

OFFICE OF ENERGY INFRASTRUCTURE SAFETY 715 P Street, 20th Floor | Sacramento, CA 95814 916.902.6000 | www.energysafety.ca.gov

Caroline Thomas Jacobs, Director

December 13, 2024

To: Stakeholders for the LS Power Grid California, LLC, 2025 Wildfire Mitigation Plan Update

Enclosed is the Draft Decision of the Office of Energy Infrastructure Safety (Energy Safety), presenting its evaluation of the LS Power Grid California, LLC, 2025 Wildfire Mitigation Plan Update.

This Draft Decision is published for public review and comment. Opening comments must be submitted no later than January 6, 2025. Reply comments must be submitted no later than January 16, 2025.

Comments must be submitted to Energy Safety's e-filing system in the 2023-2025 Wildfire Mitigation Plans docket (2023-2025-WMPs).²

Sincerely,

/s/ Tony Marino

Tony Marino
Acting Deputy Director | Electrical Infrastructure Directorate
Office of Energy Infrastructure Safety

¹ Dates falling on a Saturday or holiday as defined in Government Code Section 6700 have been adjusted to the next business day in accordance with Government Code Section 6707.

² Submit comments via the <u>2023-2025-WMPs docket</u> on Energy Safety's e-filing system (https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2023-2025-WMPs, accessed July 31, 2024).

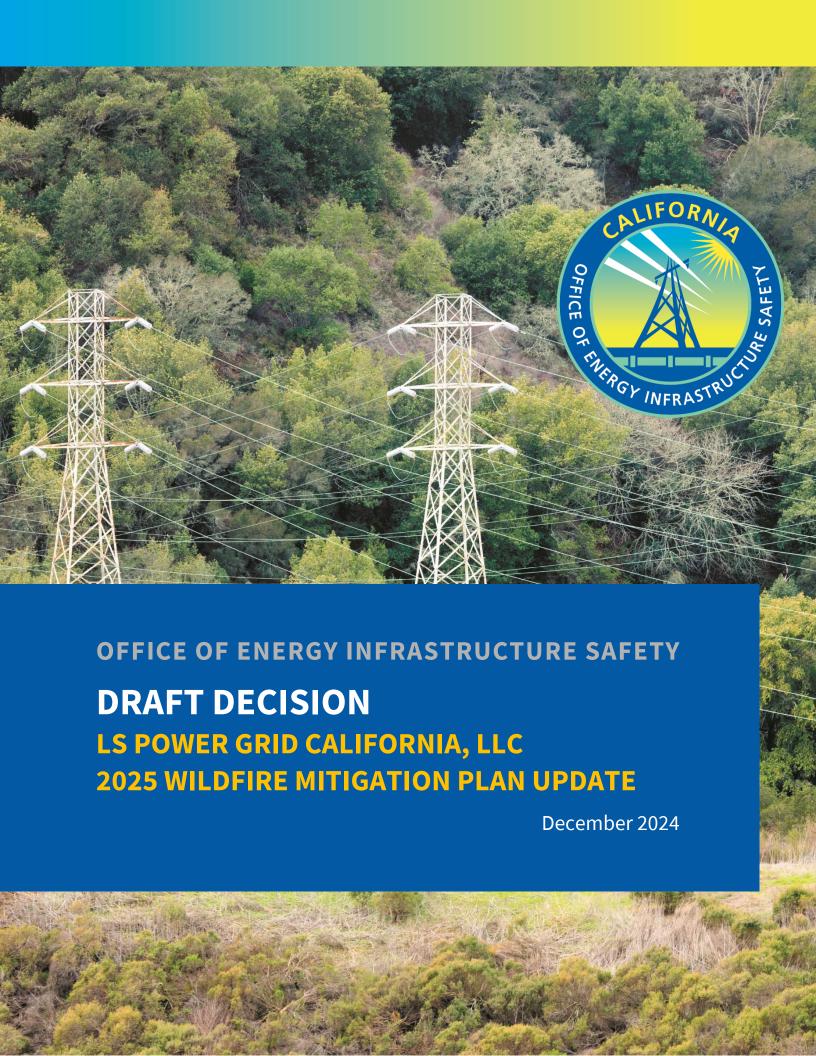


TABLE OF CONTENTS

1.	Ex	cecuti	ve Summary	. 1
2.	ln ⁻	trodu	ction and Background	. 2
	2.1	Con	nsultation with California Department of Forestry and Fire Protection	. 3
	2.2		keholder Comments	
3.	Er	nergy	Safety 2025 WMP Update Evaluation Process	. 4
	3.1		ortable Updates	
	3.2		curity Model and Survey	
	3.3		as for Continued Improvement	
	3.4		ata	
	3.5		rision Notice	
	3.6		ision	
4. -			er 2025 WMP Update	
5.			w of the Service Territory	
6.			thodology and Assessment	
7.			Mitigation Strategy Development	
8.			Mitigation Initiatives	
	8.1	GHC	d Design, Operations, and Maintenance	
	8.	1.1	Grid Design and System Hardening	
	8.	1.2	Asset Inspections	
	8.	1.3	Equipment Maintenance and Repair	14
	8.	1.4	Grid Operations and Procedures	
	8.2	Veg	etation Management and Inspections	15
	8.2	2.1	2023 Areas for Continued Improvement	16
	8.2	2.2	New or Discontinued Programs	16
	8.2	2.3	Targets, Objectives, and Projected Expenditures	16
	8.3	Situ	uational Awareness and Forecasting	17
	8.3	3.1	2023 Areas for Continued Improvement	18
	8.3	3.2	New or Discontinued Programs	18
	8.	3.3	Targets, Objectives, and Projected Expenditures	18
	8.4	Eme	ergency Preparedness	20
	8.	4.1	2023 Areas for Continued Improvement	20
	8.4	4.2	New or Discontinued Programs	21

8.4.3	Targets, Objectives, and Projected Expenditures
	nmunity Outreach and Engagement22
	afety Power Shutoff
	er's Process for Continuous Improvement24
	d Areas for Continued Improvement25
12. Conclus	ion26
LIST OF AP	
Appendix A.	Glossary of Terms A-2
Appendix B.	Status of 2023 Areas for Continued Improvement A-7
Appendix C.	Stakeholder Data Request Responses Used in WMP Evaluation A-S
	Stakeholder Comments on the 2025 WMP Updates A-10
Appendix E.	Stakeholder Comments on the Draft Decision A-11
Appendix F.	Maturity Survey Results A-12

1. Executive Summary

The Office of Energy Infrastructure Safety (Energy Safety) works to ensure electrical corporations take effective actions to reduce utility-related wildfire risk. This Decision approves LS Power Grid California, LLC's (LS Power's) 2025 Wildfire Mitigation Plan (WMP) Update, resubmitted September 18, 2024, pursuant to a Rejection and Order to Resubmit.

LS Power provided a total of 14 reportable updates in its 2025 WMP Update. These include four updates to approved targets, six changes to objective completion dates, two changes to quarterly inspection targets for 2025, one new program, and one report on progress required for an area for continued improvement.

The above-listed updates encompass four initiative categories. These include asset inspections, vegetation management and inspections, situational awareness and forecasting, and emergency preparedness.

Energy Safety evaluated LS Power's 2025 WMP Update and finds several strengths. For example, LS Power is improving its situational awareness and forecasting capabilities by implementing a new program to install dedicated weather stations on site at its substations. These improvements will allow for increased situational awareness and provide real-time weather monitoring and forecasting to help guide LS Power's operational decision-making. Additionally, LS Power is improving its vegetation inspection program by establishing quantitative targets.

Energy Safety also evaluated LS Power's response to a 2023 area for continued improvement which required progress by LS Power's 2025 WMP Update. LS Power responded by completing the tables in the emergency preparedness section of its Redlined 2023-2025 Base WMP, meeting Energy Safety's required progress. Energy Safety did not identify any new areas for continued improvement in its evaluation of LS Power's 2025 WMP Update. Therefore, LS Power is not required to report on any areas for continued improvement in its 2026-2028 Base WMP.

2. Introduction and Background

LS Power Grid California, LLC (LS Power) submitted its 2023-2025 Wildfire Mitigation Plan (2023-2025 Base WMP) in 2023.¹ Energy Safety approved LS Power's 2023-2025 Base WMP on January 30, 2024. On July 8, 2024, LS Power submitted its 2025 Wildfire Mitigation Plan Update (2025 WMP Update). On September 18, 2024, LS Power submitted its revised 2025 WMP Update² to its 2023-2025 Base WMP in accordance with Energy Safety's 2025 Wildfire Mitigation Plan Update Guidelines (2025 WMP Update Guidelines)³ and Energy Safety's 2023-2025 Wildfire Mitigation Plan Process and Evaluation Guidelines (WMP Process Guidelines).⁴

On September 10, 2024, Energy Safety issued a Rejection and Order to Resubmit⁵ for LS Power's 2025 WMP Update and received the resubmitted 2025 WMP Update⁶ on September 18, 2024.

Pursuant to Public Utilities Code section 8386.3(a), this Decision approves LS Power's 2025 WMP Update to its 2023-2025 Base WMP.

¹ In accordance with <u>Energy Safety's 2023-2025 Wildfire Mitigation Plan Technical Guidelines (December 6, 2022)</u> (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=53286&shareable=true, accessed April 9, 2024).

² In response to Energy Safety's Rejection and Order to Resubmit for LS Power Grid California, LLC, 2025 Wildfire Mitigation Plan Update, LS Power submitted <u>LS Power 2025 WMP Update Revision 1 (redlined)</u>; <u>LS Power 2025 WMP Update Revision 1 (clean)</u>; <u>LS Power 2023-2025 Base WMP Revision 3 (redlined)</u>; and <u>LS Power 2023-2025 Base WMP Revision 3 (clean)</u>

⁽https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed Oct. 31, 2024); (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57369&shareable=true, accessed Oct. 31, 2024); (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57370&shareable=true, accessed Oct. 31, 2024); (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57371&shareable=true, accessed Oct. 31, 2024).

³ Energy Safety's 2025 Wildfire Mitigation Plan Update Guidelines (adopted Jan. 2024, published Feb. 2024) (hereafter 2025 WMP Update Guidelines)

⁽https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56254&shareable=true, accessed May 6, 2024).

⁴ Energy Safety's 2023-2025 Wildfire Mitigation Plan Process and Evaluation Guidelines (Revised) (adopted Jan. 2024, published Feb. 2024) (hereafter Revised WMP Process Guidelines)

⁽https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56255&shareable=true, accessed May 6, 2024).

⁵ <u>Rejection and Order to Resubmit for LS Power Grid California, LLC, 2025 Wildfire Mitigation Plan Update</u> (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57331&shareable=true, accessed October 31, 2024).

⁶ LS Power 2025 WMP Update Revision 1 (redlined); LS Power 2025 WMP Update Revision 1 (clean); LS Power 2023-2025 Base WMP Revision 3 (redlined); and LS Power 2023-2025 Base WMP Revision 3 (clean) (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed Oct. 31, 2024); (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57369&shareable=true, accessed Oct. 31, 2024); (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57370&shareable=true, accessed Oct. 31, 2024); (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57371&shareable=true, accessed Oct. 31, 2024).

2.1 Consultation with California Department of Forestry and Fire Protection

The Office of the State Fire Marshal is part of the California Department of Forestry and Fire Protection (CAL FIRE). Public Utilities Code section 8386.3(a) requires Energy Safety to consult with the Office of the State Fire Marshal in reviewing electrical corporations' WMPs and WMP Updates. The Office of the State Fire Marshal provided consultation and input into Energy Safety's evaluation, but this Decision is an action of Energy Safety and not the Office of the State Fire Marshal or CAL FIRE.

2.2 Stakeholder Comments

Energy Safety invited stakeholders and members of the public to provide comments on the electrical corporations' 2025 WMP Updates and Revision Notices. Opening comments on LS Power's 2025 WMP Update were due on August 12, 2024, and reply comments were due on August 22, 2024. Energy Safety did not receive any stakeholder comments on LS Power's 2025 WMP Update.

Energy Safety also accepted stakeholder comments on LS Power's resubmitted 2025 WMP Update. Opening comments were due on the resubmitted 2025 WMP Update on September 27, 2024, and reply comments were due October 2, 2024. No comments were received on LS Power's resubmitted 2025 WMP Update.

3. Energy Safety 2025 WMP Update Evaluation Process

Energy Safety issued the following guidelines for electrical corporations' 2025 WMP Updates:

- 2025 Wildfire Mitigation Plan Update Guidelines (January 2024) (hereafter 2025 WMP Update Guidelines), which sets forth reportable updates and general instructions for each electrical corporation's 2025 WMP Update.
- 2023-2025 Wildfire Mitigation Plan Process and Evaluation Guidelines (Revised January 2024) (hereafter WMP Process Guidelines), which outlines the process for Energy Safety's evaluation of WMPs, details the public participation process, and establishes submission requirements for the electrical corporations.
- 2023-2025 Electrical Corporation Wildfire Mitigation Maturity Model (Revised January 2024) and 2023-2025 Electrical Corporation Wildfire Mitigation Maturity Survey (Revised February 2024) (hereafter Maturity Model and Maturity Survey), which together provide a quantitative method for assessing electrical corporation wildfire risk mitigation capabilities and examining how electrical corporations continue to improve in key areas of their WMPs.^{7,8}

3.1 Reportable Updates

Energy Safety's 2025 WMP Update Guidelines delineate the following five categories of updates that the electrical corporations are required to report:9

- 1. Updates to risk models
- 2. Updates to approved targets, objectives, and projected expenditures¹⁰
- 3. Quarterly inspection targets for 2025 for vegetation management and asset inspections

(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56254&shareable=true, accessed May 6, 2024).

⁷ Energy Safety's 2023-2025 Electrical Corporation Wildfire Mitigation Maturity Model (revised and adopted Jan. 2024, published Feb. 2024) (hereafter Maturity Model)

⁽https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56256&shareable=true, accessed May 6, 2024).

⁸ Energy Safety's 2023-2025 Electrical Corporation Wildfire Mitigation Maturity Survey (adopted Jan. 2024, revised and published Feb. 2024) (hereafter Maturity Survey)

⁽https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56306&shareable=true, accessed May 6, 2024).

⁹ 2025 WMP Update Guidelines, "Reportable Updates," p. 3

¹⁰ Energy Safety's WMP evaluation and decision on a WMP is not an approval of, or agreement with, costs listed in the WMP.

- 4. New or discontinued programs
- 5. Progress on areas for continued improvement

The 2025 WMP Update Guidelines state that electrical corporations may not include any updates in their 2025 WMP Update that do not fall under one of these five categories.¹¹

The 2025 WMP Update Guidelines further state that if an electrical corporation does not have any updates that fall within any of the above categories, it must affirm that it has no reportable updates for 2025 and that the information provided in its 2023-2025 Base WMP is current and accurate.¹²

3.2 Maturity Model and Survey

Energy Safety used the Maturity Model¹³ and the electrical corporations' 2023 and 2024 responses to the Maturity Survey¹⁴ to assess the maturity of each electrical corporation's wildfire risk mitigation program.¹⁵

The Maturity Model consists of 37 individual capabilities describing the ability of electrical corporations to mitigate wildfire risk and Public Safety Power Shutoff (PSPS) risk within their service territory. ¹⁶ The 37 capabilities are aggregated into 7 categories. ¹⁷ Maturity levels range from 0 (below minimum requirements) to 4 (beyond best practice). For each electrical corporation, Energy Safety calculated maturity levels for each capability, each category, five

(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56254&shareable=true, accessed March 29, 2024).

(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56254&shareable=true, accessed March 29, 2024).

Revised Final 2023 Electrical Corporation Wildfire Mitigation Maturity Survey (April 24, 2023)

(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=53708&shareable=true, accessed May 6, 2024).

(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56256&shareable=true, accessed April 9, 2024).

¹¹ 2025 WMP Update Guidelines, p. 3

¹² 2025 WMP Update Guidelines, p. 3

¹³ Maturity Model (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56256&shareable=true, accessed May 6, 2024).

¹⁴ Maturity Survey (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56306&shareable=true, accessed May 6, 2024).

¹⁵ Energy Safety revised the 2023-2025 Electrical Corporation Wildfire Mitigation Maturity Model and Maturity Survey in January 2024. The revisions did not result in any changes to Maturity Survey questions, therefore the responses from 2024 are directly comparable to the responses from 2023. See the Maturity Survey issued by Energy Safety to the electrical corporations in 2023:

¹⁶ Maturity Model, Section 1, "Introduction," p. 1

¹⁷ Maturity Model, Section 3.1, "Capabilities and Categories," pp. 7-8 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56256&shareable=true, accessed April 9, 2024).

cross-category themes, and the overall WMP, based on the electrical corporation's answers to Maturity Survey questions and the scoring system described in the Maturity Model.¹⁸

Appendix F summarizes LS Power's 2024 Maturity Survey results and changes in LS Power's maturity compared to its 2023 Maturity Survey results.

3.3 Areas for Continued Improvement

Energy Safety's Decisions on the 2023-2025 Base WMPs focused on each electrical corporation's strategies for reducing the risk of utility-related ignitions. In those Decisions, Energy Safety identified areas where the electrical corporation must continue to improve its wildfire mitigation capabilities in future plans. For some areas, the electrical corporation was required to report its progress in its 2025 WMP Update. Energy Safety discusses the results of its evaluation of the electrical corporation's progress in each of those areas in Sections 5 through 9 of this Decision.

3.4 Errata

LS Power did not submit an errata and Energy Safety did not request an errata from LS Power.

3.5 Revision Notice

Public Utilities Code section 8386.3(a) states, "Before approval, [Energy Safety] may require modifications of the [WMP]." If Energy Safety requires modifications to a WMP, it does so by issuing a Revision Notice to an electrical corporation.¹⁹

Energy Safety did not issue LS Power a Revision Notice for its 2025 WMP Update.

3.6 Decision

In its evaluation of an electrical corporation's 2025 WMP Update, Energy Safety considers the information provided by the electrical corporation regarding its reportable updates and the associated justifications. Energy Safety's approval of a 2025 WMP Update constitutes collective approval of the reported items in the electrical corporation's 2025 WMP Update. The approval therefore authorizes the updates to the electrical corporation's 2023-2025 Base

¹⁸ Maturity Model, Section 4, "Maturity Level Determination," pp. 39-42 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56256&shareable=true, accessed April 9, 2024).

¹⁹ Revised WMP Process Guidelines, Section 4.4, "Revision Notice," pp. 6-8 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56255&shareable=true, accessed May 6, 2024).

WMP, as shown in the "Redlined 2023-2025 Base WMP" and "Clean Updated 2023-2025 Base WMP" provided as part of the electrical corporation's 2025 WMP Update submission.²⁰

LS Power's reported updates reduce risk, increase efficiencies, and demonstrate a commitment to improving situational awareness, forecasting, operational decision-making, and vegetation inspections. Therefore, Energy Safety approves LS Power's 2025 WMP Update.



(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56254&shareable=true, accessed March 29, 2024).

²⁰ 2025 WMP Update Guidelines, pp. 3-4

4. LS Power 2025 WMP Update

In accordance with the 2025 WMP Update Guidelines, ²¹ LS Power provided the following for its 2025 WMP Update submission:

- 1. **2025 WMP Update**: A standalone 2025 WMP Update document that describes LS Power's reportable updates, or confirmation of no updates to the approved 2023-2025 Base WMP.
- 2. **Redlined 2023-2025 Base WMP**: A redlined version of LS Power's 2023-2025 Base WMP showing reportable updates to the approved 2023-2025 Base WMP.
- 3. **Clean Updated 2023-2025 Base WMP**: A clean, updated copy of LS Power's 2023-2025 Base WMP (i.e., without any updates marked in redline) incorporating the reportable updates from LS Power's 2025 WMP Update as demonstrated in the redlined version.

Specifically, in response to the five categories of reportable updates of the 2025 WMP Update Guidelines, LS Power provided the required information for each category. Energy Safety discusses each reportable update under the relevant mitigation initiative in Sections 5 through 9 of this Decision.

²¹ 2025 WMP Update Guidelines, pp. 3-4

5. Overview of the Service Territory

In its 2025 WMP Update, LS Power did not report any updates to the overview of the service territory section of its 2023-2025 Base WMP.



6. Risk Methodology and Assessment

In its 2025 WMP Update, LS Power did not report any updates to the risk methodology and assessment section of its 2023-2025 Base WMP.



7. Wildfire Mitigation Strategy Development

In its 2025 WMP Update, LS Power did not report any updates to the wildfire mitigation strategy development section of its 2023-2025 Base WMP.



8. Wildfire Mitigation Initiatives

This section provides Energy Safety's evaluation of LS Power's reportable updates related to the following wildfire mitigation initiatives:

- Grid design, operations, and maintenance, including grid design and system hardening, asset inspections, equipment maintenance and repair, and grid operations and procedures
- Vegetation management and inspections
- Situational awareness and forecasting
- Emergency preparedness
- Community outreach and engagement

Energy Safety discusses its evaluation of LS Power's reportable updates related to PSPS in Section 9. Energy Safety includes discussion of any reportable updates affecting LS Power's process for continuous improvement in Section 10.

8.1 Grid Design, Operations, and Maintenance

In its 2025 WMP Update, LS Power provided three total updates related to the grid design, operations, and maintenance section of its 2023-2025 Base WMP. The updates LS Power provided related to this section included reporting updates to one approved target, reporting updates to one objective, and providing quarterly targets for one asset inspections program.

8.1.1 Grid Design and System Hardening

8.1.1.1 2023 Areas for Continued Improvement

Energy Safety's Decision on LS Power's 2023-2025 Base WMP²² did not require LS Power to report progress on any areas for continued improvement in the grid design and system hardening section in its 2025 WMP Update. Therefore, LS Power has no reportable updates in this area.

8.1.1.2 New or Discontinued Programs

In its 2025 WMP Update, LS Power did not report any new or discontinued programs related to the grid design and system hardening section of its 2023-2025 Base WMP.

²² Energy Safety Decision on LS Power 2023-2025 Base WMP (January 2024), Section 11 "Required Areas for Continued Improvement," pp. 54-55

⁽https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56225&shareable=true, accessed October 31, 2024).

8.1.1.3 Targets, Objectives, and Projected Expenditures

In its 2025 WMP Update, LS Power did not provide any updates to approved targets, objectives, or projected expenditures related to the grid design and system hardening section of its 2023-2025 Base WMP.

8.1.2 Asset Inspections

8.1.2.1 2023 Areas for Continued Improvement

Energy Safety's Decision on LS Power's 2023-2025 Base WMP²³ did not require LS Power to report progress on any areas for continued improvement in the asset inspections section in its 2025 WMP Update. Therefore, LS Power has no reportable updates in this area.

8.1.2.2 New or Discontinued Programs

In its 2025 WMP Update, LS Power did not report any new or discontinued programs related to the asset inspections section of its 2023-2025 Base WMP.

8.1.2.3 Targets, Objectives, and Projected Expenditures

In its 2025 WMP Update, LS Power provided quarterly targets (end of Q2 and end of Q3) for one of its 2025 asset inspection programs, as required by the 2025 WMP Update Guidelines.²⁴

Additionally, LS Power provided updates to approved targets and objectives related to the asset inspections section of its 2023-2025 Base WMP. Energy Safety finds that these reportable updates meet the requirements set forth in the 2025 WMP Update Guidelines.

Specifically, LS Power provided updates to approved targets and objectives for its equipment inspections (LSP-02) initiative. LS Power decreased its target for equipment inspections from 24 to 15.²⁵ LS Power updated its expected completion date for implementing its substation inspection program from June 2024 to the first quarter of 2025.²⁶ LS Power stated that the decrease in equipment inspection targets and change in its program implementation date is

²³ Energy Safety Decision on LS Power 2023-2025 Base WMP (January 2024), Section 11 "Required Areas for Continued Improvement," pp. 54-55

⁽https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56225&shareable=true, accessed October 31, 2024).

²⁴ <u>2025 WMP Update Guidelines</u>, Section 3, "Quarterly Inspection Targets for 2025," p. 15 - (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56254&shareable=true, accessed April 9, 2023).

²⁵ <u>LS Power 2025 WMP Update (R1) (redline version, September 2024)</u>, p. 4 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

²⁶ <u>LS Power 2025 WMP Update (R1) (redline version, September 2024)</u>, p. 7 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

due to construction and permitting delays which have shifted the energization dates for its Orchard and Fern substations.^{27,28} Additionally, LS Power provided quarterly targets for equipment inspections: six inspections for Q2 2025 and nine inspections for Q3 2025.²⁹

Energy Safety Evaluation

Given the energization delays of LS Power's Orchard and Fern substations, Energy Safety finds the decrease in inspection targets and quarterly targets appropriate as the targets correspond to monthly inspections for each substation once energized.

LS Power's quarterly targets for its 2025 asset inspections are consistent with quarterly targets for 2023 and 2024 and meet the requirements of the 2025 WMP Update Guidelines.

Areas for Continued Improvement

Energy Safety has no new areas for continued improvement for LS Power in asset inspections.

8.1.3 Equipment Maintenance and Repair

8.1.3.1 2023 Areas for Continued Improvement

Energy Safety's Decision on LS Power's 2023-2025 Base WMP³⁰ did not require LS Power to report progress on any areas for continued improvement in the equipment maintenance and repair section in its 2025 WMP Update. Therefore, LS Power has no reportable updates in this area.

8.1.3.2 New or Discontinued Programs

In its 2025 WMP Update, LS Power did not report any new or discontinued programs related to the equipment maintenance and repair section of its 2023-2025 Base WMP.

(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56225&shareable=true, accessed October 31, 2024).

²⁷ LS Power 2025 WMP Update (R1) (redline version, September 2024), p. 4

²⁸ LS Power 2025 WMP Update (R1) (redline version, September 2024), p. 7

²⁹ LS Power 2025 WMP Update (R1) (redline version, September 2024), p. 9

³⁰ Energy Safety Decision on LS Power 2023-2025 Base WMP (January 2024), Section 11 "Required Areas for Continued Improvement," pp. 54-55

8.1.3.3 Targets, Objectives, and Projected Expenditures

In its 2025 WMP Update, LS Power did not report any updates to approved targets, objectives, or projected expenditures related to the equipment maintenance and repair section of its 2023-2025 Base WMP.

8.1.4 Grid Operations and Procedures

8.1.4.1 2023 Areas for Continued Improvement

Energy Safety's Decision on LS Power's 2023-2025 Base WMP³¹ did not require LS Power to report progress on any areas for continued improvement in the grid operations and procedures section in its 2025 WMP Update. Therefore, LS Power has no reportable updates in this area.

8.1.4.2 New or Discontinued Programs

In its 2025 WMP Update, LS Power did not report any new or discontinued programs related to the grid operations and procedures section of its 2023-2025 Base WMP.

8.1.4.3 Targets, Objectives, and Projected Expenditures

In its 2025 WMP Update, LS Power did not report any updates to approved targets, objectives, or projected expenditures related to the grid operations and procedures section of its 2023-2025 Base WMP.

8.2 Vegetation Management and Inspections

In its 2025 WMP Update, LS Power provided three updates related to the vegetation management and inspections section of its 2023-2025 Base WMP. The updates LS Power provided related to this section included reporting an update to one approved target, reporting an update to one objective, and providing quarterly inspection targets for one 2025 vegetation inspection program.

³¹ Energy Safety Decision on LS Power 2023-2025 Base WMP (January 2024), Section 11 "Required Areas for Continued Improvement," pp. 54-55

⁽https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56225&shareable=true, accessed October 31, 2024).

8.2.1 2023 Areas for Continued Improvement

Energy Safety's Decision on LS Power's 2023-2025 Base WMP³² did not require LS Power to report progress on any areas for continued improvement in the vegetation management and inspections section in its 2025 WMP Update. Therefore, LS Power has no reportable updates in this area.

8.2.2 New or Discontinued Programs

In its 2025 WMP Update, LS Power did not report any new or discontinued programs related to the vegetation management and inspections section of its 2023-2025 Base WMP.

8.2.3 Targets, Objectives, and Projected Expenditures

In its 2025 WMP Update, LS Power provided quarterly targets (end of Q2 and end of Q3) for one of its 2025 vegetation management inspection programs, as required by the 2025 WMP Update Guidelines.³³

Additionally, LS Power provided updates to one approved target and one objective related to the vegetation management and inspections section of its 2023-2025 Base WMP. Energy Safety finds that these reportable updates meet the requirements set forth in the 2025 WMP Update Guidelines.

Specifically, LS Power provided an update to its 2025 end-of-year target for vegetation inspections (LSP-04).³⁴ In its 2023-2025 Base WMP, LS Power stated that vegetation inspections would occur monthly once its facilities were energized; however, LS Power did not define these inspections as a quantitative target.³⁵ In its 2025 WMP Update, LS Power provided a quantitative target of 15 inspections in 2025: 12 inspections of the Orchard substation, which is expected to energize in January 2025, and 3 inspections of the Fern

³² Energy Safety Decision on LS Power 2023-2025 Base WMP (January 2024), Section 11 "Required Areas for Continued Improvement," pp. 54-55

⁽https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56225&shareable=true, accessed October 31, 2024).

³³ <u>2025 WMP Update Guidelines</u>, Section 3 "Quarterly Inspection Targets for 2025," p. 15 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56254&shareable=true, accessed April 9, 2023).

³⁴ LS Power 2025 WMP Update (R1) (redline version, September 2024), p. 4 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

^{35 &}lt;u>LS Power 2023-2025 Base WMP (R1) (February 2024)</u>, p. 121 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56319&shareable=true, accessed November 8, 2024).

substation, which is expected to energize in October 2025.³⁶ Additionally, LS Power provided quarterly targets for this vegetation inspection program: six inspections by the end of Q2 and nine inspections by the end of Q3.³⁷

LS Power also provided an updated objective completion date for implementing its vegetation inspection program (LSP-04) of Q1 2025 (updated from June 2024) due to construction and permitting delays that have pushed the energization dates of its substations into 2025.³⁸

8.2.3.1 Energy Safety Evaluation

LS Power's quarterly targets for its 2025 vegetation management inspection program are consistent with its approved 2023-2025 Base WMP, which described these inspections as occurring monthly,³⁹ and meet the requirements of the 2025 WMP Update Guidelines.

LS Power's reported update to the LSP-04 end-of-year target for 2025 adds clarity by defining a specific quantitative target, rather than describing the frequency of inspections in a narrative. This target is also consistent with LS Power's updated timeline for energization of its Orchard and Fern substations. ⁴⁰ LS Power's reported update to its objective completion date for implementing its vegetation inspection program is also consistent with its updated timeline for energization. As such, Energy Safety finds these updates acceptable.

8.2.3.2 Areas for Continued Improvement

Energy Safety has no new areas for continued improvement for LS Power in vegetation management and inspections.

8.3 Situational Awareness and Forecasting

(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57105&shareable=true, accessed October 25, 2024).

(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56319&shareable=true, accessed November 8, 2024).

(https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57105&shareable=true, accessed October 25, 2024).

³⁶ Data Request OEIS-P-WMP 2024-LSP-01, O01

³⁷ LS Power 2025 WMP Update (R1) (redline version, September 2024), p. 9

³⁸ LS Power 2025 WMP Update (R1) (redline version, September 2024), p. 7

³⁹ <u>LS Power 2023-2025 Base WMP (R1) (February 2024)</u>, p. 121

⁴⁰ Data Request OEIS-P-WMP 2024-LSP-01, Q01

In its 2025 WMP Update, LS Power provided five total updates related to the situational awareness and forecasting section of its 2023-2025 Base WMP. The updates LS Power provided related to this section included reporting one new program and reporting updates to two approved targets and two objectives.

8.3.1 2023 Areas for Continued Improvement

Energy Safety's Decision on LS Power's 2023-2025 Base WMP⁴¹ did not require LS Power to report progress on any areas for continued improvement in the situational awareness and forecasting section in its 2025 WMP Update. Therefore, LS Power has no reportable updates in this area.

8.3.2 New or Discontinued Programs

In its 2025 WMP Update, LS Power reported creating one new program related to the situational awareness and forecasting section of its 2023-2025 Base WMP. Energy Safety finds that this update meets the reportable update criteria set forth in the 2025 WMP Update Guidelines.

LS Power stated that it will install dedicated onsite weather stations at each of its substation facilities.⁴²

8.3.2.1 Energy Safety Evaluation

In response to LS Power's reported new program, as summarized above, Energy Safety finds that LS Power will gain greater situational awareness and increased real-time data collection with the installation of these new weather stations located at each of its substations.

8.3.2.2 Areas for Continued Improvement

Energy Safety has no new areas for continued improvement for LS Power in situational awareness and forecasting.

8.3.3 Targets, Objectives, and Projected Expenditures

In its 2025 WMP Update, LS Power provided updates to two approved targets and two objectives related to the situational awareness and forecasting section of its 2023-2025 Base

⁴¹ Energy Safety Decision on LS Power 2023-2025 Base WMP (January 2024), Section 11 "Required Areas for Continued Improvement," pp. 54-55

⁽https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56225&shareable=true, accessed October 31, 2024).

⁴² <u>LS Power 2025 WMP Update (R1) (redline version, September 2024)</u>, p. 10 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

WMP. Energy Safety finds that these reportable updates meet the requirements set forth in the 2025 WMP Update Guidelines.

Specifically, LS Power provided updates to approved targets for initiatives LSP-05 (integration of StormGeo, a weather forecasting support tool) and LSP-06 (installation of cameras at Orchard/Fern Road). ⁴³ LS Power reported updates to its target for LSP-05 from 0% to 100% integration in 2025. ⁴⁴ LS Power also reported updates to its target for LSP-06 from 0 to 32 cameras installed in 2025. ⁴⁵

Additionally, LS Power reported updates to two objectives, extending completion dates for integrating StormGeo (LSP-05) from December 2024 to Q1 2025, and installing cameras at its substations (LSP-06) from December 2024 to Q4 2025.⁴⁶

LS Power stated that its updates to these initiatives are due to construction and permitting delays which have pushed energization dates for both Orchard and Fern substations into 2025.⁴⁷

8.3.3.1 Energy Safety Evaluation

Energy Safety finds that the integration of StormGeo and the installation of multiple monitoring cameras into LS Power's operation will increase its ability to have greater weather forecasting data and increased situational awareness. This increase in real-time data collection will help guide LS Power's operational decision-making, provide alerts for equipment malfunctions, and will likely result in a decrease in fire risk.

8.3.3.2 Areas for Continued Improvement

Energy Safety has no new areas for continued improvement for LS Power in situational awareness and forecasting.

⁴³ <u>LS Power 2023-2025 Base WMP (R3) (clean version, September 2024)</u>, p. 129 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57371&shareable=true, accessed October 31, 2024).

⁴⁴ <u>LS Power 2025 WMP Update (R1) (redline version, September 2024)</u>, p. 4 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

⁴⁵ <u>LS Power 2025 WMP Update (R1) (redline version, September 2024)</u>, p. 5 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

⁴⁶ <u>LS Power 2025 WMP Update (R1) (redline version, September 2024)</u>, p. 7 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

8.4 Emergency Preparedness

In its 2025 WMP Update, LS Power provided three total updates related to the emergency preparedness section of its 2023-2025 Base WMP. The updates LS Power provided related to this section included reporting required progress on one area for continued improvement and reporting updates to two objectives.

8.4.1 2023 Areas for Continued Improvement

LS Power reported its progress on one area for continued improvement in the emergency preparedness section in its 2025 WMP Update.

8.4.1.1 LS Power-23B-01. Emergency Preparedness Tables⁴⁸

In its 2023 WMP Decision, Energy Safety found that many of LS Power's emergency preparedness tables were incomplete.⁴⁹ Energy Safety required LS Power to complete all 20 tables in the emergency preparedness section (WMP Tables 8-33 through 8-52).⁵⁰

In its Redlined 2023-2025 Base WMP,⁵¹ LS Power updated the applicable tables and in its 2025 WMP Update identified those table updates.⁵²

⁴⁸ Energy Safety is instituting a new naming convention for its areas for continued improvement. Moving forward, areas for continued improvement identified in Energy Safety's evaluation of Base WMPs will be designated with a "B" and areas for continued improvement identified in Energy Safety's evaluation of WMP Updates will be designated with a "U." Accordingly, areas for continued improvement that were identified in Energy Safety's evaluation of 2023-2025 Base WMPs are retitled "23B" and new areas for continued improvement identified in Energy Safety's evaluation of 2025 Update WMPs herein are titled "25U."

⁴⁹ Energy Safety Decision on LS Power 2023-2025 Base WMP (January 2024), Section 11 "Required Areas for Continued Improvement," pp. 54-55 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56225&shareable=true, accessed October 31, 2024).

⁵⁰ Energy Safety Decision on LS Power 2023-2025 Base WMP (January 2024), Section 11 "Required Areas for Continued Improvement," pp. 54-55 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56225&shareable=true, accessed October 31, 2024).

⁵¹ LS Power 2023-2025 Base WMP (R3) (redline version, September 2024), Section 8.4 "Emergency Preparedness" (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57370&shareable=true, accessed October 31, 2024).

⁵² <u>LS Power 2025 WMP Update (R1) (redline version, September 2024)</u>, pp. 11-19 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

Energy Safety Evaluation

As stated above, LS Power updated its emergency preparedness tables in response to this area for continued improvement and provided more complete information in its 2023-2025 Base WMP.

LS Power sufficiently responded to this area for continued improvement; no further reporting is required on this area for continued improvement in LS Power's 2026-2028 Base WMP.

8.4.2 New or Discontinued Programs

In its 2025 WMP Update, LS Power did not report any new or discontinued programs related to the emergency preparedness section of its 2023-2025 Base WMP.

8.4.3 Targets, Objectives, and Projected Expenditures

In its 2025 WMP Update, LS Power provided updates to two objectives related to the emergency preparedness section of its 2023-2025 Base WMP. Energy Safety finds that these reportable updates meet the requirements set forth in the 2025 WMP Update Guidelines.

Specifically, LS Power provided updates to objective completion dates for its initiatives to establish contact with local public safety and fire agencies (LSP-09) and ensure site locations and access information are integrated into relevant dispatch systems (LSP-08). Both objective completion dates were updated from June 2024 to January 2025. LS Power stated that its objective completion date changes are due to delays with its energization dates, with its first substation becoming operational in January 2025. LS Power also stated that it will need to provide its dispatchers with updated operational contacts and safety information prior to energization.

8.4.3.1 Energy Safety Evaluation

Energy Safety finds that given the energization delays of LS Power's Orchard and Fern substations, it is appropriate for LS Power to establish contact with public safety and fire agencies, as well as provide location and access information to dispatchers, ahead of its new energization dates in 2025. While Energy Safety recognizes that these delays give LS Power

⁵³ <u>LS Power 2025 WMP Update (R1) (redline version, September 2024)</u>, p. 8 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

⁵⁴ <u>LS Power 2025 WMP Update (R1) (redline version, September 2024)</u>, p. 8 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

⁵⁵ <u>LS Power 2025 WMP Update (R1) (redline version, September 2024)</u>, p. 8 (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed October 25, 2024).

more time to connect with local public safety entities, it is important that LS Power establishes contact prior to energizing its substations.

8.4.3.2 Areas for Continued Improvement

Energy Safety has no new areas for continued improvement for LS Power in emergency preparedness.

8.5 Community Outreach and Engagement

In its 2025 WMP Update, LS Power did not report any updates to the community outreach and engagement section of its 2023-2025 Base WMP.



9. Public Safety Power Shutoff

In its 2025 WMP Update, LS Power did not report any updates to the Public Safety Power Shutoff section of its 2023-2025 Base WMP.



10. LS Power's Process for Continuous Improvement

LS Power did not indicate any changes to the lessons learned or corrective action program sections of its 2023-2025 Base WMP.



11. Required Areas for Continued Improvement

Energy Safety's Decision on LS Power's 2023-2025 Base WMP⁵⁶ required LS Power to report progress on one area for continued improvement in its 2025 WMP Update. LS Power responded by completing the tables in the emergency preparedness section of its Redlined 2023-2025 Base WMP, meeting Energy Safety's required progress. Energy Safety's Decision on LS Power's 2023-2025 Base WMP did not require LS Power to report progress on any areas for continued improvement in its 2026-2028 Base WMP. In its evaluation of LS Power's 2025 WMP Update, Energy Safety did not identify any new areas for continued improvement for LS Power. Therefore, LS Power is not required to report on any areas for continued improvement in its 2026-2028 Base WMP.

⁵⁶ Energy Safety Decision on LS Power 2023-2025 Base WMP (January 2024), Section 11 "Required Areas for Continued Improvement," pp. 54-55

⁽https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56225&shareable=true, accessed October 31, 2024).

12. Conclusion

LS Power's 2025 WMP Update is approved.

Catastrophic wildfires remain a serious threat to the health and safety of Californians. Electrical corporations, including LS Power, must continue to make progress toward reducing utility-related ignition risk.

Energy Safety expects LS Power to effectively implement its wildfire mitigation activities to reduce the risk of utility-related ignitions and the potential catastrophic consequences if an ignition occurs, as well as to reduce the scale, scope, and frequency of PSPS events.

LS Power must meet the commitments in its WMP to ensure it meaningfully reduces utility-related ignition and PSPS risk within its service territory over the plan cycle.



DATA DRIVEN FORWARD-THINKING INNOVATIVE SAFETY FOCUSED



OFFICE OF ENERGY INFRASTRUCTURE SAFETY A California Natural Resources Agency www.energysafety.ca.gov

715 P Street, 20th Floor Sacramento, CA 95814 916.902.6000





APPENDICES



APPENDICES

Appendix A. Glossary of Terms	A-2
Appendix B. Status of 2023 Areas for Continued Improvement	A-7
Appendix C. Stakeholder Data Request Responses Used in WMP Evaluation	A-9
Appendix D. Stakeholder Comments on the 2025 WMP Updates	A-10
Appendix E. Stakeholder Comments on the Draft Decision	A-11
Appendix F. Maturity Survey Results	A-12

Appendix A. Glossary of Terms

Term	Definition								
AFN	Access and functional needs								
BVES	Bear Valley Electric Service								
CAISO	California Independent System Operator								
Cal Advocates	The Public Advocates Office at the California Public Utilities Commission								
CAL FIRE	California Department of Forestry and Fire Protection								
Cal OES	California Governor's Office of Emergency Services								
САР	Corrective action program								
СВО	Community-based organization								
CDFW	California Department of Fish and Wildlife								
CEC	California Energy Commission								
CEJA	California Environmental Justice Alliance								
CNRA	California Natural Resources Agency								
CPUC	California Public Utilities Commission								
D.	Prefix to a proceeding number designating a CPUC decision								
DR	Data request								
DWR	California Department of Water Resources								
EBMUD	East Bay Municipal Utility District								
EFD	Early fault detection								

Term	Definition										
EPUC	Energy Producers and Users Coalition										
EVM	Enhanced vegetation management										
FERC	Federal Energy Regulatory Commission										
FPI	Fire potential index										
FWI	Fire weather index										
GFN	Ground-fault neutralizers										
GIS	Geographic information systems										
GO	General order										
GPI	Green Power Institute										
GRC	General rate case										
HD	High definition										
HFRA	High Fire Risk Area										
HFTD	High fire threat district										
HWT or Horizon West	Horizon West Transmission										
l.	Prefix to a proceeding number designating a CPUC Order Instituting Investigation (OII)										
ICS	Incident command system or structure										
IOU	Investor-owned utility										
IR	Infrared										
ISA	International Society of Arboriculture										
ITO	Independent transmission owner										
kV	Kilovolt										

Term	Definition										
Liberty	Liberty Utilities										
Lidar	Light detection and ranging										
Maturity Model	Electrical Corporation Wildfire Mitigation Maturity Model										
Maturity Survey	Electrical Corporation Wildfire Mitigation Maturity Survey										
MAVF	Multi-attribute value function										
MBL	Medical Baseline										
MGRA	Mussey Grade Road Alliance										
ML	Machine learning										
NDVI	Normalized difference vegetation index										
NERC	North American Electric Reliability Corporation										
NFDRS	National Fire Danger Rating System										
NOD	Notice of defect										
NOV	Notice of violation										
ОСМ	Overhead circuit miles										
OEIS or Energy Safety	Office of Energy Infrastructure Safety										
PG&E	Pacific Gas and Electric Company										
PoF	Probability of failure										
Pol	Probability of ignition										
PRC	Public Resources Code										
PSPS	Public Safety Power Shutoff										

Term	Definition									
Pub. Util. Code or PU Code	Public Utilities Code									
QA	Quality assurance									
QC	Quality control									
QDR	Quarterly Data Report									
R.	Prefix to a proceeding number designating a CPUC rulemaking									
RAMP	Risk Assessment and Mitigation Phase									
RCRC	Rural County Representatives of California									
REFCL	Rapid earth fault current limiter									
RFW	Red Flag Warning									
RSE	Risk-spend efficiency									
SAWTI	Santa Ana Wildfire Threat Index									
SCADA	Supervisory control and data acquisition									
SCE	Southern California Edison Company									
SDG&E	San Diego Gas & Electric Company									
S-MAP	Safety Model Assessment Proceeding, now the Risk- Based Decision-Making Framework Proceeding									
SMJU	Small and multijurisdictional utilities									
TAT	Tree Assessment Tool									
ТВС	Trans Bay Cable									
TURN	The Utility Reform Network									
USFS	United States Forest Service									
VM	Vegetation management									

Term	Definition
VRI	Vegetation risk index
WMP	Wildfire Mitigation Plan
WRRM	Wildfire Risk Reduction Model
WSAB	Wildfire Safety Advisory Board
WUI	Wildland-urban interface



Appendix B. Status of 2023 Areas for Continued Improvement

Energy Safety's 2023 Decision¹ for LS Power identified areas for continued improvement and associated required progress. Areas for continued improvement are where LS Power must continue to improve its wildfire mitigation capabilities. As part of the 2025 WMP Update evaluation process, Energy Safety reviewed the progress reported by LS Power on areas for continued improvement that Energy Safety required progress on by the 2025 WMP Update. Energy Safety is satisfied that LS Power has made sufficient progress in all the identified areas for continued improvement.

LS Power's 2023 areas for continued improvement that Energy Safety required progress on by the 2025 WMP Update are listed in Table A-1. The status column indicates whether each has been fully addressed. If not, the column notes where to find more information in this Decision.

¹ Energy Safety Decision on LS Power 2023-2025 Base WMP (January 2024), Section 11 "Required Areas for Continued Improvement," pp. 54-55

⁽https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56225&shareable=true, accessed October 31, 2024).

Table A-1. LS Power 2023 Areas for Continued Improvement

ID	Title	Status
LS Power-23B-01 (LS Power-23-01)	Emergency Preparedness Tables	LS Power sufficiently addressed the required progress.



Appendix C. Stakeholder Data Request Responses Used in WMP Evaluation

No stakeholder data request responses were cited in this Decision.



Appendix D. Stakeholder Comments on the 2025 WMP Updates

Energy Safety invited stakeholders, including members of the public, to provide comments on the electrical corporations' 2025 WMP Updates. Opening comments on Group 2 WMPs were due on August 12, 2024, and reply comments were due on August 22, 2024. Comments received on the 2025 WMP Updates can be viewed in the 2023-2025 Wildfire Mitigation Plan (2023-2025-WMPs) docket log.

Energy Safety did not receive any stakeholder comments on LS Power's 2025 WMP Update.

Energy Safety invited stakeholders, including members of the public, to provide comments on LS Power's resubmitted 2025 WMP Update (Revision 1)² as a result of Energy Safety's Rejection and Order to Resubmit.³ Opening comments were due on September 27, 2024, and reply comments were due October 2, 2024.

No comments were received on LS Power's resubmitted 2025 WMP Update.

² LS Power 2025 WMP Update Revision 1 (redlined); LS Power 2025 WMP Update Revision 1 (clean); LS Power 2023-2025 Base WMP Revision 3 (redlined); and LS Power 2023-2025 Base WMP Revision 3 (clean) (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57368&shareable=true, accessed Oct. 31, 2024); (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57370&shareable=true, accessed Oct. 31, 2024); (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57371&shareable=true, accessed Oct. 31, 2024).

³ <u>Rejection and Order to Resubmit for LS Power Grid California, LLC, 2025 Wildfire Mitigation Plan Update</u> (https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57331&shareable=true, accessed October 31, 2024).

Appendix E. Stakeholder Comments on the Draft Decision

This appendix will contain Energy Safety's summary of stakeholder comments on Energy Safety's draft Decision on LS Power's 2025 WMP Update.



Appendix F. Maturity Survey Results

Energy Safety's 2023-2025 Electrical Corporation Wildfire Mitigation Maturity Model⁴ (Maturity Model) and Electrical Corporation Wildfire Mitigation Maturity Survey⁵ (Maturity Survey) together provided a quantitative method to assess the maturity of each electrical corporation's wildfire risk mitigation program.

The Maturity Model consists of 37 individual capabilities describing the ability of electrical corporations to mitigate wildfire risk within their service territory. The 37 capabilities are aggregated into seven categories. The seven mitigation categories are:

- A. Risk Assessment and Mitigation Selection
- B. Situational Awareness and Forecasting
- C. Grid Design, Inspections, and Maintenance
- D. Vegetation Management and Inspections
- E. Grid Operations and Protocols
- F. Emergency Preparedness
- G. Community Outreach and Engagement

Maturity levels range from 0 (below minimum requirements) to 4 (beyond best practice). Electrical corporations' responses to the Maturity Survey, listed by mitigation category, are depicted in the figures and tables below.

Figure A-1 displays LS Power's 2024 response to the Maturity Survey across mitigation categories showing minimum and average values. Figure A-2 compares LS Power's 2024 response to the Maturity Survey to its 2023 response to the Maturity Survey, depicting values that increased, decreased, or had no change (indicated by "NC").

⁴ Energy Safety's 2023-2025 Electrical Corporation Wildfire Mitigation Maturity Model (revised and adopted Jan. 2024, published Feb. 2024)

⁽https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56256&shareable=true, accessed May 6, 2024).

⁵ Energy Safety's 2023-2025 Electrical Corporation Wildfire Mitigation Maturity Survey (adopted Jan. 2024, revised and published Feb. 2024)

⁽https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=56306&shareable=true, accessed May 6, 2024).

Figure A-1. LS Power 2024 Response to the 2023-2025 Maturity Survey

			1. Capa			2. Cap	ability			3. Cap	ability			4. Cap	ability			5. Capal	6. Capability					
	2023	2024	2026	2023	2024	2025	2026	2023	2024	2025	2026	2023	2024	2025	2026	2023	2024	2023 2024 2025 20						
A. Risk Assessment and Mitigation Strategy			tical weat wildfire n	nodeling	Í	risk ex	lation of posure fo			vulnera Safet	bility to v y Power S	of commu vildfire an Shutoffs (1	d Public		compo	onents		integrati		acking ar sons lear	ned	6. Risk-informed wildfire mitigation strategy		
witigation Strategy	Minimum of Sub-Cap. Average of Sub-Cap.	0.0	1.0	1.0	0.0 1.0	0.0	0.0 1.1	0.0 1.1	0.0 1.1	0.0 0.5	0.0 0.5	0.0 0.5	0.0 0.5	0.0	0.0 0.7	0.0	0.0	1.0	1,0		2.3	0.0 0. 0.6 0.		
B. Situational Awareness and		7. Ignit	tion likelih				ather for					ad foreca			ta collecti time co	on for ne	ar-real-	11. Wildfi		tion and	alarm	12. Centra	lized monitori ime condition	
Forecasting	Minimum of Sub-Cap.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0 0.	0.0 0	
	Average of Sub-Cap.	0.4	0.4	0.4	0.4	0.1	0.5	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.0	0.0	2.2	2.2	0.0 0.	4 2.0 2	
C. Grid Design, Inspections,		13. Asse	et invento datal	•	ondition	1	4. Asset ii	nspection	ns	15. Asse	et mainte	nance an	d repair	16. G	rid design	and resil	iency		et and gr ining and	id persor I quality	nnel			
and Maintenance	Minimum of Sub-Cap.	0.0	0.0	2.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0			
	Average of Sub-Cap.	1.0	1.0	2.5	2.5	0.0	0.0	1.0	1.0	0.0	0.0	1.0	1.0	0.2	0.2	0.2	0.2	0.3	1.0	2.0	2.0			
D. Vegetation Management			egetation condition		•	19.	/egetatio	n inspec	tions	20.	Vegetatio	on treatm	ent	21. Veg	etation po and q									
and Inspections	Minimum of Sub-Cap. Average of Sub-Cap.	0.0 2.0	0.0 2.0	0.0 2.0	0.0 2.0	0.0	0.0	0.0 1.3	1.3	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0							
E. Grid Operations and	·	22. Pro	otective e device s		nt and	23. Incorporation of ignition risk factors in grid control					PSPS ope	rating mo	del	25.	Protocol: energi		26. Ignition prevention and suppression							
Protocols	Minimum of Sub-Cap.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		2.0			
	Average of Sub-Cap.	1.2	1.2	1.3	1.3	0.0	0.0	0.0	0.0	0.7	0.7	0.7	0.7	1.5	1.5	2.2	2.2	0.0	1.3	2.0	2.0			
			dfire and I				boration			I		emergenc	•		aredness		ning for	31. Custo					ng after wildfi	
F. Emergency Preparedness			saster pre		•		public sa					ion strate	01		service re					ergencies			SPS incidents	
	Minimum of Sub-Cap.	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0 0.		
G. Community Outreach and Engagement	Average of Sub-Cap.	0.0 33. Publi	0.8 ic outread aware		1.5 lucation		0.0 ic engage ration wil plan			1	0 0	0.7 It with AFI ble popul			0.8 aboration mitigation			practic	e sharin	0.0 on and be g with oth porations	her	0.0 0.	0 0.0 0	
спрорешен	Minimum of Sub-Cap. Average of Sub-Cap.	0.0	0.0	1.0 2.5	1.0 2.5	0.0	0.0	1.0 2.0	1.0 2.0	0.0 0.0	0.0 0.0	0.0	0.0	0.0 0.0	0.0 0.0	1.0 2.0	1.0 2.0	0.0	0.0	0.0	1.0			

Figure A-2. LS Power Maturity Survey Changes from 2023 to 2024

			1. Cap	ability			2. Capability				3. Cap	ability			4. Cap	ability		6. Capability							
	2023	2024	2025	2026	2023 2024 2025 2026				2023 2024 2025 2026				2023 2024 2025 2026				2023	2023 2024 2025 2026							
A. Risk Assessment and Mitigation Strategy		1. Statis	stical weat wildfire n			Calculation of wildfire and PSPS risk exposure for societal values					bility to v	of comm vildfire an Shutoffs (d Public	4. Cal	compo	of risk and onents	5. Risl integrat	- 1	6. Risk-informed wildfire mitigation strategy						
Wildgatton Strategy	Minimum of Sub-Cap.	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC		NC
	Average of Sub-Cap.	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	+0.29	NC	NC		NC
B. Situational Awareness and		7. Igni	tion likelih	ood esti	mation	8. We	ather for	ecasting	ability	9. Wi	ldfire spr	ead forec	asting	10. Dat	ta collection time cor	on for nea nditions	ar-real-	11. Wildf	ire detec syste		d alarm			d monito condition	
Forecasting	Minimum of Sub-Cap.	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC
	Average of Sub-Cap.	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC
C. Grid Design, Inspections,		13. Asse	et invento datal	•	ondition	1	4. Asset i	nspection	ns	15. Ass	et mainte	nance an	d repair	16. G	rid design	and resil	iency	1	et and gr ining and	•	- 1				
and Maintenance	Minimum of Sub-Cap.	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC				
	Average of Sub-Cap.	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC				
D. Vegetation Management			egetation condition		•	19.1	Vegetatio	n inspect	tions	20.	Vegetati	on treatm	ent	21. Veg	etation pe and q	ersonnel t uality									
and Inspections	Minimum of Sub-Cap.	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC								
	Average of Sub-Cap.	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC								
E. Grid Operations and		22. Pi	rotective e device s		nt and	1	orporation ectors in §	•		24.	PSPS ope	rating mo	odel	25.	Protocols energi	s for PSPS zation	26. Ignition prevention and suppression								
Protocols	Minimum of Sub-Cap.	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC				
	Average of Sub-Cap.	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC				
F. Emergency Preparedness			dfire and I saster pre		•		boration public s		dination tners			emergend tion strate	•			and plan storation	•	31. Custo and	mer sup PSPS em	•	1			fter wildf incidents	- 1
1. Emergency rreparedness	Minimum of Sub-Cap.	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC
	Average of Sub-Cap.	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC
G. Community Outreach and Engagement		33. Pub	lic outread aware		ducation		ic engage ration wi plan			35. Engagement with AFN and socially vulnerable populations						on local planning	37. Co praction elec	ther							
Engagement	Minimum of Sub-Cap.	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC				
	Average of Sub-Cap.	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC				