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Gavin Newsom, Governor
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September 4, 2026

Brandon Tolentino
Vice President, Wildfire and Business Resiliency
Southern California Edison Company
2244 Walnut Grove Ave
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NOTICE OF NON-PERFORMANCE

Mr. Tolentino:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Southern California Edison Company (SCE) in accordance with its 2026 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety therefore issues SCE a Notice of Non-Performance (NON), identifying non-performance with its approved WMP.

On August 26, 2026, Energy Safety conducted an inspection of Southern California Edison Company's WMP initiatives in the vicinity of the city of Chino Hills, California. The inspection report is enclosed herewith. Energy Safety found the following deficiencies:

Deficiency 1. Energy Safety observed that in implementing 2026 WMP initiative 8.3.1 – Distribution High Fire Risk-Informed (HFRI) Inspection – Ground and Aerial (IN-1.1), SCE failed to complete the removal of an idle anchor on Structure ID 4786675E, Grid Hardening ID 413872706-4786675E at coordinates 33.9686621595258, -117.750296402827. Energy Safety considers this non-performance to be in the Minor risk category. SCE must complete a corrective action for this deficiency by 12 months from the date of this notice.[1]

Within 30 days from the issuance date of this NON, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the identified deficiency or deficiencies.

This response shall be filed in the Energy Safety e-Filing system under the 2026 NON Docket,[2] and the associated file name(s) must begin with the NON identification number.

Prior to its response, the electrical corporation may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than 10 business days before the response

[1] Gov. Code section 15475.2(a)(2)
[2] https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2026%20NON

deadline.[3] Requests for informal conference with Energy Safety must be e-mailed to AssetPerformance@energysafety.ca.gov, with a copy sent to all Energy Safety staff identified in the NON.

Sincerely,

Patrick Doherty

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[3] Energy Safety Performance Guidelines, p. 4

INSPECTION REPORT

Overview

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation pursuant to an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely affect an electrical corporation's wildfire risk.

A Notice of Non-Performance (NON) is issued for any deficiencies discovered during an inspection related to an electrical corporation's performance of its WMP.

Deficiencies must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a deficiency.[4] If Energy Safety assigns a risk category to a deficiency, an electrical corporation must correct the deficiency as required per the timelines provided in Table 1.[5]

Table 1. Risk Category and Correction Timelines

Risk Category	Deficiency correction timeline
Severe	• Immediate resolution
Moderate	• 2 months (in High Fire Threat District (HFTD) Tier 3) • 6 months (in HFTD Tier 2) • 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3)
Minor	• 12 months or resolution scheduled in WMP update

[4] Gov. Code section 15475.2(a)(2)
[5] Energy Safety Performance Guidelines, p. 4

Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the deficiency or deficiencies found during the inspection. Details regarding the inspection that identified the deficiency or deficiencies are provided in the Inspections Details section below.

Table 2. Inspection Location and Initiative Summary

Electrical Corporation:	Southern California Edison Company
Report Number:	NON_PAD_SCE_YLO_20260826_1331
Inspector:	Yana Loginova
WMP Year Inspected:	2026
Quarterly Data Report (QDR) Referenced:	Quarter 1 (Q1)
Inspection Selection:	Energy Safety viewed the contents of the Q1 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report.
Relevant WMP Initiative(s):	8.3.1 Distribution High Fire Risk-Informed (HFRI) Inspections - Ground and Aerial (IN-1.1)
Date of Inspection:	August 26, 2026
City and/or County of Inspection:	Chino Hills, San Bernardino County
Inspection Purpose:	Assess the accuracy of Southern California Edison Company's QDR data, completeness of its work, and performance of WMP requirements.

Table 3. WMP Inspection Deficiency

Deficiency #	Structure ID	Grid Hardening ID	Lat/Long	HFTD	Initiative Number	Severity	Deficiency Description
Deficiency 1	4786675E	413872706-4786675E	33.9686621595258, -117.750296402827	Tier 3	8.3.1 Distribution High Fire Risk-Informed (HFRI) Inspections - Ground and Aerial (IN-1.1)	Minor	Failure to complete the removal of idle anchor

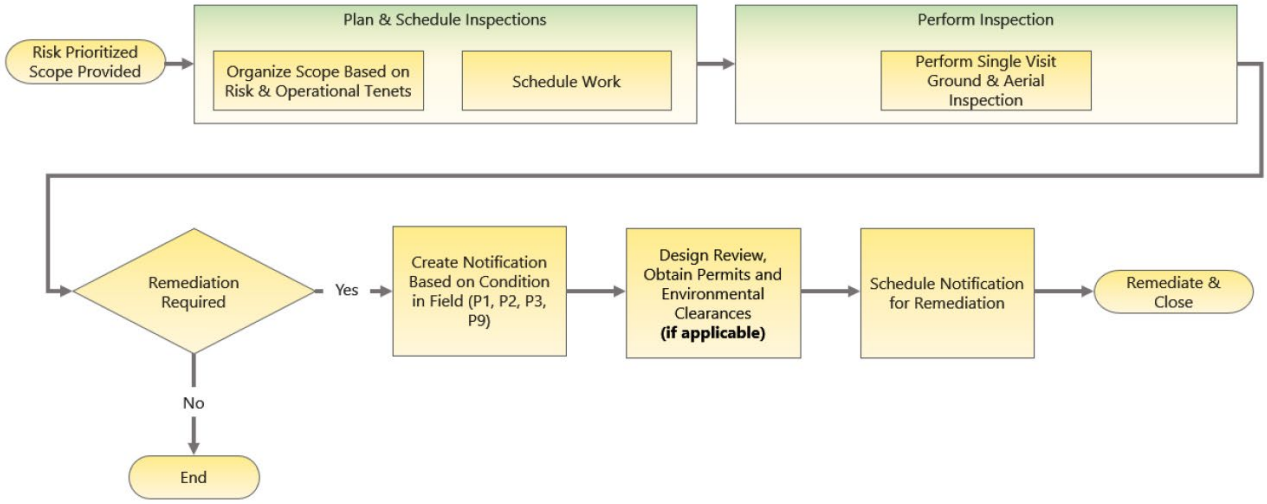
Inspection Details

Relevant Requirement:

Southern California Edison Company's WMP states the following regarding initiative number 8.3.1 Distribution High Fire Risk-Informed (HFRI) Inspections – Ground and Aerial (IN-1.1):

1. "The frequency of [High Fire Risk-Informed] inspections varies by the location-specific risk… within SCE's [High Fire Risk Area], structure-specific risk (as defined by the structures Probability of Ignition and Wildfire Consequences), and emergent conditions. Issues identified by inspectors during the detailed inspections are prioritized for remediation to be completed within [General Order 95] compliance timelines. Remediations can be repairs to or replacements of existing assets depending on asset condition. Remediations can be repairs to or replacements of existing assets depending on asset condition."[6]
2. The following is a workflow diagram from SCE's WMP showing the conditions under which SCE will execute remediations under initiative number 8.3.1:[7]

Figure 8-1a - Distribution Detailed Inspections and Remediations Workflow



[6] Southern California Edison Company, "2026-2028 Wildfire Mitigation Plan," June 26, 2026, p. 277. [Online]. Available: https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=60931&docket=2026-2028-Base-WMPs&shareable=true

[7] Southern California Edison Company, "2026-2028 Wildfire Mitigation Plan," June 26, 2026, p. 278. [Online]. Available: https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=60931&docket=2026-2028-Base-WMPs&shareable=true

Findings:

In the 2026 Q1 Quarterly Data Submission, Southern California Edison Company reported that work on Distribution Remediation was completed at Structure ID 4786675E, Grid Hardening ID 413872706-4786675E at 2415-2475 Carbon Canyon Rd, Chino Hills, CA, 91709, USA, at coordinates 33.9686621595258, -117.750296402827. At this location, the inspector observed that an idle anchor was present. The inspector's observation is documented in Deficiency 1 photographs, which are attachments to this report. Photo numbers Asset Image 1 and Asset Image 2 depict the idle anchor.

Energy Safety concludes that there is a deficiency because of these facts:

1. Southern California Edison Company's 2026 WMP initiative number 8.3.1 - Distribution High Fire Risk-Informed (HFRI) Inspections work identified that the removal of an idle anchor was complete at this location.
2. An idle anchor was present at the inspection location.

Exhibits

Exhibit A: Photo Log

Structure ID: 4786675E

Deficiency 1

	
General Image 1: Overall Structure	**General Image 2**: Structure ID

	
Asset Image 1: View of idle anchor	**Asset Image 2**: View of idle anchor