

May 4, 2026

VIA OEIS E-FILING

Docket # 2025 Data Submissions

Office of Energy Infrastructure Safety
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RE: PacifiCorp (U 901 E) Fourth Quarter 2025 Quarterly Data Report and for the 2025 Update Wildfire Mitigation Plan – Revision 1

Dear Director Marino:

PacifiCorp d/b/a Pacific Power (PacifiCorp or the company) submits its fourth quarter (Q4 2025) Quarterly Data Report (QDR) pursuant to Energy Safety’s Final Wildfire Mitigation Data Guidelines – Version (v) 4.01 (WMP Data Guidelines) adopted on February 28, 2025, and issued on March 21, 2025.

PacifiCorp identified inaccuracies during the company’s QA/QC process while compiling the Q1 2026 QDR, which impact five values as reported in Q4 2025. The updated values which are listed below will be reflected in the PC_2025_Q4_R1 and PC_2025_EOY_R1.

- Table 1: Quarterly Initiative Update Data (QIU)
 - 8.1.3.6 Enhanced (Infrared) Inspections in Transmission Lines, (Cell Z8)
 - Previous QUANTITATIVE ACTUAL PROGRESS Q1-4: 1567
 - Updated QUANTITATIVE ACTUAL PROGRESS Q1-4: 692

The originally reported value of 1567 was submitted in error. The accurate quantitative YTD value for the reporting period is 692.

- Table 7:¹ State of Service Territory and Utility Equipment
 - Distribution overhead circuit miles, highly rural HFTD Tier 2, non-WUI (Cell M13)
 - Previous ACTUAL VALUE: 114.62
 - Updated ACTUAL VALUE: 144.62

¹ The corrected (updated) value for this metric is accurately reflected in the Q1 2026 QDR filed on May 1, 2026. This value from quarter to quarter has an impact on the subsequent quarter’s reporting, this difference is captured in the updated Table 8 value. No other revisions identified here will impact any reporting beyond 2025.

- Table 8: Location of Utility Equipment Additions or Removal
 - Net addition or removal of overhead circuit miles, highly rural HFTD Tier 2, non-WUI (Cell M13)
 - Previous ACTUAL VALUE: -30.63
 - Updated ACTUAL VALUE: -0.63

Note: The value in Table 8 reflects the change from quarter to quarter to the value shown in Table 7, where the discrepancy was identified.

- Table 11: Mitigation Initiative Financials
 - Wildfire Mitigation Strategy Development, OPEX expenses (\$ thousands) for service territory (Cell U8)
 - Previous ACTUAL VALUE: 329
 - Updated ACTUAL VALUE: 998
 - Wildfire Mitigation Strategy Development, OPEX expenses (\$ thousands) for HFTD (Cell U9)
 - Previous ACTUAL VALUE: 208
 - Updated ACTUAL VALUE: 631

The company identified that the initially reported amounts did not include the full operations and maintenance (O&M) costs associated with these metrics.

If you have any questions regarding this request, please contact Pooja Kishore, Regulatory Affairs Manager at (503) 813-7314.

Sincerely,



Robert Meredith
Director, Regulation

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