State of California – A Natural Resources Agency
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Gavin Newsom, Governor
Forest Kaser, Director

November 3, 2026

Brandon Tolentino
Vice President, Wildfire and Business Resiliency
Southern California Edison Company
2244 Walnut Grove Ave
Rosemead, CA 91770

NOTICE OF NON-PERFORMANCE

Mr. Tolentino:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Southern California Edison Company (SCE) in accordance with its 2026 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety therefore issues SCE a Notice of Non-Performance (NON), identifying non-performance with its approved WMP.

On September 24, 2026, Energy Safety conducted an inspection of Southern California Edison Company's WMP initiatives in the vicinity of the city of Yucaipa, California. The inspection report is enclosed herewith. Energy Safety found the following deficiencies:

Deficiency 1. Energy Safety observed that in implementing 2026 WMP initiative 8.3.1 – Distribution Remediation, SCE failed to complete Distribution Remediation work on Structure ID 1112860E, Grid Hardening ID 415160027-1112860E, at coordinates 34.0490089193986, -116.999527286665. Energy Safety considers this non-performance to be in the Minor risk category. SCE must complete a corrective action for this deficiency by 12 months from date of this notice.[1]

Within 30 days from the issuance date of this NON, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the identified deficiency or deficiencies.

This response shall be filed in the Energy Safety e-Filing system under the 2026 NON Docket,[2] and the associated file name(s) must begin with the NON identification number.

Prior to its response, the electrical corporation may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than 10 business days before the response

[1] Gov. Code section 15475.2(a)(2)
[2] https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2026%20NON

deadline.[3] Requests for informal conference with Energy Safety must be e-mailed to AssetPerformance@energysafety.ca.gov, with a copy sent to all Energy Safety staff identified in the NON.

Sincerely,

/s/ Patrick Doherty

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[3] Energy Safety Performance Guidelines, p. 4

INSPECTION REPORT

Overview

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation pursuant to an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely affect an electrical corporation's wildfire risk.

A Notice of Non-Performance (NON) is issued for any deficiencies discovered during an inspection related to an electrical corporation's performance of its WMP.

Deficiencies must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a deficiency.[4] If Energy Safety assigns a risk category to a deficiency, an electrical corporation must correct the deficiency as required per the timelines provided in Table 1.[5]

Table 1. Risk Category and Correction Timelines

Risk Category	Deficiency correction timeline
Severe	• Immediate resolution
Moderate	• 2 months (in High Fire Threat District (HFTD) Tier 3) • 6 months (in HFTD Tier 2) • 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3)
Minor	• 12 months or resolution scheduled in WMP update

[4] Gov. Code section 15475.2(a)(2)
[5] Energy Safety Performance Guidelines, p. 4

Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the deficiency or deficiencies found during the inspection. Details regarding the inspection that identified the deficiency or deficiencies are provided in the Inspections Details section below.

Table 2. Inspection Location and Initiative Summary

Electrical Corporation:	Southern California Edison Company
Report Number:	PAD_SCE_SIS_20260924_1131
Inspector:	Samuel Isaiah
WMP Year Inspected:	2026
Quarterly Data Report (QDR) Referenced:	Quarter 2 (Q2)
Inspection Selection:	Energy Safety viewed the contents of the Q2 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report.
Relevant WMP Initiative(s):	8.3.1 Distribution Remediation
Date of Inspection:	September 24, 2026
City and/or County of Inspection:	Yucaipa, San Bernardino County
Inspection Purpose:	Assess the accuracy of Southern California Edison Company’s QDR data, completeness of its work, and performance of WMP requirements.

Table 3. WMP Inspection Deficiency

Deficiency #	Structure ID	Grid Hardening ID	Lat/Long	HFTD	WMP Initiative Number	Severity	Deficiency Description
Deficiency 1	1112860E	415160027-1112860E	34.0490089193986, -116.999527286665	Tier 3	8.3.1 Distribution Remediation	Minor	Failure to complete work on distribution remediation

Inspection Details

Deficiency 1

Relevant Requirement:

1. SCE's *Distribution Overhead Construction Standard* (DOH), PO 300, Sheet 13 of 15, Note 3, states the following regarding down guy: "Down guys shall not contact crossarms or hardware" (see Exhibit B).

2. CPUC General Order 95 (GO 95), Rule 52.7-D, further states: "No part of any guy may be nearer than 1 1/2 inches to any through bolt which is metallically interconnected to dead-end hardware."[6]

Findings:

In the 2026 Q2 Quarterly Data Report Submission, Southern California Edison Company reported that work on Distribution Remediation was completed at Structure ID 1112860E, Grid Hardening ID 415160027-1112860E at 36901-36927 Oak Glen Rd, Yucaipa, CA, 92399, USA, coordinates 34.0490089193986, -116.999527286665. At this location, the inspector observed that the primary down guy is leaning on the crossarm and is also near the crossarm's dead-end through metal bolt. The inspector's observation is documented in Deficiency 1 photographs, which are attachments to this report. Photo numbers Asset Image 1, Asset Image 2, Asset Image 3, and Asset Image 4 depict the down guy is touching the crossarm.

Energy Safety concludes that there is a deficiency because of these facts:

1. The inspector observed that the primary down guy is leaning on the crossarm and is near the crossarm's dead-end through metal bolt.
2. SCE's Distribution Overhead Construction Standard, excerpted at Exhibit B, requires down guys not come into contact with crossarms or hardware.
3. CPUC GO 95, Rule 52.7-D, requires a minimum clearance of 1 1/2 inches between any part of a guy wire and any through bolt metallically interconnected to dead-end hardware.
4. Energy Safety disagrees with the assessment documented in SCE's Field Notes that contact between the fiberglass guy strain rod and fiberglass crossarm presents no issue, as the condition violates SCE's DOH requirements and may also violate CPUC GO 95, Rule 52.7-D. Therefore, Energy Safety upholds the deficiency initially identified by SCE's inspector.

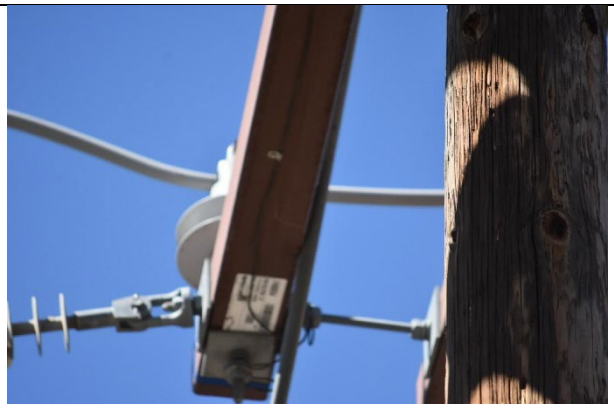
[6] California Public Utilities Commission, *General Order 95: Rules for Overhead Electric Line Construction*, December 2024, Rule 52.7-D, p. V-22 (PDF p. 145)
https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M550/K438/550438485.pdf#page=145

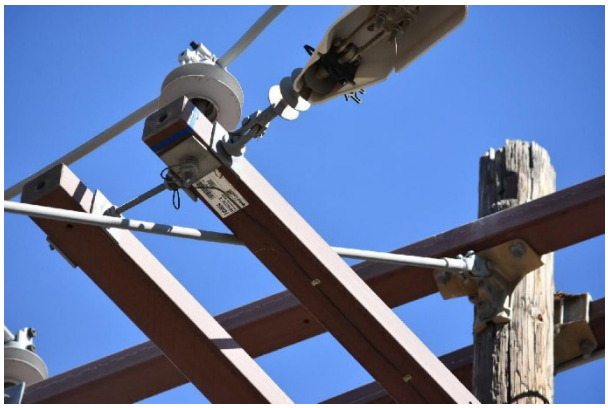
Exhibits

Exhibit A: Photo Log

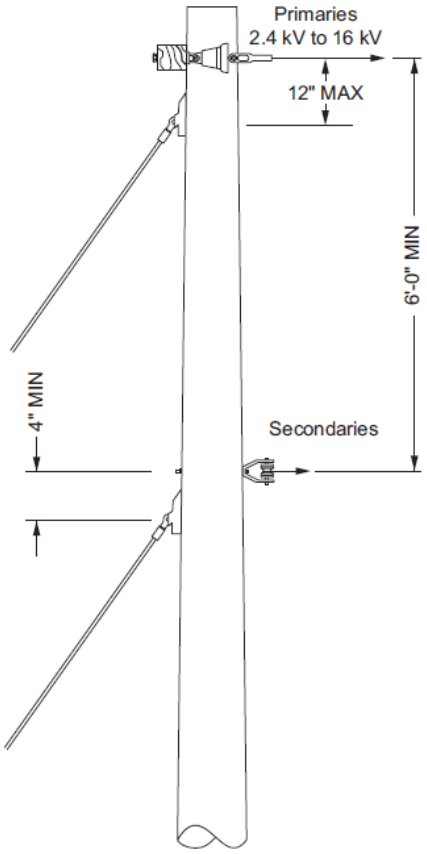
Structure ID: 1112860E

Deficiency 1

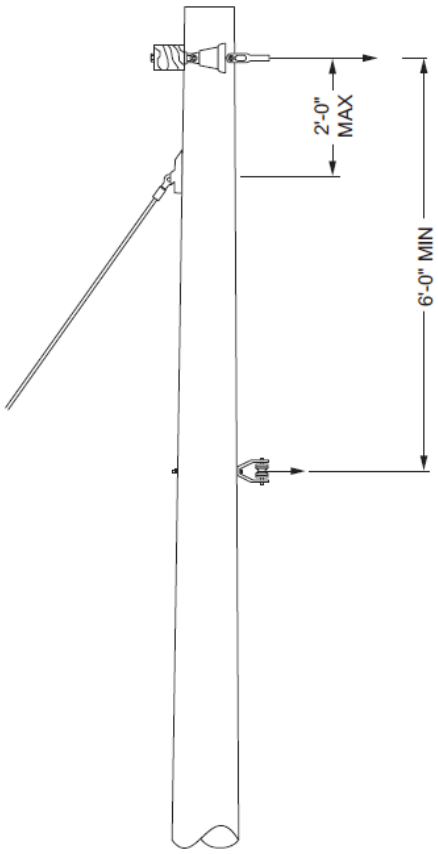
<table>
<tr><td></td><td>
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<tr><td>General Image 1: Overall Structure</td><td>General Image 2: Structure ID</td></tr>
<tr><td></td><td></td></tr>
<tr><td>Asset Image 1: Primary down guy touching crossarm</td><td>Asset Image 2: Primary down guy touching crossarm</td></tr>
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Asset Image 3: Primary down guy touching crossarm	**Asset Image 4**: Primary down guy touching crossarm

Exhibits B: Distribution Overhead Construction Standard Reference



Grade A Construction



Grade B Construction Only

Note(s):

1. Guying shall take into consideration the maximum bending moment that may be applied to a pole (due to pole loading and conductor strain) for a given wind area without exceeding the safety factor for the specified grade of construction.
2. Refer to Chapter PLM-2 of the Pole Loading Manual (PLM) for safety factors of new and in-service Grade A or Grade B construction.
3. Down guys shall not contact crossarms or hardware.