



July 17, 2026

Daniel Kushner
Senior Director, Electric Risk & Compliance
Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

NOTICE OF NON-PERFORMANCE

Mr. Kushner:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Pacific Gas and Electric Company (PG&E) in accordance with its 2025 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety, therefore, issues PG&E a Notice of Non-Performance (NON), identifying non-performance with its approved WMP.

On November 18, 2025, Energy Safety conducted an inspection of PG&E's WMP initiatives in the vicinity of the city of Santa Ynez, California. The inspection report is enclosed herewith. Energy Safety found the following deficiencies:

Deficiency 1. Energy Safety observed that in implementing 2025 WMP initiative 8.1.7.2 - Backlog Ignition Risk Reduction, PG&E failed to complete work on open work orders - distribution tags on Pole ID 121424772, Grid Hardening ID 124437925 at coordinates 34.677828396863, -120.083991788946. Energy Safety considers this non-performance to be in the Minor risk category. PG&E must complete a corrective action for this deficiency by 12 months of this notice.¹

Within 30 days from the issuance date of this NON, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the identified deficiency or deficiencies.

This response shall be filed in the Energy Safety e-Filing system under the 2025 NON Docket,² and the associated file name(s) must begin with the NON identification number.

Prior to its response, the electrical corporation may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than 10 business days before the response

¹ Gov. Code section 15475.2(a)(2)

² <https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2025%20NON>

deadline.³ Requests for informal conference with Energy Safety must be e-mailed to assetperformance@energysafety.ca.gov, with a copy sent to all Energy Safety staff identified in the NON.

Sincerely,

Patrick Doherty

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³ Energy Safety Performance Guidelines, p. 4



INSPECTION REPORT

Overview

Inspection Categories

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation as reported in an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely affect an electrical corporation's wildfire risk.

A Notice of Non-Performance (NON) is issued for any deficiencies discovered during an inspection related to an electrical corporation's performance of its WMP.

Correction Timelines

Deficiencies must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a deficiency.⁴ If Energy Safety assigns a risk category to a deficiency, an electrical corporation must correct the deficiency as required per the timelines provided in Table 1.⁵

Table 1. Risk Category and Correction Timelines

Risk Category	Deficiency correction timeline
Severe	• Immediate resolution
Moderate	• 2 months (in High Fire Threat District (HFTD) Tier 3) • 6 months (in HFTD Tier 2) • 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3)
Minor	• 12 months or resolution scheduled in WMP update

⁴ Gov. Code section 15475.2(a)(2)

⁵ Energy Safety Performance Guidelines, p. 4



Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the deficiency or deficiencies found during the inspection. Details regarding the inspection that identified the deficiency or deficiencies are provided in the Inspections Details Section below.

Table 2: Inspection Location and Initiative Summary

Electrical Corporation:	Pacific Gas and Electric Company
Report Number:	PAD_PGE_AXS_20251118_1057
Inspector:	Alexander Scott
WMP Year Inspected:	2025
Quarterly Data Report (QDR) Referenced:	Quarter 2 (Q2)
Inspection Selection:	Energy Safety viewed the contents of the Q2 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report.
Relevant WMP Initiative(s):	8.1.7.2 - Open Work Orders – Distribution Tags
Date of Inspection:	November 18, 2025
City and/or County of Inspection:	Santa Ynez, Santa Barbara County
Inspection Purpose:	Assess the accuracy of Pacific Gas and Electric Company’s QDR data, completeness of its work, and performance of WMP requirements.

Table 3: WMP Inspection Deficiencies

Deficiency #	Structure ID	Grid Hardening ID	Lat/Long	HFTD	Initiative Number	Severity	Deficiency Description
Deficiency 1	121424772	124437925	34.677828396863, -120.083991788946	Tier 2	8.1.7.2 - Open Work Orders – Distribution Tags	Minor	Failure to complete work on open work orders – distribution tags.

Inspection Details

Deficiency 1

Relevant Requirement:

PG&E's WMP states the following regarding initiative number 8.1.7.2:

1. PG&E's Plan for Eliminating the Backlog of Open Work Orders, Remedy c(i), Field Safety Reassessment (FSR) states the following: *"Inspectors can also recommend that a notification be canceled if they believe it was created in error or if it was already completed. For example, if the tag is no longer required according to PG&E's guidelines, or if they find all work identified on the EC notification is already completed in the field."*⁶
2. TABLE RN-PG&E-23-04-5 within PG&E's WMP illustrates the drivers of increased find rates and refers to a document titled TD-2305M-JA02⁷ as describing the criteria used during inspection evaluations related to initiative 8.1.7.2.

Findings:

In the 2025 Q2 Quarterly Data Report submission, PG&E reported that work on WMP initiative 8.1.7.2 - Open Work Orders – Distribution Tags were completed at Pole ID121424772, Grid Hardening ID 124437925 at 3351-3387 Calzada Ave, Santa Ynez, CA, 93460, USA, 34.677828396863, -120.083991788946. At this location the inspector observed that the subject pole meets replacement criteria per TD-2305M-JA02. Decay was observed at the pole top. PG&E's original evaluation requested pole replacement, but replacement was later deemed unnecessary. The inspector's observation is documented in Deficiency 1 photographs, which are attachments to this report. Photo numbers IA1Img1, IA1Img2, and IA1Img3 depict decay present at the top of pole, and Item1IB1Img1-1, Item1IB1Img1-2, Item1IB1Img1-3, and Item1IB1Img1-4 are references used to evaluate the pole condition.

Energy Safety concludes that there is a deficiency because of these facts:

1. PG&E's Field Safety Reassessment (FSR) was completed for a pole that was originally determined to need replacement, and the FSR deemed the scheduled replacement to be unnecessary.
2. The inspector observed decay at the pole top from ground level.
3. The inspector observed a large mass of the pole missing within 6" of pole top, and near a span guy wire, which warrants pole replacement per PG&E document TD-2305M-JA02.

⁶ Pacific Gas & Electric Company, "PG&E 2023-25 Approved Wildfire Mitigation Plan R8," February 13, 2025, p. 537. [Online]. Available: <https://efiling.energy.ca.gov/eFiling/Getfile.aspx?fileid=57976&shareable=true>

⁷ Pacific Gas and Electric Company Job Aid: Overhead Assessment. <https://www.pge.com/assets/pge/docs/outages-and-safety/outage-preparedness-and-support/td-2305m-ja02-overhead-assessment.pdf>

Exhibits

Exhibit A: Photo Log

Structure ID: 121424772

Deficiency 1



G1mg1: Overall Structure.



G1mg2: Structure ID.



G1mg3: Multiple plugs for sampling taken.



IA11mg1: Evidence of pole decay.



IA1Img2: Large piece of pole missing near critical strain point within 6" from top.



IA1Img3: Span/down guy anchor on decaying pole.

Exhibit B: Photo Log

Construction Standard: TD-2305M-JA02, Document number 066209, and Table RN-PG&E 23-04-5

(Taken from current WMP)

Deficiency 1

DECAY OF POLE OVER TIME – AERIAL VIEW	
	
At this Location: Pole top decayed. 	
Perform Minor Work: No	Perform Minor Work: No
Write 3 rd Party Notification: No	Write 3 rd Party Notification: No
Write EC Notification: Yes FDA= Pole Decayed/Rotten/Replace	Write EC Notification: Yes FDA= Pole Decayed / Rotten / Replace
Priority= X Tag	Priority= B Tag, depending on exposure

Item1B1Img1-1 Pacific Gas and Electric Company TD-2305M-JA02 REV

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DECAY OF POLE OVER TIME – AERIAL VIEW



At this Location: Pole top decayed.



Perform Minor Work: No

Write 3rd Party Notification: No

Write EC Notification: Yes

FDA= Pole Decayed/Rotten/Replace

Priority= Minimum E Tag, depending on exposure.

Item1B1Img1-2 Pacific Gas and Electric Company TD-2305M-JA02 REV

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REPAIR OF DAMAGED POLE TOPS

066209
Rev. 05

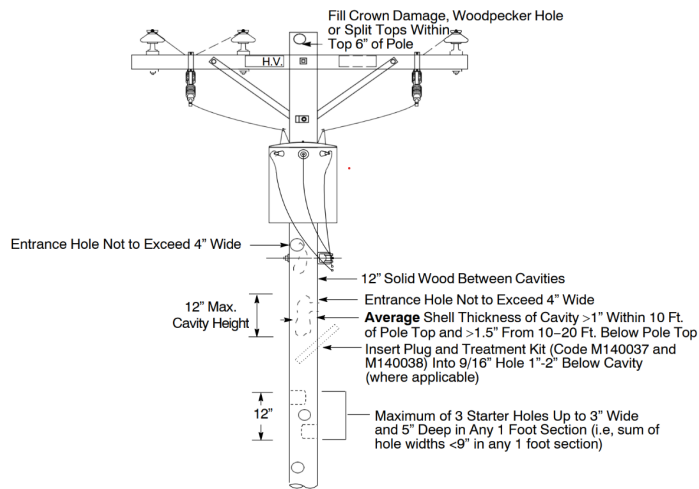


Figure 1 Woodpecker Damage Repair

References

Item1B1Img1-3 Pacific Gas and Electric Company Document number 066209

**TABLE RN-PG&E-23-04-5:
DRIVERS OF INCREASED FIND RATES, E TAGS IN THE HFTD**

F-D-A	2023 Tags	Delta Find Rate	Guidance Change	Highlighted by QA/QC in 2022	2023 Training Emphasis	Notes
Pole Decayed/Rotten Replace	3,736	155	X		X	Job Aid to 2305M JA02 was updated in 2023 with examples and more pictures on how to identify rotten poles. The topic was also highlighted as part of 2023 training. Refer to page 162-164 of TD 2305M JA02 Rev. 11 for more details. ^(a)
Pole Woodpecker Damage Assessment	2,830	114	X		X	Job Aid to 2305M JA02 was updated in 2023 with examples and more pictures on how to identify woodpecker damage on poles. The topic was also highlighted as part of 2023 training. Refer to page 168 of TD 2305M JA02 Rev. 11 for more details.
Hardware/Framing Loose Adjust	2,907	608	X		X	Job Aid to 2305M JA02 was updated in 2023 with new guidance on identifying Cotter Key partially backed out. This condition was also tagged with Hardware/Loose/Adjust PDA. Refer to page 122 of TD 2305M JA02 Rev. 11 for more details.
Pole Woodpecker Damage Replace	1,904	New FDA	X		X	This was a new FDA added in 2023 in SAP. Job Aid TD 2305M JA02 was updated in 2023 with new guidance to directly create a Woodpecker Damage/replace tag if the damage is sufficient or if the woodpecker holes are near the framing hardware. Refer to page 168 and 169 of TD 2305M JA02 Rev. 11 for more details.
Pole Woodpecker Damage Repair	1,288	New FDA	X		X	This was a new FDA added in 2023 in SAP. This allows inspectors to directly create a Woodpecker Damage/Replace tag and they determine if the damage can be repaired or needs to be replaced.
Guy Loose Adjust	1,208	212	X	X	X	Job Aid TD 2305M JA02 was updated in 2023 to provide further clarification that any guy that is 2" from taut should be tagged as Guy/Loose/Adjust in addition this condition highlighted as part of the QA/QC findings in 2022.

(a) See Appendix E for Job Aid to 2305M JA02, Rev. 11.

Item 1B1mg1-4 Pacific Gas and Electric Company WMP Table RN-PG&E 23-04-5