



Bear Valley Electric Service, Inc.  
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A Subsidiary of American States Water Company

May 1, 2026

Via E-Mail

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Docket #2026-SCs

Bear Valley Electric Service, Inc. (“BVES” or “Bear Valley”) hereby transmits for filing the following:

**Subject:** Bear Valley Electric Service, Inc.'s Quarterly Notification Pursuant to Public Utilities Code section 8389(e)(7)

**Background:** Public Utilities Code (“PUC”) section 8389(e) establishes the requirements for annual safety certifications, including quarterly notification of the Office of Energy Infrastructure Safety and an information-only submittal of the same notification to the California Public Utilities Commission regarding an electrical corporation's progress in implementing its approved wildfire mitigation plan and the recommendations from its most recent safety culture assessments (pursuant to both PUC section 8386.2 and section 8389[d][4]), a statement of the recommendations of the board of directors safety committee from meetings that occurred during the quarter, and a summary regarding the progress in implementing the safety committee recommendations from the electrical corporation's previous quarterly notification and information-only submittal.

### **Discussion**

#### 1. Quarterly Information-Only Submittal to the CPUC.

Bear Valley is simultaneously submitting this quarterly notification to the California Public Utilities Commission as an information-only submittal via email to Executive Director Leuwam Tesfai at [leuwam.tesfai@cpuc.ca.gov](mailto:leuwam.tesfai@cpuc.ca.gov), Safety Policy Division at [safetypolicycentralfiles@cpuc.ca.gov](mailto:safetypolicycentralfiles@cpuc.ca.gov), and serving the following service lists: Order Instituting Rulemaking (R.) 21-10-001 (Order Instituting Rulemaking to Develop Safety Culture Assessments for Electric and Natural Gas Utilities), R.18-10-007 (Order Instituting Rulemaking to Implement Electric Utility Wildfire Mitigation Plans Pursuant to Senate Bill 901), or their successors, and the service lists for Bear Valley's most recent general rate case (“GRC”) application proceeding A.26-01-022. Additionally, this filing will be posted to the BVES website at <https://www.bvesinc.com/safety/wildfire-mitigation-plan>.

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### 2. Quarterly Progress Report on WMP Implementation.

Bear Valley tracks 72 initiatives established in its 2026-2028 Base Wildfire Mitigation Plan (“WMP”). Bear Valley’s WMP initiatives are designed to mitigate the risk of wildfire due to a fault on the electric system and reduce the risk of Public Safety Power Shut-offs (“PSPS”) to customers. These mitigations are categorized across six categories within the WMP, which are: Grid Design, Operations and Maintenance, Vegetation Management and Inspections, Situational Awareness and Forecasting, Emergency Preparedness, Community Outreach and Engagement, Overview of the Service Territory, and Risk Methodology and Assessment.

In Attachment A, Bear Valley provides an initiative summary of progress for individual mitigation measures during Q1 2026. Bear Valley’s quarterly initiative summary presentation includes information submitted to the OEIS under the Quarterly Data Report (“QDR”) filings for Q1 2026 prepared in accordance with Energy Safety Data Guidelines (Version 4.1) as of December 22, 2025.

#### 2.1. Overview of Significant Achievements.

BVES made significant progress in achieving its WMP initiative targets for 2026. As of the end of Q1 2026, some of the more significant achievements were:

- **Covered Conductor Replacement Project (GD\_1).** 2026 target is 8.0 circuit miles. As of the end of Q1, BVES had replaced 0.9 circuit miles of bare conductors with covered conductors. BVES is on track to achieve its target for 2026.
- **Covered Conductor Replacement Project – Pole Replacements (GD\_3).** 2026 target is 125 poles replaced. As of the end of Q1, BVES had replaced 33 poles. BVES is on track to achieve its target for 2026.
- **Evacuation Route Hardening Project (GD\_4).** 2026 target is to install fire-resistant wire mesh on 500 wood poles. As of the end of Q1, BVES installed the fire-resistant wire mesh on 500 wood poles along the evacuation routes; thereby achieving the 2026 target.
- **Tree Attachment Removal Project (GD\_12).** 2026 target is to remove 100 tree attachments. As of the end of Q1, BVES removed 0 tree attachments. BVES spent Q1 planning work to achieve its 2026 target. BVES is on track to achieve its target for 2026.
- **Switch and Field Device Automation (GD\_8).** 2026 target is to automate 10 switches. As of the end of Q1, BVES automated 0 field switches. BVES spent Q1 planning work to achieve its 2026 target. BVES is on track to achieve its target for 2026.
- **Capacitor Bank Upgrade Project (GD\_9).** 2026 target is to replace 6 capacitor banks. As of the end of Q1, BVES replaced 0 capacitor banks. BVES spent Q1 planning work to achieve its 2026 target. BVES is on track to achieve its target for 2026.
- **Fuse TripSaver Automation (GD\_10).** 2026 target is to automate 10 Fuse TripSavers. As of the end of Q1, BVES automated 0 Fuse TripSavers. BVES spent Q1 planning work to achieve its 2026 target. BVES is on track to achieve its target for 2026.
- **Non-Exempt Surge Arrester Replacement (GD\_11).** 2026 target is to replace 58 non-exempt surge arresters. As of the end of Q1, BVES has replaced 0 non-exempt surge arresters. BVES spent Q1 planning work to achieve its 2026 target. BVES is on track to achieve its target for 2026.

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- **Safety and Technical Upgrades to Lake Substation (GD\_13).** 2026 target is to complete at least 50 percent of the project. As of the end of Q1, BVES has been working with the contractor on the final design of the substation and all of the equipment necessary to complete the project has been placed on order. Estimated delivery date for all substation equipment is August 2026. Construction work is expected to begin in July 2026. BVES is on track to achieve its target for 2026.
- **Substation Inspections (GD\_28 and VM\_6).** 2026 target is to conduct 144 substation inspections. As of the end of Q1, BVES conducted 42 substation inspections. BVES achieved its quarterly inspection target of 36 substation inspections and is on track to achieve the 2026 target.
- **Vegetation Clearance (VM\_9).** 2026 target is to clear vegetation along 72 circuit miles of power lines. As of the end of Q1, BVES cleared vegetation along 16.1 circuit miles. BVES is on track to achieve its target for 2026.
- **Fall-in mitigation and high-risk species (VM\_8).** 2026 target is to remove or remediate 88 trees. As of the end of Q1, BVES removed or remediated 38 trees. BVES is on track to achieve its target for 2026.
- Asset inspection status:
  - **Detailed Inspection per GO-165 (GD\_22).** 2026 target is 55 circuit miles. As of the end of Q1, BVES conducted 10 circuit miles of detailed inspection. BVES achieved its quarterly inspection target of 10 circuit miles and is on track to achieve the 2026 target.
  - **Patrol Inspection per GO-165 (GD\_23).** 2026 target is 205 circuit miles. As of the end of Q1, BVES conducted 52 circuit miles of patrol inspection. BVES achieved its quarterly inspection target of 52 circuit miles and is on track to achieve the 2026 target.
  - **UAV Thermography (GD\_24).** 2026 target is 205 circuit miles. This inspection will be completed by the end of Q3.
  - **UAV HD Photography/Videography (GD\_25).** 2026 target is 205 circuit miles. This inspection will be completed by the end of Q3.
  - **3rd Party Ground Patrol (GD\_26).** 2026 target is 205 circuit miles. This inspection will be completed by the end of Q3.
  - **Intrusive Pole Inspection (GD\_27).** 2026 target is 850 poles. This inspection will be completed by the end of Q3.
- Vegetation management inspection status:
  - **Detailed Inspection per GO-165 (VM\_1).** 2026 target is 55 circuit miles. As of the end of Q1, BVES conducted 10 circuit miles of detailed inspection. BVES achieved its quarterly inspection target of 10 circuit miles and is on track to achieve the 2026 target.
  - **Patrol Inspection per GO-165 (VM\_2).** 2026 target is 205 circuit miles. As of the end of Q1, BVES conducted 52 circuit miles of patrol inspection. BVES achieved its quarterly inspection target of 52 circuit miles and is on track to achieve the 2026 target.
  - **UAV HD Photography/Videography (VM\_3).** 2026 target is 205 circuit miles. This inspection will be completed by the end of Q3.
  - **LiDAR Inspection (VM\_4).** 2026 target is 205 circuit miles. This inspection will be completed by the end of Q3.
  - **3rd Party Ground Patrol (VM\_5).** 2026 target is 205 circuit miles. This inspection will be completed by the end of Q3.

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- **Satellite Imaging (VM\_7).** 2026 target is to conduct one satellite survey of service area. This inspection will be completed by the end of Q3.

### 2.2. Overview of Delays or Problems That Arose.

In Bear Valley's 2025 WMP Update, BVES revised the target dates for BVES initiatives Bear Valley Solar Project (GD\_10) and Energy Storage Project (GD\_11) to 100% complete in 2025. These initiatives are designed to reduce the impact of PSPS due to a loss of Southern California Edison (SCE) power supply lines when SCE initiates a PSPS on these lines. The regulatory approval process for these projects took significantly longer than anticipated. BVES filed an application (A.24-05-020) for both projects with the CPUC on May 17, 2024. The application was initially assigned to ALJ Robert Haga. On October 16, 2024, it was reassigned to ALJ Trevor Pratt, who then conducted a pre-hearing conference on November 12, 2024. On July 18, 2025, BVES and Cal Advocates filed a Joint Settlement Motion for these projects. The CPUC issued Decision 25-12-024 on December 18, 2025, that adopted the settlement. Because Bear Valley assessed that these projects would not be completed in 2025, Bear Valley included them in its 2026-2028 Base WMP to be completed in 2027. Energy Safety approved BVES's 2026-2028 Base WMP on November 4, 2025; thereby revising the completion targets for the projects. Bear Valley has issued a notice to proceed on the Energy Storage Project since the permitting is minimal. It is Bear Valley's assessment that the Energy Storage Project will be operational by Q1 2027. The Bear Valley Solar Project still requires approval of its application with San Bernardino County (SBC) for a Rezone/General Plan Amendment and Conditional Use Permit and California Environmental Quality Act (CEQA). The SBC Planning Commission denied Bear Valley's request Rezone/General Plan Amendment and Conditional Use Permit and California Environmental Quality Act (CEQA). BVES has appealed against the denial and SBC has scheduled a hearing at the SBC Board of Supervisors on June 23, 2026. It is Bear Valley's assessment, should BVES's appeal be successful, that the Bear Valley Solar Project will not be fully operational until Q2 2027 at the earliest. If BVES can shorten the schedule to complete the projects sooner, BVES will certainly do so since this is the best solution for Bear Valley's customers to mitigate PSPS impacts due to loss of SCE power supply lines.

### 3. Quarterly Progress Report on Implementing Safety Culture Assessment Recommendations.

On December 19, 2025, Energy Safety issued a Safety Culture Assessment ("SCA") report to BVES. In a December 29, 2025, letter to Energy Safety, BVES agreed to implement all of the recommendations in its 2024 SCA. It is the most recent completed Safety Culture Assessment for BVES. The recommendations were as follows:

#### **Address Safety Culture Opportunities for the Engineering and Planning Business Unit:**

Energy Safety finds that BVES should continue to develop and implement a strategic improvement plan to address the workforce survey results indicating that Engineering and Planning employees have a less positive perception of safety culture than other employees. The survey also indicated that this unit may need specific support related to the overall culture category and in focusing and avoiding distractions. In 2023, a similar recommendation addressed the Engineering and Planning business unit's lower scores on the workforce survey, indicating a less positive perception of safety culture than other employees. BVES should investigate the root cause of the lower perception in safety and overall culture within this business unit, especially considering the perception gap continues to exist for two consecutive years. To this end, BVES

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should continue looking at how safety culture and overall culture perceptions might differ in the Engineering and Planning business unit and strategize how that unit might require additional support.

In response to this recommendation, BVES has implemented a strategy to address the 2024 SCA workforce survey result indicating that Engineering & Planning employees have a less positive perception of safety culture than other employees. The strategy is built upon actions taken to improve the Engineering & Planning business unit's relatively low scores on the 2022 and 2023 SCA workforce survey and includes the following actions:

- Conduct working session with the Engineering & Planning supervisory element and Bear Valley's management team to identify the root cause(s) of this gap and develop a plan of action to implement improvements in safety culture and perception within the Engineering and Planning business unit. The strategy will be designed to provide specific support related to the Personal Safety and Overall Culture categories. [Completed on February 17, 2026]
- Conduct listening sessions with the Engineering & Planning business unit to better understand the root cause(s) of, and respond to, Engineering & Planning perceptions. [Scheduled for Q2 2026]
- Conduct one-on-one meetings between the BVES President and Engineering & Planning employees to further gauge their safety culture views and refine the plan to improve their safety culture. These sessions are designed to be open two-way conversations and to solicit employee inputs and perceptions on safety culture at BVES, including the root cause(s) of their perceptions. [In progress]
- Develop and conduct training with the Engineering & Planning business unit designed to improve, and address the root cause(s) of, the safety culture and perception within the Engineering and Planning business unit. The training will cover overall safety culture and address focusing and avoiding distractions. [Scheduled for Q2 2026]
- Implement additional actions based on supervisory element workshop results, listening sessions with the Engineering & Planning business unit, and one-on-one meetings between the BVES President and Engineering & Planning employees. [Scheduled for Q2 2026]

#### 4. Board of Directors Safety and Operations Committee Recommendations.

During Q1 2026, the Safety and Operations Committee ("Safety Committee") met once on March 5, 2026.

##### 4.1. Recommendations from the Most Recent Quarter.

On January 6, 2026, the Safety Committee recommended that the BVES Board approve additional capital improvement budget for resourcing of a WMP initiative for 2026 via unanimous written consent procedures. The Board approved the additional capital improvement budget recommendation, and it was fully implemented by BVES management.

On February 24, 2026, the Safety Committee recommended that the BVES Board approve additional capital improvement budget for resourcing of WMP initiatives for 2026 via unanimous written consent procedures. The Board approved the additional capital improvement budget recommendation, and it was fully implemented by BVES management.

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At the March 5, 2026 Safety Committee meeting, the Safety Committee recommended that the BVES Board approve additional capital improvement budget for resourcing of WMP initiatives for 2026. The Board approved the additional capital improvement budget recommendation, and it was fully implemented by BVES management.

### 4.2. Progress on Previous Recommendations.

On October 6, 2025, the Safety Committee recommended that the BVES Board authorize management to negotiate and execute an agreement with a qualified contractor for the design and construction of the Partial Safety and Technical Upgrades to Village Substation Project via unanimous written consent procedures, which the Board subsequently authorized. Management executed the agreement with a qualified contractor via a competitive bidding process.

At the November 20, 2025 Safety Committee meeting, the Safety Committee recommended that the BVES Board authorize management to negotiate and execute an agreement with a qualified contractor for the design and construction of the Safety and Technical Upgrades to Lake Substation Project, which the Board subsequently authorized. Management executed the agreement with a qualified contractor via a competitive bidding process.

At the November 20, 2025 Safety Committee meeting, the Safety Committee recommended that the BVES Board authorize management to negotiate and execute an agreement with a qualified contractor for the design and construction of the Safety and Technical Upgrades to Fawnskin Substation Project, which the Board subsequently authorized. Management executed the agreement with a qualified contractor via a competitive bidding process.

At the November 20, 2025 Safety Committee meeting, the Safety Committee recommended that the BVES Board authorize management to negotiate and execute an agreement with a qualified contractor for the design and construction of the North Shore Support Project, which the Board subsequently authorized. Management executed the agreement with a qualified contractor via a competitive bidding process.

At the November 20, 2025 Safety Committee meeting, the Safety Committee recommended that the BVES Board authorize management to negotiate and execute an agreement with a qualified contractor for the design and construction of the Ute Line Upgrade Project, which the Board subsequently authorized. Management executed the agreement with a qualified contractor via a competitive bidding process.

### Summary of Significant Topics Covered at Safety And Operations Committee Meetings.

At the March 5, 2026 Safety Committee meeting, the Safety Committee heard presentations and conducted discussions on the following topics of significance on current safety items at BVES including:

- WMP compliance;
- Safety performance, organizational safety culture, and the 2024 Safety Culture Assessment (SCA);
- Completed 2025 initiative targets included in the 2023-2025 Base WMP;
- Initiative targets for 2026 included in the 2026-2028 Base WMP, progress towards meeting

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- those targets, resourcing for WMP initiatives, and challenges in executing them; and
- An update on enhanced power line safety settings and reclosure posture that the BVES has implemented.

The Safety Committee, which had been provided with a copy of the 2024 SCA report prior to the meeting, was presented a summary briefing on the 2024 SCA report. The Safety Committee Chair discussed the 2024 SCA report recommendation and management's intended actions to implement the recommendation. The Chair also noted that BVES had informed Energy Safety that it accepted the 2024 SCA report recommendation. The Safety Committee discussed the briefed items, asked questions, which the Chair addressed, and, based on the information briefed, the Safety Committee did not see the need to alter the initiatives or provide additional direction to management.

Sincerely,

/s/ Paul Marconi  
President, Treasurer and Secretary  
Bear Valley Electric Service, Inc.  
Email: [Paul.Marconi@bvesinc.com](mailto:Paul.Marconi@bvesinc.com)  
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### Attachment A

Initiative Summary of Progress for Individual Mitigation Measures during Q1 2026



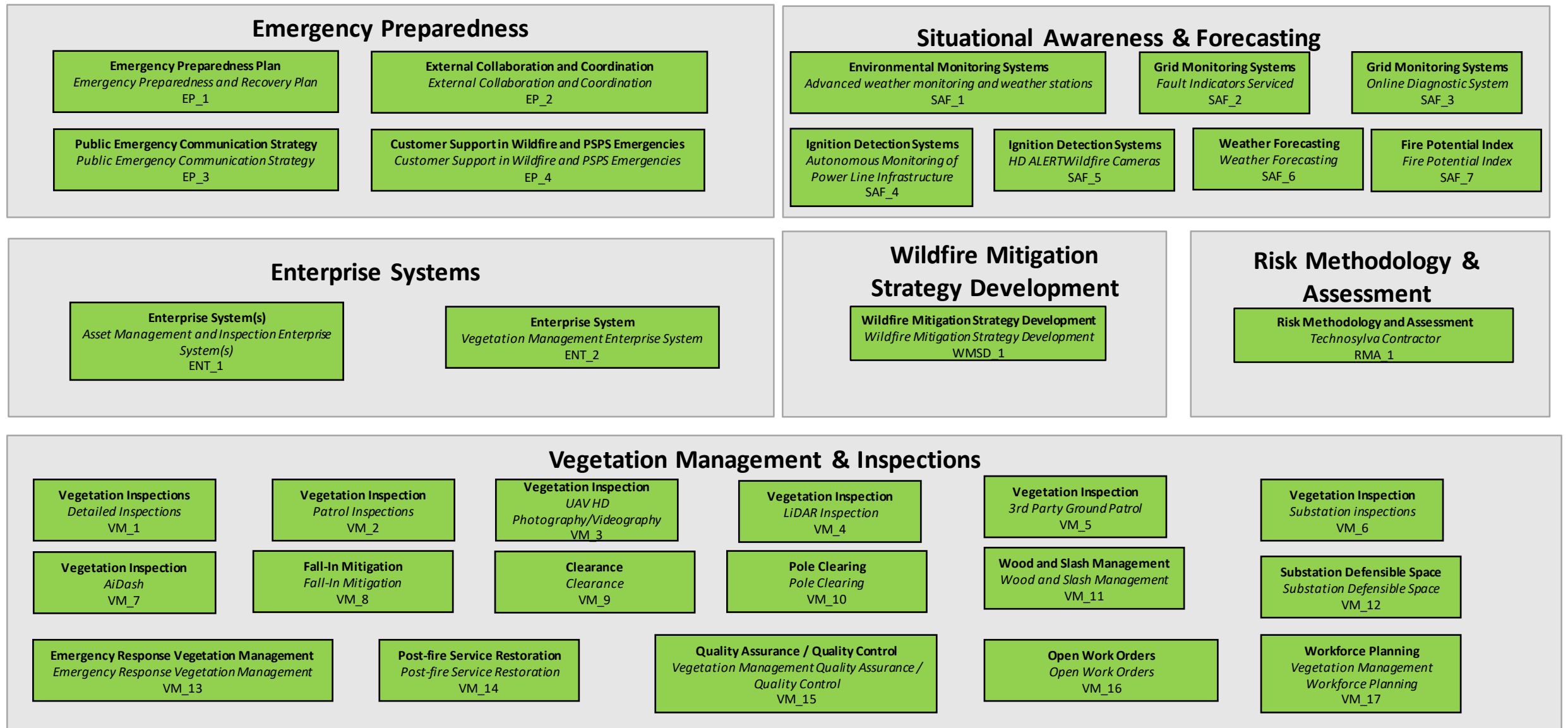
# **Wildfire Mitigation Plan Quarterly Notification Letter Initiatives Update**

**Bear Valley Electric Service, Inc.**

***Q1 2026***

# WMP Activity Summary

■ Not Started 
 ■ Completed/Ongoing 
 ■ Ahead of Plan 
 ■ On Track 
 ■ Off Track 
 ■ Not Currently Scheduled\*



(\* Not Currently Scheduled – BVES included this Status Icon to indicate where an initiative is not currently identified for this WMP cycle, or, that it is not applicable (BVES does not own or operate assets equal to or greater than 65KV).

# WMP Activity Summary

Not Started 
  Completed/Ongoing 
  Ahead of Plan 
  On Track 
  Off Track 
  Not Currently Scheduled\*

## Grid Design, Operations & Maintenance

<b>Covered Conductor Installation</b> <i>Covered Conductor Replacement Project</i> GD_1	<b>Undergrounding of Electric Lines and/or Equipment</b> <i>Minor Undergrounding Upgrades Projects</i> GD_2	<b>Distribution Pole Replacement and Reinforcement</b> <i>Covered Conductor Replacement Project</i> GD_3	<b>Distribution Pole Replacement and Reinforcement</b> <i>Evacuation Route Hardening Project</i> GD_4	<b>Traditional Overhead Hardening</b> <i>Traditional Overhead Hardening</i> GD_5	<b>Microgrids</b> <i>Bear Valley Solar Energy Project</i> GD_6
<b>Microgrids</b> <i>Energy Storage Project</i> GD_7	<b>Installation of System Automation Equipment</b> <i>Switch and Field Device Automation</i> GD_8	<b>Installation of System Automation Equipment</b> <i>Capacitor Bank Upgrade Project</i> GD_9	<b>Installation of System Automation Equipment</b> <i>Fuse TripSaver Automation</i> GD_10	<b>Installation of System Automation Equipment</b> <i>Non-Exempt Surge Arrester Replacement</i> GD_11	<b>Other Grid Topology Improvements to Minimize Risk of Ignition</b> <i>Tree Attachment Removal Project</i> GD_12
<b>Other Technologies and Systems Not Listed Above</b> <i>Safety and Technical Upgrades to Lake Substation</i> GD_13	<b>Other Technologies and Systems Not Listed Above</b> <i>Safety and Technical Upgrades to Village Substation</i> GD_14	<b>Equipment Maintenance and Repair</b> <i>Equipment Maintenance and Repair</i> GD_15	<b>Quality Assurance / Quality Control</b> <i>Asset Quality Assurance / Quality Control</i> GD_16	<b>Open Work Orders</b> <i>Asset Open Work Orders</i> GD_17	<b>Equipment Settings to Reduce Wildfire Risk</b> <i>Equipment Settings to Reduce Wildfire Risk</i> GD_18
<b>Grid Response Procedures and Notifications</b> <i>Grid Response Procedures and Notifications</i> GD_19	<b>Personnel Work Procedures and Training in Conditions of Elevated Fire Risk</b> <i>Personnel Work Procedures and Training in Conditions of Elevated Fire Risk</i> GD_20	<b>Workforce Planning</b> <i>Asset Workforce Planning</i> GD_21	<b>Asset Inspection</b> <i>Detailed Inspections</i> GD_22	<b>Asset Inspection</b> <i>Patrol Inspections</i> GD_23	<b>Asset Inspection</b> <i>UAV Thermography</i> GD_24
<b>Asset Inspection</b> <i>UAV HD Photography/Videography</i> GD_25	<b>Asset Inspection</b> <i>3rd Party Ground Patrol</i> GD_26	<b>Asset Inspection</b> <i>Intrusive Pole Inspections</i> GD_27	<b>Asset Inspection</b> <i>Substation Inspections</i> GD_28		

(\* Not Currently Scheduled – BVES included this Status Icon to indicate where an initiative is not currently identified for this WMP cycle, or, that it is not applicable (BVES does not own or operate assets equal to or greater than 65kV).

# WMP Activities Status vs. WMP Activity Goals

## Emergency Preparedness

Emergency Preparedness and Recovery Plan  
EP\_1  
**Established / Ongoing**

External Collaboration and Coordination  
EP\_2  
**Established / Ongoing**

Public Emergency Communication Strategy  
EP\_3  
**Established / Ongoing**

Customer Support in Wildfire and PSPS Emergencies  
EP\_4  
**Established / Ongoing**

### **Emergency Preparedness and Response Program and PSPS Plan:**

**Volume vs 2026 Goal:** BVES did not record an emergencies in Q1 of 2026. This means that the use of the Emergency Preparedness & Response Program was not required. BVES continues to review the effectiveness of its PSPS Plans and its Emergency Response through internal review and desktop exercises.

## Enterprise Systems

Asset Management and Inspection Enterprise System(s)  
ENT\_1  
**On Track**

**Asset Management and Inspection Enterprise System(s):**  
**Volume vs 2026 Goal:** The Asset Management and Inspection Enterprise System is an ongoing activity for BVES.  
**Key Actions:** BVES continues to update its Asset Management and Inspection Enterprise System.

Vegetation Management Enterprise System  
ENT\_2  
**On Track**

**Vegetation Management Enterprise System:**  
**Volume vs 2026 Goal:** The Vegetation Management Enterprise System is an ongoing activity for BVES.  
**Key Actions:** BVES continues to update its Vegetation Management Enterprise System.

# WMP Activities Status vs. WMP Activity Goals

## Situational Awareness & Forecasting

Environmental Monitoring Systems  
SAF\_1  
**Advanced Weather Monitoring and Weather Stations**  
**On Track**

**Advanced Weather Monitoring and Weather Stations:**  
**Volume vs 2026 Goal:** BVES completed the installation of all planned Weather Stations in 2022. This program has transitioned to maintaining normal operation of said equipment. As of late 2023 BVES has established a scheduled maintenance program for the weather stations.  
**Key Actions:** BVES is planning on servicing all weather stations in 2026. This initiative is on track for 2026.

Grid Monitoring Systems  
SAF\_2  
**Fault Indicator Instillation**  
**On Track**

**Fault Indicator Instillation:**  
**Volume vs 2026 Goal:** BVES developed a plan to service installed fault indicators.  
**Key Actions:** BVES will service all installed fault indicators in 2026. This initiative is on track for 2026.

Grid Monitoring Systems  
SAF\_3  
**Online Diagnostic System**  
**On Track**

**Online Diagnostic System:**  
**Volume vs 2026 Goal:** BVES plans to install online diagnostic capabilities on 1 circuit in 2026, and that will occur in Q4.  
**Key Actions:** BVES is on track to complete this initiative in 2026.

Ignition Detection Systems  
SAF\_4  
**Autonomous Monitoring of Power Line Infrastructure**  
**On Track**

**GreenGrid iSIU System:**  
**Volume vs 2026 Goal:** BVES has installed GreenGrid iSIU System nodes on two circuits in BVES service territory. In 2026 BVES will evaluate the need for additional circuits to receive GreenGrid iSIU nodes.  
**Key Actions:** BVES continued to evaluate the need for installation of additional nodes on circuits within BVES service territory. BVES is planning on servicing all iSIU sensors in 2026. This initiative is on track for 2026.

Ignition Detection Systems  
SAF\_5  
**HD ALERTWildfire Cameras**  
**On Track**

**HD ALERTWildfire Cameras:**  
**Volume vs 2026 Goal:** BVES completed the installation of all planned HD ALERTWildfire Cameras in 2022. BVES provides O&M support as requested by USCD (HD ALERTWildfire Camera owner).  
**Key Actions:** BVES is planning on evaluating operability and coverage on all HD ALERTWildfire Cameras in 2026. This initiative is on track for 2026.

Weather Forecasting  
SAF\_6  
**On Track**

**Weather Forecasting:**  
**Volume vs 2026 Goal:** BVES has a goal to keep the weather stations to be operational at least 85% of the year.  
**Key Actions:** BVES is on track for this initiative in 2026.

Fire Potential Index  
SAF\_7  
**On Track**

**Fire Potential Index:**  
**Volume vs 2026 Goal:** As of late 2023 BVES has transitioned to using the FPI developed by Technosylva as part of its daily operations.  
**Key Actions:** BVES operations monitors daily FPI data to make critical operations decisions as it relates to wildfire risk. This initiative is on track for 2026.

# WMP Activities Status vs. WMP Activity Goals

## Risk Methodology & Assessment

Risk Methodology and Assessment  
RMA\_1  
**Technosylva Contractor Program**  
**On Going**

**Contracting with Risk Mapping Resource:**

**2026 Goal:** For 2026 BVES plans to complete the integration of Direxyon and Technosylva models.

**Key Actions:** This initiative is on track for 2026.

## Wildfire Mitigation Strategy Development

Wildfire Mitigation Strategy  
Development  
WMSD\_1  
**On Going**

**Wildfire Mitigation Strategy Development:**

**2026 Goal:** For 2026, BVES will develop WMP Updates or WMP as required by OEIS schedule.

**Key Actions:** This initiative is on track for 2026.

# WMP Activities Status vs. WMP Activity Goals

## Vegetation Management & Inspection

Vegetation Inspections  
VM\_1  
**Detailed Inspection**  
**On Track**

**Detailed Inspection:**

**Volume vs 2026 Goal:** BVES plans to complete 55.0 circuit miles of detailed inspection in 2026.

**Key Actions:** As of Q1, BVES completed 10 circuit miles of detailed inspection and is on track to achieve the 2026 target.

Vegetation Inspection  
VM\_2  
**Patrol Inspection**  
**On Track**

**Patrol Inspection:**

**Volume vs 2026 Goal:** BVES plans to complete 205.0 circuit miles of patrol inspection in 2026.

**Key Actions:** As of Q1, BVES completed 52 circuit miles of patrol inspection and is on track to achieve the 2026 target.

Vegetation Inspection  
VM\_3  
**UAV HD Photography / Videography**  
**On Track**

**UAV HD Photography / Videography:**

**Volume vs 2026 Goal:** BVES plans to conduct 205.0 circuit miles of UAV HD Photography/Videography inspection in 2026.

**Key Actions:** BVES plans to complete 205.0 circuit miles of UAV HD Photography/Videography inspection in Q3.

Vegetation Inspection  
VM\_4  
**LiDAR Inspection**  
**On Track**

**LiDAR Inspection:**

**Volume vs 2026 Goal:** BVES plans to conduct 205.0 circuit miles of LiDAR inspection in 2026.

**Key Actions:** BVES plans to complete 205.0 circuit miles of LiDAR inspection in Q3.

Vegetation Inspection  
VM\_5  
**3rd Party Ground Patrol**  
**On Track**

**3rd Party Ground Patrol:**

**Volume vs 2026 Goal:** BVES plans to conduct 205.0 circuit miles of 3rd party ground patrol inspection in 2026.

**Key Actions:** BVES plans to complete 205.0 circuit miles of LiDAR inspection in Q3.

Vegetation Inspection  
VM\_6  
**Substation Inspections**  
**On Track**

**Substation Inspections:**

**Volume vs 2026 Goal:** BVES plans to conduct 144 substation inspections in 2026.

**Key Actions:** As of Q1, BVES conducted 42 substation inspections and is on track to achieve the 2026 target.

Vegetation Inspections  
VM\_7  
Satellite Imaging  
Inspections  
**On Track**

**Pole Clearing:**

**Volume vs 2026 Goal:** BVES implemented AiDash satellite inspection program and plans to have one survey of its service area in 2026.

**Key Actions:** BVES plans to complete one survey of its service area in Q3.

Fall-In Mitigation  
VM\_8  
**On Track**

**Fall-In Mitigation:**

**Volume vs 2026 Goal:** BVES plans to remove 88 trees in 2025.

**Key Actions:** As of Q1, BVES completed 38 tree removals and is on track to achieve the 2026 target.

Clearance  
VM\_9  
**On Track**

**Vegetation Clearance:**

**Volume vs 2026 Goal:** BVES plans to complete 72 circuit miles of clearing in 2026.

**Key Actions:** As of Q1, BVES completed 16.1 circuit miles of clearing and is on track to achieve the 2026 target.

Pole Clearing  
VM\_10  
**On Track**

**Pole Clearing:**

**Volume vs 2026 Goal:** BVES has an established pole clearing program. BVES has a target of 70 poles to be cleared.

**Key Actions:** BVES will begin pole clearing work in Q2 of 2026.

# WMP Activities Status vs. WMP Activity Goals

## Vegetation Management & Inspection

Wood and Slash  
Management  
VM\_11  
**On Track**

**Wood and Slash Management:**

**Volume vs 2026 Goal:** BVES's vegetation contractor is responsible for waste removal requirements by contract.  
**Key Actions:** BVES will verify that the contractor adhered to the waste removal requirements outlined in the contract.

Substation Defensible  
Space  
VM\_12  
**On Track**

**Substation Defensible Space:**

**Volume vs 2026 Goal:** BVES's plans to conduct 13 substation vegetation abatements in 2026.  
**Key Actions:** BVES plans to complete 13 substation abatements in Q3 of 2026.

Emergency Response  
Vegetation Management  
VM\_13  
**On Track**

**Emergency Response Vegetation Management:**

**Volume vs 2026 Goal:** BVES's vegetation contractor's crews are contractually available on a short notice as needed basis for disaster or emergency event vegetation management.  
**Key Actions:** BVES will review the Management Emergency Response Procedures Annually.

Post-fire Service  
Restoration  
VM\_14  
**On Track**

**Fire-Resilient Right-of-Ways:**

**Volume vs 2026 Goal:** BVES's vegetation contractor's crews are contractually available on a short notice as needed basis for post-fire restoration activities.  
**Key Actions** BVES will review the Post-fire Service Restoration Procedures Annually.

Quality Assurance/  
Quality Control  
VM\_15  
**Vegetation  
Management Quality  
Assurance / Quality  
Control  
On Track**

**Vegetation Management Quality Assurance / Quality Control:**  
**Volume vs 2026 Goal:** BVES plans to complete 72 vegetation management audits in 2026.  
**Key Actions:** As of Q1, BVES completed 29 VM QC's and is on track to achieve the 2026 target.

Open Work Orders  
VM\_16  
**Vegetation  
Management Open  
Work Orders  
On Track**

**Vegetation Management Open Work Orders:**

**Volume vs 2026 Goal:** For 2026 BVES has a goal to have no work orders exceeding the GO 95 Rule 18 corrective action timeframe.  
**Key Actions:** BVES does not have any work orders that exceeded the GO 95 timeframe in Q1 of 2026.

Workforce Planning  
VM\_17  
**Vegetation  
Management  
Workforce Planning  
On Track**

**Vegetation Management Workforce Planning:**

**Volume vs 2026 Goal:** For 2026 BVES has a goal to verify that the wildfire related positions are appropriately staffed. This review is conducted quarterly.  
**Key Actions:** BVES reviewed and verified that the appropriate staffing levels exist for wildfire related positions.

# WMP Activities Status vs. WMP Activity Goals

## Grid Design, Operations & Maintenance

<p>Covered Conductor Installation GD_1 <b>Covered Conductor Replacement Program</b> <b>On Track</b></p>	<p><b><u>Covered Conductor Replacement Program:</u></b> <b>Volume vs 2026 Goal:</b> BVES plans replace 8 circuit miles of bare conductors with covered conductors in 2026. <b>Key Actions:</b> As of Q1, BVES replaced 0.9 circuit miles of bare conductors and is on track to achieve the 2026 target.</p>	<p>Traditional Overhead Hardening GD_5 <b>On Track</b></p>	<p><b><u>Traditional Overhead Hardening:</u></b> <b>Volume vs 2025 Goal:</b> This is an as-needed program for BVES. There is budget allocation for the year based on history but no specifically tracked metrics. Overhead hardening work is performed as needed in response to inspection findings and emergent conditions. <b>Key Actions:</b> BVES conducted as-needed maintenance throughout Q1.</p>
<p>Undergrounding of Electric Lines and/or Equipment GD_2 <b>Minor Undergrounding Upgrades Projects</b> <b>On Track</b></p>	<p><b><u>Minor Undergrounding Upgrades Projects:</u></b> <b>Volume vs 2026 Goal:</b> BVES conducts minor undergrounding projects on an as needed basis. There were no proposed or initiated undergrounding projects in Q1. <b>Key Actions:</b> No undergrounding projects were proposed or initiated in Q1.</p>	<p>Microgrids GD_6 <b>Bear Valley Solar Energy Project</b> <b>On Track</b></p>	<p><b><u>Bear Valley Solar Energy Project:</u></b> <b>Volume vs 2026 Goal:</b> Complete construction in 2027. <b>Key Actions:</b> BVES is in the permitting process with San Bernardino County.</p>
<p>Distribution Pole Replacement and Reinforcement GD_3 <b>Distribution Pole Replacement and Reinforcement</b> <b>On Track</b></p>	<p><b><u>Distribution Pole Replacement and Reinforcement:</u></b> <b>Volume vs 2026 Goal:</b> BVES plans to complete 125 pole replacements in 2026. <b>Key Actions:</b> As of Q1, BVES completed 33 poles replacements and is on track to achieve the 2026 target.</p>	<p>Microgrids GD_7 <b>Energy Storage Project</b> <b>On Track</b></p>	<p><b><u>Bear Valley Energy Storage Project:</u></b> <b>Volume vs 2026 Goal:</b> Complete construction in 2027. <b>Key Actions:</b> BVES issued notice to proceed with construction to its contractor. It is estimated that the Energy Storage Project will be operational by Q1 2027.</p>
<p>Distribution Pole Replacement and Reinforcement GD_4 <b>Evacuation Route Hardening Project</b> <b>Completed</b></p>	<p><b><u>Distribution Pole Replacement and Reinforcement:</u></b> <b>Volume vs 2026 Goal:</b> BVES plans to install wire mesh on 500 poles in 2026. <b>Key Actions:</b> As of Q1, BVES installed wire mess wrap on 500 poles. This initiative is completed for 2026.</p>	<p>Installation of System Automation Equipment GD_8 <b>Switch and Field Device Automation</b> <b>On Track</b></p>	<p><b><u>Switch and Field Device Automation:</u></b> <b>Volume vs 2026 Goal:</b> BVES plans to connect and automate 10 field switches to SCADA in 2026. <b>Key Actions:</b> BVES spent Q1 planning work to achieve its 2026 target. BVES is on track to achieve its target for 2026.</p>

# WMP Activities Status vs. WMP Activity Goals

## Grid Design, Operations & Maintenance

Installation of System Automation Equipment  
GD\_9  
**Capacitor Bank Upgrade Project**  
**On Track**

**Capacitor Bank Upgrade Project:**

**Volume vs 2026 Goal:** BVES plans to install and automate 6 Capacitor Banks by the end of 2026.

**Key Actions:** BVES spent Q1 planning work to achieve its 2026 target. BVES is on track to achieve its target for 2026.

Installation of System Automation Equipment  
GD\_10  
**Fuse TripSaver Automation**  
**On Track**

**Fuse TripSaver Automation:**

**Volume vs 2026 Goal:** BVES plans to connect and automate 10 Fuse TripSavers to SCADA in 2026.

**Key Actions:** BVES spent Q1 planning work to achieve its 2026 target. BVES is on track to achieve its target for 2026.

Installation of System Automation Equipment  
GD\_11  
**Non-Exempt Surge Arrester Replacement**  
**On Track**

**Non-Exempt Surge Arrester Replacement:**

**Volume vs 2026 Goal:** 2026 target is to replace 58 non-exempt surge arresters.

**Key Actions:** BVES spent Q1 planning work to achieve its 2026 target. BVES is on track to achieve its target for 2026.

Other Grid Topology Improvements to Minimize Risk of Ignition  
GD\_12  
**Tree Attachment Removal Program**  
**On Track**

**Tree Attachment Removal Program:**

**Volume vs 2026 Goal:** BVES plans to complete 100 tree attachment removals in 2026.

**Key Actions:** BVES spent Q1 planning work to achieve its 2026 target. BVES is on track to achieve its target for 2026.

Other Technologies and Systems Not Listed Above  
GD\_13  
**Safety and Technical Upgrades to Lake Substation**  
**On Track**

**Safety and Technical Upgrades to Lake Substation:**

**Volume vs 2026 Goal:** 2026 target is to complete at least 50 percent of the project.

**Key Actions:** Construction work is expected to begin in July 2026. BVES is on track to achieve its target for 2026.

Other Technologies and Systems Not Listed Above  
GD\_14  
**Safety and Technical Upgrades to Village Substation**  
**Not Started**

**Safety and Technical Upgrades to Village Substation:**

**Volume vs 2026 Goal:** The Safety and Technical Upgrades to Village Substation is scheduled to be completed in 2028.

**Key Actions:** No construction action will be taken on this program in 2026. BVES will perform project planning in 2027.

Equipment Maintenance and Repair  
GD\_15  
**Equipment Maintenance and Repair**  
**On Track**

**Equipment Maintenance and Repair:**

**Volume vs 2026 Goal:** BVES conducts equipment maintenance on an as needed basis.

**Key Actions:** BVES completed all equipment maintenance that was needed in Q1.

Quality Assurance/Quality Control  
GD\_16  
**Asset Quality Assurance / Quality Control**  
**On Track**

**Asset Quality Assurance / Quality Control:**

**Volume vs 2026 Goal:** BVES plans to complete 20 asset QCs on WMP work in 2026.

**Key Actions:** As of Q1, BVES completed 5 asset QCs on WMP work in Q1 and is on track to achieve the 2026 target.

# WMP Activities Status vs. WMP Activity Goals

## Grid Design, Operations & Maintenance

Open Work Orders  
GD\_17  
**Asset Open Work Orders**  
**On Track**

**Asset Open Work Orders:**

**Volume vs 2026 Goal:** For 2026 BVES has a goal to have no work orders exceeding the GO 95 Rule 18 corrective action timeframe.  
**Key Actions:** BVES does not have any work orders that exceeded the GO 95 timeframe in Q1 of 2026.

Asset Inspections  
GD\_22  
**Detailed Inspection**  
**On Track**

**Detailed Inspection:**

**Volume vs 2026 Goal:** BVES plans to complete 55.0 circuit miles of detailed inspection in 2026.  
**Key Actions:** As of Q1, BVES completed 10 circuit miles of detailed inspection and is on track to achieve the 2026 target.

Equipment Settings to Reduce Wildfire Risk  
GD\_18  
**On Track**

**Equipment Settings to Reduce Wildfire Risk:**

**Volume vs 2026 Goal:** For 2026 BVES plans to review its equipment settings on a regular basis and evaluate the need for modified settings.  
**Key Actions:** BVES plans to review and evaluate the EPSS plan by Q4.

Vegetation Inspection  
GD\_23  
**Patrol Inspection**  
**On Track**

**Patrol Inspection:**

**Volume vs 2026 Goal:** BVES plans to complete 205.0 circuit miles of patrol inspection in 2026.  
**Key Actions:** As of Q1, BVES completed 52 circuit miles of patrol inspection and is on track to achieve the 2026 target.

Grid Response Procedures and Notifications  
GD\_19  
**On Track**

**Grid Response Procedures and Notifications:**

**Volume vs 2026 Goal:** For 2026 BVES plans to review and, if necessary, update its procedures. This will be an annual process.  
**Key Actions:** BVES is in the process of reviewing these procedures. This initiative is on track to be completed in 2026.

Asset Inspection  
GD\_24  
**UAV Thermography**  
**On Track**

**UAV Thermography:**

**Volume vs 2026 Goal:** BVES plans to conduct 205.0 circuit miles of UAV HD Thermography inspection in 2026.  
**Key Actions:** BVES plans to complete 205.0 circuit miles of UAV HD Photography/Videography inspection in Q3.

Personnel Work Procedures and Training in Conditions of Elevated Fire Risk  
GD\_20  
**On Track**

**Personnel Work Procedures and Training in Conditions of Elevated Fire Risk:**

**Volume vs 2026 Goal:** For 2026 BVES plans to review and, if necessary, update its procedures. This will be an annual process. BVES will also verify the training of all responsible staff members.  
**Key Actions:** BVES is in the process of reviewing these procedures. This initiative is on track to be completed in 2026.

Vegetation Inspection  
GD\_25  
**UAV HD Photography / Videography**  
**On Track**

**UAV HD Photography / Videography:**

**Volume vs 2026 Goal:** BVES plans to conduct 205.0 circuit miles of UAV HD Photography/Videography inspection in 2026.  
**Key Actions:** BVES plans to complete 205.0 circuit miles of UAV HD Photography/Videography inspection in Q3.

Workforce Planning  
GD\_21  
**Asset Workforce Planning**  
**On Track**

**Asset Workforce Planning:**

**Volume vs 2026 Goal:** For 2026 BVES has a goal to verify that wildfire related positions are appropriately staffed. This review is conducted quarterly.  
**Key Actions:** BVES is in the process of reviewing these procedures. This initiative is on track to be completed in 2026.

Vegetation Inspection  
GD\_26  
**3rd Party Ground Patrol**  
**On Track**

**3rd Party Ground Patrol:**

**Volume vs 2026 Goal:** BVES plans to conduct 205.0 circuit miles of 3rd party ground patrol inspection in 2026.  
**Key Actions:** BVES plans to complete 205.0 circuit miles of LiDAR inspection in Q3.

# WMP Activities Status vs. WMP Activity Goals

## Grid Design, Operations & Maintenance

Asset Inspection  
GD\_27  
**Intrusive Pole  
Inspection  
On Track**

### **Intrusive Pole Inspection:**

**Volume vs 2026 Goal:** BVES plans to conduct 850 intrusive pole inspections in 2026.

**Key Actions:** BVES plans to complete 850 intrusive inspection in Q3.

Vegetation Inspection  
GD\_28  
**Substation Inspections  
On Track**

### **Substation Inspections:**

**Volume vs 2026 Goal:** BVES plans to conduct 144 substation inspections in 2026.

**Key Actions:** As of Q1, BVES conducted 42 substation inspections and is on track to achieve the 2026 target.