



July 21, 2026

Brandon Tolentino
Vice President, Wildfire and Business Resiliency
Southern California Edison Company
2244 Walnut Grove Ave
Rosemead, CA 91770

NOTICE OF NON-PERFORMANCE

Mr. Tolentino:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Southern California Edison Company (SCE) in accordance with its 2025 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety therefore issues SCE a Notice of Non-Performance (NON), identifying non-performance with its approved WMP.

On June 17, 2026, Energy Safety conducted an inspection of Southern California Edison Company's WMP initiatives in the vicinity of the city of Corona, California. The inspection report is enclosed herewith. Energy Safety found the following deficiencies:

Deficiency 1. Energy Safety observed that in implementing 2025 WMP initiative 8.1.3.1 - Distribution High Fire Risk-Informed (HFRI) Inspections and Remediations (IN-1.1), SCE failed to complete remediation of missing tap cover on Structure ID 4739126E, Grid Hardening ID 414445064-4739126E at coordinates 33.9461581785984, -117.634253792228. Energy Safety considers this non-performance to be in the Minor risk category. SCE must complete a corrective action for this deficiency by 12 months from the date of this notice.¹

Within 30 days from the issuance date of this NON, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the identified deficiency or deficiencies.

This response shall be filed in the Energy Safety e-Filing system under the 2025 NON Docket,² and the associated file name(s) must begin with the NON identification number.

Prior to its response, the electrical corporation may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than 10 business days before the response

¹ Gov. Code section 15475.2(a)(2)

² <https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2025%20NON>

deadline.³ Requests for informal conference with Energy Safety must be e-mailed to AssetPerformance@energysafety.ca.gov, with a copy sent to all Energy Safety staff identified in the NON.

Sincerely,

Patrick Doherty

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³ Energy Safety Performance Guidelines, p. 4



INSPECTION REPORT

Overview

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation pursuant to an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely affect an electrical corporation's wildfire risk.

A Notice of Non-Performance (NON) is issued for any deficiencies discovered during an inspection related to an electrical corporation's performance of its WMP.

Deficiencies must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a deficiency.⁴ If Energy Safety assigns a risk category to a deficiency, an electrical corporation must correct the deficiency as required per the timelines provided in Table 1.⁵

Table 1. Risk Category and Correction Timelines

Risk Category	Deficiency correction timeline
Severe	• Immediate resolution
Moderate	• 2 months (in High Fire Threat District (HFTD) Tier 3) • 6 months (in HFTD Tier 2) • 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3)
Minor	• 12 months or resolution scheduled in WMP update

⁴ Gov. Code section 15475.2(a)(2)

⁵ Energy Safety Performance Guidelines, p. 4

Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the deficiency or deficiencies found during the inspection. Details regarding the inspection that identified the deficiency or deficiencies are provided in the Inspections Details section below.

Table 2. Inspection Location and Initiative Summary

Electrical Corporation:	Southern California Edison Company
Report Number:	PAD_SCE_YLO_20260617_0957
Inspector:	Yana Loginova
WMP Year Inspected:	2025
Quarterly Data Report (QDR) Referenced:	Quarter 4 (Q4)
Inspection Selection:	Energy Safety viewed the contents of the Q4 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report.
Relevant WMP Initiative(s):	8.1.3.1 - Distribution Detailed Inspections and Remediations (IN-1.1)
Date of Inspection:	June 17, 2026
City and/or County of Inspection:	Corona, San Bernardino County
Inspection Purpose:	Assess the accuracy of Southern California Edison Company’s QDR data, completeness of its work, and performance of WMP requirements.

Table 3. WMP Inspection Deficiency

Deficiency #	Structure ID	Grid Hardening ID	Lat/Long	HFTD	Initiative Number	Severity	Deficiency Description
Deficiency 1	4739126E	414445064-4739126E	33.9461581785984, -117.634253792228	Non-HFTD	8.1.3.1 - Distribution High Fire Risk-Informed (HFRI) Inspections and Remediations (IN-1.1)	Minor	Failure to complete remediation of missing tap cover

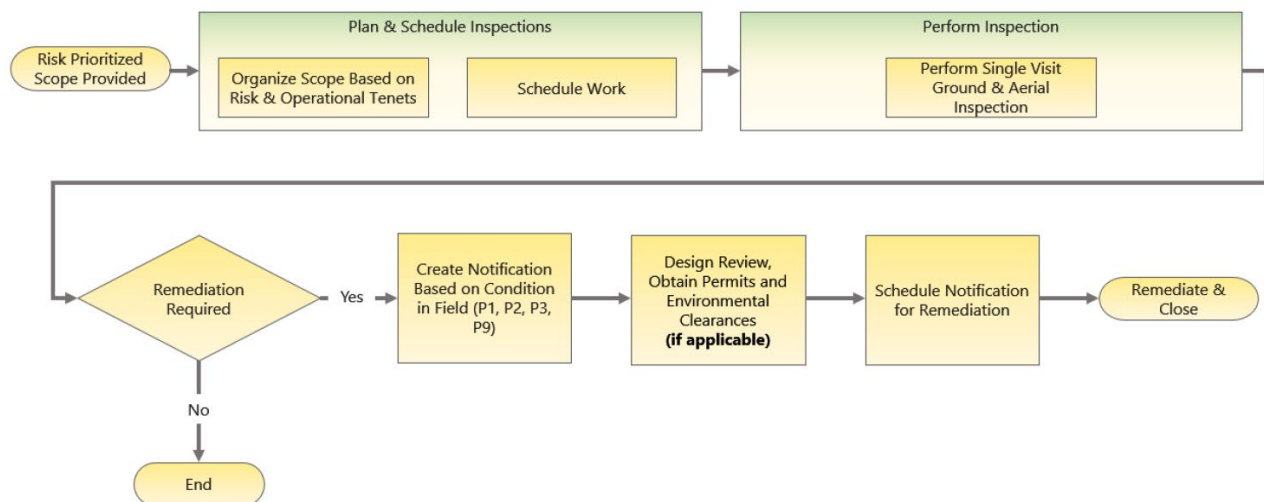
Inspection Details

Relevant Requirement:

Southern California Edison Company's WMP states the following regarding initiative number 8.1.3.1 Distribution Detailed Inspections and Remediations (IN-1.1):

1. "The frequency of [High Fire Risk-Informed inspections] varies by the location-specific risk... within SCE's [High Fire Risk Area] and emergent conditions. Issues identified by inspectors during the detailed inspections are prioritized for remediation to be completed within [General Order 95] compliance timelines. Remediations can be repairs to or replacements of existing assets depending on asset condition. For example, SCE repairs ground molding with that is found to be broken/damaged with an exposed ground wire at the public level. Also, SCE replaces wood guy guards if found to be missing, damaged or outdated."⁶
2. The following is a workflow diagram from SCE's WMP showing the conditions under which SCE will execute remediations under initiative number 8.1.3.1:⁷

Figure 8-1a - Distribution Detailed Inspections and Remediations Workflow



⁶ Southern California Edison Company, "2023-25 Wildfire Mitigation Plan," October 26, 2023, p. 284. [Online]. Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=55866&shareable=true>

⁷ Southern California Edison Company, "2023-25 Wildfire Mitigation Plan," October 26, 2023, p. 285. [Online]. Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=55866&shareable=true>

Findings:

In the 2025 Q4 Quarterly Data Report Submission, Southern California Edison Company reported that work on Distribution Remediation was completed at Structure ID 4739126E, Grid Hardening ID 414445064-4739126E at 16876-16898 Chino Corona Rd, Corona, CA, 92880, 33.9461581785984, -117.634253792228. At this location, the inspector observed that the tap cover was unsecured. The inspector's observation is documented in Deficiency 1 photographs, which are attachments to this report. Photo numbers Asset Image 1, Asset Image 2, Asset Image 3, depict unsecured tap cover.

Energy Safety concludes that there is a deficiency because of these facts:

1. Southern California Edison Company's 2025 Q4 Quarterly Data Report Submission reported that work related to 2025 WMP initiative number 8.1.3.1 Distribution Detailed Inspections and Remediations was complete at this location.
2. The original notification at issue at this location identified that remediation of missing avian protection on fuse and center phase bare tap cover was required.
3. Although the work was reported as complete by SCE, the inspector observed that the tap cover was unsecured upon inspection.

Exhibits

Exhibit A: Photo Log

Structure ID: 4739126E

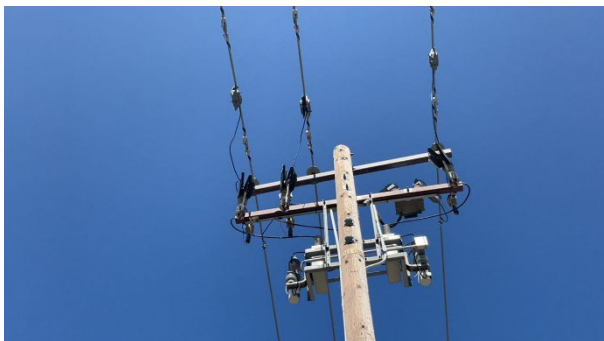
Deficiency 1



General Image 1: Overall Structure



General Image 2: Structure ID



Asset Image 1: View of unsecured tap cover



Asset Image 2: View of unsecured tap cover



Asset Image 3: View of unsecured tap cover