



May 19, 2026

Brandon Tolentino
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NOTICE OF NON-PERFORMANCE

Mr. Tolentino:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Southern California Edison Company (SCE) in accordance with its 2025 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety therefore issues SCE a Notice of Non-Performance (NON), identifying non-performance with its approved WMP.

On January 28, 2026, Energy Safety conducted an inspection of Southern California Edison Company's WMP initiatives in the vicinity of the city of Canyon Country, California. The inspection report is enclosed herewith. Energy Safety found the following deficiencies:

Deficiency 1. Energy Safety observed that in implementing 2025 WMP initiative 8.1.2.1.1 – Covered Conductor, SCE failed to complete work on covered conductor on Pole ID 4452209E, Grid Hardening ID TD2121066-4452209E at coordinates 34.4212494435061, -118.48600214025. Energy Safety considers this non-performance to be in the Minor risk category. SCE must complete a corrective action for this deficiency by 12 months from the date of this notice.¹

Within 30 days from the issuance date of this NON, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the identified deficiency.

This response shall be filed in the Energy Safety e-Filing system under the 2025 NON Docket,² and the associated file name(s) must begin with the NON identification number.

¹ Gov. Code section 15475.2(a)(2)

² <https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2025%20NON>

Prior to its response, the electrical corporation may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than 10 business days before the response deadline.³ Requests for informal conference with Energy Safety must be e-mailed to AssetPerformance@energysafety.ca.gov, with a copy sent to all Energy Safety staff identified in the NON.

Sincerely,

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³ Energy Safety Performance Guidelines, p. 4



INSPECTION REPORT

Overview

Inspection Categories

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation as reported in an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely affect an electrical corporation’s wildfire risk.

A Notice of Non-Performance (NON) is issued for any deficiencies discovered during an inspection related to an electrical corporation’s performance of its WMP.

Correction Timelines

Deficiencies must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a deficiency.⁴ If Energy Safety assigns a risk category to a deficiency, an electrical corporation must correct the deficiency as required per the timelines provided in Table 1.⁵

Table 1. Risk Category and Correction Timelines

Risk Category	Deficiency correction timeline
Severe	<ul style="list-style-type: none">• Immediate resolution
Moderate	<ul style="list-style-type: none">• 2 months (in High Fire Threat District (HFTD) Tier 3)• 6 months (in HFTD Tier 2)• 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3)
Minor	<ul style="list-style-type: none">• 12 months or resolution scheduled in WMP update

⁴ Gov. Code section 15475.2(a)(2)

⁵ Energy Safety Performance Guidelines, p. 4



Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the deficiency or deficiencies found during the inspection. Details regarding the inspection that identified the deficiency or deficiencies are provided in the Inspections Details Section below.

Table 2: Inspection Location and Initiative Summary

Electrical Corporation:	Southern California Edison Company
Report Number:	PAD_SCE_BKA_20260128_1023
Inspector:	Babak Kaviani
WMP Year Inspected:	2025
Quarterly Data Report (QDR) Referenced:	Quarter 3 (Q3)
Inspection Selection:	Energy Safety viewed the contents of the Q3 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report.
Relevant WMP Initiative(s):	8.1.2.1.1 – Covered Conductor
Date of Inspection:	January 28, 2026
City and/or County of Inspection:	Canyon Country, Los Angeles County
Inspection Purpose:	Assess the accuracy of Southern California Edison Company’s QDR data, completeness of its work, and performance of WMP requirements.

Table 3: WMP Inspection Deficiencies

Deficiency #	Structure ID	Grid Hardening ID	Lat/Long	HFTD	Initiative Number	Severity	Deficiency Description
Deficiency 1	4452209E	TD2121066-4452209E	34.4212494435061, -118.48600214025	Tier 3	8.1.2.1.1 – Covered Conductor	Minor	Failure to complete work on covered conductor installation.

Inspection Details

Relevant Requirement:

Southern California Edison Company's WMP states the following regarding initiative number 8.1.2.1.1 Covered Conductor:

1. The Wildfire Covered Conductor Program (WCCP) is a program in HFRA to replace existing bare wire with covered conductor (CC) along with other associated components such as fire-resistant poles, composite crossarms, FR3 transformers, wildlife covers, surge arresters, polymer insulators and vibration dampers, and is scoped based on the risk assessment and mitigation selection processes described in Sections 6 and 7.⁶

Findings:

On Pole ID 4452209E, Grid Hardening ID TD2121066-4452209E at 20043-20175 Soledad Canyon Rd, Canyon Country, CA, 91351, USA, 34.4212494435061, -118.48600214025, the inspector observed that wildlife cover was dislodged. The inspector's observation is documented in Deficiency 1 photographs, which are attachments to this report. Photo numbers IA1Img1, IA1Img2, and IA1Img3 depict a dislodged wildlife cover.

Energy Safety concludes that there is a deficiency because of these facts:

1. Southern California Edison Company's work on 2025 WMP initiative number 8.1.2.1.1 - Covered Conductor installation, identified that covered conductor work was completed at this location.
2. A dislodged wildlife cover was observed at the inspection location.
3. SCE Distribution Construction Standard CC-150 states that "Covered Conductor systems shall be an all-covered system. This means that wildlife covers shall be used on dead-ends, terminations, connectors, and equipment bushings. By covering other equipment, contact with object faults may be prevented not only with the conductor, but with other energized sources as well."⁷

⁶ Southern California Edison Company, "2023-25 Wildfire Mitigation Plan," October 26, 2023, p. 251. [Online]. Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=55866&shareable=true>



⁷ See Exhibit B, Southern California Edison Company, "Distribution Overhead Construction Standards (DOH) — 2025 Fourth Quarter Revision Package", sheet 2 of 13, Oct. 31, 2025. p.154. Unpublished.

Exhibits

Exhibit A: Photo Log

Structure ID: 4452209E

Deficiency 1

 A photograph showing a tall utility pole with multiple cross-arms and power lines. The pole is surrounded by green trees and a clear blue sky.	 A close-up photograph of the utility pole showing two yellow identification bands. The top band displays the number 'S91140' and the bottom band displays 'PS 0270'. A small vertical label above the bands reads 'COMMEDIA'.
<p>G1mg1: Overall Structure</p>	<p>G1mg2: Structure ID</p>



IA1Img1: Dislodged wildlife cover



IA1Img2: Dislodged wildlife cover (close-up view)



IA1Img3: Dislodged wildlife cover (close-up view)

Exhibit B: Referenced Construction Standard



Scope CC 150.4 Insulated Cover Requirements

1.0 General Information

Covered Conductor systems shall be an all-covered system. This means that wildlife covers shall be used on dead-ends, terminations, connectors, and equipment bushings. By covering other equipment, contact with object faults may be prevented not only with the conductor, but with other energized sources as well.

See [DC 535](#) for more information on required Wildlife-Safe Power Line Construction and material codes for wildlife covers referenced in the following sections.

2.0 Connectors

Connectors shall be covered in covered conductor systems. Connector covers minimize the risk of contact-related faults at the connection point.

Connector covers shall be installed on all primary connections. Secondary connectors are required to be taped in covered conductor systems and/or in HFRA.

3.0 Jumpers/Taps

When making connections, jumpers shall be covered conductor of equal or greater ampacity. Protective Ground Wire (PGW) may be used to connect to equipment with the exception of terminations/potheads. However, PGW shall not be used for line connections in covered conductor systems due to their limited current carrying capacity. It is not necessary to cover PGW with a split tube.

4.0 Equipment

All overhead equipment shall utilize appropriate wildlife covers.

For structures with Switches, dead-end covers are required for dead-ends at the Switch and for below the arm construction. Covered conductor shall be used as jumpers.

Insulator covers are not required on covered conductor systems.

Approved by: <i>FG</i>	Covered Conductor Installation Materials and Equipment	CC 150
Effective Date: 10-31-2025	What's Changed? Removed section about dead-end covers.	Sheet 5 of 13 DOH