Docket: 2026-2028 Electrical Corporation Wildfire Mitigation Plans

Docket#: 2026-2028-Base-WMPs

SCE	Legal,	Legal, Transmission & Distribution gulatory, and Utility Vegetation Management Methodology	Doc. No.	UVM-03	W	SOUTHERN CALIFORNIA		
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Distribution Vegetation Management Plan (DVMP)								

THIS DOCUMENT IS <u>REQUIRED</u> TO BE MAINTAINED IN ACCORDANCE WITH ERCP COMPLIANCE DOCUMENT REQUIREMENTS

UVM-03 Utility Vegetation Management Distribution Vegetation Management Plan (DVMP)

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1 Introduction

1.1 Purpose

Southern California Edison (SCE) maintains a reliable electric distribution system by managing vegetation located under and adjacent to electric conductors in order to minimize the risk of encroachments into the specified clearance zones.

1.2 Objectives

The SCE Distribution Vegetation Management Plan (DVMP) is designed to improve the reliability of SCE's distribution system and to comply with regulatory requirements established by the California Public Utilities Commission (CPUC) General Order (GO) 95, California Public Resource Codes (PRC), and Title 14 California Code of Regulations (CCR) by establishing maintenance and inspection procedures to:

- Manage vegetation to prevent vegetation encroachment into the clearance zones under normal
 conditions as stated in the following regulations, as applicable. During Force Majeure¹ events it may
 not be possible to ensure that an encroachment into the clearance zones will not occur.
 - GO 95, Rule 35 (Case 13 and Case 14)
 - o GO 95, Rule 37
 - o PRC Section 4292
 - o PRC Section 4293
 - CCR Sections 1250-1258
- Document the maintenance procedures and processes used to manage vegetation to prevent the encroachment into the clearances described in the regulations noted above.
- Include consideration of 1) conductor (line) dynamics 2) vegetation movement during high winds (tree dynamics), and 3) the interrelationships between vegetation growth rates, control methods and inspection frequency.
- Provide timely notification to the appropriate Vegetation Management Operations (VM) Senior Specialist (SSP) or Manager of vegetation conditions that could cause a flash-over or Fault.
- Implement corrective actions to prevent encroachments into the clearance distances described in the regulations noted above due to work constraints.
- Inspect vegetation conditions annually or more frequently, as needed.
- Complete the annual work needed to prevent encroachments into the clearance distances described in the regulations noted above.

¹ Circumstances that are beyond a utility's control, including natural disasters such as earthquakes, fires, tornados, hurricanes, landslides, wind shear, fresh gale, major storms, ice storms, and floods; human or animal activity such as logging, animal severing tree, vehicle contact with tree, or installation, removal, or digging of vegetation. Definition is from NERC Reliability Standard FAC-003-4.

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2 Applicability

2.1 Operating Units

This document is applicable to the OUs impacted by the Energy Regulatory Compliance Program (ERCP) Compliance Requirements related to Vegetation Management, including but are not limited to:

- Transmission & Distribution (Distribution)
- Generation

2.2 Distribution Facilities

Distribution lines and equipment that are operated at 2.4 kV to 69 kV with the exception of those lines that are part of the defined Bulk Electric System or are an element of a Major Western Electricity Coordinating Council (WECC) Transfer Path or an element of an Interconnection Reliability Operating Limit (IROL)², which are managed according to SCE's Transmission Vegetation Management Plan (TVMP).

3 Definitions

Refer to the NERC Glossary of Terms, the E&C Shared Services Glossary of Terms (ECSS-02), and UVM Program Glossary of Terms (UVM-16) for any capitalized terms used in this document.

4 Details

4.1 Encroachments

4.1.1 GO 95, Rule 35 and Rule 37

Where overhead conductors traverse trees and vegetation, safety and reliability of service demand that certain vegetation management activities are to be performed to establish and maintain necessary and reasonable clearances. Minimum clearances are established in Cases 13 and 14 of Rule 35.

- For distribution lines and equipment located in Non-fire areas, GO 95, Rule 35 (Case 13) applies.
- For distribution lines and equipment located in Extreme (Tier 3) and Very High (Tier 2) fire areas, GO
 95, Rule 35 (Case 14) applies.

Strategy and Supporting Documentation

In order to prevent an encroachment into the Regulation Clearance Distance (RCD) described in Table 1 and Table 2 below, SCE or its approved contractor will inspect and manage all vegetation under and adjacent to its applicable lines operating under normal conditions. During the inspection and completion of work, movement of the line conductors, movement of the vegetation, and vegetation growth shall be taken into consideration.

² Major WECC Transfer Paths and IROLs are managed as described in SCE's Transmission Vegetation Management Plan (TVMP)

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Confirmation that SCE or its approved contractor managed vegetation to prevent encroachments into the RCD shall include: documenting in the UVM Annual Work Plan; documentation using Attachment A, "Utility Vegetation Management (UVM) Inspection Report / Grid Cover Sheet," when applicable, and documenting Post Work Verifications in VM's Work Management System.

Vegetation inspections and maintenance should be completed annually or more often as deemed necessary. SCE or its approved contractor will verify the completion of annual vegetation maintenance via Post Work Verifications or QC inspections as described in UVM-07, "Post Work Verification and UVM Program Oversight."

4.1.2 Public Resource Code (PRC) § 4292

Any person that owns, controls, operates, or maintains any electrical transmission or distribution line upon any mountainous land, or forest covered land, brush-covered land, or grass-covered land shall, during such times and in such areas as are determined to be necessary by the director or the agency which has primary responsibility for fire protection of such areas, maintain around and adjacent to any pole or tower which supports a switch, fuse, transformer, lightning arrester, line junction, or dead end or corner pole, a firebreak which consists of a clearing of not less than 10-feet in each direction from the outer circumference of such pole or tower (see Figure 2).

4.1.3 Title 14, California Code Regulations (CCR) Section § 1254 – Minimum Clearance Provisions PRC § 4292

The firebreak clearances required by PRC § 4292 are applicable within an imaginary cylindrical space surrounding each pole or tower on which a switch, fuse, transformer or lightning arrester is attached and surrounding each dead-end or corner pole, unless such pole or tower is exempt from minimum clearance requirements by provisions of Title 14, CCR, § 1255 or PRC § 4296. The radius of the cylindroid is 3.1 m (10 feet) measured horizontally from the outer circumference of the specified pole or tower with height equal to the distance from the intersection of the imaginary vertical exterior surface of the cylindroid with the ground to an intersection with a horizontal plane passing through the highest point at which a conductor is attached to such pole or tower. Flammable vegetation and materials located wholly or partially within the firebreak space shall be treated as follows:

Distribution lines and equipment located in Fire areas where PRC § 4292 applies:

- (a) At ground level remove flammable materials, including but not limited to, ground litter, duff and dead or desiccated vegetation that will allow fire to spread, and;
- (b) From 0 2.4 m (0-8 feet) above ground level remove flammable trash, debris or other materials, grass, herbaceous and brush vegetation. All limbs and foliage of living trees shall be removed up to a height of 2.4 m (8 feet).
- (c) From 2.4 m (8 feet) to horizontal plane of highest point of conductor attachment remove dead, diseased or dying limbs and foliage from living sound trees and any dead, diseased or dying trees in their entirety.

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Strategy and Supporting Documentation

In order to prevent vegetation growth and maintain a firebreak at the base of structures that support non-exempt equipment, SCE or its approved contractor will inspect and manage vegetation at the base of poles, in accordance with PRC 4292 where feasible and permissible. In Tier 2 and Tier 3, SCE or its approved contractor will clear the base of exempt poles or apply a fire retardant to the base of the pole in a 10 foot radius.

Confirmation that SCE or its approved contractor managed vegetation to prevent encroachments into the RCD shall include: documenting in the UVM Annual Work Plan; documentation using Attachment A, "Utility Vegetation Management (UVM) Inspection Report / Grid Cover Sheet," when applicable, and documenting Post Work Verifications in VM's Work Management System.

Vegetation inspections and maintenance should be completed annually or more often as deemed necessary. SCE or its approved contractor will verify the completion of annual vegetation maintenance via Post Work Verifications or QC inspections as described in UVM-07, "Post Work Verification and UVM Program Oversight."

4.1.4 Public Resource Code (PRC) § 4293

Any person that owns, controls, operates, or maintains any electrical transmission or distribution line upon any mountainous land, or in forest-covered land, brush-covered land, or grass-covered land shall, during such times and in such areas as are determined to be necessary by the director or the agency which has primary responsibility for the fire protection of such areas, maintain a clearance of the respective distances in all directions between all vegetation and all conductors which are carrying electric current.

Strategy and Supporting Documentation

In order to prevent an encroachment into the RCD described in Table 1 below, SCE or its approved contractor will inspect and manage all vegetation under and adjacent to its applicable lines, as described in Section 2 above, operating under normal conditions. During the inspection and the completion of work, movement of the line conductors, movement of the vegetation, and vegetation growth shall be taken into consideration.

Confirmation that SCE or its approved contractor managed vegetation to prevent encroachments into the RCD shall include: documenting in the UVM Annual Work Plan; documentation using Attachment A, "Utility Vegetation Management (UVM) Inspection Report / Grid Cover Sheet," when applicable, and documenting Post Work Verifications in VM's Work Management System.

Maintenance Work Validation

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SCE or its approved contractor will verify the completion of annual vegetation maintenance via Post Work Verifications or QC inspections as described in UVM-07, "Post Work Verification and UVM Program Oversight."

5 Clearance Requirements

5.1 Distribution Lines

Based on the conditions described below, the subsequent processes are to be used to establish the clearance requirements in the Encroachment Zones:

5.1.1 Fire Areas (reference Table 1)

Applicable regulations:

- 1. PRC § 4293
- 2. GO 95, Rule 35, Case 14

Grid Resiliency Clearance Distances (GRCD) are established to mitigate fire risk and maintain compliance with PRC § 4293 and GO 95, Rule 35 requirements.

- GRCD-A and GRCD-B are to be established at time of maintenance work based on line voltage
- Trigger Clearance Distance³ (TCD) for UVM work to be initiated based on line voltage
- Compliance Clearance Distances⁴ (CCD) to be maintained at all times based on line voltage
- Drop-in Zone is to be cleared of all vegetation as appropriate

5.1.2 Non-Fire Areas (reference Table 2)

Applicable regulation:

1. GO 95, Rule 35, Case 13

GRCDs are established to maintain compliance with GO 95, Rule 35 requirements.

- GRCD-A and GRCD-B are to be established at time of maintenance work based on line voltage
- CCD to be maintained at all times based on voltage

5.1.3 Restricted Areas

Restricted Areas may result in conditions preventing the GRCD-A or GRCD-B, TCD or CCD for Tables 1 or 2 from being implemented. Examples may include crops, orchards, environmentally sensitive areas, lack of easement rights, or customer refusals.

³ TCD = CCD + 3-feet

⁴ CCD = RCD x 1.5 (Safety Margin) rounded up

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When restricted areas are encountered and the clearances specified in Tables 1 or 2 cannot be achieved, then:

- GRCD-A or GRCD-B can be modified and documented to address the specific circumstances or restrictions at each specific location
- Ensure sufficient clearance is achieved to maintain RCD for 12 months

5.1.4 Low Voltage Lines (Fire and Non-Fire Areas)

Low voltage lines, 750 volts and below, are categorized as follows:

- Secondary Pole to pole
 - Aerial Cable or Open Wire (Insulated or Uninsulated)
- Service Drop Pole to weatherhead
 - Triplex and Quadruplex (Bundled), or Open Wire

Low voltage line clearances are described in Tables 1 and 2.

			Fire Areas			
	PRC 429	3 and GO 95, Rule	35, Extreme and Ve	ery High Fire Areas	(Case 14)	
Nominal Voltage	Grow-in Zone Clearance Distance at Time of Maintenance GRCD-A	rance Clearance in Zones Clearance nce at Distance at Clearance Distance to be e of Time of Distance that Maintained for nance Maintenance Triggers Work Compliance		Drop-in Zone	Regulation Clearance Distance RCD	
0.4.00114	105	401			Clear of all Vegetation	4.01
2.4 - 69kV	12' ⁵	12'	9'	6'	where Practical	4.0'
2.4 – 12kV Aerial Cable	4'	4'	Strain or abrasion	n/a	n/a	No strain or abrasion
≤ 750 volts Open Wire, Aerial and						No strain or
Bundled	4'	4'	Strain or abrasion	n/a	n/a	abrasion

Table 1: Clearance Distances – Fire Areas

⁵ GO 95 Rule 35 Appendix E recommended clearance (Case 14)

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	Non-Fire Areas									
	GO 95, Rule 35 (Case 13)									
Nominal Voltage	Grow-in Zone Clearance Distance at Time of Maintenance GRCD-A	Blow-in Zone Clearance Distance at Time of Maintenance GRCD-B	All Zones Clearance Distance that Triggers Work TCD	All Zones Clearance Distance to be Maintained for Compliance CCD	Drop-in Zone	Regulation Clearance Distance RCD				
2.4 - 69kV	667	6'	n/a	3'	Clear of all Vegetation where Practical	1.5'				
2.4 – 12kV Aerial Cable	4'	4'	Strain or abrasion	n/a	n/a	No strain or abrasion				
≤ 750 volts Open Wire, Aerial and						No strain or				
Bundled	4'	4'	Strain or abrasion	n/a	n/a	abrasion				

Table 2: Clearance Distances – Non-Fire Areas

⁶ Although GO95 Rule 35 Appendix E Case 13 (non-Fire Areas) recommends 4' clearance for 2.4kV to 72kV, SCE is adopting a 6' clearance

⁷ Required vegetation maintenance shall ensure RCD for 12 months

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DROP GROW BLOW FALL-IN DROP-IN ZONE **BLOW-IN ZONE GROW-IN ZONE**

Figure 1: Encroachment Zones

SIDE GROWN-IN ZONE

- Vegetation in the Grow-in Zone, Blow-in Zone and Side Grow-in Zone must be cleared to, and maintained per the clearance distances (Table 1 and Table 2). All fast growing tree species located in the Grow-in Zone shall be removed as appropriate⁸. All fast growing tree species are described in Attachment B.
- Where practical and achievable, all vegetation in the Drop-in Zone (overhangs) within the designated fire areas shall be removed.
- Vegetation identified as a Hazard Tree will be mitigated in accordance with UVM-04, "Hazard Tree Management Plan."
- If RCD plus 12 months growth clearance cannot be attained at the time of scheduled maintenance due to easements, customer refusals, other legal agreements, or regulations that restrict vegetation management practices, the maximum allowable amount of vegetation will be removed or otherwise controlled as appropriate. These Exception Tree(s) will be documented in the work management system and reinspected as necessary throughout the year.

⁸ Trees that have the capability to encroach into the clearance distance at maturity shall be removed

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The following clearances around poles are to be maintained as required in PRC 4292 and CCR 1254.

 Where practical and achievable all vegetation is cleared from above the 8 foot cylinder height established by PRC 4292 to the bottom of the conductors

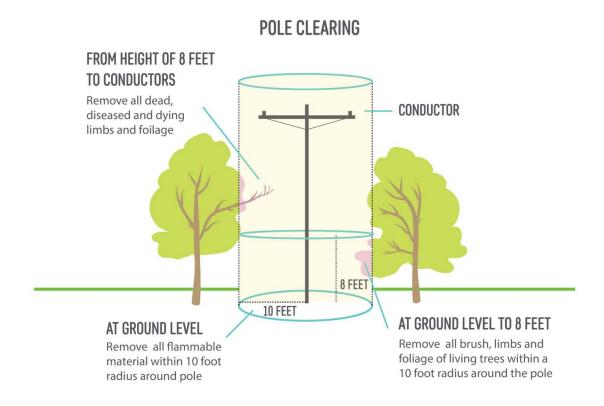


Figure 2: PRC §4292 & CCR §1254 Pole Clearance

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6 Other Program Elements

6.1 Inspection Types

6.1.1 Inspections performed by SCE's Pre-Inspectors (PIs)

SCE or contracted PIs conduct Inspections (denoted as Pre-inspections) of applicable lines to identify:

- 1) Vegetation management work needed to maintain compliance with applicable regulations
- 2) Potential RCD and CCD encroachments
- 3) Hazard Risk Trees, see UVM-04, Hazard Tree Management Plan
- 4) Exception Trees

6.1.2 Supplemental Inspections

Supplemental inspections are performed by qualified SCE Operations personnel throughout the year. Identified conditions requiring vegetation-related work are documented and reported to the VM personnel and scheduled for remediation.

6.2 Inspection Methods

6.2.1 Ground Inspections

SCE shall conduct inspections, for lines with identified vegetation, from vehicles or by foot from beginning to the end of line.

6.2.2 LiDAR Inspections

LiDAR should be used where lines cannot be readily accessed by ground or the clearances between vegetation and conductors cannot be obtained both vertically and horizontally from an aerial patrol. Based on topography, line construction, and ecosystem type, LiDAR inspection shall be scheduled as needed.

Vegetation concerns identified from evaluation of the LiDAR data may supplemented by foot/ground patrols to validate concerns and/or other required information, as applicable.

6.2.3 Ground Inspections Using Previosuly Acquied LiDAR Data

Slow-growing plant communities or Subject Trees near or beyond the Border Zone can have valid LiDAR data older than five years from the original LiDAR inspection detailed in section 6.2.2. In these instances, ground inspections using previously acquired LiDAR data can be used to identify changes/growth of vegetation and assessment of required pruning/maintenance to achieve required clearance. When using this method of inspection, the preinspector is required to inspect from the source point to the end of line.

6.2.4 Aerial Inspections

Where vegetation to line clearance cannot be readily accessed from the ground but the horizontal and vertical clearance between the vegetation and conductors can be determined from an aerial inspection, then aerial inspections are an acceptable form of inspection. Aerial inspections are also an acceptable method for conducting post-storm/post-fire emergency inspections.

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6.3 Abnormal Field Conditions

Inspections that cannot be completed due to inaccessibility, customer refusals or other restrictions will be promptly reported to the VM Event Expeditor for managing the condition in accordance with UVM-14. When these conditions are identified by SCE Vegetation contractors, the condition and/or reason for the incomplete work shall be documented in the Work Management System and the SSP with local jurisdication shall be notified to assist with resolution of the identified condition.

In the event that any imminent threat condition is observed, Vegetation Management Operations (VM) personnel, or the Grid Control Center (GCC) will be contacted without any intentional time delay and the steps outlined in UVM-08 will be followed.

6.4 Vegetation Control Techniques

SCE utilizes industry standard Integrated Vegetation Management (IVM) techniques to perform scheduled and required work. These techniques may include:

- Manual (Pruning and Removal)
- Chemical (Herbicides)
- Mechanical (Mowing, Mastication, Feller Bunchers, etc.)
- Other cultural and biological practices to promote desirable, stable, low growing plant communities that will resist invasion by tall growing tree species

Prescriptions for required work are generally developed on a case by case basis and consider a myriad of local factors.

6.5 Post Work Verifications

VM SSPs perform a Post Work Verification after completion of contractor(s) work. The VM SSP review occurs after the inspection and/or line clearing work is completed. Review samples are selected in accordance with UVM-07, Post Work Verification and UVM Program Oversight.

7 Distribution and Data Retention

The approved version of the document shall be stored on the Vegetation Management SharePoint site while in effect and for at least ten (10) years thereafter.

Distribution:

- T&D VM Managers
- Impacted OU Touchpoints
- E&C PMO

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8 Approvals

Program Manager	Signature	Date
[NAME REMOVED], Principal Manager	[NAME REMOVED]	3/19/24

9 Revision History

Revision Number	Date	Description of the Revision	Ву	Next Review Date
1	9/27/18	Initial DVMP for the UVM Program	UVM Build Team	2019
2	2/1/19	Updated clearance distances in all tables Formatted Attachments	[NAME REMOVED]	2019
3	5/17/19	General Document Refresh	[NAME REMOVED]	5/17/20
4	9/1/19	Table 2: Reduced GRCD clearance from 12' to 6'and eliminated TCD for voltages 2.4 – 69kV Added clearance for HV Aerial Cable	[NAME REMOVED]	9/1/20
5	3/1/21	Removed "For Internal Use" Procedure Designation	ernal Use"	

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6 4/1/24	General document refresh. Deleted prior attachments B and D	[NAME REMOVED]	4/1/25
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10 References

External References

- NERC Glossary of Terms
- CPUC General Order (GO) 95
- Cal Fire Public Resource Codes (PRC) 4292 and 4293 and 4296
- Title 14, CCR, § 1255

Internal References

- ECSS-02, E&C Shared Services Glossary of Terms
- UVM-04, Hazard Tree Management Plan
- UVM-06, LiDAR Reference Guide
- UVM-07, Post Work Verification and UVM Program Oversight
- UVM-11, Qualification of UVM Senior Specialists
- UVM-12, Employee and Contractor Training
- UVM-14, Manage Refusal Events
- UVM-16, UVM Program Glossary of Terms

11 Attachments

Attachment A: UVM Inspection Report / Grid Cover Sheet Attachment B: Tree Species in SCE Service Territory

12 Key Contacts

UVM Principal Manager, Operations: [NAME AND PHONE NUMBER REMOVED]

UVM Senior Manager, Compliance: [NAME AND PHONE NUMBER REMOVED]

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Attachment A UVM Inspection Report / Grid Cover Sheet

Zone:	District:		Grid:	ISO:
Pre-Inspection	Tree Contractor		SCE Senior Specialist	
2018 Inventory	2018 Performed Trims		% GRCD Trims Achieved	T T
2018 Prescribed Trims	2019 Performed Trims		% Approved Exceptions	
2019 Inventory	2019 Performed Removals		% Unapproved Exceptions	T T
2019 Prescribed Trims	Total Hours Invoiced		Trim Refusals Pending	
2019 Prescribed Removals	Approved Exceptions		Removal Refusals Pending	
2019 Removals Approved	Unapproved Exceptions		P1 Not Permanently Res.	
otal Hours Invoiced	Priority 1 Permanently Res.		SCE Field Review	
Approved Exceptions	Additional Compliance		6 3	
Jnapproved Exceptions	Add Locations			
Priority 1	Abnormal Field Conditions			
Additional Compliance				
Notification Consultant	13			
	13			
Company Name:		Notes:		
re-Inspector:		110000		
start Date:		_		
Completion Date:		1		
	hin this grid to be accurate and in icable Statement of Work"			
Company Name:	3	Notes:		
VM Contractor GF:	10	-		
Start Date:				
Completion Date:				
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EXAMPLE

SCE	Legal, Regulatory, and	Transmission & Distribution Utility Vegetation Management	Methodology	Doc. No.	UVM-03		
OOL	Compliance	Program	Wicthodology	Version	6	771	SOUTHERN CALIFORNIA
	Effective Date 4/1/24						EDISON® of for What's Ahead®
	Supersedes Version 5						7 for What's Allead
Distribution Vegetation Management Plan (DVMP)							

Attachment B

Tree Species in SCE Service Territory

Common Name	Genus	Y	species	*	Growth Rate	×	Risk Rating	1
Ailanthus	Ailanthus		altissima		Fast		High	
Arundo	Arundo		donax		Medium		High	
Ash	Fraxinus		spp		Fast		High	
Ash - Evergreen	Fraxinus	Fraxinus u			Fast		High	
Ash - Modesto	Fraxinus		velutina		Fast		High	
Ash - Raywood	Fraxinus		oxycarpa		Fast		High	
Aspen - Quaking	Populus		tremuloides		Medium		High	
Athel	Tamarix		spp		Fast		High	
Bamboo	Bambusa		spp		Fast		High	
Catalpa	Catalpa		speciosa		Fast		High	
Century Plant	Agave		americana		Fast		High	
Coolibah	Eucalyptus		coolabah		Fast		High	
Coral	Erythrina		corallodendron		Fast		High	
Cottonwood	Populus		spp		Fast		High	
Cottonwood - Black	Populus		trichocarpa		Fast		High	
Cottonwood - Western	Populus		fremontii		Fast		High	
Eucalyptus	Eucalyptus		spp		Fast		High	
Eucalyptus - Blue Gum	Eucalyptus		globulus		Fast		High	
Eucalyptus - Lemon	Corymbia		citriodora		Fast		High	
Eucalyptus - Manna Gum	Eucalyptus		viminalis		Fast		High	
Eucalyptus - Red Flowering Gum	Corymbia		ficifolia		Fast		High	
Eucalyptus - Red Gum	Eucalyptus		camaldulensis		Fast		High	
Eucalyptus - Red Ironbark	Eucalyptus		sideroxylon		Fast		High	
Eucalyptus - Silver Dollar Gum	Eucalyptus		polyanthemos		Fast		High	
Jacaranda	Jacaranda		mimosifolia		Fast		High	
Liquid Amber	Liquidambar		styraciflua		Medium		High	
Locust	Gleditsia		spp		Fast		High	
Locust - Black	Robinia		pseudoacacia		Fast		High	
Locust - Honey	Gleditsia		triacanthos		Fast		High	
Maple	Acer		spp		Fast		High	
Maple - Bigleaf	Acer		macrophyllum		Fast		High	
Maple - Box Elder	Acer		negundo		Fast		High	
Maple - Silver	Acer		saccharinum		Fast		High	
Mimosa	Albizia		julibrissin		Fast		High	
Mulberry	Morus		alba	Fast			High	
Oak - Black	Quercus		kelloggii		Medium		High	
Oak - Valley	Quercus		lobata		Fast		High	
Palm - California	Washingtonia		filifera		Fast		High	
Palm - Canary Island	Phoenix		canariensis		Medium		High	

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	Supersedes Version 5					Energy	y for vynat's Anead	
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Common Name	Genus	species 3	Growth Rate	Risk Rating	
Palm - Date	Phoenix	dactylifera	Fast	High	
Palm - Guadalupe	Brahea	edulis	Fast	High	
Palm - King	Archontophoenix	cunninghamiana	Medium	High	
Palm - Mexican	Washingtonia	robusta	Fast	High	
Palm - Other	Palm	spp	Fast	High	
Palm - Queen	Syagrus	romanzoffiana	Fast	High	
Palm - Triangle	Dypsis	decaryi	Medium	High	
Pepper - Brazilian	Schinus	terebinthifolius	Fast	High	
Pepper - California	Schinus	molle	Fast	High	
Pine - Canary Island	Pinus	canariensis	Medium	High	
Pine - Gray	Pinus	sabiniana	Medium	High	
Pine - Lodgepole	Pinus	contorta	Slow	High	
Poplar	Populus	spp	Fast	High	
Poplar - Lombardy	Populus	nigra 'italica'	Fast	High	
Poplar - White	Populus	alba	Fast	High	
Sycamore	Platanus	occidentalis	Fast	High	
Tanoak	Notholithocarpus	densiflorus	Medium	High	
Tipuana	Tipuana	tipu	Fast	High	
Vine	lvy	spp	Fast	High	
Willow	Salix	spp	Fast	High	
Willow - Weeping	Salix	babylonica	Fast	High	
Acacia	Acacia	spp	Medium	Medium	
Acacia - Bailey	Acacia	baileyana	Medium	Medium	
Acacia - Blackwood	Acacia	melanoxylon	Medium	Medium	
Alder	Alnus	spp	Medium	Medium	
Alder - Red	Alnus	rubra	Medium	Medium	
Alder - White	Alnus	rhombifolia	Medium	Medium	
Aracauria	Araucaria	spp	Medium	Medium	
Araucaria - Bunya Pine	Araucaria	bidwillii	Medium	Medium	
Araucaria - Monkey Puzzle	Araucaria	araucana	Medium	Medium	
Araucaria - Norfolk Island Pine	Araucaria	heterophylla	Medium	Medium	
Avocado	Persea	americana	Medium	Medium	
Bottle	Brachychiton	acerifolius	Medium	Medium	
Camphor	Cinnamomum	camphora	Medium	Medium	
Carob	Ceratonia	siliqua	Medium	Medium	
Carrotwood	Cupaniopsis	anacardioides	Medium	Medium	
Casuarina	Casuarina	equisetifolia	Fast	Medium	
Cedar	Cedrus	spp	Slow	Medium	
Cedar - Atlas	Cedrus	atlantica	Slow	Medium	

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Distribution Vegetation Management Plan (DVMP)									

Common Name	Genus	species	 Growth Rate 	 Risk Rating 	
Cedar - Deodara	Cedrus	deodara	Slow	Medium	
Cedar - Incense	Calocedrus	decurrens	Slow	Medium	
Cherry	Prunus	avium	Medium	Medium	
Chinaberry	Melia	azedarach	Medium	Medium	
Cow Itch	Lagunaria	patersonia	Medium	Medium	
Elm	Ulmus	spp	Fast	Medium	
Elm - American	Ulmus	americana	Medium	Medium	
Elm - Chinese	Ulmus	parvifolia	Fast	Medium	
Ficus	Ficus	spp	Medium	Medium	
Ficus - Indian Laurel	Ficus	nitida	Medium	Medium	
Ficus - Rusty Leaf Fig	Ficus	rubiginosa	Medium	Medium	
Ficus - Weeping Fig	Ficus	benjamina	Medium	Medium	
Fir - White	Abies	concolor	Slow	Medium	
Golden Rain	Koelreuteria	paniculata	Medium	Medium	
Grevillea - Banks	Grevillea	banksii	Medium	Medium	
Hackberry	Celtis	reticulata	Fast	Medium	
Laurel - Bay	Laurus	nobilis	Medium	Medium	
Laurel - California Bay	Umbellularia	californica	Medium	Medium	
Magnolia - Southern	Magnolia	grandiflora	Medium	Medium	
Mayten	Maytenus	boaria	Medium	Medium	
Melaleuca	Melaleuca	linariifolia	Medium	Medium	
Oak - Canyon Live	Quercus	chrusolepis	Slow	Medium	
Oak - Interior Live	Quercus	wislizeni	Slow	Medium	
Oak - Pin	Quercus	palustris	Medium	Medium	
Orchid	Bauhinia	spp	Medium	Medium	
Other	Misc	spp	Medium	Medium	
Other - Fast Growing	Misc	spp	Fast	Medium	
Other - Medium Growing	Misc	spp	Medium	Medium	
Palo Verde	Parkinsonia	spp	Medium	Medium	
Pecan	Carya	illinoinensis	Fast	Medium	
Pine - Bishop	Pinus	muricata	Slow	Medium	
Pine - Italian Stone	Pinus	pinea	Slow	Medium	
Pine - Ponderosa	Pinus	ponderosa	Slow	Medium	
Pistache	Pistacia	chinensis	Medium	Medium	
Podocarpus	Podocarpus	spp	Medium	Medium	
Rubber	Ficus	elastica	Medium	Medium	
Sequoia - Coast Redwood	Sequoia	sempervirens	Slow	Medium	
Silk Floss	Ceiba	speciosa	Medium	Medium	
Silk Oak	Grevillea	robusta	Fast	Medium	

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	Supersedes Version 5						y for what's Anead		
Distribution Vegetation Management Plan (DVMP)									

Common Name	Genus	species	Growth Rate	Risk Rating
Sumac	Rhus	spp	Medium	Medium
Tallow	Triadica	spp	Medium	Medium
Tulip	Liriodendron	tulipifera	Medium	Medium
Walnut	Juglans	spp	Fast	Medium
Walnut - Black	Juglans	californica	Fast	Medium
Walnut - English	Juglans	regia	Fast	Medium
Willow - Australian	Geijera	parviflora	Medium	Medium
Zelkova	Zelkova	serrat	Medium	Medium
Almond	Prunus	amygdalus	Medium	Low
Apple	Malus	domestica	Medium	Low
Beech	Fagus	spp	Slow	Low
Birch	Betula	spp	Slow	Low
Bird of Paradise	Strelitzia	spp	Medium	Low
Bottlebrush	Callistemon	citrinus	Medium	Low
Brisbane Box	Lophostemon	confertus	Medium	Low
Brush	Misc	spp	Slow	Low
Brush - Fast	Misc	spp	Fast	Low
Buckeye	Aesculus	californica	Slow	Low
Ceanothus	Ceanothus	spp	Slow	Low
Chestnut	Castanea	seguinii	Medium	Low
Citrus	Citrus	spp	Medium	Low
Cypress	Cupressus	spp	Slow	Low
Cypress - Italian	Cupressus	sempervirens	Slow	Low
Cypress - Monterey	Cupressus	macrocarpa	Slow	Low
Dogwood-Pacific	Cornus	nuttallii	Slow	Low
Elderberry	Sambucus	spp	Medium	Low
Eugenia	Syzygium	paniculatum	Medium	Low
Fir	Abies	spp	Slow	Low
Fir - Douglas	Pseudotsuga	menziesii	Slow	Low
Fir - Grand	Abies	grandis	Slow	Low
Fir - Red	Abies	magnifica	Slow	Low
Fruit Tree	Misc	spp	Medium	Low
Ginkgo - Maidenhair	Ginkgo	biloba	Medium	Low
Hawthorn	Crataegus	spp	Slow	Low
Hemlock	Tsuga	spp	Slow	Low
Hemlock - Western	Tsuga	heterophylla	Slow	Low
Hickory	Carya	spp	Medium	Low
Jo shua	Yucca	brevilfolia	Slow	Low
Juniper	Juniperus	spp	Slow	Low

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	Supersedes Version 5					Energy	for What's Ahead
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Common Name Genus species **Growth Rate Risk Rating** Linden Tilia spp Slow Low Slow Loquat Erio botrya ja ponica Low Macadamia Macadamia tetra phylla Medium Low Madrone Arbutus meniesii Slow Low Magnolia - Saucer Magnolia soulangeana Slow Low Magnolia - Star Magnolia stellata Slow Low Mesquite glandulosa Medium Prosopis Low Myoporum Myoporum laetum Slow Low Indica Slow Myrtle - Crape Low Lagerstroemia Myrtle - Pacific Wax Myrica cerifera Slow Low New Zealand Christmas Tree Metrosideros excelsa Slow Low Quercus Slow Low gga Oak - Blue Slow Quercus douglasii Low Oak - Coast Live Quercus agrifolia Slow Low Oak - Cork Quercus suber Slow Low Oak - English Quercus robur Slow Low Oak - Holly Quercus ilex Slow Low Oak - Northern Red Quercus rubra Slow Low Oak - Oracle Quercus x morehus Slow Low Oak - Oregon White Slow Low Quercus garryana Oak - Scrub Quercus dumosa Slow Low Oleander Nerium oleander Slow Low Olea Olive europaea Medium Low Slow Other - Slow Growing Misc spp Low Peach Prunus persica Medium Low Medium Pear Pyrus calleryana Low Pear - Evergreen Pyrus kawakamii Medium Low Persimmon texana Slow Low Diospyros Photinia fraseri Slow Photinia Low Pine Pinus spp Slow Low Pine - Aleppo Pinus halepensis Slow Low Pine - Jeffery Pinus jeffreyi Slow Low Pine - Knobcone Pinus attenuata Slow Low Pine - Monterey Pinus radiata Slow Low Pine - Sugar Pinus Slow lambertiana low Pine - Western white Pinus monticola Slow Low Pine - Whitebark Pinus albicaulis Slow Low Pistachio Pistacia vera Slow Low Pittosporum Pittosporum undulatum Slow Low

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	Supersedes Version 5						/ for What's Ahead [™]	
Distribution Vegetation Management Plan (DVMP)								

Growth Rate Risk Rating Common Name Genus species Plum Prunus domestica Medium Low Pomegranate Punica granatum Slow Low Privet Ligustrum japonicum Slow Low Redbud - Eastern Cercis canadensis Slow Low Redbud - Western occidentalis Cercis Slow Low Redwood - Dawn Metasequoia glypostroboides Slow Low Sequoia - Giant Sequoiadendron giganteum Slow Low Spruce Picea Slow Low spp Spruce - Blue Picea pungens Slow Low Toyon **Heteromeles** arbutifolia Slow Low