



May 14, 2026

Daniel Kushner
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Pacific Gas and Electric Company
300 Lakeside Drive
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NOTICE OF NON-PERFORMANCE

Mr. Kushner:

Pursuant to Government Code section 15472, et seq, the Office of Energy Infrastructure Safety (Energy Safety) has conducted an inspection of work completed by Pacific Gas and Electric Company (PG&E) in accordance with its 2025 Wildfire Mitigation Plan (WMP) and determined the existence of non-performance requiring correction. Energy Safety therefore issues PG&E a Notice of Non-Performance (NON), identifying non-performance with its approved WMP.

On January 14, 2026, Energy Safety conducted an inspection of PG&E's WMP initiatives in the vicinity of the city of North Fork, California. The inspection report is enclosed herewith. Energy Safety found the following deficiencies:

Deficiency 1. Energy Safety observed that in implementing 2025 WMP initiative 8.1.7.2 - Open Work Orders - Distribution Tags, PG&E failed to complete work on open work orders - distribution tags on Pole ID 122112097, Grid Hardening ID 123929392 at coordinates 37.2746654733089, -119.579994859697. Energy Safety considers this non-performance to be in the Minor risk category. PG&E must complete a corrective action for this deficiency by 12 months from the date of this notice.

Within 30 days from the issuance date of this NON, the electrical corporation must provide a response advising Energy Safety of corrective actions taken or planned to remedy the identified deficiency or deficiencies.

This response shall be filed in the Energy Safety e-Filing system under the 2025 NON Docket,¹ and the associated file name(s) must begin with the NON identification number.

Prior to its response, the electrical corporation may request an informal conference with Energy Safety for the purpose of disputing any issues raised in this NON no later than 10 business days before the response

¹ <https://efiling.energysafety.ca.gov/EFiling/DocketInformation.aspx?docketnumber=2025%20NON>

deadline.² Requests for informal conference with Energy Safety must be e-mailed to AssetPerformance@energysafety.ca.gov, with a copy sent to all Energy Safety staff identified in the NON.

Sincerely,

Patrick Doherty

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² Energy Safety Performance Guidelines, p. 4



INSPECTION REPORT

Overview

Inspection Categories

The Office of Energy Infrastructure Safety (Energy Safety) conducts inspections to verify the work performed by an electrical corporation as reported in an approved Wildfire Mitigation Plan (WMP) or subsequent filing, and to assess general conditions of electrical infrastructure that may adversely affect an electrical corporation’s wildfire risk.

A Notice of Non-Performance (NON) is issued for any deficiencies discovered during an inspection related to an electrical corporation’s performance of its WMP.

Correction Timelines

Deficiencies must be corrected in a timely manner. Energy Safety may prescribe a timeframe for resolution of a deficiency.³ If Energy Safety assigns a risk category to a deficiency, an electrical corporation must correct the deficiency as required per the timelines provided in Table 1.⁴

Table 1. Risk Category and Correction Timelines

Risk Category	Deficiency correction timeline
Severe	<ul style="list-style-type: none">• Immediate resolution
Moderate	<ul style="list-style-type: none">• 2 months (in High Fire Threat District (HFTD) Tier 3)• 6 months (in HFTD Tier 2)• 6 months (if relevant to worker safety; not in HFTD Tiers 2 or 3)
Minor	<ul style="list-style-type: none">• 12 months or resolution scheduled in WMP update

³ Gov. Code section 15475.2(a)(2)

⁴ Energy Safety Performance Guidelines, p. 4



Inspection Summary

Table 2 provides a summary of the selection of the WMP inspection location and initiative. Table 3 provides a summary of the deficiency or deficiencies found during the inspection. Details regarding the inspection that identified the deficiency or deficiencies are provided in the Inspections Details Section below.

Table 2: Inspection Location and Initiative Summary

Electrical Corporation:	Pacific Gas and Electric Company
Report Number:	PAD_PGE_BKA_20260114_1210
Inspector:	Babak Kaviani
WMP Year Inspected:	2025
Quarterly Data Report (QDR) Referenced:	Quarter 3 (Q3)
Inspection Selection:	Energy Safety viewed the contents of the Q3 QDR and performed an analysis that resulted in the selection of the WMP initiatives and locations referenced in this report.
Relevant WMP Initiative(s):	8.1.7.2 - Open Work Orders - Distribution Tags
Date of Inspection:	January 14, 2026
City and/or County of Inspection:	North Fork, Madera County
Inspection Purpose:	Assess the accuracy of Pacific Gas and Electric Company’s QDR data, completeness of its work, and performance of WMP requirements.

Table 3: WMP Inspection Deficiencies

Deficiency #	Structure ID	Grid Hardening ID	Lat/Long	HFTD	Initiative Number	Severity	Deficiency Description
Deficiency 1	122112097	123929392	37.2746654733089, -119.579994859697	Tier 3	8.1.7.2 - Open Work Orders - Distribution Tags	Minor	Failure to complete work on open work orders - distribution tags.

Inspection Details

Deficiency 1

Relevant Requirement:

PG&E's WMP states the following regarding initiative number 8.1.7.2:

1. Under PG&E's Plan for Eliminating the Backlog of Open Work Orders, Remedy c(i). Field Safety Reassessment (FSR): *"Inspectors can also recommend that a notification be canceled if they believe it was created in error or if it was already completed. For example, if the tag is no longer required according to PG&E's guidelines, or if they find all work identified on the EC notification is already completed in the field."*⁵

PG&E's TD-2305M-JA02-Overhead-Assessment-Rev 14:

1. Under Down Guy Grounded above Guy Insulator (vegetation or other): *"Ensure that all guys are not grounded above the guy insulator. Remove any foreign objects (e.g., vegetation) contacting and grounding the guy above the insulator as minor work. Clear so that new growth will not contact or ground the guy. Rule of thumb is that growth per year is 1 foot, so trim back 5 feet."*⁶

Findings:

On Pole ID 122112097, Grid Hardening ID 123929392 at 37.2746654733089, -119.579994859697, the inspector observed that vegetation was in contact with the pole and guy wire above the insulator, despite PG&E's Field Notes indicating that vegetation trimming above the insulator had been completed in August 2025. The inspector's observation is documented in Deficiency 1 photographs, which are attachments to this report. Photo numbers IA1Img1, IA1Img2, IA1Img3, IA1Img4, IA1Img5, IA1Img6, and IA1Img7 depict vegetation in contact with the pole and guy wire above the insulator. In the 2025 Q3 Quarterly Data Report submission, PG&E reported that work on WMP initiative 8.1.7.2 – Open Work Orders – Distribution Tags was completed at this location.

Energy Safety concludes that there is a deficiency because of these facts:

1. Overgrown vegetation on the guy wire was reported as trimmed in August 2025.
2. Vegetation observed in contact with the pole and guy wire above the insulator.

⁵ Pacific Gas & Electric Company, "PG&E 2023-25 Approved Wildfire Mitigation Plan R8," February 13, 2025, p. 554. [Online]. Available: <https://efiling.energysafety.ca.gov/eFiling/Getfile.aspx?fileid=57976&shareable=true>



⁶ Pacific Gas and Electric Company Job Aid: Overhead Assessment, p. 222. Available: <https://www.pge.com/assets/pge/docs/outages-and-safety/outage-preparedness-and-support/td-2305m-ja02-overhead-assessment.pdf>

Exhibits

Exhibit A: Photo Log

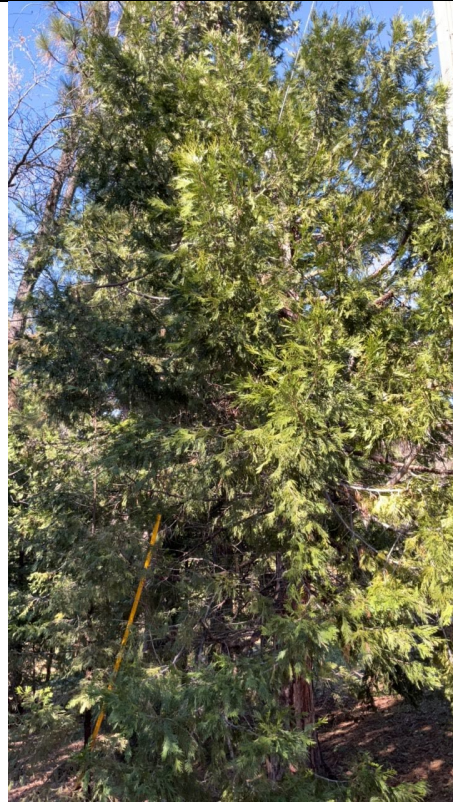
Structure ID: 122112097

Deficiency 1

	
<p>G1mg1: Overall Structure</p>	<p>G1mg2: Structure ID</p>



IA1Img1: Overall Area



IA1Img2: Vegetation in contact with the pole and guy wire



IA1Img3: Vegetation in contact with the pole and guy wire above the insulator



IA1Img4: Vegetation in contact with the guy wire above the insulator



IA1Img5: Vegetation in contact with the guy wire above the insulator



IA1Img6: Vegetation in contact with the pole and guy wire



IA1Img7: Vegetation in contact with the pole and guy wire