



Electric Overhead Tag

Notification #: 131125444
 PM Order #: 35635565
 Date Required: 04/25/2025



Priority: X Sub Priority:
 Date Identified: 04/18/2025

Identified in Field By: [redacted]
 Street Address: [redacted]
 City: MILL VALLEY
 Cross Street:
 Division: Sonoma
 Latitude: [redacted]
 Longitude: [redacted]
 Description: POLE_BROK_REPL - [redacted]
 MILL VAL

Plat: UU3218C
 Circuit: 04203-1124, ALTO
 SSD: 6937
 Equipment #:
 Pin #:
 Pole #:
 OIS #: 0002763517
 SAP Func. Location: ED.40-UU3218C000.STRU.POLE
 SAP Equipment: 102241547
 Accessibility Tier:

Item Details

Item	Facility Type	Damage	Cause	Action
Item 1	POLE Pole <input checked="" type="checkbox"/> Completed <input type="checkbox"/> Canceled	BROK Broken/Damaged	UNKN Unknown	REPL Replace
Item 2	CRSS Crossarm <input checked="" type="checkbox"/> Completed <input type="checkbox"/> Canceled	BURN Burnt	UNKN Unknown	REPL Replace

Pole Test Sheet

User Status

Conductor/Operating Information		Field Identification		Field Condition (Exposure)		Field Condition (Accessibility)		Other	
Status	Description	Status	Description	Status	Description	Status	Description	Status	Description

Job Estimates

Issued To

Est. Total Hrs. to Complete: 39 Est. Electric Crew Size: 03 WTC: 501, 17B-EC - OH Capital Emergency
 Main Work Center: SNRAFAEL, San Rafael Gas Crew Size: 00 MAT: 17B, Repl Plnt Corr-E-OH
 Funded Repair D: [redacted]

Reviewed By: [redacted] Date of Field Review: _____
 Completed or Canceled in Field By (LAN ID): [redacted] If No LAN ID Last Name, First Name: _____
 Complete or Cancel Date: 4/22/25 Actual Hours: 60 *Check One: PG&E Crew T-Man Contractor
 *Check One: [redacted] Completed Canceled Found Completed Upon Arrival
 Signature: [redacted]
 I verify that this notification is addressed (completed, canceled, or found completed upon arrival)

*Public Safety & Regulatory Reviewer: If notification was canceled, check one (required):

- CONV: Converted to another Notif-Type
- EROR: Created in Error (Desk Cancellation)
- PROG: Completed under another Program
- DUMM: "Dummy" for order only
- NCOA: All Found Completed/Resolved on Arrival
- DUPL: Duplicate EC for Same Location
- NOCR: No Compelling/Regulator Condition Exist

List of Tasks on Notification



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Field Comments: *Replaced Broken Pole w/ New 55FT class 1 pole, # Translated all PG&E Equipment and topped pole @ Phase level.*

Comments

04/18/2025 13:01:23 PST WMFASCPIC (WMFASCPIC)

Form Summary (non-saved Fields)

- Identified By Contractor: [REDACTED]
- Meter Number: [REDACTED]
- Operating Number: [REDACTED]

3 phase switch pole 6937 is cracked above comms and needs to be replaced previously turned in in 2019 as a b tag.. drive up access need traffic and USA..

SAFETY: pole is cracked above comms

Form Summary (non-saved Fields)

- Identified By Contractor: [REDACTED]
- Meter Number: [REDACTED]
- Operating Number: [REDACTED]

3 phase switch pole 6937 is cracked above comms and needs to be replaced previously turned in in 2019 as a b tag.. drive up access need traffic and USA..

SAFETY: pole is cracked above comms

FDA		New	Priority	Comp
Anchor				
Broken/Damaged	Repair		F	
	Replace		F	
Corroded	Repair		F	
	Replace		F	
Missing	Install		F	
Soil/Eroded/Graded	Adjust		F	
	Replace		F	
Animal Mitigation				
Broken/Damaged	Replace		E	
Mitigation Missing	Install		E	
Bird Protection				
Bird Protection	Install		E	
	Replace		E	
Bonding				
Broken/Damaged	Repair		E	
Missing	Install		E	
CB Pole				
Broken/Damaged	Replace		F	
Burnt	Replace		E	
Decayed/Rotten	Replace		F	
Buddy Pole				
Improperly Supported	Repair		E	
Booster/Regulator				
Broken/Damaged	Repair		E	
	Replace		E	
Burnt	Repair		E	
Excessive Operation	Overhaul		E	
Leaks/Seeps/Weeps	Clean		E	
	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Capacitor				
Broken/Damaged	Repair		E	
	Replace		E	
Burnt	Repair		E	
	Replace		E	
Leaks/Seeps/Weeps	Clean		B	
	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Climbing Space				
Obstructed	Adjust		F	

FDA		New	Priority	Comp
Conductor				
Broken/Damaged	Repair		E	
	Replace		E	
Broken Splice	Replace		B	
	Repair		E	
Burnt	Replace		E	
	Install CL Pole		E	
Clearance Impaired	Adjust		E	
	RayChem		E	
Floater	Repair		E	
Idle Facilities	Remove		E	
Improper Connection	Adjust		E	
Loose Lashing	Repair		E	
Overloaded	Test		E	
Sag/Clearance	Adjust		E	
	Replace		E	
	Install Spreader Bracket		E	
Splice Tied In	Replace		E	
Temp Differential	Replace		E	
Connector				
Burnt	Replace		E	
Corroded	Repair		E	
	Replace		E	
COPPER OVER ALUMINUM	Replace		E	
Incorrectly Installed	Replace		F	
Insulation Deteriorated	Repair		E	
TAP CLAMP W/EQUIPM	Replace		E	
Temp Differential	Replace		E	
Crossarm				
Broken/Damaged	Repair		E	
	Replace		E	
Burnt	Repair		E	
	Replace	X	E	
Decayed/Rotten	Repair		E	
	Replace		E	
Cutout				
Broken/Damaged	Repair		E	
	Replace		E	
Clearance Impaired	Adjust		E	
Flashed	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Deadend Cover				
Broken/Damaged	Repair		F	
	Replace		F	
Decorative Streetlight				
Broken/Damaged	Replace		E	
Missing	Install		E	
Fault Indicators				
Broken/Damaged	Replace		E	
Fuse				
Broken/Damaged	Repair		E	
	Replace		E	
Clearance Impaired	Adjust		E	
Flashed	Repair		E	
	Replace		E	
Temp Differential	Replace		E	

FDA		New	Priority	Comp
Ground				
Broken/Damaged	Repair		B	
	Replace		B	
Exposed	Repair		F	
Missing	Install		E	
Temp Differential	Replace		E	
Guy				
Broken/Damaged	Repair		F	
	Replace		F	
Clearance Impaired	Adjust		F	
Corroded	Repair		F	
	Replace		F	
Loose	Adjust		F	
Missing	Install		F	
Overgrown	Trim		E	
Strain/Abrasion	Adjust		F	
	Remove		F	
Guy Marker				
Missing	Install		F	
	Replace		F	
Hardware/Framing				
Bird Prot Required	Install		E	
Birdcage	Install		E	
Broken/Damaged	Remove		E	
	Repair		E	
	Replace		E	
Loose	Adjust		E	
Missing	Install		E	
High Sign				
Broken/Damaged	Replace		F	
Missing	Install		F	
Insulator				
Broken/Damaged	Replace		E	
Flashed	Replace		E	
Primary Squatter	Repair		E	
	Replace		E	
Secondary Squatter	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Jumper				
Burnt	Replace		E	
Clearance Impaired	Adjust		E	
	Replace		E	
Temp Differential	Replace		E	
LAPP Insulator				
Broken/Damaged	Replace		E	
Lightning Arrester				
Broken/Damaged	Repair		E	
	Replace		E	
Flashed	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Marking				
Broken/Damaged	Replace		F	
Missing	Install		F	
Molding				
Broken/Damaged	Repair		F	
	Replace		F	
Loose	Adjust		F	
Missing	Install		F	

FDA		New	Priority	Comp
OH Facility				
Bird Prot Required	Install		E	
Customer Related	Access		B	
	Appointment		B	
	Refusal		B	
Graffiti	Paint		E	
Idle Facilities	De-Energ		E	
	Remove		F	
	Transfer		F	
Limited Access	Inspect		B	
	Patrol		E	
	Remove		E	
Bird Nest	Remove		E	
Obstructed	Inspect		B	
	Remove		E	
	Replace		B	
Transmission Issue	Create LC		B	
Operating Number				
Broken/Damaged	Replace		E	
Missing	Install		E	
Pole				
Broken/Damaged	Re-Frame		E	
	Repair		E	
	Replace	X	E	
	Pole Stub		E	
Burnt	Repair		E	
	Replace		E	
	Pole Stub		E	
Clearance Impaired	Repair		E	
	Replace		E	
	Re-band		E	
	Pole Top Repair		E	
	Reinforce		E	
Idle Facilities	Repair		E	
	Replace		E	
	Pole Stub		E	
Idle Facilities	Remove		F	
Leaning	Adjust		E	
	Replace		E	
Overloaded	Replace		E	
	Test		E	
No Safe Access to Pole	Inspect		B	
Soil/Eroded/Graded	Replace		E	
Woodpecker Damage	Repair		E	
	Replace		E	
Recloser/Sectionalizer				
Broken/Damaged	Repair		E	
	Replace		E	
Excessive Operation	Overhaul		E	
Flashed	Repair		E	
	Replace		E	
Leaks/Seeps/Weeps	Clean		E	
	Repair		E	
	Replace		E	
Temp Differential	Replace		E	

EMERGENCY ONLY Check Cause (Required)	
<input type="checkbox"/> Animal	<input type="checkbox"/> Bird
<input type="checkbox"/> Equip Failed	<input type="checkbox"/> Fire
<input type="checkbox"/> Lightning	<input type="checkbox"/> Pole Rotten
<input type="checkbox"/> Third Party	<input type="checkbox"/> Tree Branch
<input type="checkbox"/> Tree Contact	<input type="checkbox"/> Tree Fell
<input checked="" type="checkbox"/> Unknown	<input type="checkbox"/>

All FDA's identified in field
Priority = Default Priority for B, E, G, & F-Regulatory FDA's
Comp = Check if completing FDA in Field

Printed By: [REDACTED] 4/18/2025



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FDA		New	Priority	Comp
Riser/Pothead				
Broken/Damaged	Repair		E	
	Replace		F	
Installed in Error	Relocate		E	
Flashed	Repair		E	
	Replace		F	
Temp Differential	Replace		E	
ROAD				
No Safe Access to Pole	Repair		B	
Relinquished Pole				
Decayed/Rotten	Remove		E	
RTVI				
Interference	Repair		E	
	Replace		E	
SCADA/PDAC				
Broken/Damaged	Repair		F	
	Replace		F	
Leaks/Seeps/Weeps	Repair		F	
	Replace		F	
	Test		B	
Steel Lattice Pole				
Guarding Missing	Install		E	
Sec_Svc Conductor				
Splice Installed	Replace		F	
Pole Step				
Clearance Impaired	Remove		F	
Streetlight				
Broken/Damaged	Repair		E	
	Replace		E	
Missing	Install		E	
Steel Lattice Tower				
Broken/Damaged	Replace		E	
Switch				
Broken/Damaged	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Tap Clamp				
Overloaded	Replace		E	
Trans_Dist Pole				
Bridging Broken	Repair		E	
Bridging Missing	Install		E	
Bonding Missing	Install		E	
Bonding Broken	Repair		E	
Tie Wire				
Broken/Damaged	Replace		E	
Corroded	Replace		E	
Improperly Installed	Replace		E	
Loose	Replace		E	
Temp Differential	Replace		E	



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Priority: X

Sub Priority:

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FDA		New	Priority	Comp
Transformer				
Broken/Damaged	Repair		E	
	Replace		F	
Corroded	Replace		E	
Flashed	Repair		E	
	Replace		E	
Idle Facilities	Remove		F	
No Common Neutral	Relocate		E	
Overloaded	Test		E	
Parallel	Replace		E	
Leaks/Seeps/Weeps	Clean		B	
	Re-Check		B	
	Repair		F	
	Replace		E	
Temp Differential	Replace		E	
Tree/Vine				
Clearance Impaired	Remove		E	
	Trim		E	
Decayed/Rotten	Install CL Pole		E	
Overgrown	Remove		E	
	Trim		E	
Tree Connect	Assessment		B	
	Install CL Pole		E	
Trip Saver				
Broken/Damaged	Repair		E	
	Replace		E	
Tree Wire				
Exposed	Repair		F	
Under-Arm Bus				
Broken/Damaged	Repair		F	
Visibility Strip				
Broken/Damaged	Replace		F	

Electric Emergency Construction Package

NOTIFICATION #: <u>131125444</u>	ORDER #: <u>35635565</u>	OPER #: _____
ADE/ESTIMATOR: <u>[REDACTED]</u>	PHONE #: <u>[REDACTED]</u>	LAN ID: <u>[REDACTED]</u>

LOC #: <u>1</u>	OIS#: <u>2763517</u>	WORKCENTER: <u>SNRAFAEL</u>	BILLING: <u>PGE INTERNAL</u>
CKT: <u>ALTO 1124</u>	SSD: <u>6937</u>	ASSD: _____	EQUIPMENT: <u>POLE-JT</u>
WORK LOC: <u>[REDACTED]</u>	CITY: <u>MILL VALLEY</u>		
WORK DESC: <u>POLE_BROK_REPL - 100 SUMMIT AVE MILL VAL</u>			
<u>SAP ID#: 102241547</u>			
START DATE: <u>4/21/25</u>	COMPLETE DATE: <u>4/22/25</u>	REVIEW DATE: _____	

CONSTRUCTION PERSONNEL

FOREMAN: <u>[REDACTED]</u>	PHONE #: <u>[REDACTED]</u>	LAN ID#: <u>[REDACTED]</u>
CREW TYPE: <u>Electric</u>	COMPANY: <u>PG&E</u>	
INSPECTOR: _____	PHONE #: _____	LAN ID#: _____

FORM NAME	REQUIREMENTS	INCLUDED	N/A
ELECTRICCORRECTIVE WORK FORM -OH OR UG [PRINT FROM SAP, OMT, OR CREATE]	ALWAYS	<input type="checkbox"/>	<input type="checkbox"/>
RAPIDRESPONSE MATERIAL FORM [62-9049 OR LOCAL VERSION]	ALWAYS[CAPITAL ORDERS]	<input type="checkbox"/>	<input type="checkbox"/>
MAP OR SKETCH ATTACHED	ALWAYS	<input type="checkbox"/>	<input type="checkbox"/>
CONSTRUCTIONCOMPLETE STANDARDS CHECKLIST -OH OR UG	ALWAYS	<input type="checkbox"/>	<input type="checkbox"/>
INCIDENTREPORT [62-0719]	THIRDPARTY DAMAGE	<input type="checkbox"/>	<input type="checkbox"/>
TRANSFORMER/EQUIPMENTDATA SHEET [JA_769 OR LOCAL EQUIV]	WHENEQUIPMENT IS REPLACED	<input type="checkbox"/>	<input type="checkbox"/>
HAZARDOUSWASTE PAPERS	SPILLSOR OTHER ENVIRONMENTAL IMPACT	<input type="checkbox"/>	<input type="checkbox"/>
JOINTPOLE SUPPLEMENTAL FORM 48	JTPOLE REPLACEMENT OR SPACE CHANGES	<input type="checkbox"/>	<input type="checkbox"/>
POLENUMBER FORM [TD-2060P-01-F03]	ANYPOLE REPLACEMENT	<input type="checkbox"/>	<input type="checkbox"/>
ALLDEBRIS REMOVED FROM JOBSITE	LANID: _____ DATE REMOVED: _____	<input type="checkbox"/>	<input type="checkbox"/>
STREETLIGHTTAG (Coming Q2 2022)	WHENEQUIPMENT IS REPLACED OR REMOVED	<input type="checkbox"/>	<input type="checkbox"/>

REVIEWEDBY: _____ REVIEW DATE: _____



DRAFT-EMERGENCY RESPONSE ONLY

Face Sheet

35635565(E) - April 18, 2025 08:15 PM

Project name:	POLE_BROK_REPL - 100	Notification:	131125444
Address:	[REDACTED]	Order Type:	E460
City:	MILL VALLEY	PM Order Number:	35635565
County:	Marin County	Estimate Status:	ESTS
Applicant Contact Name:	[REDACTED]	Applicant Contact Phone:	
Job Owner Name:	[REDACTED]	Job Owner Phone:	
Estimator Name:	[REDACTED]	Estimator Phone:	
ADE Name:	[REDACTED]	ADE Phone:	
MLX:	NONE	Prior MLX:	NONE
MAT Codes:	17B		

EMERGENCY POLE REPLACEMENT

- LOC_1 D,,
- LOC_1 D - I,,
- LOC_1 D - R,,
- LOC_1 S - I,,
- LOC_1 S - R,,



DRAFT-EMERGENCY RESPONSE ONLY

Face Sheet

35635565(E) - April 18, 2025 08:15 PM

***** DRS Not Required For This Job*****

***** DSC Not Required For This Job*****

***** Ener/Press Not Required For This Job*****

***** Unit Measure Not Required For This Job*****

Construction Foreman Sign-Off (Check all that apply)

Built as Designed

Redlined

Feedback Form completed

Supervisor's Signature

Lan ID

4 / 22 / 25
mm dd yy
04 / 22 / 25
mm dd yy



DRAFT-EMERGENCY RESPONSE ONLY

Crew Instructions

35635565(E) - April 18, 2025 08:15 PM

Work Location	Work Type	Qty	Unit	Description
Project Level, ,	INSTALL	500	USD	Traffic Control Plan Dollars
	INSTALL	2000	USD	Flagging/Traffic Control Services
LOC_1 D, ,				
LOC_1 D - I, ,				
	INSTALL	1	EA	XArm HDWR, 3W DE, W/CL DE, C-422-0
	INSTALL	1	EA	XArm, Composite DE, 9', LT
	INSTALL	3	EA	Ins, DE, Composite, PT2
	INSTALL	3	EA	DE, Automatic, Clevis Type, 4 ACSR
	INSTALL	1	EA	XArm HDWR, 2W DE, C-322-0
	INSTALL	1	EA	XArm, Composite DE, 8', LT
	INSTALL	2	EA	Ins, DE, Composite, PT2
	INSTALL	2	EA	DE, Automatic, Clevis Type, 6 Sol Cu
	INSTALL	1	EA	XArm HDWR, 2W DE, C-322-0
	INSTALL	1	EA	XArm, Composite DE, 9', LT
	INSTALL	2	EA	Ins, DE, Composite, PT2
	INSTALL	2	EA	DE, Automatic, Clevis Type, 6 Sol Cu
	INSTALL	2	EA	Fired Wedge Conn, 2410368-4, W2-D
	INSTALL	14	FT	Jumper, 6 Cu, Raptor Insulated Wire
	INSTALL	2	EA	BKT, XArm MTG for C/O
	INSTALL	1	EA	Cutout, PT44H, Polymer, Equipment, 2EA
	INSTALL	2	EA	Fuse, ELF, 6A
	INSTALL	1	EA	Misc HDWR, TX, OH, 5/8"
	INSTALL	1	EA	TX, OH, 1Ph, 15kVA, 12/21, 120/240, SSTL
	INSTALL	1	EA	Sec Leads, 1Ph 15 kVA TX, 2-2Cu/1-2Cu
	INSTALL	1	EA	PPC-PGW GRD ASM
	INSTALL	1	EA	GRD Rod, 5/8"x8'
	INSTALL	1	EA	GRD Rod, 5/8"x8'
	TRANSFER	2	H	Transfer Span Guy, All Sizes
	TRANSFER	1	H	Transfer STLT Pole, w/ Small BKT
	TRANSFER	1	H	Transfer Cutout/Disconnect
	INSTALL	1	EA	Pole, Wood, 55', CL1
LOC_1 D, ,				
LOC_1 D - R, ,				
	REMOVE	1	EA	Remove Pole Top
	REMOVE	1	EA	Remove XArm Asm, DBL < 12'
	REMOVE	1	EA	Remove XArm Asm, SGL, All types < 12'
	REMOVE	1	EA	Remove TX, OH, 1Ph, 25 kVA and Smaller



DRAFT-EMERGENCY RESPONSE ONLY

Crew Instructions

35635565(E) - April 18, 2025 08:15 PM

Work Location	Work Type	Qty	Unit	Description
	REMOVE	1	EA	Remove Guard Arm
LOC_1 D, , LOC_1 S - I, ,	INSTALL	231	FT	Cable, 1/0AI TPX, Type N-SD
	INSTALL	3	EA	Svc Con, 1/0AI TPX, Pin Terminal to TX
	INSTALL	1	EA	Spool & Clevis, PT6, w/14" Ext BKT
	INSTALL	3	EA	Pref Grip, DE, 2AL, 1/0AL SVC
	INSTALL	3	EA	Svc Con, 1/0AI TPX, Meter End
	INSTALL	3	EA	Pref Grip, DE, 2AL, 1/0AL SVC
LOC_1 D, , LOC_1 S - R, ,	REMOVE	231	FT	Cable, 1/0AI TPX, Type N-SD
	REMOVE	3	EA	Svc Con, 1/0AI TPX, Pin Terminal to TX
	REMOVE	3	EA	Spool & Clevis, PT6, w/14" Ext BKT
	REMOVE	3	EA	Svc Con, 1/0AI TPX, Meter End



DRAFT-EMERGENCY RESPONSE ONLY

Crew Materials

35635565(E) - April 18, 2025 08:15 PM

Quantity	Unit	M-Code	Description	Lead Time(wks)
1	EA	M033320	WASHER SPRING CLIP GALVS 5/8"	1
1	EA	M149042	COVER BOLT INSULATING RECTANGULAR	1
1	EA	M149044	COVER BOLT INSULATING SQUARE	1
2	EA	M192317	BOLT MACH 5/8" DIA 12" LG GALVS SQ HD	1
2	EA	M195293	WASHER 3/4" GALVS 3" X 3" SQ CURVED	1
1	EA	M260404	TRANSFORMER OH PB 15KVA 12KV-120V SS	1
24	FT	M294320	CABLE ELEC INSUL COP 600V 2 AWG PVCTHW	1
50	FT	M290406	WIRE #4 AWG PROOF PTCT GROUND COPPER	1
20	EA	M197078	STAPLE 2" GALVANIZED STEEL	1
2	EA	M187013	ROD GROUND 5/8" X 8'	1
2	EA	M187012	CLAMP GROUND ROD 5/8"	1
1	EA	M197146	NAIL 2-1/2" X 6 GAUGE DATING FOR POLES	1
1	EA	M140155	POLE WOOD 55' CLASS 1	1
0	LB	M197057	NAIL 1-1/2" GALVANIZED #11 RFG BARBED	1
3	EA	M373271	STRIP ALUMINUM VISIBILITY WOOD POLES	1
243	FT	M294343	CABLE ELEC INSUL AL 600V 1/0 AWG HDPE	1
3	EA	M305509	CONNECTOR H-TYPE TAP #1-#1/0 #OB101	1
3	EA	M303844	TERMINAL PIN AL #2 STR	1
6	EA	M303845	TERMINAL PIN AL #1/0 STR AL	1
6	EA	M399093	TIE CABLE 11-1/2" X 3/8"	1
1	EA	M192319	BOLT MACH 5/8" DIA 14" LG GALVS HW HD	1
1	EA	M195286	WASHER FLAT 5/8" GALV SQ	1
1	EA	M316055	BRACKET EXTENSION 14" GALVANIZED STEEL	1
1	EA	M315023	INSULATOR SPOOL CLEVIS CERAMIC	1
6	EA	M184335	DEAD END PREFORMED #2 STR AL SERVICE	1
6	EA	M305563	SLEEVE SERVICE ENTRANCE #1/0 STR-1/0 STR	1
3	EA	M305562	SLEEVE SERVICE ENTRANCE #1/0 STR-#2 STR	1
1	KT	M164220	CROSSARM C-422-0 HARDWARE KIT	1
2	EA	M180069	CROSSARM COMPOSITE 9' LIGHT DUTY DEADEND	1
7	EA	M310055	INSULATOR DEAD-END 25KV COMPOSITE	1
3	EA	M184343	DEAD END CLEVIS #4 STR ACSR AUTO	1
2	KT	M163220	HARDWARE KIT C-322-0	1
1	EA	M180068	CROSSARM COMPOSITE 8' LIGHT DUTY DEADEND	1
4	EA	M184097	DEAD END CLEVIS #6 SOL COPPER AUTO	1
2	EA	M204976	CARTRIDGE RED SHELL # 69338-2	1
2	EA	M300391	CONNECTOR FIRED WEDGE # W2-D	1
14	FT	M290287	WIRE ELEC INSL COP 6 AWG 600V 40' COIL	1



DRAFT-EMERGENCY RESPONSE ONLY

Crew Materials

35635565(E) - April 18, 2025 08:15 PM

Quantity	Unit	M-Code	Description	Lead Time(wks)
2	EA	M180081	BRACKET MOUNTING CUTOUT FIGURE 3	1
2	EA	M330306	CUTOUT POLYMER OPEN DROPOUT 27KV 100A	1
2	EA	M330329	CUTOUT COVER PT44H	4
2	EA	M330252	FUSE ELF-DROPOUT 6A CURRENT LIMITING	1
<i>2</i>		<i>M330306</i>	<i>Line cut out PT 44 w/ 10T Fuses</i>	



Poles/Equipment

OH/UG Equipment:						
Loc#	Work function	CU Description	Serial#	Mfg	Mfg Date	
Poles:						
Loc#	Work function	CU Description	Pole#			JT#
1	INSTALL	Pole, Wood, 55', CL1	1	2	1984759	
1	REMOVE	Remove Pole Top	1	2	0331689	

New Tx #'s

Power Partners

ser #: 24A161802

Manu Date: 06/2024

Old Tx #'s

Kuhlman

ser #: 4030330289

Manu Date: 11/1989



DRAFT-EMERGENCY RESPONSE ONLY
Electric Equipment/Pole Information
35635565(E) - April 18, 2025 08:15 PM

Add Equipment Stickers Here:



DRAFT-EMERGENCY RESPONSE ONLY



Electric Equipment/Pole Information

35635565(E) - Totals as of: 04/18/2025 06:03 PM

OH/UG Equipment:

LOC.#	EQP.#	SIZE	INST.	REM.	SERIAL#	MFG.	MFG.DATE
Old Tx #1's	15	15			4030330289	Kullman	1989
New Tx #1's		15			24A161802	Power Partner	06/2024

Poles:

LOC.#	HEIGHT	CLASS	INST.	REM.	ABN.	POLE NUMBER						JT.			
Old Pole #1's	45	3				1	2	0	3	3	1	6	8	9	
New Pole #1's	55	1				1	2	1	9	8	4	7	5	9	

DRAFT-EMERGENCY RESPONSE ONLY



Electric Equipment/Pole Information

35635565(E) - Totals as of: 04/18/2025 06:03 PM

Add Equipment Stickers Here:


level

2)
4 w/
fuses


PRIMARY VOLTAGE: 12kv	VOLT AREA: 3
LAT: [REDACTED]	LONG: [REDACTED]
SOURCE SIDE DEVICE: 6937	
SUB & CIRCUIT: ALTO 1124	
DSGN SAG: SSU	RAPTOR: YES
LOADING: LIGHT	ARRESTOR DIST: 3
CORR. AREA: MODERATE	INSUL. DIST: AA
EXEMPT EQUIP: NO	FIRE AREA: LRA-TIER 3

[REDACTED]

MILL VALLEY

 Know what's below.
Call before you dig.

NO ENVIRONMENTAL ISSUES



GAS CONFLICT: IN PROXIMITY NEAR LOC:

EST:	[REDACTED]
ADE:	[REDACTED]
SUPV:	[REDACTED]
REP:	[REDACTED]
PLNR:	[REDACTED]
JP#: PG255098NQ	SCALE: NTS
NOTIF: 131125444	DATE: 04-18-2025
PM: 35635565	SHEET: 1 of 1



ELECTRIC OPERATIONS PRE-JOB TAILBOARD FORM

Maintain this record in accordance with GOV-7101 ERIM Standard. Check or fill out all that apply.

Work Location: [Redacted] Date: 4/21/25 Time: 1900
 GPS Latitude: 014 Longitude: 014 Job#: 35635565 LR/LC/EC Tag#: [Redacted]
 Person in Charge: [Redacted] Contact#: [Redacted] Tailboard Presenter: [Redacted]
 T&D Supervisor: [Redacted] Contact#: [Redacted] Circuit: Alto 1125
 Control Center: Rocklin/Hatfield Contact#: [Redacted] Circuit Feeding Normal Yes No
 Emergency Placard Updated/Reviewed Location: Pickup Switching Log#: W/A
 SSD#: 1751 Physical location: 10 span southside of work location
 ASSD#: SCADA Yes No OIS#: Meter#: [Redacted]
 Clearance Points: 1751 TO EOL

Section 1 - Scope of Work Transmission Distribution Tower
 Contractor Onsite Yes No Contractor(s):
 Environmental released to construction (ERTC) in job package? Yes No ERTC reviewed? Yes N/A
 Grounding Required Yes No Hot Stick Yes No Rubber Glove Yes No Bare hand Yes No
 Identify the work to be done: Replace Broken Pole w/ New 55FT class Pole
 Transfer all PG&E and TOP and abandoned old Pole @
 Phone level.

Section 2 - Hazards Associated with the Work
 Situation/Resolutions - Controls: De-energized 124V - Test and ground properly,
 working @ height - PPE, suspended loads - rigging check it
 before, during, and after use, Be aware of Broken Pole @ Phone level,
 and surroundings, Stay cut into job task.

Section 3 - Employee Responsibilities, PPE Requirements
 PPE 4-core stretches/warm-up Human Performance Tools Employee Readiness Worksite Protection
 Special PPE Requirements:

Section 4 - Electric Operations Critical Items Checklist

<input type="checkbox"/> Rubber Glove	<input type="checkbox"/> Rubber gloves/rubber protective equipment inspection. Expiration date(s):
<input type="checkbox"/> Observer(s):	<input type="checkbox"/> Aerial lift boom inspected, cleaned and operate lower controls
<input type="checkbox"/> Boom/Bucket Liners, dielectric sticker. Expiration date:	
Energized Pole Setting/Boom Proximity Projects	
<input type="checkbox"/> Observer(s):	<input type="checkbox"/> Conductor height: _____ Ft.
<input type="checkbox"/> Vehicle Grounded	<input type="checkbox"/> Daily Boom inspection

Non-test established? Yes No If No, why? _____
Tool and Equipment Inspections
 Rigging tools (ropes, slings, hoists, link sticks, etc.) Fall arrest/climbing gear inspected (includes Vertical Life Lines)
 Hot sticks, dielectric test stickers. Expiration date: _____

Section 5 - Helicopter Tailboard Checklist N/A

Helicopter Contractor:	Landing Zone Lead:
<input type="checkbox"/> Total Weight of human cargo load, tools, rope, and sky chairs not to exceed 600 lbs. when attached to HEC parachute. Weight: _____	<input type="checkbox"/> Inspect HEC rope, A-frames, belly band and parachute.
<input type="checkbox"/> Length of Ropes _____ Ft. _____ Ft.	<input type="checkbox"/> Pilot(s) to review with crew correct use and operation of grapple, snap hook, and remote hook.
<input type="checkbox"/> Helicopter training qual. cards reviewed	<input type="checkbox"/> Pilot(s) to review emergency shutdown of engines, battery, and use of rotor brake.
<input type="checkbox"/> Helicopter manual on-site and appropriate section(s) reviewed	<input type="checkbox"/> Pilots to verify the Helicopter Safe Working Distances.
<input type="checkbox"/> Radio communication - Helicopter/LZ/Crew Members	• Helicopter horizontal safe work distance (1/2 of rotor diameter)
<input type="checkbox"/> Confirm all load weights with pilot(s).	• Helicopter Vertical Safe Working distance (10 feet marker below skid)

Section 6 - Change in Scope Yes No
 If the scope of the job changes, document changes and re-tailboard:



ELECTRIC OPERATIONS GROUNDING TAILBOARD FORM

IS GROUNDING REQUIRED? Yes No

CHECK OR FILL OUT ALL THAT APPLY.

Circuit(s) name: Alto 1125

Clearance limits: 1751 TO EOL Switch log #: N/A

Person reporting on/off: [Redacted] Grounding Observer(s): [Redacted]

Section 1 – General Practices

- Distribution Transmission Overhead Underground Substation Tower
- Verify the size of grounds to be used and check their condition (live line tool annual test stickers must be current).
- Discuss the type of grounding procedure being utilized.
- Discuss vehicle/equipment grounding requirements, including number of grounds to be used.
- Determine and communicate the grounding source which will be utilized: (discuss any difference of potential hazards that may exist).
 - Station Ground Grid Common Neutral Anchor Rod(s) Temporary Ground Rods
- Discuss and ensure all other potential sources have been addressed (e.g., capacitor, backfeed, induction, microwave, radio tower, lines crossings, parallel lines, elevated neutral).
- Communicate that the line will be tested de-energized with an approved voltage tester.
 - AV Tester Volt Detector Direct line UG Cap Test Point
- Discuss/identify Minimum Approach Distance (MAD) required while performing testing/grounding procedures.

Section 2 – Observer Responsibilities

Exception: UG Distribution designated observer may assist with the grounding operation.

- Verify the circuit was tested de-energized
- Use 3-way communication and stop all unsafe acts
- Ensure ground source connection is a clean bare metal surface
- Observe only one employee at a time grounding in the proper sequence
- Verify employees know and maintain MAD
- Ensure no contact is made with TPG cables when grounding
- Maintain a clear line of sight of employees performing grounding
- Ensure TPG cables are not coiled or crossed and are away from work area

Section 3 – Circuit Voltage/Grounding Option & Method

- 1 - Enter the voltage for each circuit to be grounded:
- 2 - Enter the number that corresponds with the grounding option for each circuit being grounded below the circuit voltage: (1) Conductor Size. (2) Max. Available System Fault Currents and Clearing times [1- 2/0 TPG or 2 - 2/0 for exception circuit (Distribution), 2 - 2/0 TPGs (Transmission)]. (3) Fault Duty Mitigation. OR Enter the fault duty for the Maximum Fault Duty & Clearing Time, at the Work Site (Transmission) or at the SSD (Distribution).
- 3 - Enter the corresponding letter for the grounding method to be used below the grounding option/fault duty: (A) Multi-Point, (B) Single-Point, (C) Bracket Grounding Option 1 (Distribution only), (D) Double Open/Distribution Bracket Grounding Option 2, (E) Sub-Station Double Lock.

1 - Circuit Voltage (kV):	<u>12</u>	_____ kV	_____ kV	_____ kV	_____ kV	_____ kV	_____ kV	_____ kV
2 - Grounding Option or Fault Duty:	<u>1</u>	_____ A	_____ A	_____ A	_____ A	_____ A	_____ A	_____ A
3 - Grounding Method	<u>A</u>	_____	_____	_____	_____	_____	_____	_____

Section 4 – Initial Installation & Changes in Number of Protective Grounds

of Grounds Initially Installed: 3 Location(s): @ work location
ad 1 span away load side Date: 4/21/25 Time: 0

Location of Grounds Added: _____ #Added: _____ Revised Total: _____ Date: _____ Time: _____

Location of Grounds Removed: _____ #Removed: _____

By: _____ Observer: _____ Reason for Change: _____

Section 5 – Final Removal of Protective Grounds

All Personnel & Grounds in Clear Total # of grounds removed: _____ Total removed EQUALS the last total from Section 4 Yes No

Confirmed By: _____ Date: _____ Time: _____

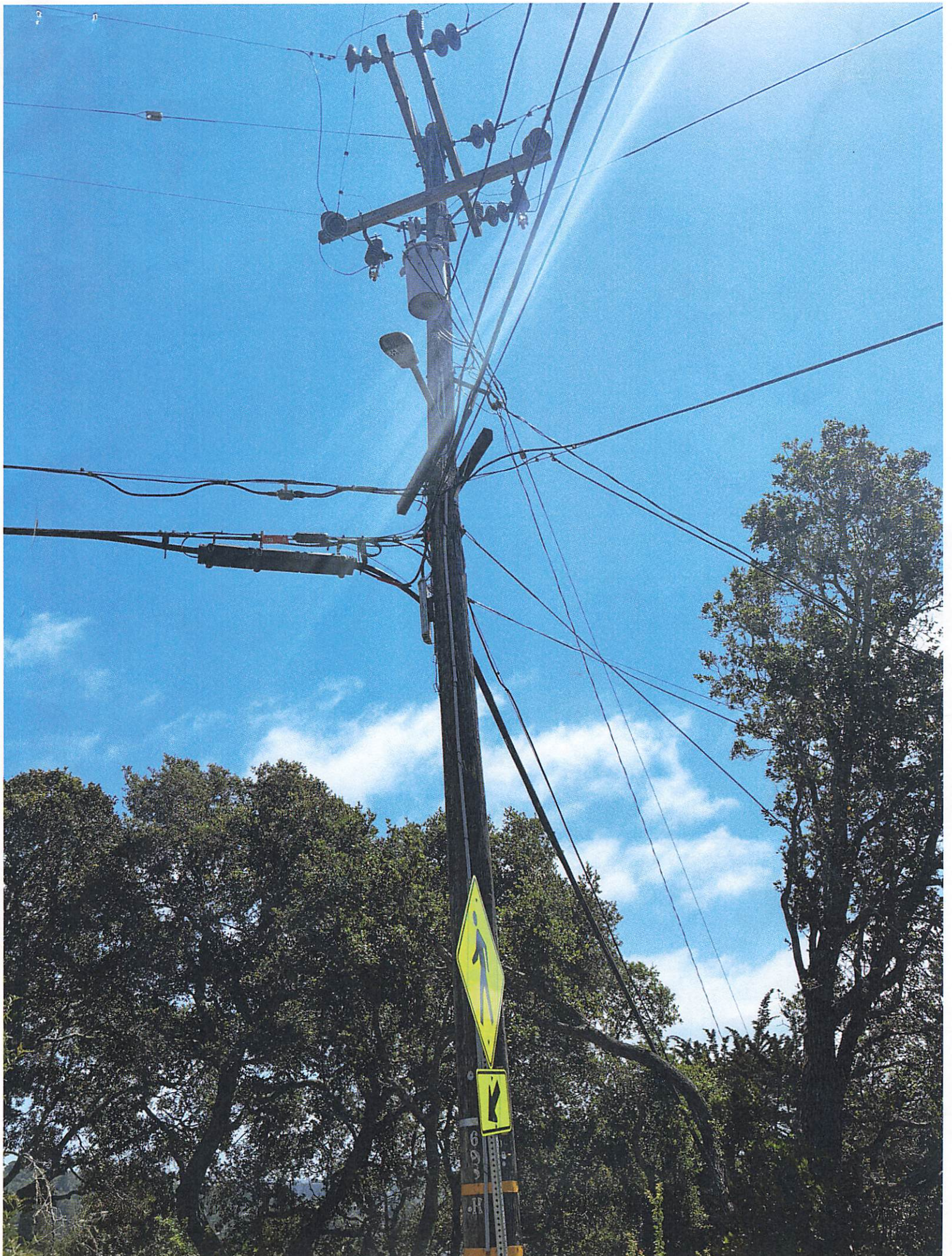
Signature Section

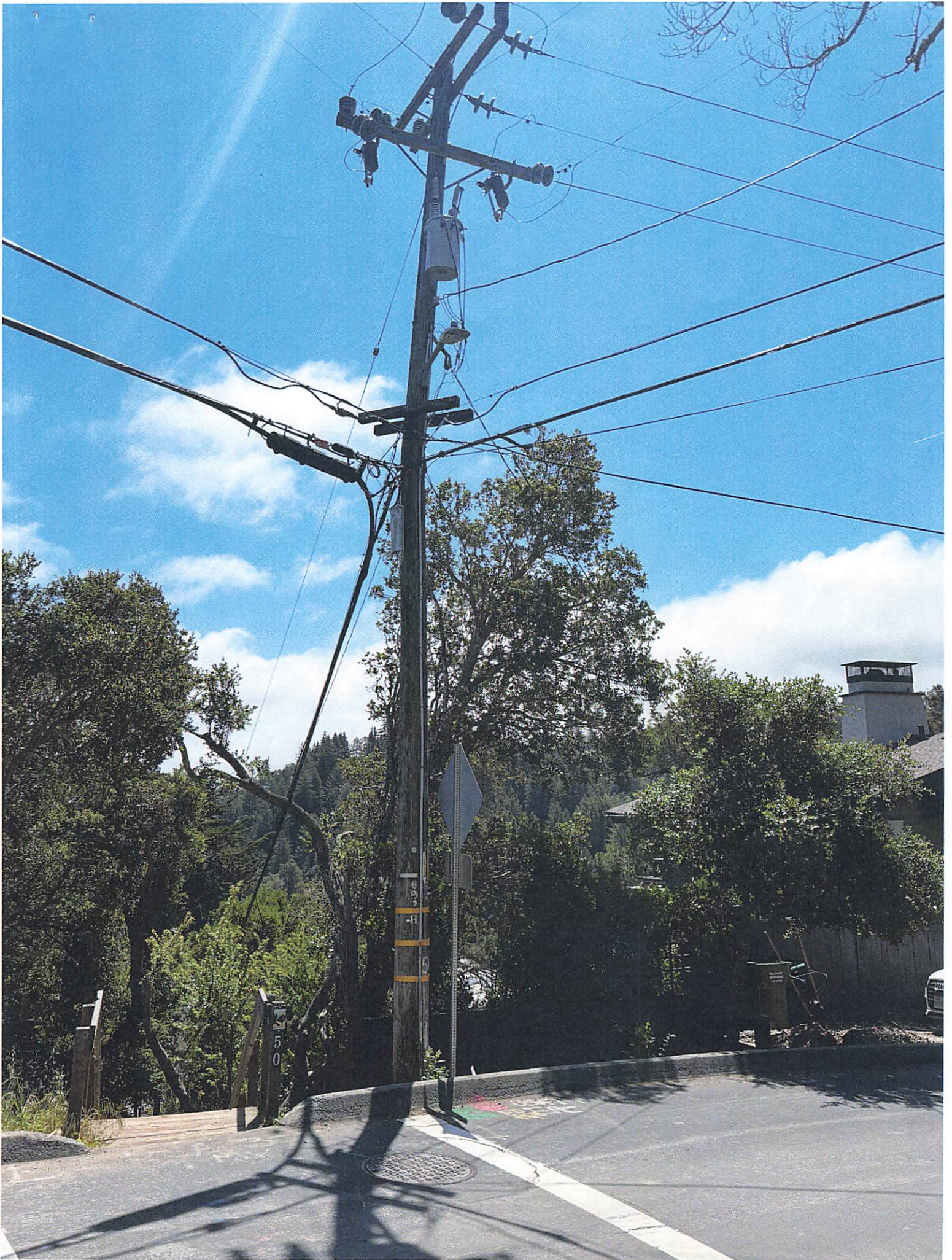
Each employee (including all contractors or others apart of job not employed by PG&E) in attendance at the tailboard briefing must sign below, verifying their understanding of the job & REQUIRED work procedures which MUST be used to mitigate the worksite hazards. If attendees do not have a Lan ID they must print their company's name. ALL Lan IDs/company name must be legible.

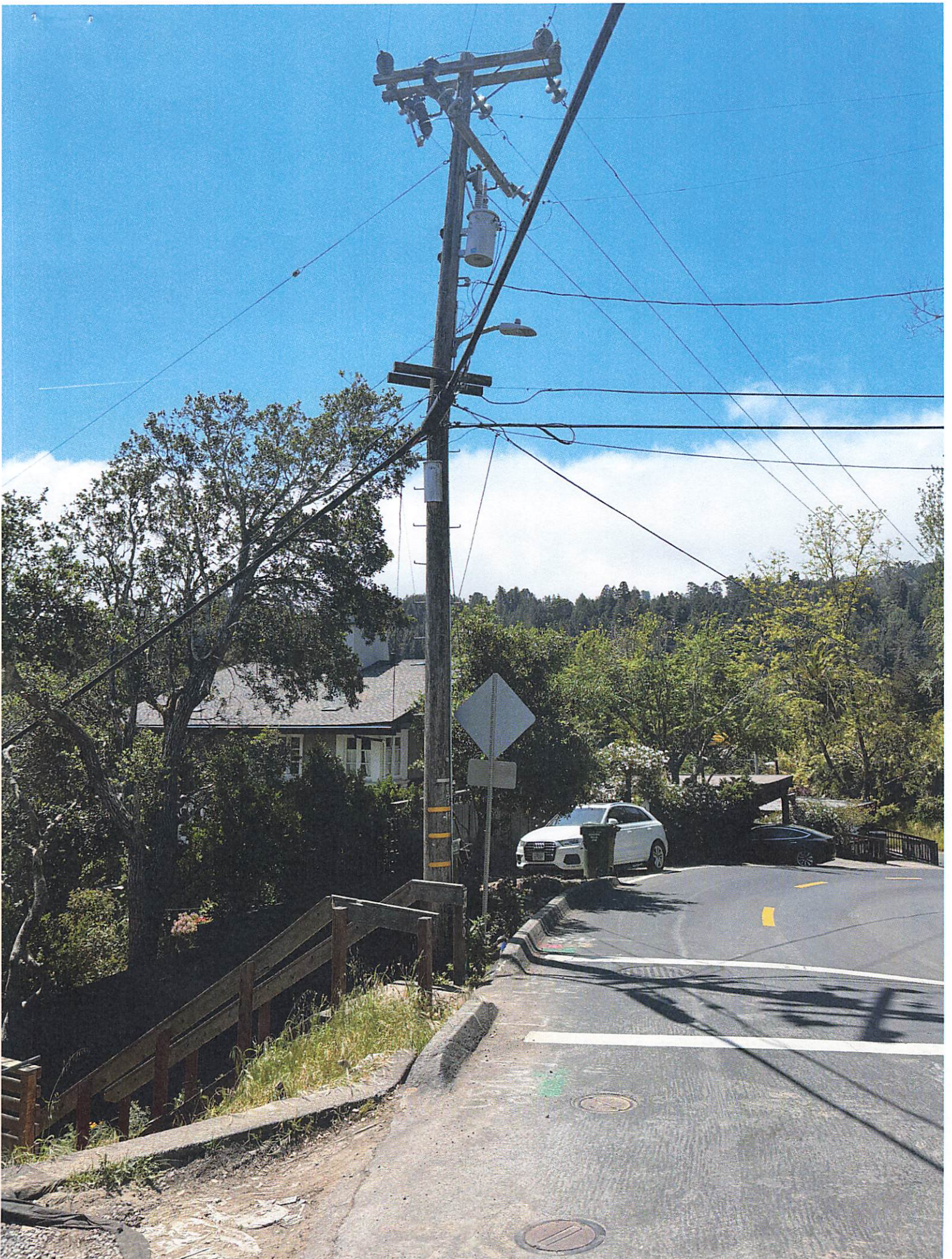
Signature: [Redacted]	LANID: [Redacted]	Signature: [Redacted]	LANID: [Redacted]
Signature: [Redacted]	LANID: [Redacted]	Signature: [Redacted]	LANID: [Redacted]
Signature: [Redacted]	LANID: [Redacted]	Signature: [Redacted]	LANID: [Redacted]
Signature: [Redacted]	LANID: [Redacted]	Signature: [Redacted]	LANID: [Redacted]
Signature: [Redacted]	LANID: [Redacted]	Signature: [Redacted]	LANID: [Redacted]
Supervisor Signature: [Redacted]			LANID: [Redacted]

Review Date: 04-22-25 Record Retention Removal Date: _____ Headquarters Filed: _____

The person in charge of the project is required to turn in this completed form at the end of each work period to their supervisor.





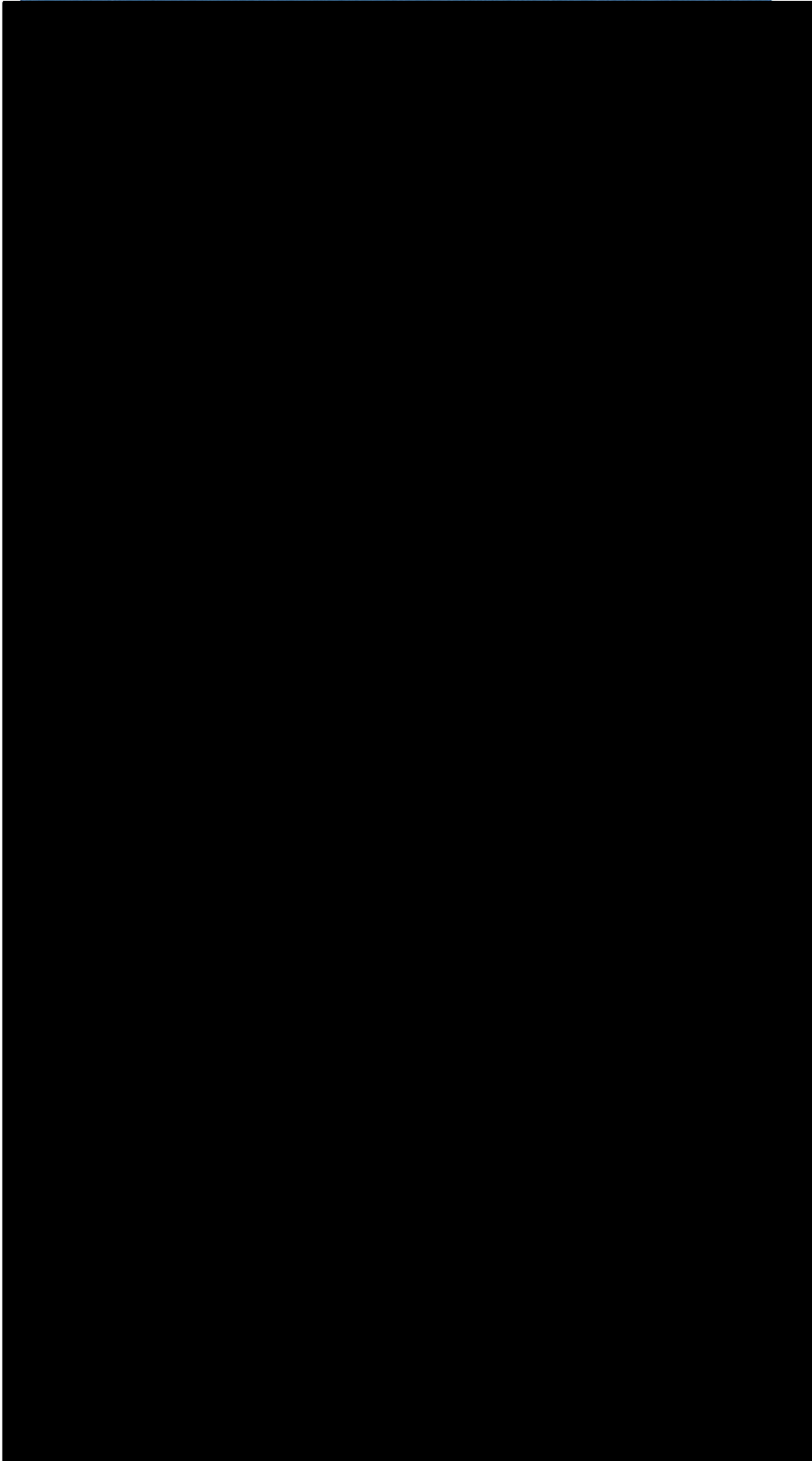


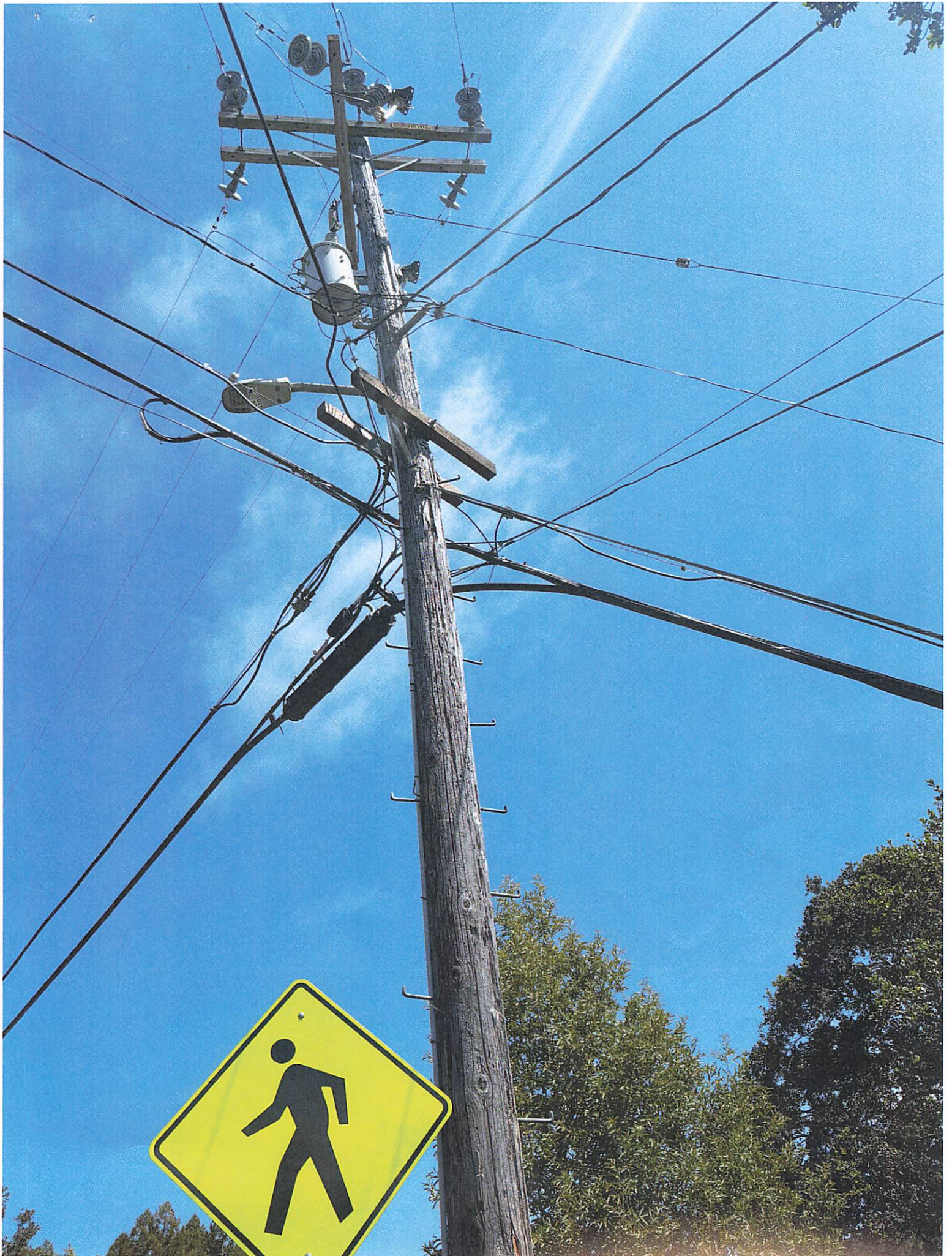
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📶 LTE 🔋



Maps+







6937



POLE BROK REPI

Distribut

**MILL VALLEY
NOTIF 131125444
PM 35635565**

B1, M610615)

PM/Order #

only.

1. ADDRESS all safety items first. (addressed = found compliant upon review, repaired, or a notification is written).
2. INDICATE the job type by checking the box beside OH for Overhead (AND/OR) UG for Underground.
 - a. NOTE: If the location contains both OH and UG items, one form is permitted to address both OH and UG items.
3. POPULATE/CHECK all items applicable to the location which are indicated by a YELLOW highlight.
4. REFER to Utility Procedure TD-2504P-01 for all other CCSC form instructions and requirements.

<input checked="" type="checkbox"/> OH	Overhead (OH) Items to Address
1.	POLES – Visibility strips installed per standard
2.	POLES – Bottom pole step 8-½ feet (ft.) or more above ground or climbable/accessible surface
3.	GUYS – Marker installed on all guys (visibility strips as required)
4.	GUYS – No broken, slack, or missing guy wires
5.	GUYS – Preforms completed and guy wire ends not exposed
6.	GUYS – Guy insulator (bobs) 3 inches (in.) or more apart
7.	GUYS – Trees not grounding guy wire above guy insulator
8.	GUYS – 3 in. clearance from Communication, Cable, Secondary, and/or Service
9.	GUYS – Guy insulators 8 ft. or more above ground
10.	GUYS – Anchor rod installed per standard: not buried beyond point of attachment to guy; ID tag installed
11.	HARDWARE – Covers installed over bolts in climbing space: below pole top, bonded to, or used for dead-end hardware.
12.	HARDWARE – Pole line hardware not loose and installed per standard (spring clips with round washers, etc.)
13.	CONDUCTORS – General Order (G.O.) 95 Clearances maintained above ground and structures throughout entire span
14.	CONDUCTORS – G.O. 95 clearances maintained throughout entire span to other conductors, guys, and equipment (poles, crossarms, etc.)
15.	CONDUCTORS – Connectors installed per standard (type, conductor cleaned, inhibitor applied, correct dies, # of crimps)
16.	RISERS – All lags installed in first section of molding
17.	HIGH-VOLTAGE (HV) – Signs installed per standard
18.	GROUNDS – Ground rod(s) and wire(s) not exposed
19.	SERVICES – Proper clearances maintained (above ground, streets, from communications, etc.)
20.	SERVICES – Checked/removed vegetation excessive strain and abrasion on service(s)
21.	HIGH FIRE THREAT DISTRICT (HFTD) – 10 ft. radial minimum clearance provisions addressed on subject poles (with non-exempt equipment)
22.	EQUIPMENT – OH equipment secured and locked
23.	THIRD PARTY – Assessed third-party condition(s); (CREATE a third-party notification if required)
24.	VEGETATION (Veg.) – No veg. within 18" of primary
25.	VEGETATION – HFTD/State Responsibility Area (SRA), No veg. within 4 ft. of primary conductors – if any veg. is within 4 ft. of primary conductors, CREATE an Electric Corrective (EC) Vegetation Notification
26.	VEGETATION – Checked/removed excessive strain and abrasion on secondary and guy wires
27.	VERIFY jobsite is clean and idle material is removed

<input type="checkbox"/> UG	Underground (UG) Items to Address
1.	ENCLOSURES – Lid secured (bolted, no public hazard)
2.	ENCLOSURES – Set at grade/level, no tripping hazard
3.	ENCLOSURES – HV, Ownership, and Equipment # on lid
4.	PAD-MOUNTS – Securely anchored per standard
5.	PAD-MOUNTS – Caulking applied, no gaps
6.	PAD-MOUNTS – Windows grouted
7.	PAD-MOUNTS – HV/8 ft. clearance label on exterior door
8.	PAD-MOUNTS – Equipment # installed on interior/exterior of equipment
9.	PAD-MOUNTS – Exterior door bolted and locked
10.	PAD-MOUNTS – 8 ft. working space in front of doors
11.	PAD-MOUNTS – Barrier posts installed as required (visibility strips, locked)
12.	LIVE-FRONT – HV barricade installed and signed
13.	LIVE-FRONT – Stress cone tape not split or damaged
14.	SUB-SURFACE – Operating # installed inside enclosure
15.	GROUNDING – H0 (tank ground)/Ground Buss/Ring Buss/Ground source sized and installed correctly
16.	GROUNDING – Exterior ground rod not exposed
17.	GROUNDING – Connections installed per standard (type, surface cleaned, correct dies, # of crimps)
18.	CABLES – Voltage/phase tags on primary cables
19.	CABLES – Secondary and service tags installed
20.	CABLES – Cable protector or duct terminators installed
21.	TERMINATIONS – Bleeder wire(s) installed
22.	TERMINATIONS – Capacitance test cap installed
23.	TERMINATIONS – Hold-down bail secure/on straight
24.	VERIFY jobsite is clean and idle material is removed

COMMENTS:

<input checked="" type="checkbox"/>	All safety hazards have been addressed or do not exist at this location (broken equipment, conductors, etc.)
<input checked="" type="checkbox"/>	All items relevant to this location have been addressed
<input checked="" type="checkbox"/>	Crew Lead <input type="checkbox"/> OR Supervisor Work Verification (SWV)
Crew Lead: Print name if no LAN ID:	

NOTE: The supervisor's signature is only required on their own SWV CCSC form (not required on the Crew Lead CCSC)

LAN ID [Redacted]

Signature [Redacted]

Date 4/22/25

Distribution Overhead and Underground CCSC References (Related to Items on Page 1)

Overhead (OH) Item References	
1.	Marking 022168, Revision (Rev.) 20: Pages (Pgs.) 31–33
2.	Framing 022616, Rev. 06: Page (Pg.) 1, Note 5
3.	Marking 022168, Rev. 20: Pgs. 31–33; Guys 06542, Rev. 03: Pg. 1
4.	Guys 06537, Rev. 12; G.O. 95: Rule 56.2
5.	Guys 06537, Rev. 12: Pg. 5
6.	Guys 022178, Rev. 13: Pg. 1, Note 3
7.	Guys 022178, Rev. 13: Pg. 2, Note 6
8.	Guys 022178, Rev. 13: Pg. 2, Table 1
9.	Guys 022178, Rev. 13: various figures
10.	Guys 022221, Rev. 10: Pgs. 13–14; Pg. 5 Note 1
11.	Framing 015116, Rev. 05: Pg. 1, Note 3; G.O. 95 Jan. 2020: Rule 54.7A (3j), Pgs. V-65 and V-66
12.	<i>Overhead Construction Manual (OCM)</i> , multiple: <i>Example: Framing 061149, Rev. 15: Pg. 7, Figure 1</i>
13.	Clearance 022158, Rev. 06; G.O. 95: Rule 37 and Table 1
14.	Clearance 022158, Rev. 06; G.O. 95: Rule 38 and Table 2
15.	Conductors 028852, Rev. 15; Conductors 041010, Rev. 10; Conductors 066194, Rev. 11
16.	Risers 027742, Rev. 13: Pg. 7, Notes 3 and 4
17.	Marking 022168, Rev. 20: Pgs. 2–6
18.	Transformers 021904, Rev. 09: Pg. 1, Note 1, Pg. 4, Figure 1; G.O. 95: Rule 54.6-B
19.	Services 022169, Rev. 01
20.	G.O. 95: Rule 35
21.	<i>Power Line Fire Prevention Field Guide (PLFPG) (2021 Edition)</i> : Pgs. 21 and 34
22.	Switches 066195, Rev. 24: Pg. 9, Figure 1, Item 13; Transformers 036903, Rev. 09: Pg. 19, Detail K
23.	Utility Standard TD-2014S, Rev. 01: "Third-Party Notification and Resolution of Potential Violations and Safety Hazards"
24.	G.O. 95: Rule 35
25.	G.O. 95: Rule 35 and CA Public Resource Code (PRC) 4293
26.	G.O. 95: Rule 35
27.	G.O. 95: Rule 31.1

2023 Quality Verification Distribution (QVD) Construction Audits: Top 5 OH CCSC Related Field Calls			
#	Call Code	Call Description	OH CCSC Line Item #
1.	OH-M1	The High Voltage sign(s) is/are damaged, illegible, or obstructed from view.	17
2.	OH-C76	Connector/splice has not been installed per standard (wire has not been prepared, placement, etc.).	15
3.	OH-H2	Missing or incorrect hardware.	12
4.	OH-C75	The required press/dies and/or number of crimps for compression connectors not used.	15
5.	OH-H23	Construction material, scraps, and/or debris left at job site.	27

NOTE: All standard references on Page 2 are related to the OH and/or UG Construction Manual revisions which were current at the time of this document's publication date. Refer to the Technical Information Library (TIL) for current standard revisions.

Underground (UG) Item References	
1.	G.O. 128: Rule 32.7
2.	Enclosures 062000, Rev. 26: Pg. 1, Note 7, Pg. 25, Step 2
3.	Enclosures 062000, Rev. 26: Pg. 2, Note 14; Enclosures 028028, Rev. 23: Pg. 1, Note 3.D; Marking 033582, Rev. 09: Pg. 3, Notes 8–9, Pg. 4, Note 10; Marking 051768, Rev. 04
4.	Transformers 045291, Rev. 12: Pg. 3, Items 1–2 and 29, various figures; Switches 053318, Rev. 23: Pg. 4, Detail A, Pg. 9, Figure 5, Table 6, Item 2
5.	Transformers 045291, Rev. 12: Pg. 1, Note 11
6.	Transformers 045292, Rev. 13: Pg. 2, Note 17
7.	Marking 033582, Rev. 09: Pg. 1, Note 4
8.	Marking 033582, Rev. 09: Pgs. 3–4, Pg. 10, Note 2
9.	Transformers 045291, Rev. 12: Pg. 3, Item 15, various figures
10.	General 051122, Rev. 22: Pg. 4, Note 4.B.a
11.	General 051122, Rev. 22: Pgs. 10–27
12.	Transformers 042761, Rev. 09: Pg. 1, Note 6
13.	Transformers 045290, Rev. 22: Pg. 1, Note 7
14.	Marking 033582, Rev. 09: Pg. 3, Note 8, Pg. 4, Note 10
15.	General 060462, Rev. 15
16.	General 060462, Rev. 15: Pg. 1, Note 8, Pg. 4, Section A-A
17.	General 060462, Rev. 15
18.	Marking 033582, Rev. 09: Pg. 1, Notes 2 and 5, Pg. 2, Note 5.B
19.	Marking 033582, Rev. 09: Pgs. 2–3, Note 7
20.	Conduits 062288, Rev. 21: Pg. 3, Note 18; Transformers 045292, Rev. 13: Pg. 2, Note 22
21.	Terminations 035314, Rev. 16: Pg. 16, Step 16
22.	Terminations 035314, Rev. 16: Pg. 16, Figure 31
23.	Terminations 035314, Rev. 16: Pg. 17, Step 18
24.	G.O. 128: Rule 17.1

2023 QVD Construction Audits: Top 5 UG CCSC Related Field Calls

#	Call Code	Call Description	UG CCSC Line Item #
1.	UG-C76	Connector/splice has not been installed per standard (wire has not been prepared, placement, etc.).	17
2.	UG-SE4	Enclosure lid is not properly secured.	1
3.	UG-CD3	Cable protectors not installed.	20
4.	UG-C15	Voltage and/or phase tags are not installed on the primary cables.	18
5.	UG-C18	Missing/illegible service tags on secondary cables.	19

2023 QVD Construction Audits: Top 5 Documentation Errors

#	Call Code	Call Description
1.	DR-21	CCSC form not filled out correctly.
2.	DR-37	As-Built not red-lined correctly.
3.	DR-38	Electric Emergency Construction Package form (TD-2060P-01-F01) not filled out correctly.
4.	DR-67	Form 48 not filled out correctly.
5.	DR-47	Notification completed incorrectly.