12/23/2020<br>12/18/2020<br>~~12/2/2020~~ 12/3/2020<br>~~11/26/2020~~ 11/27/2020 | Data not available | | |
| 63 | ED-13791 | PATRICIA | 12/8/2020<br>12/8/2020<br>12/7/2020 | Data not available | Completed:<br>• Replaced 33.91 miles of existing overhead wire with new insulated wire | |
| ~~55~~ 64 | ED-13918 | PENSTOCK | 12/12/2024<br>10/18/2024<br>8/17/2024 | 18<br>30<br>23 | Under engineering review for PSPS grid hardening measures<br>Planned Work:<br>• Install 1 automated switch | |
| 65 | ED-13983 | PETIT | 11/1/2019<br>10/30/2019<br>10/28/2019<br>10/24/2019 | Data not available | Planned Work:<br>• Replace 1.21 miles of existing overhead wire with new insulated wire<br><br>Completed:<br>• Replaced 4.81 miles of existing overhead wire with new insulated wire | |

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| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| ~~56~~ 66 | ED-14005 | PHEASANT | 12/23/2020<br>12/7/2020<br>~~12/2/2020~~ 12/3/2020 | Data not available | Completed:<br>• Replaced 9.3 miles of existing overhead wire with new insulated wire<br>• Installed 2 automated switches | |
| ~~57~~ 67 | ED-14190 | PLATEAU | 12/17/2024<br>12/9/2024<br>11/6/2024<br>10/18/2024<br>9/9/2024<br>11/25/2021<br>11/25/2021<br>11/25/2021<br>1/15/2021 | 1,883<br>8,073<br>19,752<br>3,758<br>853<br>Data not available | Under engineering review for undergrounding | |
| 68 | ED-14494 | PURCHASE | 10/30/2019<br>10/30/2019<br>10/28/2019 | Data not available | Completed:<br>• Replaced 2.26 miles of existing overhead wire with new insulated wire | |
| ~~58~~ 69 | ED-14603 | RACER | 12/23/2020<br>12/7/2020<br>12/3/2020 | Data not available | Completed:<br>• Replaced 0.6 miles of existing overhead wire with new insulated wire<br>• Implemented operational protocols for portions of the circuit | |
| ~~59~~ 70 | ED-14645 | RAINBOW | 11/25/2021<br>1/19/2021<br>1/19/2021<br>12/24/2020<br>12/23/2020<br>12/7/2020<br>12/7/2020<br>~~12/2/2020~~ 12/3/2020<br>~~10/31/2019~~ 11/1/2019<br>10/30/2019<br>10/28/2019<br>10/28/2019<br>10/24/2019 | Data not available | Completed:<br>• Replaced 15.82 miles of existing overhead wire with new insulated wire<br>• Installed 1 automated switch | |
| 60 71 | ED-14758 | RED BOX | 12/18/2024<br>~~12/11/2024~~ 12/9/2024<br>~~11/8/2024~~ 11/6/2024<br>~~10/19/2024~~ 10/18/2024<br>~~12/7/2020~~ 12/8/2020<br>~~12/2/2020~~ 12/3/2020 | 457<br>1,172<br>1,436<br>788 | Under engineering review for PSPS grid hardening measures<br><br>Completed:<br>• Installed an additional weather station | |

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| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| | | | 10/26/2020 | Data not available | • Adjusted switching plans and weather station assignments in order to leverage better situational awareness and reduce PSPS use | |
| | | | 9/9/2020 | | | |
| | | | 10/30/2019 | | | |
| | | | ~~10/27/2019~~ 10/28/2019 | | | |
| | | | ~~10/24/2019~~ 10/25/2019 | | | |
| ~~61~~ 72 | ED-15475 | ROWCO | 12/9/2024 | 28,413 | Under engineering review for PSPS grid hardening measures | |
| | | | 11/6/2024 | 2,629 | | |
| | | | 10/18/2024 | 37,191 | | |
| ~~62~~ 73 | ED-15586 | RUSTIC | ~~12/2/2020~~ 12/3/2020 | Data not available | Under engineering review for PSPS grid hardening measures<br><br>Completed:<br>• Replaced 14.36 miles of existing overhead wire with new insulated wire | |
| | | | 11/27/2020 | | | |
| | | | 10/26/2020 | | | |
| ~~63~~ 74 | ED-15618 | SADDLEBACK | 12/23/2020 | Data not available | Completed:<br>• Replaced 3.25 miles of existing bare overhead wire with new insulated wire<br>• Added new weather station near end of the circuit to improve situational awareness | |
| | | | 12/7/2020 | | | |
| | | | ~~12/2/2020~~ 12/3/2020 | | | |
| | | | 12/9/2024 | 5,430 | Under engineering review for PSPS grid hardening measures | |
| | | | 11/6/2024 | ~~6,228~~ 3,798 | | |
| | | | 11/6/2024 | 2,534 | | |
| | | | 10/18/2024 | ~~217~~ 220 | | |
| | | | 12/9/2023 | 313 | | |
| | | | 10/29/2023 | 667 | | |
| | | | 10/29/2023 | 413 | | |
| | | | 11/24/2021 | | | |
| | | | ~~11/21/2021~~ 11/22/2021 | | | |
| | | | 10/15/2021 | | | |
| | | | 9/30/2021 | | Completed:<br>• Replaced 30.3 miles of existing overhead wire with new insulated wire.<br>• Circuit is fully covered with Raised Wind Speed Thresholds<br>• Installed 1 automated switch | |
| | | | 1/19/2021 | | | |
| | | | 1/19/2021 | | | |
| | | | 1/18/2021 | | | |

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| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| ~~64~~ 75 | ED-15737 | SAND CANYON | 1/18/2021<br>1/14/2021<br>1/14/2021<br>12/23/2020<br>12/23/2020<br>12/18/2020<br>12/7/2020<br>12/7/2020<br>12/3/2020<br>11/26/2020<br>11/26/2020<br>11/17/2020<br>10/26/2020<br>10/26/2020<br>9/9/2020<br>10/30/2019<br>10/28/2019<br>10/24/2019<br>10/10/2019 | Data not available | • Identified and increased segmentation for underground portions of the circuit. Updated switching protocols to transfer new segments to an adjacent circuit, mitigating impacts to ~1,800 customers. | |
| 76 | ED-15945 | SAVORY | 12/8/2020<br>12/7/2020<br>12/3/2020 | Data not available | Planned Work:<br>• Replace 4.49 miles of existing overhead wire with new insulated wire | |
| 77 | ED-16170 | SESPE | 10/30/2019<br>10/30/2019<br>10/11/2019 | Data not available | Completed:<br>• Replaced 0.62 miles of existing overhead wire with new insulated wire | |
| ~~65~~ 78 | ED-16404 | SHOVEL | 12/7/2020<br>12/7/2020<br>~~12/2/2020~~ 12/3/2020<br>12/3/2020<br>11/26/2020<br>11/26/2020<br>11/17/2020<br>~~10/30/2019~~<br>10/26/2020<br>9/9/2020 | Data not available | Completed:<br>• Replaced 40.19 miles of existing overhead wire with new insulated wire and implement protocols to transfer load to a less affected circuit | |

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|---|---|---|---|---|---|---|
| | | | 10/29/2019 | | | |
| | | | ~~10/27/2019~~ 10/28/2019 | | | |
| | | | 10/26/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | 10/20/2019 | | | |
| | | | 10/10/2019 | | | |
| ~~66~~ 79 | ED-16973 | STEEL | 12/9/2024 | 954 | Completed:<br><br>• Updated switching protocols to reassign the boundary point between PSPS Segment 1 and Segment 2<br>• Replaced 6.48 miles of existing overhead wire with new insulated wire | |
| | | | 11/6/2024 | 381 | | |
| | | | 11/6/2024 | 750 | | |
| | | | 11/25/2021 | Data not available | | |
| | | | 11/21/2021 | | | |
| | | | 10/15/2021 | | | |
| | | | 1/19/2021 | | | |
| | | | 12/23/2020 | | | |
| | | | 12/7/2020 | | | |
| | | | 12/7/2020 | | | |
| | | | ~~12/2/2020~~ 12/3/2020 | | | |
| | | | 10/30/2019 | | | |
| | | | 10/28/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | 10/10/2019 | | | |
| 80 | ED-14732 | STUBBY | 12/9/2024 | 52 | Completed:<br>• Replaced 27.82 miles of existing overhead wire with ne | |
| | | | 12/9/2024 | 51 | | |
| | | | 11/6/2024 | 125 | | |
| ~~67~~ 81 | ED-17383 | SUTT | 11/24/2021 | Data not available | Completed:<br>• 3 frequently impacted segments are 100% covered conductor with Raised Wind Speed Thresholds.<br>• Identified and added segmentation for overhead portions of circuit. Updated switching protocols to increase potential customer mitigations. Mitigations dependent on which weather station(s) reaches de-energization thresholds during an event. Reviewing installation of additional remote isolation device.<br>• Installed new weather station 12/13/2023 for increased situtional awareness.<br><br>Planned Work:<br>• Install 1 automated switch | |
| | | | 11/21/2021 | | | |
| | | | 1/19/2021 | | | |
| | | | 12/18/2020 | | | |
| | | | ~~12/7/2020~~ 12/8/2020 | | | |
| | | | 10/26/2020 | | | |
| | | | 12/17/2024 | 548 | Under engineering review for PSPS grid hardening meas | |
| | | | 12/10/2024 | 4,132 | | |

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| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| ~~68~~ 82 | ED-17546 | TAHQUITZ | 12/9/2024 | 901 | Completed:<br>• Added new weather station near in the Mountain Center area to improve situational awareness | |
| | | | 11/6/2024 | 4,812 | | |
| | | | 10/30/2019 | Data not available | | |
| | | | 10/28/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | ~~10/10/2019~~ 10/11/2019 | | | |
| 83 | ED-17487 | TAIWAN | 12/3/2020 | Data not available | Planned Work:<br>• Replace 3.54 miles of existing overhead wire with new insulated wire | |
| | | | 10/26/2020 | | | |
| | | | 10/26/2020 | | | |
| | | | 1/1/2019 | | | |
| | | | 1/1/2019 | | | |
| | | | 1/1/2019 | | Completed:<br>• Replaced 11.76 miles of existing overhead wire with new insulated wire | |
| ~~69~~ 84 | ED-17529 | TANAGER | 12/7/2020 | Data not available | Completed:<br>• Replaced 28.87 miles of existing overhead wire with new insulated wire<br>• Installed 1 new automated switch | |
| | | | ~~12/2/2020~~ 12/3/2020 | | | |
| | | | 11/27/2020 | | | |
| | | | 10/30/2019 | | | |
| | | | 10/24/2019 | | | |
| | | | 10/10/2019 | | | |
| ~~70~~ 85 | ED-17548 | TAPO | 12/7/2020 | Data not available | Completed:<br>• Replaced 11.7 miles of existing overhead wire with new insulated wire<br>• Implemented operational protocol to raise PSPS windspeed thresholds | |
| | | | 12/3/2020 | | | |
| | | | 11/26/2020 | | | |
| | | | 10/26/2020 | | | |
| 86 | ED-17880 | TIMBER CANYON | 11/25/2021 | Data not available | Planned Work:<br>• Replace 8.04 miles of existing overhead wire with new insulated wire | |
| | | | 11/25/2021 | | | |
| | | | 1/19/2021 | | Completed:<br>• Replaced 25.87 miles of existing overhead wire with new insulated wire | |
| ~~71~~ 87 | ED-18243 | TUBA | 11/25/2019 | Data not available | Completed:<br>• Replaced 3.18 miles of existing overhead wire with new insulated wire | |
| | | | 10/30/2019 | | | |

**SCE corrections to Table 4-3 submitted on June 2nd, 2025 shown relative to May 16th, 2025 2026-2028 Base WMP Revision 0**

| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| | | | 10/24/2019 | | Planned Work:<br>• Replace 4.97 miles of existing overhead wire with new insulated wire | |
| ~~72~~ 88 | ED-18252 | TUFA | ~~12/10/2020~~ 12/11/2020<br>11/17/2020<br>11/6/2020 | Data not available | Completed:<br>• Replaced 9.41 miles of existing overhead wire with new insulated wire<br><br>Planned Work:<br>• Replace 11.88 miles of existing overhead wire with new insulated wire | |
| ~~73~~ 89 | ED-18370 | TWIN LAKES | 12/23/2020<br>12/7/2020<br>~~12/2/2020~~ 12/3/2020<br>11/27/2020<br>10/26/2020 | Data not available | Completed:<br>• Implemented operational protocol to raise PSPS windspeed thresholds<br>• Implemented switching protocols to isolate overhead portions and transfer customers to adjacent circuits | |
| ~~74~~ 90 | ED-01754 | VARGAS | 12/23/2020<br>~~12/7/2020~~ 12/8/2020<br>12/3/2020<br>11/27/2020<br>10/26/2020 | Data not available | Completed:<br>• Replaced 0.2 miles of existing overhead wire with new insulated wire<br>• Installed 1 new automated switch<br>• Implemented operational protocol to raise PSPS windspeed thresholds | |
| ~~75~~ 91 | ED-18650 | VERA CRUZ | 12/23/2020<br>12/7/2020<br>~~12/2/2020~~ 12/3/2020<br>10/26/2020 | Data not available | Completed:<br>• Replaced 8.52 miles of existing overhead wire with new insulated wire<br>• Implemented switching protocols to update boundary between PSPS segment 1 and segment 2<br>• Installed an additional weather station<br>• Installed 1 new automated switch | |
| ~~76~~ 92 | ED-19850 | ZONE | 12/7/2020<br>12/7/2020<br>12/7/2020<br>~~12/2/2020~~ 12/3/2020<br>12/3/2020<br>12/3/2020<br>10/30/2019 | Data not available | Completed:<br>• Replaced 23.7 miles of existing overhead wire with new insulated wire<br><br>• Implemented operational protocols to raise PSPS windspeed thresholds near substation | |

**SCE corrections to Table 4-3 submitted on June 2nd, 2025 shown relative to May 16th, 2025 2026-2028 Base WMP Revision 0**

| Entry # | Circuit ID [1] | Name of Circuit | Dates of Outages [2] | Number of Customers Hours of PSPS per Outage [3] | Measures taken, or planned to be taken, to reduce the need for, and impact of, future PSPS of circuit [4] | Estimated Annual Decline in PSPS Events and PSPS Impact on Customers |
|---|---|---|---|---|---|---|
| | | | 10/28/2019<br>10/24/2019<br>10/10/2019 | | • Circuit is fully covered with Raised Wind Speed Thresholds. Identified and added segmentation for overhead portions of circuit. Updated switching protocols to transfer portions to an adjacent circuit. Transfers dependent on which weather station(s) reaches de-energization thresholds during an event.<br>• Installed an additional weather station | |

**SCE corrections to Table 6-4 submitted on June 2nd, 2025 shown relative to May 16th, 2025 2026-2028 Base WMP Revision 0**

**Table 6-4: SCE Summary of Risk Reduction for Top-Risk Circuits[107]**

| Circuit, Segment, or Span ID | Initial Overall Utility Risk | 2026 Initiative Activities | 2026 Overall Utility Risk | 2027 Initiative Activities | 2027 Overall Utility Risk | 2028 Initiatives Activities | 2028 Overall Utility Risk |
|---|---|---|---|---|---|---|---|
| TUNGSTEN | 0.79861 | Covered Conductor, Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Structure Brushing | 0.79861 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Structure Brushing | 0.79861 | Distribution HFRI Inspections and Remediations, Structure Brushing | 0.79861 |
| PHEASANT | 3.18451 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 3.18451 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 3.18451 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 3.18451 |
| LOUCKS | 1.33272 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.33272 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.33272 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.33272 |
| PASCAL | 2.26526 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.26526 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.26526 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.26526 |
| DAVENPORT | 12.89816 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 12.89816 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 12.89816 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 12.89816 |
| CERRITO | 0.35024 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.35024 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.35024 | ~~Covered Conductor, Undergrounding Overhead Conductor,~~ Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.07222 |
| RAYBURN | 2.11324 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.11324 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.11324 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Transmission Infrared and Corona Scanning, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.11324 |
| SHOVEL | 8.09005 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 8.09005 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 8.09005 | ~~Covered Conductor,~~ Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 8.05957 |
| PELONA | 0.29890 | Transmission Proactive Splice Shunting, Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management | 0.29890 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management | 0.29890 | Distribution HFRI Inspections and Remediations, Transmission Infrared and Corona Scanning, Hazard Tree Management | 0.29890 |

107 Initial overall utility risk captures risk information as of 3/25/2025. 2026 Overall Risk, 2027 Overall Risk, and 2028 Overall Risk capture estimated risk information as of 12/31 of 2026, 2027, and 2028, respectively, based on forecasted deployment of mitigations presented in this WMP.

**SCE corrections to Table 6-4 submitted on June 2nd, 2025 shown relative to May 16th, 2025 2026-2028 Base WMP Revision 0**

| Circuit, Segment, or Span ID | Initial Overall Utility Risk | 2026 Initiative Activities | 2026 Overall Utility Risk | 2027 Initiative Activities | 2027 Overall Utility Risk | 2028 Initiatives Activities | 2028 Overall Utility Risk |
|---|---|---|---|---|---|---|---|
| | | Program, Structure Brushing, Dead and Dying Tree Removal | | Program, Structure Brushing, Dead and Dying Tree Removal | | Program, Structure Brushing, Dead and Dying Tree Removal | |
| GUFFY | 0.78051 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.78051 | ~~Covered Conductor,~~ Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.77745 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.77745 |
| STORES | 4.20072 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 4.20072 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 4.20072 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 4.20072 |
| PURCHASE | 0.56434 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.56434 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.56434 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.56434 |
| ENERGY | 4.45002 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 4.45002 | Remote Controlled Automated Reclosers Settings Update, Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 4.44978 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 4.44978 |
| ARIEL | 0.04900 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.04900 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.04900 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.04900 |
| BODKIN | 0.23424 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.23424 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.23424 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.23424 |
| CASCADE | 0.90370 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.90370 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.90370 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.90370 |
| IDA | 1.34631 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.34631 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.34631 | Distribution HFRI Inspections and Remediations, Transmission Infrared and Corona Scanning, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.34631 |
| FINGAL | 4.53771 | REFCL Ground Fault Neutralizer, Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.28455 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.28455 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.28455 |

**SCE corrections to Table 6-4 submitted on June 2nd, 2025 shown relative to May 16th, 2025 2026-2028 Base WMP Revision 0**

| Circuit, Segment, or Span ID | Initial Overall Utility Risk | 2026 Initiative Activities | 2026 Overall Utility Risk | 2027 Initiative Activities | 2027 Overall Utility Risk | 2028 Initiatives Activities | 2028 Overall Utility Risk |
|---|---|---|---|---|---|---|---|
| POPPET FLATS | 4.01514 | REFCL Ground Fault Neutralizer, Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.18252 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.18252 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.18252 |
| STONEMAN | 3.19270 | Long Span Initiative, Distribution HFRI Inspections and Remediations, Distribution Infrared Scanning, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 3.19270 | ~~Covered Conductor,~~ Long Span Initiative, Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 3.19269 | Long Span Initiative, Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 3.19269 |
| PIONEERTOWN | 6.78102 | Covered Conductor, REFCL Ground Fault Neutralizer, Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.98328 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.98328 | Distribution HFRI Inspections and Remediations, Structure Brushing | 2.98328 |
| PICK [2] | 4.48935 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 4.48935 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 4.48935 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 4.48935 |
| IRVINGTON | 0.02587 | Distribution HFRI Inspections and Remediations, Structure Brushing | 0.02587 | ~~Covered Conductor,~~ Distribution HFRI Inspections and Remediations, Structure Brushing | 0.02516 | Distribution HFRI Inspections and Remediations, Structure Brushing | 0.02516 |
| PICONI | 1.99738 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.99738 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Transmission Infrared and Corona Scanning, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.99738 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.99738 |
| SNOWCREEK | 0.17684 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.17684 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.17684 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.17684 |
| NUTMEG | 0.77035 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.77035 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.77035 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.77035 |
| SCHMIDT | 1.44596 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Transmission Infrared and Corona Scanning, Hazard Tree Management | 1.44596 | ~~Covered Conductor,~~ Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.44181 | Distribution HFRI Inspections and Remediations, Transmission Infrared and Corona Scanning, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.44181 |

**SCE corrections to Table 6-4 submitted on June 2nd, 2025 shown relative to May 16th, 2025 2026-2028 Base WMP Revision 0**

| Circuit, Segment, or Span ID | Initial Overall Utility Risk | 2026 Initiative Activities | 2026 Overall Utility Risk | 2027 Initiative Activities | 2027 Overall Utility Risk | 2028 Initiatives Activities | 2028 Overall Utility Risk |
|---|---|---|---|---|---|---|---|
| | | Program, Structure Brushing, Dead and Dying Tree Removal | | | | | |
| SEAWOLF | 0.09392 | Distribution HFRI Inspections and Remediations, Structure Brushing | 0.09392 | Distribution HFRI Inspections and Remediations, Structure Brushing | 0.09392 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.09392 |
| ARAPAHO | 1.45272 | Distribution HFRI Inspections and Remediations, Distribution Infrared Scanning, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.45272 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.45272 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.45272 |
| MOAB | 0.04860 | Distribution HFRI Inspections and Remediations, Structure Brushing | 0.04860 | Distribution HFRI Inspections and Remediations, Structure Brushing | 0.04860 | ~~Covered Conductor,~~ Distribution HFRI Inspections and Remediations, Structure Brushing | 0.03067 |
| LUISENO | 2.60530 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.60530 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.60530 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.60530 |
| BALLOON | 0.35909 | Distribution HFRI Inspections and Remediations, Distribution Infrared Scanning, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.35909 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.35909 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.35909 |
| BOUQUET | 2.09672 | Transmission Proactive Splice Shunting, Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Transmission Infrared and Corona Scanning, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.09672 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.09672 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.09672 |
| CALSPAR | 0.02751 | Long Span Initiative, Distribution HFRI Inspections and Remediations, Distribution Infrared Scanning, Structure Brushing | 0.02750 | ~~Covered Conductor,~~ Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.02318 | Distribution HFRI Inspections and Remediations, Structure Brushing | 0.02318 |
| BIG ROCK | 1.17538 | Remote Controlled Automated Reclosers Settings Update, Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Distribution Infrared Scanning, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.17515 | Long Span Initiative, Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.17515 | ~~Covered Conductor,~~ Long Span Initiative, Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 1.16882 |
| STAR ROCK | 0.19825 | Remote Controlled Automated Reclosers Settings Update, Distribution HFRI Inspections and Remediations, Structure Brushing | 0.19821 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.19821 | Distribution HFRI Inspections and Remediations, Structure Brushing | 0.19821 |

**SCE corrections to Table 6-4 submitted on June 2nd, 2025 shown relative to May 16th, 2025 2026-2028 Base WMP Revision 0**

| Circuit, Segment, or Span ID | Initial Overall Utility Risk | 2026 Initiative Activities | 2026 Overall Utility Risk | 2027 Initiative Activities | 2027 Overall Utility Risk | 2028 Initiatives Activities | 2028 Overall Utility Risk |
|---|---|---|---|---|---|---|---|
| KELLER | 0.08733 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Structure Brushing | 0.08733 | Distribution HFRI Inspections and Remediations, Structure Brushing | 0.08733 | Distribution HFRI Inspections and Remediations, Transmission Infrared and Corona Scanning, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.08733 |
| CORTESE | 0.17324 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.17324 | ~~Undergrounding Overhead Conductor,~~ Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Transmission Infrared and Corona Scanning, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.04552 | Undergrounding Overhead Conductor, Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.04552 |
| BOOTLEGGER | 6.45075 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 6.45075 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 6.45075 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 6.45075 |
| UTE | 0.08064 | Long Span Initiative, Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.08063 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.08063 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.08063 |
| SOUTHRIDGE | 0.03865 | ~~Covered Conductor,~~ Distribution HFRI Inspections and Remediations, Structure Brushing | 0.03575 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.03575 | Covered Conductor, Distribution HFRI Inspections and Remediations, Structure Brushing | 0.03575 |
| MOCKINGBIRD | 0.56335 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.56335 | Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.56335 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.56335 |
| CORONITA | 0.03590 | Distribution HFRI Inspections and Remediations, Structure Brushing | 0.03590 | Distribution HFRI Inspections and Remediations, Structure Brushing | 0.03590 | Distribution HFRI Inspections and Remediations, Structure Brushing | 0.03590 |
| ATENTO | 2.07503 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.07503 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.07503 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 2.07503 |
| PAWNEE | 4.22999 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 4.22999 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 4.22999 | ~~Covered Conductor,~~ Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 4.22312 |
| INYO LUMBER | 0.24229 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.24229 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.24229 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.24229 |

**SCE corrections to Table 6-4 submitted on June 2nd, 2025 shown relative to May 16th, 2025 2026-2028 Base WMP Revision 0**

| Circuit, Segment, or Span ID | Initial Overall Utility Risk | 2026 Initiative Activities | 2026 Overall Utility Risk | 2027 Initiative Activities | 2027 Overall Utility Risk | 2028 Initiatives Activities | 2028 Overall Utility Risk |
|---|---|---|---|---|---|---|---|
| PARADISE | 1.12261 | Undergrounding Overhead Conductor, Long Span Initiative, Transmission Proactive Splice Shunting, Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Distribution Infrared Scanning, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.26892 | Undergrounding Overhead Conductor, Long Span Initiative, Distribution HFRI Inspections and Remediations, Transmission HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.23385 | ~~Covered Conductor,~~ Long Span Initiative, Distribution HFRI Inspections and Remediations, Transmission Infrared and Corona Scanning, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.23382 |
| PERRIS | 0.25347 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.25347 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.25347 | Distribution HFRI Inspections and Remediations, Structure Brushing | 0.25347 |
| RAMSGATE | 0.06834 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.06834 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.06834 | Distribution HFRI Inspections and Remediations, Hazard Tree Management Program, Structure Brushing, Dead and Dying Tree Removal | 0.06834 |

[1] This circuit is located in the burn scar area of the Lidia Fire in January 2025.

In addition, SCE has been and continues to optimize its reliance on automation to streamline management of PSPS events and improve the accuracy and speed of notifications to customers and other stakeholders.

## 7.2 Frequently De-Energized Circuits

*The narrative must summarize how the electrical corporation will reduce the need for, and impact of, future PSPS implementation on circuits that have been frequently deenergized, as listed in Table 4-3 in Section 4.3.*

Table 4-3 in Section 4.3 (the fully populated version of the table is in Appendix F) identifies SCE's 76 "Frequently De-energized Circuits," which are defined as circuits that have had three or more PSPS events per calendar year.

SCE has already implemented several of the mitigation measures described in Section 7.1 to mitigate the impacts of PSPS events on these circuits. This includes:

- **Covered Conductor***:* SCE has installed nearly ~~800~~ 1000 miles of insulated conductor on ~~57~~ 69 of the circuits.
- **RARs and RCS:** SCE has upgraded or installed more than 30 automated switches on more than 20 circuits.
- **Weather Stations:** SCE has installed new weather stations to improve situational awareness for 13 of the circuits.

In addition, SCE has implemented PSPS protocols to raise the PSPS windspeed thresholds for nine of the circuits based on new covered conductor installation and some exceptions for bare conductor circuits with minimal risk. SCE has also updated switching protocols to enable customer load to be transferred to adjacent circuits for twelve of the Frequently De-Energized Circuits.

To further reduce the need for, and impact of, future PSPS events on these circuits, SCE will implement the following mitigation measures during the 2026-2028 timeframe to try to reduce the frequency, duration, and scope of PSPS events on the Frequently De-Energized Circuits:

- **Covered Conductor***:* SCE plans to install nearly ~~45~~ 80 miles of insulated conductor on ~~6~~ 12 circuits.
- **RARs and RCS***:* Upgrade or install six automated switches on five circuits.

SCE expects to implement additional circuit segmentation. In addition, ~~21~~ 22 circuits are undergoing engineering review to determine potential PSPS grid hardening measures.

## 7.3 Lessons Learned Since 2023-2025 WMP

*Furthermore, the narrative should describe any lessons learned for PSPS events occurring since the electrical corporation's last WMP submission and overall impacts to mitigation methodology in terms of reducing PSPS events in the future.*