



July 16, 2026

Brandon Tolentino
Vice President, Wildfire and Business Resiliency
Southern California Edison Company
2244 Walnut Grove Ave
Rosemead, CA 91770

NOTICE OF NON-PERFORMANCE

Mr. Tolentino:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Southern California Edison Company (SCE) in accordance with its 2025 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety therefore issues SCE a Notice of Non-Performance (NON), identifying non-performance with its approved WMP.

On June 17, 2026, Energy Safety conducted an inspection of Southern California Edison Company's WMP initiatives in the vicinity of the city of Chino, California. The inspection report is enclosed herewith. Energy Safety found the following deficiencies:

Deficiency 1. Energy Safety observed that in implementing 2025 WMP initiative 8.1.3.1 - Distribution High Fire Risk-Informed (HFRI) Inspections and Remediations (IN-1.1), SCE failed to complete remediation related to avian protection cover on Structure ID 4818185E, Grid Hardening ID 414446527-4818185E at coordinates 33.9459594595294, -117.622435328988. Energy Safety considers this non-performance to be in the Minor risk category. SCE must complete a corrective action for this deficiency by 12 months from the date of this notice.¹

Within 30 days from the issuance date of this NON, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the identified deficiency or deficiencies.

This response shall be filed in the Energy Safety e-Filing system under the 2025 NON Docket,² and the associated file name(s) must begin with the NON identification number.

Prior to its response, the electrical corporation may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than 10 business days before the response

¹ Gov. Code section 15475.2(a)(2)

² <https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2025%20NON>

deadline.³ Requests for informal conference with Energy Safety must be e-mailed to AssetPerformance@energysafety.ca.gov, with a copy sent to all Energy Safety staff identified in the NON.

Sincerely,

Patrick Doherty

Patrick Doherty
Program Manager | Performance Assessment Division
Office of Energy Infrastructure Safety
Patrick.Doherty@energysafety.ca.gov

Cc:

Peter Van Mieghem, SCE
Peter.Vanmieghem@sce.com

Elizabeth Leano, SCE
Elizabeth.Leano@sce.com

Cynthia Childs, SCE
Cynthia.Childs@sce.com

Raghu Rayalu, SCE
Raghu.Rayalu@sce.com

Erick G Sanchez, SCE
Erick.G.Sanchez@sce.com

Sally Jeun, SCE
Sally.Jeun@sce.com

Edward Trinh
Edward.Trinh@sce.com

Yana Loginova, Energy Safety
Yana.Loginova@energysafety.ca.gov

Samuel Isaiah, Energy Safety
Samuel.Isaiah@energysafety.ca.gov

Shannon Greene, Energy Safety
Shannon.Greene@energysafety.ca.gov
AssetPerformance@energysafety.ca.gov

³ Energy Safety Performance Guidelines, p. 4



INSPECTION REPORT

Overview

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation pursuant to an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely affect an electrical corporation's wildfire risk.

A Notice of Non-Performance (NON) is issued for any deficiencies discovered during an inspection related to an electrical corporation's performance of its WMP.

Deficiencies must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a deficiency.⁴ If Energy Safety assigns a risk category to a deficiency, an electrical corporation must correct the deficiency as required per the timelines provided in Table 1.⁵

Table 1. Risk Category and Correction Timelines

Risk Category	Deficiency correction timeline
Severe	• Immediate resolution
Moderate	• 2 months (in High Fire Threat District (HFTD) Tier 3) • 6 months (in HFTD Tier 2) • 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3)
Minor	• 12 months or resolution scheduled in WMP update

⁴ Gov. Code section 15475.2(a)(2)

⁵ Energy Safety Performance Guidelines, p. 4

Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the deficiency or deficiencies found during the inspection. Details regarding the inspection that identified the deficiency or deficiencies are provided in the Inspections Details section below.

Table 2. Inspection Location and Initiative Summary

Electrical Corporation:	Southern California Edison Company
Report Number:	PAD_SCE_YLO_20260617_0912
Inspector:	Yana Loginova
WMP Year Inspected:	2025
Quarterly Data Report (QDR) Referenced:	Quarter 4 (Q4)
Inspection Selection:	Energy Safety viewed the contents of the Q4 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report.
Relevant WMP Initiative(s):	8.1.3.1 - Distribution Detailed Inspections and Remediations (IN-1.1)
Date of Inspection:	June 17, 2026
City and/or County of Inspection:	Chino, San Bernardino County
Inspection Purpose:	Assess the accuracy of Southern California Edison Company’s QDR data, completeness of its work, and performance of WMP requirements.

Table 3. WMP Inspection Deficiency

Deficiency #	Structure ID	Grid Hardening ID	Lat/Long	HFTD	Initiative Number	Severity	Deficiency Description
Deficiency 1	4818185E	414446527-4818185E	33.9459594595294, -117.622435328988	Non-HFTD	8.1.3.1 - Distribution Detailed Inspections and Remediations (IN-1.1)	Minor	Failure to complete remediation related to avian protection cover

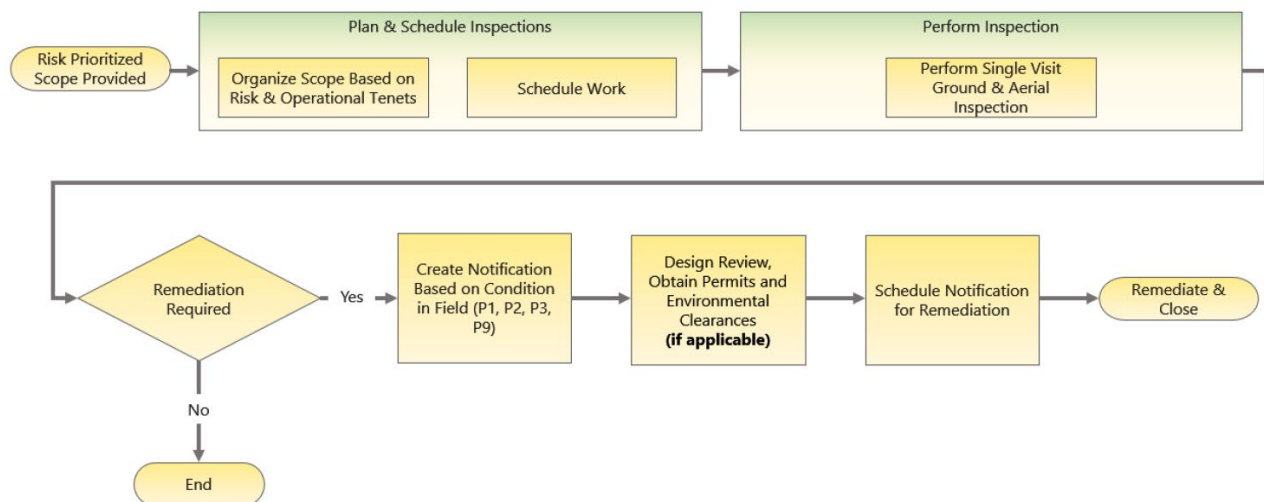
Inspection Details

Relevant Requirement:

Southern California Edison Company's WMP states the following regarding initiative number 8.1.3.1 Distribution Detailed Inspections and Remediations (IN-1.1):

1. "The frequency of [High Fire Risk-Informed inspections] varies by the location-specific risk... within SCE's [High Fire Risk Area] and emergent conditions. Issues identified by inspectors during the detailed inspections are prioritized for remediation to be completed within [General Order 95] compliance timelines. Remediations can be repairs to or replacements of existing assets depending on asset condition. For example, SCE repairs ground molding with that is found to be broken/damaged with an exposed ground wire at the public level. Also, SCE replaces wood guy guards if found to be missing, damaged or outdated."⁶
2. The following is a workflow diagram from SCE's WMP showing the conditions under which SCE will execute remediations under initiative number 8.1.3.1:⁷

Figure 8-1a - Distribution Detailed Inspections and Remediations Workflow



⁶ Southern California Edison Company, "2023-25 Wildfire Mitigation Plan," October 26, 2023, p. 284. [Online]. Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=55866&shareable=true>

⁷ Southern California Edison Company, "2023-25 Wildfire Mitigation Plan," October 26, 2023, p. 285. [Online]. Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=55866&shareable=true>

Findings:

In the 2025 Q4 Quarterly Data Report Submission, Southern California Edison Company reported that work on Distribution Remediation was completed at Structure ID 4818185E, Grid Hardening ID 414446527-4818185E at 8476 Chino Corona Rd, Chino, CA, 91708, 33.9459594595294, -117.622435328988. At this location, the inspector observed that bare wire was exposed next to the avian protection cover. The inspector's observation is documented in Deficiency 1 photographs, which are attachments to this report. Photo numbers Asset Image 1, Asset Image 2, and Asset Image 3, depict exposed bare wire next to the avian protection cover.

Energy Safety concludes that there is a deficiency because of these facts:

1. Southern California Edison Company's 2025 Q4 Quarterly Data Report Submission reported that work related to 2025 WMP initiative number 8.1.3.1 Distribution Detailed Inspections and Remediations was complete at this location.
2. The original notification at issue at this location identified avian protection on bare tap slid off to mid span leaving bare conductor exposed.
3. Although the work was reported as complete by SCE, the inspector observed that the bare wire was still exposed upon inspection.

Exhibits

Exhibit A: Photo Log

Structure ID: 4818185E

Deficiency 1

 A tall, grey metal utility pole stands on a paved road shoulder. Several power lines are strung across the top of the pole. The background shows a clear blue sky and distant hills.	 A close-up view of the grey metal pole. A yellow tag with the black text '4818185E' is attached to the pole. The tag is slightly worn and has some rust visible around it.
General Image 1: Overall Structure	General Image 2: Structure ID
 A close-up view of a metal avian protection cover attached to a wire. The cover is dark and has a small loop. The wire is bare and extends to the right.	 A close-up view of a metal avian protection cover attached to a wire. The cover is dark and has a small loop. The wire is bare and extends to the right.
Asset Image 1: View showing exposed bare wire next to avian protection cover	Asset Image 2: View showing exposed bare wire next to avian protection cover



Asset Image 3: View showing exposed bare wire next to avian protection cover