



May 19, 2026

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NOTICE OF NON-PERFORMANCE

Mr. Tolentino:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Southern California Edison Company (SCE) in accordance with its 2025 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety therefore issues SCE a Notice of Non-Performance (NON), identifying non-performance with its approved WMP.

On February 25, 2026, Energy Safety conducted an inspection of Southern California Edison Company's WMP initiatives in the vicinity of the city of Temecula, California. The inspection report is enclosed herewith. Energy Safety found the following deficiencies:

Deficiency 1. Energy Safety observed that in implementing 2025 WMP initiative 8.1.3.1 - Distribution High Fire Risk-Informed (HFRI) Inspections and Remediations (IN-1.1), SCE failed to complete the remediation of missing transformer bushing caps on Pole ID 2091164E, Grid Hardening ID 414478355-2091164E at coordinates 33.4996301120858, -117.194118064684. Energy Safety considers this non-performance to be in the Minor risk category. SCE must complete corrective action for this deficiency within 12 months from the date of the notice.¹

Within 30 days from the issuance date of this NON, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the identified deficiency or deficiencies.

This response shall be filed in the Energy Safety e-Filing system under the 2025 NON Docket,² and the associated file name(s) must begin with the NON identification number.

¹ Gov. Code section 15475.2(a)(2)

² <https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2025%20NON>

Prior to its response, the electrical corporation may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than 10 business days before the response deadline.³ Requests for informal conference with Energy Safety must be e-mailed to AssetPerformance@energysafety.ca.gov, with a copy sent to all Energy Safety staff identified in the NON.

Sincerely,

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³ Energy Safety Performance Guidelines, p. 4



INSPECTION REPORT

Overview

Inspection Categories

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation as reported in an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely affect an electrical corporation’s wildfire risk.

A Notice of Non-Performance (NON) is issued for any deficiencies discovered during an inspection related to an electrical corporation’s performance of its WMP.

Correction Timelines

Deficiencies must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a deficiency.⁴ If Energy Safety assigns a risk category to a deficiency, an electrical corporation must correct the deficiency as required per the timelines provided in Table 1.⁵

Table 1. Risk Category and Correction Timelines

Risk Category	Deficiency correction timeline
Severe	<ul style="list-style-type: none">• Immediate resolution
Moderate	<ul style="list-style-type: none">• 2 months (in High Fire Threat District (HFTD) Tier 3)• 6 months (in HFTD Tier 2)• 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3)
Minor	<ul style="list-style-type: none">• 12 months or resolution scheduled in WMP update

⁴ Gov. Code section 15475.2(a)(2)

⁵ Energy Safety Performance Guidelines, p. 4



Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the deficiency or deficiencies found during the inspection. Details regarding the inspection that identified the deficiency or deficiencies are provided in the Inspections Details Section below.

Table 2: Inspection Location and Initiative Summary

Electrical Corporation:	Southern California Edison Company
Report Number:	PAD_SCE_LOK_20260225_1112
Inspector:	Lovepreet Kaur
WMP Year Inspected:	2025
Quarterly Data Report (QDR) Referenced:	Quarter 3 (Q3)
Inspection Selection:	Energy Safety viewed the contents of the Q3 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report.
Relevant WMP Initiative(s):	8.1.3.1 - Distribution Detailed Inspections and Remediations (IN-1.1)
Date of Inspection:	February 25, 2026
City and/or County of Inspection:	Temecula, Riverside County
Inspection Purpose:	Assess the accuracy of Southern California Edison Company’s QDR data, completeness of its work, and performance of WMP requirements.

Table 3: WMP Inspection Deficiencies

Deficiency #	Structure ID	Grid Hardening ID	Lat/Long	HFTD	Initiative Number	Severity	Deficiency Description
Deficiency 1	2091164E	414478355-2091164E	33.4996301120858, -117.194118064684	Tier 3	8.1.3.1 - Distribution HFRI Inspections and Remediations	Minor	Failure to complete the remediation of missing transformer bushing caps

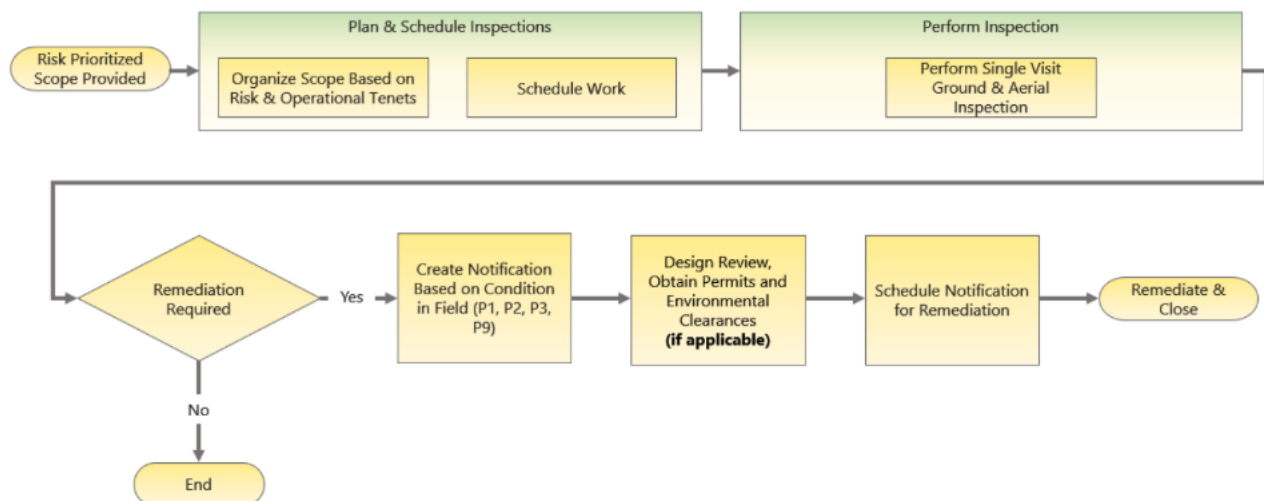
Inspection Details

Relevant Requirement:

Southern California Edison Company's WMP states the following regarding initiative number 8.1.3.1 Distribution Detailed Inspections and Remediations (IN-1.1):

1. "The frequency of [High Fire Risk-Informed inspections] varies by the location-specific risk... within SCE's [High Fire Risk Area] and emergent conditions. Issues identified by inspectors during the detailed inspections are prioritized for remediation to be completed within [General Order 95] compliance timelines. Remediations can be repairs to or replacements of existing assets depending on asset condition. For example, SCE repairs ground molding with that is found to be broken/damaged with an exposed ground wire at the public level. Also, SCE replaces wood guy guards if found to be missing, damaged or outdated."⁶
2. The following is a workflow diagram from SCE's WMP showing the conditions under which SCE will execute remediations under initiative number 8.1.3.1:⁷

Figure 8-1a - Distribution Detailed Inspections and Remediations Workflow



⁶ Southern California Edison Company, "2023-25 Wildfire Mitigation Plan," October 26, 2023, p. 284. [Online]. Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=55866&shareable=true>

⁷ Southern California Edison Company, "2023-25 Wildfire Mitigation Plan," October 26, 2023, p. 285. [Online]. Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=55866&shareable=true>

Findings:

On Pole ID 2091164E, Grid Hardening ID 414478355-2091164E at 27070 Avenida del Oro, Temecula, CA, 92590, USA, 33.4996301120858, -117.194118064684, the inspector observed that the transformer bushing cover was open. The inspector's observation is documented in Deficiency 1 photographs, which are attachments to this report. Photo numbers G1mg1, G1mg2, and G1mg3 depict an open transformer bushing cover.

Energy Safety concludes that there is a deficiency because of these facts:

1. Southern California Edison Company's work on 2025 WMP initiative number 8.1.3.1, Distribution Detailed Inspections and Remediations, identified that the remediation of missing transformer bushing caps was completed at the location.
2. The transformer bushing cover was left open.
3. SCE Distribution Construction Standard DC-535 states that "wildlife-safe power line construction standards are intended to protect lines from wildlife and vice versa by constructing sufficient phase-to-phase and phase-to-ground clearances as well as installing approved protective materials on high voltages lines and equipment. In addition, installing wildlife covers in the correct application will mitigate other contact-related faults from foreign materials."⁸

⁸ See Exhibit B, Southern California Edison Company, "Distribution Overhead Construction Standards (DOH) — 2024 Third Quarter Revision Package," DC 535, Wildlife and Eagle Zones, 5.1 Description, sheet 23 of 35, Feb. 8, 2024. p.577. Unpublished.

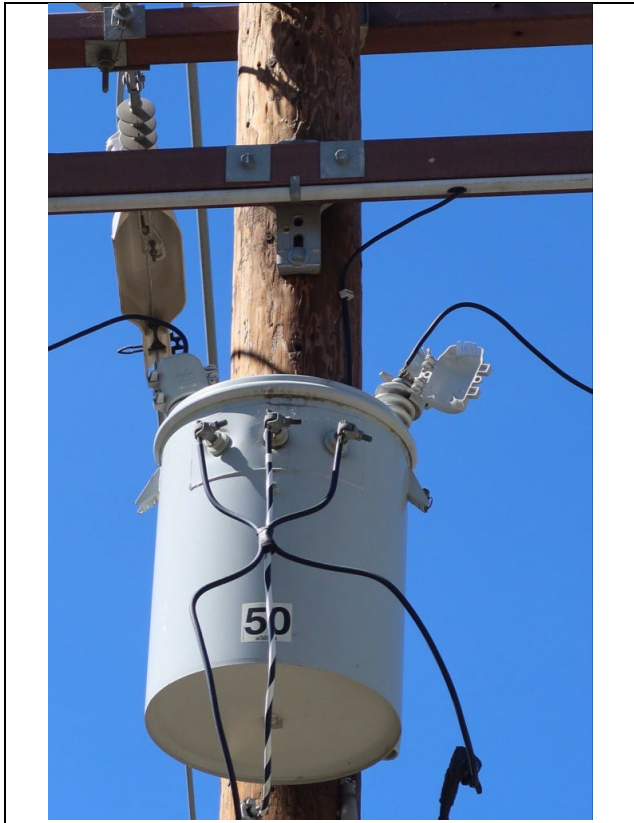
Exhibits

Exhibit A: Photo Log

Structure ID: 2091164E

Deficiency 1

 A photograph showing a wooden utility pole with multiple cross-arms and wires. The pole is situated on a gravel area next to a paved road with double yellow lines. In the background, there is a white fence and a grassy hill under a clear blue sky.	 A close-up photograph of a weathered wooden utility pole. A yellow identification tag is attached to the pole, displaying the structure ID '2091164E' in black text. The wood shows signs of decay and insect damage.
<p>G1mg1: Overall Structure</p>	<p>G1mg2: Structure ID</p>



Glm3: Transformer bushing cover is open.

Exhibit B: Referenced Construction Standard



5.0 Wildlife and Eagle Zones

5.1 Description

Wildlife protection is a catch all term that over the years has included variants Eagle, Avian, Raptor and/or Critter. Eagle Zones are specific geographical areas that contain high priority protected and endangered species. Measures taken for Wildlife protection may and are typically required in Eagle Zones including:

Wildlife-safe power line construction standards are intended to protect lines from wildlife and vice versa by constructing sufficient phase-to-phase and phase-to-ground clearances as well as installing approved protective materials on high voltages lines and equipment. In addition, installing wildlife covers in the correct application will mitigate other contact-related faults from foreign materials.

While wildlife covers were initially introduced to protect high priority wildlife, additional benefits are procured when discussing wildfire mitigation. By utilizing the correct wildlife covers, electrical events that may result in incandescent particles or other debris will likely be mitigated due to the added fire, track, and arc resistant protection.

See [Table DC 535-2](#) to determine if a district contains Eagle Zones.

5.2 Identification of Eagle Zones

For the most current Eagle Zone maps with the best resolution, please utilize the following interactive mapping systems:

- SCE GeoView (Use the HFRA Layer)
- AGOL

For Reference Only PDF maps can be found in the links below and in the subsequent pages of this chapter.

eWorld.sce.com

PDF Maps of HFRA are accessible via the below link:

<https://edisonintl.sharepoint.com/:f/t/apparatusstandards-TD/EhijW-qs6O9Dv7ZYF8MmDwYBE6E8pzv5iM6CKa0XhkAISA?e=s5Zj3J>

The subsequent pages will show HFRA by:

- SCE Service Territory
- SCE Districts
- California Counties

Please find the links to SCE GeoView and AGOL below:

SCE GeoView:

<https://scegeoview.sce.com/SCEGeoView/>

AGOL:

<https://sce2.maps.arcgis.com/home/item.html?id=cb845d68a29a4f8f932fe47b18c57ca8>


Approved by: 	Wildlife-Safe Power Line Construction	DC 535
Effective Date: 02-08-2024	What's Changed?	Sheet 23 of 35 DOH

Table DC 535-1: Wildlife Protection Material

SAP	Description	Applications	Photo
10214746	Wildlife Bushing Cover w/Handwheel, 4" Max Diameter, Grey Color.	Transformer Bushing	
10067758	Wildlife Bushing Cover 3.25" to 4.25" Skirt Diameter, HDPE Material, Grey Color.	Transformer Bushing	
10067783	Wildlife Bushing Cover 4.5" Maximum Skirt Diameter, HDPE Material, Grey Color.	Transformer Bushing (Non-HFRA retrofit only)	
10067753	Wildlife Bushing Cover, 5.00" to 6.25" Skirt Diameter, HDPE Material, Grey Color.	<ul style="list-style-type: none"> Automatic Recloser Voltage Regulator 	
10200065	Wildlife Terminator/Pothead Cover 4-1/2" x 8" Outside Dimensions, HDPE Material, Grey Color.	<ul style="list-style-type: none"> Terminators/Potheads (may be doubled up for additional protection of the terminator) Transformer Bushings (Hot-Stick) Arresters (Hot-Stick) 	
10211426	Wildlife Terminator/Pothead Cover, 4-1/2" x 16" Outside Dimensions, HDPE Material, Grey Color.	Terminators/Potheads (350-1500 kcmil)	
10109289	Lightning Arrester Stud Cover, PVC Material, Grey Color.	Lightning/Surge Arresters	

DC 535

Wildlife-Safe Power Line Construction

Approved by:

BSC

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What's Changed?

Effective Date:

DOH

02-08-2024