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Gavin Newsom, Governor
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November 4, 2026

Brandon Tolentino
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# NOTICE OF NON-PERFORMANCE

Mr. Tolentino:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Southern California Edison Company (SCE) in accordance with its 2026 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety therefore issues SCE a Notice of Non-Performance (NON), identifying non-performance with its approved WMP.

On October 7, 2026, Energy Safety conducted an inspection of Southern California Edison Company's WMP initiatives in the vicinity of the city of Yucaipa, California. The inspection report is enclosed herewith. Energy Safety found the following deficiencies:

Deficiency 1. Energy Safety observed that in implementing 2026 WMP initiative 8.2.1.1 – WCCP Covered Conductor, SCE failed to complete the covered conductor installation work on Structure ID 4311332E, Grid Hardening ID TD2357977-4311332E, at coordinates 34.0295983805718, -117.027010202904. Energy Safety considers this non-performance to be in the Minor risk category. SCE must complete a corrective action for this deficiency by 12 months from date of this notice.[1]

Within 30 days from the issuance date of this NON, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the identified deficiency or deficiencies.

This response shall be filed in the Energy Safety e-Filing system under the 2026 NON Docket,[2] and the associated file name(s) must begin with the NON identification number.

Prior to its response, the electrical corporation may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than 10 business days before the response

[1] Gov. Code section 15475.2(a)(2)
[2] https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2026%20NON

deadline.[3] Requests for informal conference with Energy Safety must be e-mailed to AssetPerformance@energysafety.ca.gov, with a copy sent to all Energy Safety staff identified in the NON.

Sincerely,

/s/ Patrick Doherty

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[3] Energy Safety Performance Guidelines, p. 4

# INSPECTION REPORT

# Overview

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation pursuant to an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely affect an electrical corporation's wildfire risk.

A Notice of Non-Performance (NON) is issued for any deficiencies discovered during an inspection related to an electrical corporation's performance of its WMP.

Deficiencies must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a deficiency.[4] If Energy Safety assigns a risk category to a deficiency, an electrical corporation must correct the deficiency as required per the timelines provided in Table 1.[5]

## Table 1. Risk Category and Correction Timelines

| Risk Category | Deficiency correction timeline |
|---|---|
| Severe | • Immediate resolution |
| Moderate | • 2 months (in High Fire Threat District (HFTD) Tier 3)<br>• 6 months (in HFTD Tier 2)<br>• 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3) |
| Minor | • 12 months or resolution scheduled in WMP update |

[4] Gov. Code section 15475.2(a)(2)
[5] Energy Safety Performance Guidelines, p. 4

# Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the deficiency or deficiencies found during the inspection. Details regarding the inspection that identified the deficiency or deficiencies are provided in the Inspections Details section below.

## Table 2. Inspection Location and Initiative Summary

| | |
|---|---|
| Electrical Corporation: | Southern California Edison Company |
| Report Number: | PAD_SCE_SIS_20261007_1010 |
| Inspector: | Samuel Isaiah |
| WMP Year Inspected: | 2026 |
| Quarterly Data Report (QDR) Referenced: | Quarter 2 (Q2) |
| Inspection Selection: | Energy Safety viewed the contents of the Q2 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report. |
| Relevant WMP Initiative(s): | 8.2.1.1 – WCCP Covered Conductor |
| Date of Inspection: | October 7, 2026 |
| City and/or County of Inspection: | Yucaipa, San Bernardino County |
| Inspection Purpose: | Assess the accuracy of Southern California Edison Company's QDR data, completeness of its work, and performance of WMP requirements. |

## Table 3. WMP Inspection Deficiency

| Deficiency # | Structure ID | Grid Hardening ID | Lat/Long | HFTD | WMP Initiative Number | Severity | Deficiency Description |
|---|---|---|---|---|---|---|---|
| Deficiency 1 | 4311332E | TD2357977-4311332E | 34.0295983805718, -117.027010202904 | Non-HFTD | 8.2.1.1 – WCCP Covered Conductor | Minor | Failure to complete work on covered conductor installation |

# Inspection Details

**Deficiency 1**

**Relevant Requirement**:

1. SCE's Distribution Overhead Construction Standard (DOH), CC 100, Sheet 2 of 4, states the following regarding covered conductor installation: "Installing Covered Conductor is the same as installing bare conductor except: … Splices, dead-ends, equipment busing, fuses, and lightning arresters shall be covered" (see Exhibit B).

**Findings:**

In the 2026 Q2 Quarterly Data Report Submission, Southern California Edison Company reported that work on WCCP Covered Conductor was completed at Structure ID 4311332E, Grid Hardening ID TD2357977-4311332E at 35557-35699 Avenue D, Yucaipa, CA, 92399, USA, coordinates 34.0295983805718, -117.027010202904. At this location, the inspector observed that a lightning arrester cover was missing. The inspector's observation is documented in Deficiency 1 photographs, which are attachments to this report. Photo numbers Asset Image 1, Asset Image 2, Asset Image 3, depict that the lightning arrester cover is missing.

Energy Safety concludes that there is a deficiency because of these facts:

1. The inspector observed that a lightning arrester cover was missing at this location where covered conductor installation was reported complete.
2. SCE's Distribution Overhead Construction Standard, excerpted at Exhibit B, requires lightning arrestors that are part of a covered conductor project to be covered.

# Exhibits

Exhibit A: Photo Log

**Structure ID:** 4311332E

Deficiency 1

<table>
<tr><td></td><td>
</td></tr>
<tr><td>General Image 1: Overall Structure</td><td>General Image 2: Structure ID</td></tr>
<tr><td></td><td></td></tr>
<tr><td>Asset Image 1: Lightning arrester cover missing</td><td>Asset Image 2: Lightning arrester cover missing</td></tr>
</table>

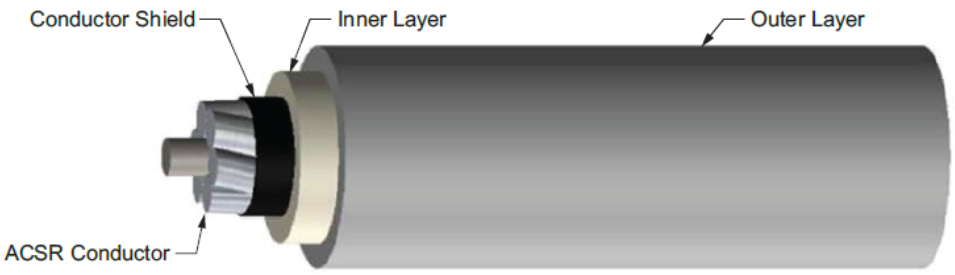


**Asset Image 3**: Lightning arrester cover missing

# Exhibits B: Distribution Overhead Construction Standard Reference



**Figure CC 100–1: Covered Conductor 1.0 (ATW/CTW)**




Two covered conductor designs are available: A 17 kV designed covered conductor and a 35 kV designed covered conductor.

- 17 kV Covered Conductors may be used for a maximum of 17 kV, single- or three-phase circuits, laterals, or feeders. Neutral conductors are covered.
- 35 kV Covered Conductor may be used for a maximum of 35 kV, single- or three-phase circuits, laterals, or feeders. Neutral conductors are covered.

Installing Covered Conductor is the same as installing bare conductor except:

- ☐ Insulators shall be used based on the applications listed in the GR section.
- ☐ Splices, dead-ends, equipment bushing, fuses, and lightning arresters shall be covered
- ☐ Outer covering must be stripped before making any connections
- ☐ Surge Arresters (see CC 130)

**NOTE**

The Sentient MM3 Remote Fault Indicator (RFI) (see DAP AP 604) shall not be used on Covered Conductor. The gripping teeth in the clamping mechanism of the Sentient MM3 RFI can cause damage to the sheath of the covered conductor.

**Scope CC 100.2 Covered Conductor Exposed End Protection - Sealing/Moisture Proofing Method for Covered Conductor Ends**

**1.0 General**

All covered conductors shall not be left exposed other than during the time work is being performed on the covered conductor. Partial reels of covered conductor that are stored in company warehouses, district/contractor yards, or contractor project stores shall have protection installed on the covered conductor ends. Exposed covered conductors shall be protected from moisture and contaminants in the following manner:

- Apply Aqua-Seal SAP 10116816/10116813 over exposed covered conductor end, extending at least one inch over the jacket.
- Follow this by wrapping two layers of half wrap Electrical tap (33 tape) SAP 10116970 over the Aqua-Seal.