

August 3, 2026

OFFICE OF ENERGY INFRASTRUCTURE SAFETY OF THE CALIFORNIA NATURAL RESOURCES AGENCY

Subject: Pacific Gas and Electric Company's Quarterly Notification Regarding the Implementation of Its Wildfire Mitigation Plan and Its Safety Recommendations; Submitted Pursuant to Public Utilities Code Section 8389(e)(7), the Office of Energy Infrastructure Safety's Compliance Operational Protocols, and Assembly Bill 1054

Pacific Gas and Electric Company (PG&E) respectfully submits this Quarterly Notification detailing: (1) the status of our current Wildfire Mitigation Plan (WMP); (2) recommendations of the most recent safety culture assessment; (3) recommendations of the Board of Directors' safety committee meetings that occurred during the quarter; and (4) a summary of the implementation of any safety committee recommendations from the previous quarterly submittal. This Quarterly Notification is provided pursuant to California Public Utilities Code (PUC) Section 8389(e)(7), the Office of Energy Infrastructure Safety's (Energy Safety) Compliance Operational Protocols, issued on February 16, 2021 (Compliance Operational Protocols) and subsequently clarified on September 8, 2021, by Energy Safety, and the 2024 Safety Certification Guidelines issued on June 19, 2024.¹

Background

On July 12, 2019, Governor Gavin Newsom signed Assembly Bill (AB) 1054 into law, adding Section 8389(e)(7) to the PUC. As one of the conditions for the issuance of a safety certification, Section 8389(e)(7)—as amended by AB 148—requires documentation of the following:

The electrical corporation is implementing its approved wildfire mitigation plan. The electrical corporation shall file a notification of implementation of its wildfire mitigation plan with the office and an information-only submittal with the commission on a quarterly basis that details the implementation of both its approved wildfire mitigation plan and recommendations of the most recent safety culture assessments by the commission and office, and a statement of the recommendations of the board of directors safety committee meetings that occurred during the quarter. The notification and information-only submittal shall also summarize the implementation of the safety committee recommendations from the electrical corporation's previous notification and submission. If the office has reason

¹ Energy Safety issued "Submission of Safety Certification Request and Supporting Documents" on September 8, 2021, which, among other items, clarified Assembly Bill 148, effective as of July 22, 2021, updated PUC Section 8389(e)(7) to reporting requirements, notably that the Quarterly Advice Letter (QAL) would change in format, but not content, to the Quarterly Notification.

August 3, 2026

to doubt the veracity of the statements contained in the notification or information-only submittal, it shall perform an audit of the issue of concern. The electrical corporation shall provide a copy of the information-only submittal to the office.

On February 16, 2021, Energy Safety issued Compliance Operational Protocols which, in addition to the existing requirements established by Section 8389(e)(7), provide further guidance and requirements for electrical corporations' quarterly submissions. Specifically, the Compliance Operational Protocols standardize the quarterly submission dates across electrical corporations and describe the information and materials to be included in the Quarterly Notifications.

Pursuant to the current Safety Certification guidelines, PG&E also simultaneously submits this quarterly notification to the California Public Utilities Commission as an information-only submittal to the following email address: safetypolicycentralfiles@cpuc.ca.gov.

This Quarterly Notification submission provides the requested information for the second quarter (Q2) of 2026, as required by Energy Safety's guidelines and statutory requirements.

Q2 2026 Update

WMP Regulatory Background and Scope of Quarterly Notification

We submitted the initial version of our 2026-2028 Base WMP on April 4, 2025.² In response to Energy Safety's June 27, 2025, Revision Notice, we submitted a revised WMP (R1) on July 28, 2025, and a supplemental response to Revision Notice (R2) on September 9, 2025. Energy Safety issued a draft decision on November 26, 2025. We then submitted Base WMP (R3) on December 30, 2025. Energy Safety issued its final decision approving our WMP on February 5, 2026.

Table 1 of our Q2 2026 Quarterly Workbook, submitted concurrently with this Quarterly Notification, provides progress updates for our 62 initiative commitments (including both Qualitative and Quantitative Targets). This Quarterly Notification provides additional detail for those commitments.

2026 WMP Initiative Commitment Summary

Appendix 1 provides a table of all 62 initiative commitments and the status of each. Table 1 below summarizes initiative status by WMP category. Energy Safety's guidelines specify five pre-designated status categories for each initiative commitment.³

² PG&E's 2026-2028 WMP is available at: www.pge.com/wildfiremitigationplan.

³ See Energy Safety's Data Guidelines v4.1, page 165 (indicating status should be: Planned, In progress, Completed, Delayed, or Cancelled). Please note that there are no Canceled and Planned initiatives, so we have not included a column for those statuses in this update.

Table 1: Summary of 2026 WMP Initiative Commitments

2026 WMP Category	Completed *	In Progress	Delayed	Total
A. Grid Design, Operations and Maintenance	8	14	0	22
B. Vegetation Management and Inspections	5	13	0	18
C. Emergency Preparedness, Collaboration and Public Awareness	2	3	0	5
D. Situational Awareness and Forecasting	5	7	0	12
E. Enterprise Systems	4	1	0	5
Total	24	38	0	62

*Please note that the qualitative targets noted as 'Completed' are 3-year targets for which 2026 WMP Compliance milestone have been met.

In addition, we note the following information on two of our initiatives:

- GH-04 (System Hardening – Undergrounding):** As of Q2 2026, We completed 69.61 miles of undergrounding toward its annual target of 360 miles. The program is approximately 9 miles behind the internal year-to-date target due to sequencing and permitting issues. We have implemented a corrective action plan and expect to complete the annual commitment by year-end. Because GH-04 is an annual target with no quarterly milestones, the initiative has not been marked as delayed in Table 1 above.
- VM-06 (Substation Inspections – Transmission):** We completed 53 of the 55 targeted inspections. The remaining two facilities, Colgate Powerhouse and Colgate Switching Station, received damage during the hydro penstock failure on February 13, 2026. During inspections on July 28, 2026, it was determined the Colgate Powerhouse had been deenergized and the Colgate Switching Station had been removed. As of July 29, 2026, we are not expecting Colgate to be back in operation in 2026. The Colgate Powerhouse and Switching Station will be rescheduled for inspections following their return to service. We are marking this commitment as complete because the initiative's full applicable scope has been completed.

Implementation of PG&E's Latest Safety Culture Assessment

PG&E's 2024 Safety Culture Assessment (SCA) was issued by Energy Safety on December 19, 2025. The Safety Culture Assessment evaluated the personal and wildfire safety culture at PG&E using a workforce survey, management self-assessments, and interviews. The Safety Culture Assessment provided the following four recommendations for PG&E to act upon:

1. PG&E should improve leadership ownership of safety, increase leaders' direct engagement with its workforce in safety activities, improve how it communicates the corrective actions that result from reported near misses to its workforce, and strengthen the inclusion of its workforce into discussions, investigations, and improvement decisions that are the result of near miss reporting.
2. PG&E should further expand its safety management system to ensure employees have the resources, guidance, and support needed to complete their work safely.
3. PG&E should strengthen operational controls and workload management practices, including leadership expectations of safety, to ensure production pressures do not inadvertently encourage risk-taking or unsafe behaviors. PG&E should actively monitor real-time work conditions to proactively recognize subtle indicators of risk, including time pressure and task overload
4. PG&E should investigate what system barriers exist that may cause information to not be consistently retained and acted on. PG&E should further strengthen real-time, two-way live dialogue with frontline employees to allow employees to raise concerns, contribute insights, and clarify expectations in support of safer work practices. PG&E should also engage employees closest to the work to gather their input on training needs and event learning

On January 5, 2026, PG&E formally notified Energy Safety that it agreed to implement all the findings and recommendations identified in the Safety Culture Assessment.

During Q2 of 2026, PG&E completed the following actions to advance the implementation of the recommendations from the 2024 Energy Safety Culture Assessment:

Pursuant to recommendation #1: Improve Leadership Ownership of Safety

Improve leadership ownership of safety:

- Q2 2026, PG&E leaders spent 239,923 hours in the field engaging with coworkers, fostering a speak-up and follow-up culture and coaching coworkers to drive safe work practices. This is a 25% increase from Q1-2026.
- Q2 2026, PG&E rolled out a revamped pre-job safety briefing standard developed by a dedicated taskforce of frontline coworkers and leaders, demonstrating shared ownership of safe work execution. The rollout was reinforced through the June On the Frontline: Powering Safety video campaign, executive-frontline conversations, Daily Safety Updates, Safety Spotlights, field engagement, Good Catch learnings, and refresher training—aligning leaders and coworkers around quality, interactive briefings that identify hazards, confirm critical controls, and strengthen safety before work begins.
- Q2 2026, leaders, partnering with Grassroots Safety Team leads, continued the monthly Third Thursday safety stand-downs as a visible, leader-led forum to reinforce expectations, drive accountability for critical controls and demonstrate leadership co-ownership of safety.

Increase leaders' direct engagement with their workforce in safety activities:

- Q2 2026, leaders, Grassroots Safety Team leads and operational field safety specialists facilitated:
 - PG&E's twelfth Safety Week, focusing on mental health and well-being, a key component of PG&E's Total Health & Safety strategy. Daily discussions focused on helping coworkers assess risk, listen without judgment, provide reassurance and information, encourage professional help and additional support.
 - PG&E's second annual excavation safety awareness week. A leader toolkit and presentation covered daily topics and videos to discuss hazard recognition, learning from a recent safety event, reviewing safety manual updates and an excavation safety checklist to help prevent future serious safety events.

How PG&E communicates the corrective actions that result from reported near-misses to its workforce:

- Q2 2026, PG&E continued distributing both the Daily Safety Update to all coworkers, reinforcing safety awareness, recognition, and risk identification through timely updates and weekly lookbacks on safety events, including near misses.
- Q2 2026, PG&E provided the weekly Safety Spotlight, an all-coworker communication initiated in 2025 that explicitly communicates corrective actions resulting from near misses and other safety-related events. Each issue provides a one-week lookback on relevant safety events, summarizes contributing factors, documents immediate containment actions and corrective actions implemented, and highlights prevention considerations to support discussion in daily safety briefings.
- Q2 2026, PG&E produced and showcased 38 videos by Grassroots TV, three live streams and six Safety Week videos, which highlighted safety experiences of our frontline coworkers, bringing real situations to life and enhancing safety and mental health focus during meetings and tailboards.

Strengthen the inclusion of its workforce into discussions, investigations, and improvement decisions that are the result of near-miss reporting:

- Q2 2026, PG&E continued to leverage Safety Weekly Operating Review to review safety trends, systemic issues, and improvement actions, with executive oversight reinforcing accountability, while lessons learned were reinforced at the frontline and elevated enterprise-wide to ensure consistent application and continuous safety improvement.
- Q2 2026, the Enterprise Serious Injury and Fatality (SIF) Review Team evaluated 38 incidents, incorporating coworker participation in near-miss discussions, investigations, and corrective action development to strengthen identification of systemic causes, enhance ownership of improvement actions, and reinforce application of lessons learned.
- Q2 2026, PG&E strengthened coworker inclusion and speak-up through the Corrective Action Program (CAP), with submissions increasing from 708 in Q1 to 1,620 in Q2, reflecting greater workforce engagement in identifying and elevating safety concerns. CAP

also reinforced accountability and learning from reported issues, including near misses, through 4,654 quality closures and 99.1% timely closure performance in Q2, while expanding direct coworker engagement through CAP roadshows and outreach activities, including 30 outreach activities with 883 engagements. These efforts help ensure coworkers are included in identifying issues, informing investigations, and shaping improvement actions that drive safer work practices.

- Q2 2026, there were 0 Public SIF incidents. Incidents involving members of the public are reviewed to determine whether they meet the definition of a Public Safety Incident or a Public Serious Injury or Fatality (Public SIF). Functional Areas conduct a cause evaluation, in accordance with enterprise cause-evaluation standards, to identify whether the injury resulted from asset failure, incorrect operation, or failure to follow regulatory requirements. All findings, classifications, and corrective actions are documented in the Corrective Action Program to ensure traceability and accountability. Enterprise Health & Safety partners with Functional Areas to analyze trends, share lessons learned, and identify improvement opportunities to prevent recurrence.

Pursuant to recommendation #2: Expand Safety Tools

Further expand its safety management system to ensure employees have the resources and guidance needed to complete their work safely:

- Q2 2026, we continued to mature PG&E's Safety Excellence Management System (PSEMS) by strengthening continuous improvement and learning practices. A PSEMS Benchmarking Library was established to share best practices across PG&E, while learning forums, field engagements, and outreach efforts increased safety awareness and reinforced the connection between coworkers' daily work and safety.
- The PSEMS Roles and Responsibilities cards continue to be deployed during outreach and other engagements. This standardized reference guide outlines safety-related roles, behaviors, and expectations for all leadership levels from individual contributors to officers, in both field and office/hybrid environments. This resource also provides actionable responsibilities aligned to each PSEMS element, helping reinforce leadership accountability and a consistent safety culture across the company.
- The PSEMS Community of Practice (COP) forums continue to bring together Element-specific champions and subject-matter experts from across the enterprise to collaborate, shared best practices, and strengthen consistent implementation of PSEMS. As of Q2, 29 COP forums were conducted in 2026.
- Q2, 49% of corrective actions to address opportunities for improvement from the prior maturity assessment have been completed, demonstrating continued progress in advancing PSEMS.
- PSEMS targeted actions were tracked across functional areas through operating reviews, dashboards, and leadership updates, helping position the organization for Q4 third-party assessments.

Strengthen support systems so employees can complete their work safely:

- Q2 2026, PG&E leaders spent 239,923 hours in the field engaging with coworkers, fostering a speak-up and follow-up culture and coaching coworkers to drive safe work practices. This is a 25% increase from Q1.
- Q2 2026, PG&E deployed 87 Field Safety Specialists as dedicated regional resources to observe, coach, and reinforce safe execution of high-risk work. Their field observations focus on essential controls and pre-job high-energy risk mitigation, with results tracked to identify regional and work-type trends, enable timely leader engagement, and strengthen education and adherence before risks recur.
- Q2 2026, PG&E continued advancing its Total Health & Safety framework, built to integrate physical safety, mental health and well-being, and operational safety because safe work depends on coworkers being physically protected, mentally prepared, and supported by leaders, tools, and resources that help them recognize risks, speak up, and perform work safely.

Pursuant to recommendation #3: Mitigate Risks of Shortcuts

PG&E should strengthen operational controls and workload management practices, including leadership expectations of safety, to ensure production pressures do not inadvertently encourage risk-taking or unsafe behaviors. PG&E should actively monitor real-time work conditions to proactively recognize subtle indicators of risk, including time pressure and task overload:

- Q2 2026, 679 new coworkers attended in-person New Hire Orientation (NHO). PG&E's safety presentation during NHO contains safety culture points which include avoiding shortcuts, what you do when no one is watching, and reinforces that all coworkers have a speak-up and stop work responsibility to ensure everyone and everything is always safe.
- Q2 2026, PG&E strengthened proactive workload management through daily monitoring of weather conditions and potential EPSS and PSPS impacts. This advance visibility enables teams to plan work, staffing, and communications before events occur, while thoughtfully supporting core regular work. This approach reduces production pressures on coworkers and maintains safety-focused execution during dynamic operating conditions.
- Q2 2026, over 800 coworkers attended an excavation safety dynamic learning activity, now part of the Utility Worker training curriculum. The activity focused on proper shoring use and scenarios involving incorrect shoring or unexpected jobsite conditions, reinforcing the importance of stopping work and ensuring proper job setup before proceeding.
- Q2 2026, stop work and near-miss reporting demonstrated a safety-over-production culture. Leadership reinforced these behaviors by recognizing frontline coworkers and sharing Good Catch learnings during Gas Operations Weekly All Hands calls, which included more than 250 submittals during the quarter.

Pursuant to recommendation #4: Improve Information Sharing and Feedback Mechanisms

Investigate what system barriers exist that may cause information to not be consistently retained and acted on and strengthen real-time, two-way live dialogue with frontline employees to allow employees to raise concerns, contribute insights, and clarify expectations in support of safer work practices:

- Q2 2026, PG&E Energy Delivery expanded opportunities for real-time, two-way dialogue with frontline coworkers through six Leadership Town Halls, three Leadership Go-See engagements, and two Grow Learning sessions. These forums connect coworkers directly with executive leaders, fostering open dialogue, increasing leadership visibility, and strengthening trust across the organization. To ensure accountability and action, all feedback was documented and tracked, with leadership teams providing follow-up on 100% of items raised. Additionally, Feedback trends from Leadership Go See engagements are reviewed to identify recurring barriers to communication, issue resolution, and organizational learning, with improvement actions assigned through existing governance processes.
- Q2 2026, PG&E held 108 safety events to encourage leader-coworker discussions about workplace risks, mitigation ideas, and leadership involvement. These events reflect a comprehensive organizational commitment to employee safety, mental health support, leadership development, physical security risk mitigation, and regional engagement. 2026 is trending to exceed 2025 events, which totaled 285.

Engage employees closest to the work to gather their input on training needs and event learning:

- Q2 2026, PG&E completed a pilot of the new Crew Lead Leadership Training program, developed in partnership with the PG&E Academy, Grassroots Safety Teams, IBEW union partners, and frontline subject matter experts. The two-day program equips Crew Leads with practical tools for communication, hazard recognition, and safety leadership, while promoting open dialogue, coworker participation in identifying risks and controls, and opportunities for employees closest to the work to share concerns and lessons learned. The program is designed to help frontline field leaders influence safety culture, support psychological safety, and foster work environments where coworkers feel comfortable raising concerns.
- Q2 2026, PG&E delivered 13,399 hours of safety refresher training to support risk-reduction practices for high-hazard work. Refresher training is intended to (1) reinforce safety fundamentals and critical controls, (2) validate proficiency in key tasks, and (3) help prevent gradual drift from approved standards and procedures. The sessions also promote frontline workforce inclusion through discussions and reviews of near-misses, emerging hazards, and field conditions that influence safe work execution.

PG&E remains dedicated to continually improving our safety culture and will continue to provide further information on our progress each quarter.

Board of Directors' Safety and Nuclear Oversight Committee – Q2 2026 Update

The PG&E Board of Directors' Safety and Nuclear Oversight (SNO) Committee is an important part of our Board-level oversight of safety, enterprise risk, and other matters. A SNO Committee also concurrently exists at the PG&E Corporation Board (collectively referred to as the SNO Committees).

This section describes the oversight activities of the SNO Committees and is organized as follows:

- 1) Safety Topics Covered in SNO Committees' Meetings; and
- 2) Recommendations of the SNO Committees and Management Implementation.

Safety Topics Covered in SNO Committee Meetings

During the second quarter, the SNO Committees held both a joint meeting with the Audit Committees and a stand-alone meeting on May 19, 2026.

During the May joint meeting, the SNO and Audit Committees reviewed the Ethics and Compliance program, the Internal Audit quarterly report, and received an update on the San Francisco outage.

During the May stand-alone meeting, the SNO Committees received an update on safety, including nuclear safety. The Committees also discussed the following risks from the Enterprise Risk Register:

- Emergency Preparedness and Response
- Public Contact with Energized Electrical Equipment

Lastly, the Committees received updates on the power generation asset registry and cybersecurity.

Recommendations of Boards of Directors' Safety Committee Meetings During Q2 2026

There is an ongoing dialogue between the Chair of the SNO Committees (which includes feedback of the Committees' members) and management, with frequent engagement around the implementation of the workforce safety strategy, safety performance updates, and corrective actions in the normal course of business. In addition, the SNO Committees made the following specific, safety-related recommendations to management during the second quarter of 2026:

- Develop and regularly exercise worst-case failure scenarios for highest-consequence facilities, with predefined response plans and decision protocols to protect public safety and minimize impacts to customers and communities during an emergency event.
- Evaluate and deploy appropriate high-speed vehicle impact protection measures at work zones and other high-risk locations to mitigate the potential for high-consequence workforce and public safety incidents.

August 3, 2026

Management Implementation of Recommendations Described in Q1 2026 Quarterly Notification

The following summarizes actions that management has taken to implement guidance and direction from the SNO Committees that was described in our Quarterly Notification for the fourth quarter of 2025.

Recommendation # 1: Consider leveraging AI capabilities to enable predictive maintenance for the energy system.

Management's response:

Electric Engineering and Asset Management are working on implementing AI and associated automation to our work processes. Our current focus is on engineering design for improved throughput, streamlined processes, and enhanced quality control. We will continue to evaluate expansion of use cases to other aspects of engineering and asset management through a consortium approach of internal teams and partners for the process.

Recommendation # 2: Continue providing the Committee with updates on electric system reliability improvements, while maintaining an unwavering focus on safety

Management's response:

Improving reliability remains a critical target and we continue to operate the Reliability Command Center weekly in Dublin. This demonstrates a collaborative partnership and problem solving to achieve improvements through our focus on three key pillars: targeted reliability project execution, continuous enhancement of engineering practices, and deployment of new technologies that strengthen Electric Program System Strategy (EPSS) objectives. Reliability also is a key driver for the 2027 Business Plan Deployment (BPD) process, and we are looking at optimizing spend for our performance objectives. Our investments to date and continued focus on improving engineering practices are leading to additional value for our customers.

Conclusion

We appreciate the opportunity to provide these updates on our progress implementing our WMP, the latest Safety Culture Assessment, and the SNO Committees' recommendations from the previous quarter. If there are any questions, please feel free to contact Wade Greenacre at wade.greenacre@pge.com.

Sincerely,

/S/

Meredith Allen

Vice President, Regulatory Affairs

Appendix 1 - 2026 WMP Initiative Commitments

cc: Service Lists I.19-09-016, I.15-08-019, R.21-10-001, and R.18-10-007

APPENDIX 1: 2026 WMP Initiative Commitments

Plan Area	2026 WMP Commitments			
A. Grid Design, Operations and Maintenance	AI-04 - Detailed Inspection - Transmission	AI-06 - Infrared Inspections - Transmission	AI-07A - Aerial Scan Inspections - Distribution	AI-07D - Detailed Inspections - Distribution
	GM-01D - Asset Inspections Distribution Quality Assurance	GM-01T - Asset Inspections Transmission Quality Assurance	GM-09D - Asset Inspections Distribution Quality Control	GM-09T - Asset Inspection Transmission Quality Control
	GM-10D - System Hardening Distribution Quality Assurance	GM-11D - System Hardening Distribution Quality Control	GM-12D - Open Tag Reduction Distribution Quality Assurance	GM-13D - Open Tag Reduction Distribution Quality Control
	GM-03 - Open Tag Reduction - Distribution	GM-07 - Updates on EPSS Reliability Study	GM-15 - Workforce Planning - Distribution Asset Inspection	GH-12 - Overhead Hardening - Distribution
	GM-14 - Service Breakaway Connectors	GH-04 - System Hardening - Undergrounding	GH-11 - System Hardening - Transmission Conductor Segment Replacement	GH-06 - System Hardening - Transmission Shunt Splices
	GH-14 - Line Removal Enabled by Remote Grid - Distribution	GH-13 - Proactive Avian Abatement Feasibility Study – Transmission		
B. Vegetation Management and Inspection	VM-08D - Vegetation Management Quality Assurance - Distribution	VM-08T - Vegetation Management Quality Assurance - Transmission	VM-22D - Vegetation Management Quality Control - Distribution Routine	VM-22P - Vegetation Management Quality Control - Pole Clearing
	VM-22T - Vegetation Management Quality Control - Transmission Routine	VM-24 - Workforce Planning - Vegetation Management	VM-16 - Distribution Routine Patrol	VM-26 - Mitigation of Legacy Tree Removal Inventory (TRI)
	VM-17 - Distribution Hazard Patrol	VM-13 - Routine Transmission - Ground	VM-14 - Transmission Hazard Patrol	VM-02C - Pole Clearing Program - Compliance
	VM-02R - Pole Clearing Program - Risk Reduction	VM-05 - Substation Inspections - Distribution	VM-06 - Substation Inspections - Transmission	VM-07 - Substation Inspections - Power Generation
	VM-23 - Wood Management Benchmarking	VM-25 - Integrated Vegetation Management Benchmarking		

Plan Area	2026 WMP Commitments			
C. Emergency Preparedness, Collaboration and Public Awareness	PS-10 - Continue sharing PSPS lessons learned	CO-04 - Community Engagement - Outreach to HFRA Infrastructure Customers	CO-05 - Community Engagement - Outage Preparedness Campaign	EP-07 - Common Operating Picture Technology
	PS-12 - Access and Functional Needs (AFN) Customer Support During PSPS Emergencies			
D. Situational Awareness and Forecasting	SA-12 - Live Fuel Moisture Data Collection	SA-13 - Weather Station Network Evaluation	SA-02 - Line Sensor - Installations	SA-10 - Distribution Fault Anticipation (DFA) Installations
	SA-11 - Early Fault Detection (EFD) - Installations	SA-08 - Evaluate camera AI system performance and new functionalities.	SA-15 - Weekly uptime of Wildfire Cameras	SA-16 - Weather Model Verification Tool
	SA-18 - Weather Station Network Health	SA-19 - Weather Station Network Optimization	SA-14 - SmartMeters next generation capability evaluation	SA-17 - Weather Model Enhancements leveraging AI-ML
E. Enterprise Systems	ES-04 - Participate in Company Disaster Recovery Exercise	ES-01 - VM Critical Datasets Data Quality Remediation	ES-02 - Evaluate and create new methods(s) to improve accuracy of Asset Inventory Data	ES-03 - Grid Monitoring Sensor Systems Efficacy Assessment
	ES-05 - Integration of continuous grid monitoring technologies			