

August 3, 2026

Patrick Doherty, Compliance Program Manager
Performance Assessment Division
Office of Energy Infrastructure Safety
California Natural Resources Agency
715 P Street 20th Floor
Sacramento, CA 95814

BY ENERGY SAFETY E-FILING

SUBJECT: Southern California Edison Company's Response to Notice of Data Inaccuracy (NODI_PAD_SCE_YLO_20260514_1159)

Dear Mr. Doherty:

Southern California Edison Company (SCE) appreciates the opportunity to provide this response to the finding identified in the Notice of Data Inaccuracy

NODI_PAD_SCE_YLO_20260514_1159 SCE received on **July 2, 2026 (Notice)**, based on the Office of Energy Infrastructure Safety's (Energy Safety) field inspections conducted in SCE's service area on **May 14, 2026**. SCE appreciates Energy Safety's efforts to identify, communicate and work together to resolve potential wildfire risks. The enclosed response describes corrective actions taken or planned by SCE to remedy the finding identified in the Notice and to prevent recurrence.

If you have any questions, or require additional information, please contact Liz Leano at 626-302-3662 or Elizabeth.Leano@sce.com.

Sincerely,

//s//

Brandon Tolentino
Vice President of Wildfire and Business Resiliency
Southern California Edison

SCE Response

Finding:

Notice	#	Structures
NODI_PAD_SCE_YLO_20260514_1159	1	1374128E

Summary of Findings:

Energy Safety's Notice states that on May 14, 2026, Energy Safety conducted an inspection of Southern California Edison Company's WMP initiatives in the vicinity of the city of Orange, California. Energy Safety found the following data inaccuracies:

Data Inaccuracy 1. On Pole ID 1374128E, Grid Hardening ID TD2247808-1374128E at coordinates 33.8126543087376, -117.769999708812, the inspector observed that Inaccurate data provided on covered conductor installation.

Response:

Structure 1374128E required only guy anchor remediation to support adjacent pole lines with covered conductor and does not require covered conductor itself. This structure was included in the Wildfire Mitigation Plan Quarterly Data Report (QDR) in accordance with SCE's current reporting process, which includes all structures pertaining to the work order design for covered conductor installations. Although included in the QDR, this pole is not reported as part of SCE's covered conductor mileage and target.

In prior responses to similar findings, SCE noted that it was evaluating its QDR reporting process to determine whether structures associated with covered conductor work orders that do not themselves contain covered conductor, such as guy stub poles, could be uniquely identified and excluded from QDR reporting. While SCE explored potential solutions, technical and logistical challenges have prevented the development of a reliable and systematic method to identify or exclude these supporting structures because these structures are often included within the same work orders as covered conductor installations. SAP, SCE's system of record, does not have functionality that specifically distinguishes guy stub poles or other support structures from the broader work order population. As a result, isolating these structures would require extensive manual review of individual work orders and supporting documentation.

Whereas SCE manually measures miles of covered conductor installed throughout the year, SCE has been unable to implement a way to identify and systematically exclude supporting structures from QDR reporting within the timeframes required for QDR preparation and submission.